

SKAGGS ALPHA BETA SKAGGS ALPHA BETA SKAGGS ALPHA BETA SKAGGS ALPHA BETA SKAGGS ALPHA BETA

169600	PM	Date 6-10	088358
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Last Name CLEMENTS	Initial	Phone 3-8348
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Address
300 W. Azul

Caution: One roll or one size and type negative per envelope

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35 Kodacolor Fuji	Black & White
Kodachrome Movies & Slides	Other

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23145



#266

2402 N. GRIMES
HOBBS, NM. 88240

Read this notice. The sending to us of any film or any print for processing or any other purpose will constitute an agreement by you that if such film or print is damaged or lost by us or any affiliated company even though by negligence or other fault, liability therefore is limited to replacement with an equivalent amount of like size and kind of unexposed film.

5-15-84

PHOTO # 5

VIEW OF LINING ON DIKE WALLS
OF PIT

DEANIE LOU - ENGLANDER FED
IN 29-6-26



PHOTO # 8

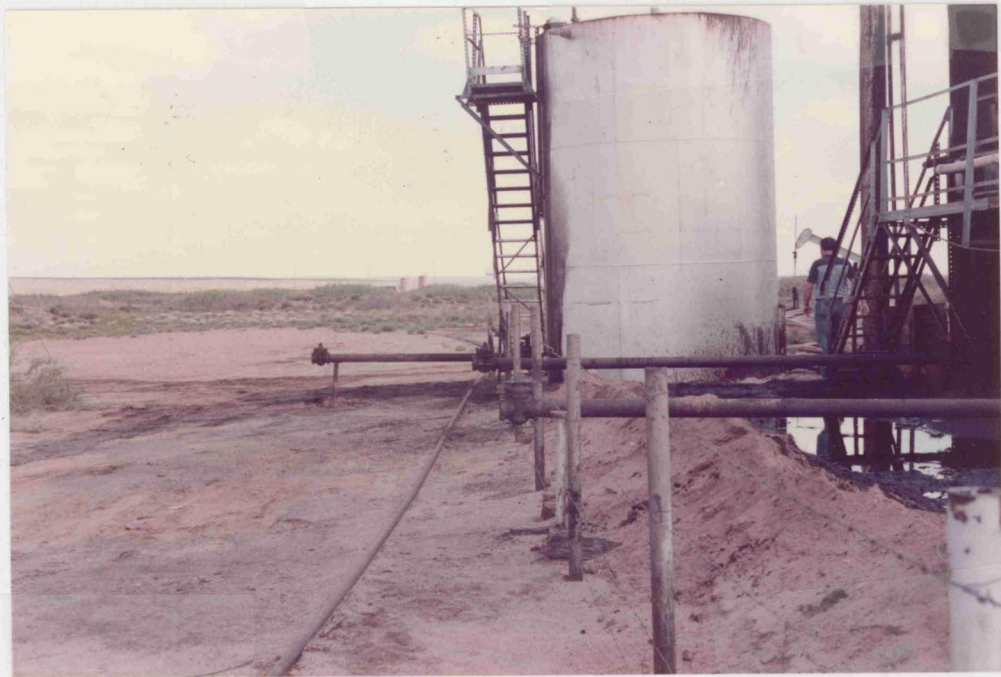
5-15-84

OIL & WATER INSIDE OF FIRE
WALL @ ENGLANDER F&D BATT

N-24-6-26

DEANIG LOU





S-15-89

PHOTO # 9

DEANIE LOU - ENGLANDER F&D BATT.
IN-24-6-26

NOTE SALT WATER TANK THAT
TRUCKS IN AREA ARE HAULING TO
ALSO OIL & H₂O IN FIRE WALL



5-15-84

PHOTO # 3

ANOTHER VIEW TO SHOW CONDITION OF
PIT LINING

DEANIE LOU - ENGLANDER FED
N 29-6-26



5-15-84

PHOTO #10

DEANIG LOU - ENGLANDER FGD. BATT
N 24-6-26

HAUL TANK & OIL & H₂O IN
FIRE WALL



PHOTO #6 5.15.84
VIEW OF LINING ON DIKE WALLS
OF PIT
DEANIE LOU - ENGLANDER FED
N-29.6.24



PHOTO #7

5 - 15.84

VIEW OF DIKE WHERE AN
UNREPORTED OVERFLOW OCCURRED
NOTE ABSENCE OF LINING

DEANIE LOU. ENGLANDER FGD

N - 29-6-26

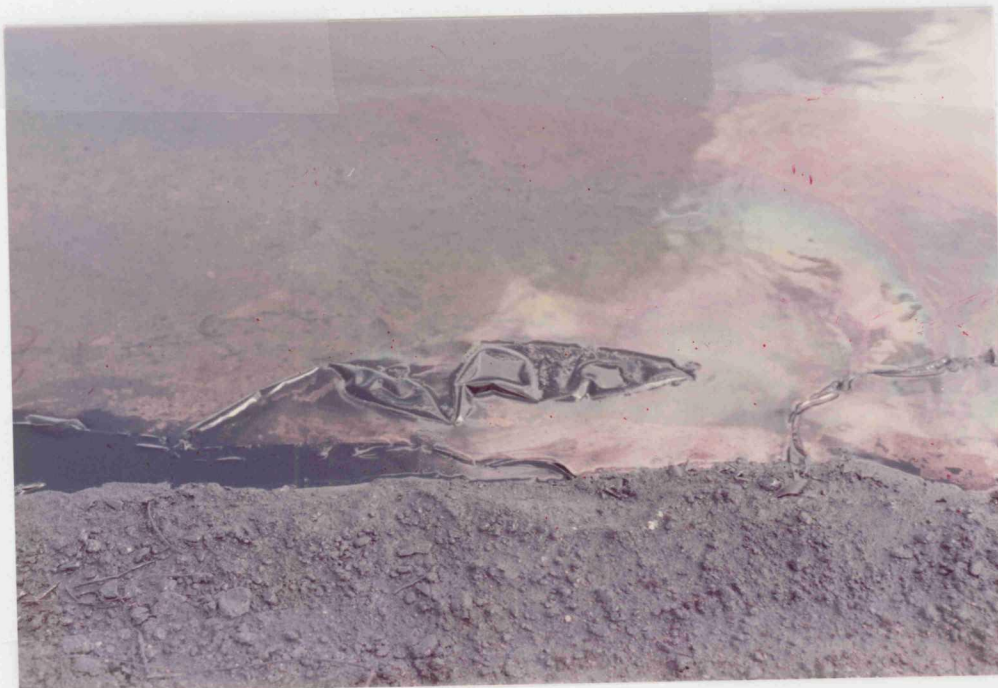


5-15-84

PHOTO #4

VIEW OF LINING DETORATION ON
DIKE WALLS OF PIT

DEANIE LOU - ENGLANDER FED
N - 29-6-26

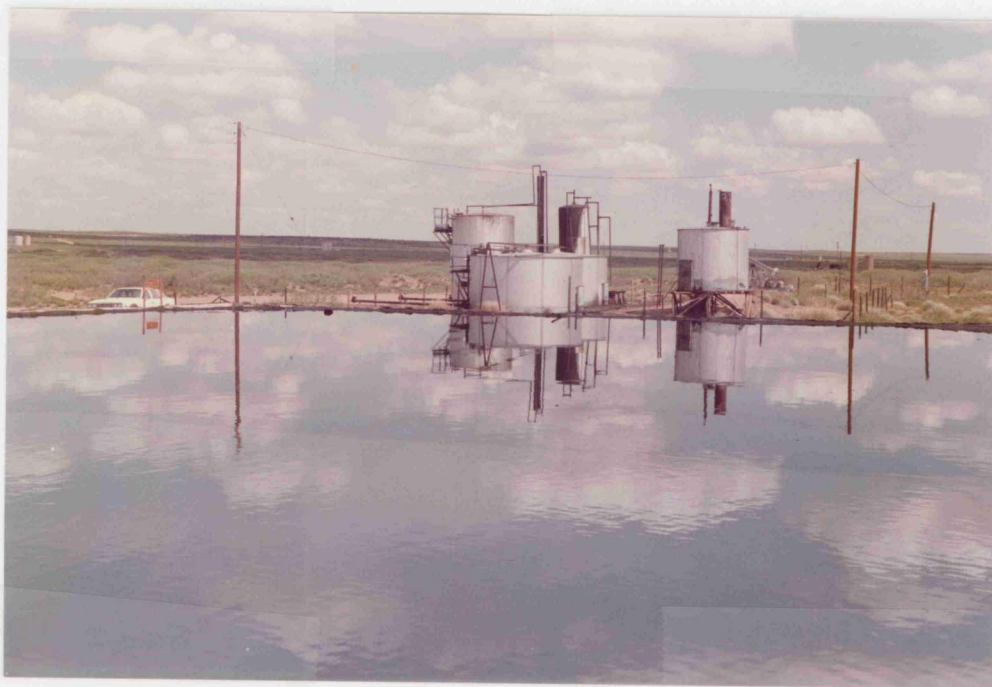


5-1584

PHOTO # 2

TO SHOW CONDITION OF PIT LINING
AND WATER OVER SAME

DEANIE LOU ~~FED~~ ENGLANDER FED
N-29-6-26



5-15-84

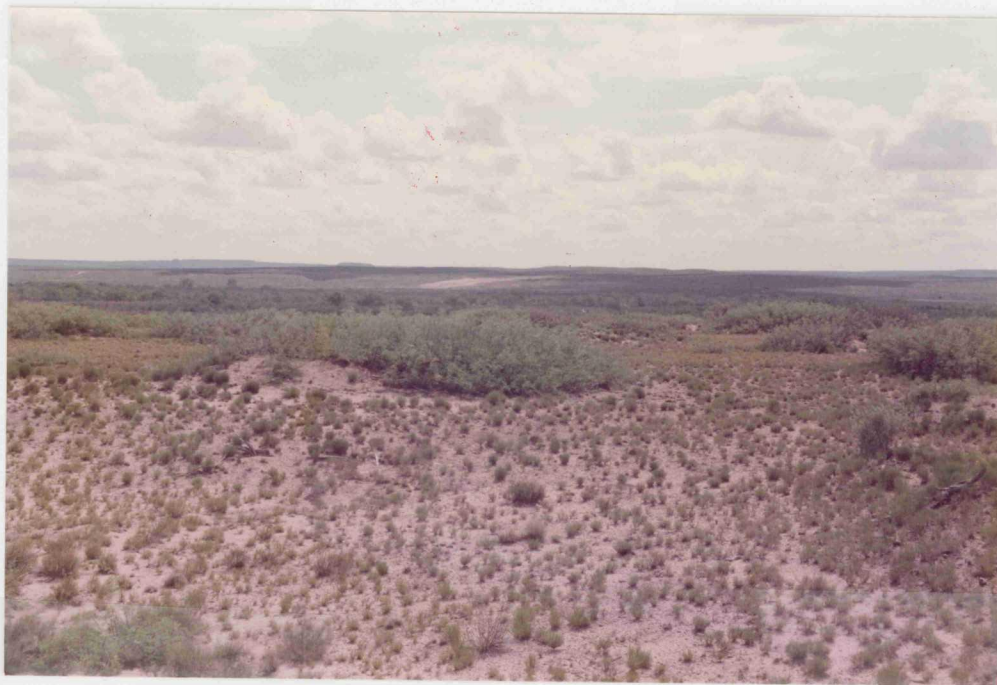
Photo #1

SE CORNER LOOKING TO NE

PIT ON DEANIE LOU - ENGLANDER FEB.

N - 29.6-26

TO SHOW SIZE OF PIT & VOLUME
OF WATER IN SAME



5-15-84

PHOTO # 11

EAST SIDE OF PIT AT
DEANIE LOU ENGLANDER FED BATT
N-24-6-26

TO SHOW THE RAPID ^{RECEDING} ~~RECEDING~~
OF THE TERRAIN FROM PIT AREA
TO THE PECOS RIVER $\frac{3}{4}$ OF
A MILE TO THE EAST

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER	HOURS	Name <u>B. W. Weaver</u>	Date <u>5-4-84</u>	Miles <u>181</u>	District <u>2</u>
						Time of Departure <u>730</u>	Time of Return <u>300</u>	Car No. <u>6598</u>	

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature _____

H	O	P	4	-	←	→	1000-1300
					2 wells N-29-6-26 DEANIE Lea England Fed #1 and #2 Putting Water IN Pit which is Plastic lined NO seepage The Fire wall was Full OF oil Visited With Pumper and He Reported that the Water log was Plugged, oil going to Pit I ask Him to Shut wells IN until Pit and Fire wall was Cleaned up		
H	O	P	1	-	1 well M-29-6-26 Sutton + Tucker Elliott Fed #1 S.I and well head covered up with Dirt Salt water Running out on Location NO SIGN		
F	U	S	1	2	1 well A-31-6-26 Yates Pit Corp Federal HS #1 Sur Pump NOT Running		

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>10</u>	UIC <u>1.00</u>	UIC <u>1 1/2</u>
RFA _____	RFA _____	RFA _____
Other <u>171</u>	Other <u>5.00</u>	Other <u>5</u>

TYPE INSPECTION
PERFORMED

INSPECTION
CLASSIFICATION

NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

- H - Housekeeping
- P - Plugging
- C - Plugging Cleanup
- T - Well Test
- R - Repair/Workover
- F - Waterflow
- N - Mishap or Spill
- W - Water Contamination
- O - Other

- U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R - Inspections relating to Reclamation Fund Activity
- O - Other - Inspections not related to injection or The Reclamation Fund

- D - Drilling
- P - Production
- I - Injection
- C - Combined prod. inj. operations
- S - SWD
- U - Underground Storage
- G - General Operation
- F - Facility or location
- M - Meeting
- O - Other

E - Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

MONTHLY WATER DISPOSAL REPORT

Disposal System Yates Petroleum Corporation Disposal System Linda San Andres
County Chaves Month April 19 84

LEASE	WELL NO.	LOCATION				DISPOSED WATER BARRELS	CUMULATIVE DISPOSED WATER-BARRELS	AVERAGE INJECTION PRESSURES
		UL	S	T	R			
Federal HJ	1	A	31	6	26	3135	175,513	175
<p>3,000 } monthly to 4,000 }</p>						3135	175,513	175
TOTAL						3135	175,513	175

RECEIVED BY
MAY 29 1984
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above is true and complete to the best of my knowledge and belief.

Signature: Sheree Bolton Name Sheree Bolton
Company Yates Petroleum Corporation
Title Production Clerk

Smith
England
Federal

29

28

Smith
Nº 1 England
Federal

Smith
Nº 1 Ring

32

Smith
Nº 1
George

Smith
Nº 1 Harris

RIVER

Dunn
Nº 1 Osage

Dunn
Nº 2 Sturgeon

Dunn
Nº 2 Osage

33

Dunn
Nº 1 England
Federal

Dunn
Nº 2 England
Federal

Barnes
Nº 1-R Federal

Barnes
Nº 1 Fed

Dunn
Nº 2 Elliott
Federal

Barnes
Nº 2 Federal

Dunn
Nº 1 Elliott
Federal

Dunn
Nº 1 Pendergrass

Dunn
Nº 1-B England

Dunn
Nº 1 Clark

5

PECOS

Dunn
Nº 1
Beadle

4



H-5-7-26

W H Brody

Sturgeon A #1

PCIACOLOR 2 J:19461



5-9-84

H-5-7-26

Brady Pond Co

Sturgeon A #1

POLACOLOR G312421E



5-9-84
H-5-7-26
Brady Pool
Sturgeon A #1

POLACOLOR G312421E

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

Name B. W. Weaver Date 5-8-84 Miles 164 District 11
Time of Departure 7:30 AM Time of Return 3:30 Car No. 659

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature _____

4	C	D	1	-	1 well	A-8-9-25 McClellan oil Corp Breakers Fee #1
					Building Pad	Rig may move in Tomorrow
4	C	D	1	-	1 well	O-35-8-25 McClellan oil. Corp Beavers Fee #5
					Start to Build New Pad	
+	C	P	2	-	7 wells	Sec 33-34-4-5-T6-T7-R26-27 Braly Ref Co Linda
					San Andres General Inspection, all OK Except Putting water in	
					Pit @ H-5-7-25 Sturgeon A #1. Pit was not Holding water	
4	C	P	1	2	6 wells	Sec 33-6-26 H E Prince Elliott Fed General
					Inspection OK	
4	C	P	1	2	8 wells	Sec 25-26-7-26 Berg Exploration - Dale Fed and Luerley
					Fed, General Inspection, This Lease seems to be shut IN, most of	
					The wells don't have motors on Pump Jack, No Tracks in the Roads	

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

H = Housekeeping
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W = Water Contamination
O = Other

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R = Inspections relating to Reclamation Fund Activity
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D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

FIELD TRIP REPORT

Name B. W. Weaver Date 5-9-84 Miles 167 District 2
 Time of Departure 8:00 a.m. Time of Return 3:00 p.m. Car No. 6598

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature B. W. Weaver

INSPECTION	CLASSIFICATION	ACTIVITY	COURS	QUARTER	HOURS	DESCRIPTION
H	O	P	4	-	1 Well	H-5-7-26 Brady Production Company, Sturgeon A #1 Check Flow Rate of salt water to pit. 2 wells, ran 50% of time. Makes 716 bbls per day for 2 wells.
O	O	D	2	-	1 Well	O-35-8-25 McClellan Oil Corporation, Beavers Fee #2 Ran 40 ft. 14" casing and circulated cement with 140 SX Class C.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>162</u>	Other <u>6.00</u>	Other <u>6</u>

TYPE INSPECTION
PERFORMEDINSPECTION
CLASSIFICATIONNATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

H - Housekeeping
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U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
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 O - Other - Inspections not related to injection or The Reclamation Fund

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D - Drilling
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 S - SWD
 U - Underground Storage
 G - General Operation
 F - Facility or location
 M - Meeting
 O - Other



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

TONY ANAYA
GOVERNOR

June 7, 1984

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

*A Copy of this is
in our letter
file. BR*

Deanie Lou
P.O. Box 804
Hobbs, New Mex. 88240

Re: Order R-2788, Salt Water
Disposal Pit Ut, N-29-6-26

Gentlemen:

Several recent inspections of the above captioned disposal pit reveal that it does not meet the requirements of Order R-2788 concerning the lining implied by this order.

You are directed immediately upon receipt of this letter to cease operations where produced water is allowed to enter this pit and to empty same by hauling all water to an authorized SWD system.

Further, you are hereby notified that this matter will be set for an examiner hearing July 11, 1984 for showing cause why order R-2788 should not be recended, and all waters produced thereafter should be done so in accordance with Division Rule R-3221.

If you have any questions please do not hesitate to call us.

Yours Very Truly,

Leslie A. Clements
Leslie A. Clements
Supervisor, Dist. II

LC:br
cc: Perry Pearce
Florene Davidson
Mike Williams



5-28-84

M-29-6-26

Sutton & Tucker #1Y

POLACOLOR G312421E

NOV 27 1979.

LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

O. C. C.
ARTESIA, OFFICE

Operator
SUTTON AND TUCKER

Address
1200 SECOND STREET BIG LAKE, TEXAS 76932

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **CHARLES W. HARLE P.O. BOX 1101 SONORA, TEXAS**

II. DESCRIPTION OF WELL AND LEASE

Lease Name ELLIOT FEDERAL	Well No. #1-Y	Pool Name, including Formation LINDA SAN ANDRES	Kind of Lease State, Federal or Fee Fee	Lease No. 06812
Location				
Unit Letter X M ; 330' Feet From The South Line and 380 Feet From The West				
Line of Section 29 Township 6 south Range 26 East , NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAJO Crude Oil Purchasing Co.	71 Fremont Ave Artesia N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	M 29 6 26

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted
ID 3-80
1-18-80
CJG

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. Turner
(Signature)
Pr. Mgr.
(Title)
11-23-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 15 1980**
BY *W. A. Gressitt*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.



#4

L-19-6-26

Deanie Lou

England Feb #1

FOLACOLOR 2 J:19461



#8

N-29-6-26

Deanna Lou

England Feb #1

Plastic lined

FCLACOLOR 2 J-19461



#3

L-29-0-26

Deanie Lou

England Fed #1

Five Wall

POLACOLOR 2 J:19461



2

C-29-6-26

Deanie Lou

England Fed #1

Plastic lined Pit

100 FT X 150 FT

11:10 AM 5-4-84

FCIACOLOR 2 JUL 19461



#1

1-29-6-26

Deanie Lou

England Fed #1

Plastic Lined Pit 100ft x 150ft

11:15 AM 5-4-84

PC1ACOLOR 2 J:19461

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

Mike W. Copy

Name B. W. Weaver Date 5-4-84 Miles 181 District 2
Time of Departure 7:30 a.m. Time of Return 2:30 p.m. Car No. 6598

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature B. W. Weaver

INSPECTION	CLASSIFICATION	ACTIVITY	HOURS	QUARTER	HOURS	DESCRIPTION
H	O	P	4	-	2 Wells	H-30-6-26 Deanie Lou, England Federal #2 L-29-6-26 Deanie Lou, England Federal #1 On Field Inspection Trip. Found pit full of oil and water, 150 X100 feet. Estimate pit to be 3 feet deep, Picture 1 & 2, Picture #3 Fire wall and battery full of oil, Picture #5 north shot of dike looking from east to west. The pit had run over into fire wall. Picture #4 is line of gun barrel. Caught sample, was oil, sample of water out of pit was salt water. I visited with pumper, Harold Gardner, he reported that they had not hauled any water in the 2 months that he had pumped the lease I ask him to shut in wells, they were on time clock, pump 45 minutes, down 16 minutes. Each well makes 3 bbl. oil and about 8 bbl. water per day.
H	O	P	2	-	1 Well	M-29-6-26 Sutton & Tucker, Elliott Federal 1-Y. SI Well head covered with dirt. Salt water running out of, on location.

Mileage	Per Diem	Hours
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>181</u>	Other <u>6.00</u>	Other <u>6</u>

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

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I - Injection
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S - SWD
U - Underground Storage
G - General Operation
F - Facility or location
M - Mooting
O - Other