



7-11-84

~~CERTIFIED MAIL # 364 737 019~~
~~RETURN RECEIPT REQUESTED~~

FEDERAL EXPRESS

June 13, 1984

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
State Land Office Building
Santa Fe, New Mexico 87501

Case 8290

Attention: Roy Johnson

Re: Latigo Ranch 1-A
Enhanced Oil Recovery
Pilot Project
Guadalupe County, New Mexico

Gentlemen:

Submitted herewith is Trans Pecos Resources' Application for Authorization to Inject (Form C-108) regarding its recovery enhancement project on the Trans Pecos Latigo Ranch Wells.

Also enclosed by way of support is a copy of the "Dual Laterlog" Gamma Ray Log for the Trans Pecos Latigo Ranch #1-A Well and a copy of a report entitled "Mechanical Properties Under Triaxial Compressive Loading" compiled by Terra Tek Research and pertaining to the Trans Pecos Latigo Ranch No. 1-D Well.

Copies of this application have been mailed this day by certified mail to Diamond "A" Cattle Company, owner of the surface of the land upon which the 1-A Well is located and to all leasehold operators within one-half mile of the well location. As we are in receipt of the certified mail return receipts, same will be forwarded to your office.

Should you have any questions or require further documentation in this matter, please so advise the undersigned.

Yours very truly,

Robert G. McKinney
President

RGM:bls
Enclosure

Case 82-10

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no
- II. Operator: Trans Pecos Resources, Inc.
Address: 800 Gessner, Suite 790, Houston, Texas 77024
Contact party: Jack J. Gawron Phone: (505) 472-5212
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? yes no Enhanced Oil Recovery Pilot (Hydrocarbon Miscible Flooding)
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. (See Exhibit "I", Attached)
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. (See Exhibit "I" Attached)
- VII. Attach data on the proposed operation, including: (See Exhibit "I" Attached)
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. (See Exhibit "I" Attached)
- IX. Describe the proposed stimulation program, if any. (See Exhibit "I" Attached)
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) (See Exhibit "I" Attached)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. (See Exhibit "I" Attached)
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. (See Exhibit "I" Attached)
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification (See Exhibit "I" Attached) (See Exhibit "I" Attached)

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Robert G. McKinney Title President, Trans Pecos Resources

Signature: _____ Date: _____

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal: 6-21-82 - Enclosed with C-105 for referenced well.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Tubing size 2 7/8 lined with N/A set in a
B.O.T. Husky M-1 (material) 6100
(brand and model) packer at feet
(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Pennsylvanian

2. Name of Field or Pool (if applicable) N/A

3. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? Oil and Gas (Wildcat)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 6293-97, 6362-66, 6657-66, 6676-84, 6719-24, 6736-44, 6756-60, 6874-78, 6904-08, 6938-42, 6959-69, 7088-98
Arrow R.B.P. at 6250.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. ABO 3118-4850, San Andres 1270-1710, Bernal 940-1270, Santa Rosa 444-940

INJECTION WELL DATA SHEET

SIDE 1

Trans Pecos Resources, Inc. Latigo Ranch Block "A"
 OPERATOR LEASE

1 1980 FNL, 1980 FEL 2 9N 23E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

Tabular Data

Surface Casing

Size 325' 13 3/8" Cemented with 250 sx.
 TOC Surface feet determined by Returns
 Hole size 1 7/8"

Intermediate Casing

Size 3010' 8 5/8" Cemented with 450 sx.
 TOC 2000 feet determined by Sonic Log
 Hole size 1 2 1/4"

Long string

Size 7187 5 1/2" Cemented with 1200 sx.
 TOC 4820 feet determined by CBL
 Hole size 7 7/8"
 Total depth 7202

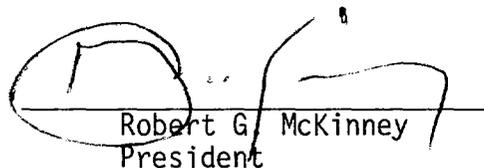
Injection interval

6165 feet to 6203 feet
 (perforated or open-hole, indicate which)

EXHIBIT "I"

(Attached to and made a part of Application for Authorization to Inject)

- V. Map prepared and attached to Exhibit II.
- VI. There are no other wells in the area of review
- VII.
 - 1. 750 MCFPD average, 1 MMCFPD Max, Dry Natural Gas.
 - 2. The system is closed.
 - 3. 5000 psig average, 5500 Maximum.
 - 4. Natural gas (Analysis attached)
from Latigo Ranch B#2 (1680 FNL, 1904 FWL, S6, T9N, R24E)
 - 5. N/A
- VIII. See Below
- IX. See procedure attached
- X. See Below
- XI. No water wells within 1 mile radius of injection well.
- XII. Trans Pecos has made a study of all existing well control, seismic and geochemical data and has mapped the surface in the vicinity of the proposed injection well. Our conclusion is that no faulting exists within a reasonable drainage radius of the well (1320 feet) which might connect the injected formation with the deepest known aquifer containing fresh water: The Third Santa Rosa Sandstone at 910 feet. A copy of the DLL log composite on the #1 Block "A" Well is included with target perforations shown on the 5" portion of the log. Also included is a report prepared by Terra Tek Research dated October, 1983 which describes the mechanical properties of the target zone from cores of a nearby well.


Robert G. McKinney
President

Simpson

9151'

1250'

Trans Pecos
Latigo

1-D

7834'

NM330061
330062

Coastal
Cuervo-St.

21, 22, 23

21, 22, 23

21, 22, 23

1

2007'

21, 22, 23

21, 22, 23

21, 22, 23

Trans Pecos
Latigo

1-C

7407'

Trans Pecos
Latigo

1-A
(1/2 MI)

7202'

Trans Pecos
Latigo

2-B

21, 22, 23

21, 22, 23
(2 MI)

17, 18, 19
LOTS 1, 2, 3, 4

1, 17, 18, 19
LOTS 3, 4

10, 11
LOTS 1, 2, 13

Trans Pecos
McCoy-State

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17, 18, 19

1, 17, 18, 19

10, 11

1, 14, 15, 16

1, 14, 15, 16

1, 2, 3, 4, 5, 6, 7, 8, 9, 14, 15, 16

1, 2, 3, 4, 5, 6, 7, 8, 9, 14, 15, 16

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1, 17, 18, 19

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USCGS

EXHIBIT "A" to LEASE PLAT

FORM C-108, LATIGO RANCH 1-A
ENHANCED OIL RECOVERY PILOT

(Hydrocarbon Miscible Flooding)

Page 8246

1. Oil and Gas Lease from Dorothy Benton and Evelyn Benton, Lessors, to Leonard Minerals Company, Lessee, dated March 10, 1982, expiration date March 10, 1987, Recorded Bk. 46, Page 86, of the Miscellaneous Records Guadalupe County, New Mexico.
2. Oil and Gas Lease from Stanley Green, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 375, of the Miscellaneous Records Guadalupe County, New Mexico.
3. Oil and Gas Lease from Charles Green, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 220, of the Miscellaneous Records Guadalupe County, New Mexico.
4. Oil and Gas Lease from Edna Mick, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 218, of the Miscellaneous Records Guadalupe County, New Mexico.
5. Oil and Gas Lease from Lavada Kenney, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 371, of the Miscellaneous Records Guadalupe County, New Mexico.
6. Oil and Gas Lease from Helen Botkin, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 373, of the Miscellaneous Records Guadalupe County, New Mexico.
7. Oil and Gas Lease from Sidney A. Green, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 527, of the Miscellaneous Records Guadalupe County, New Mexico.
8. Oil and Gas Lease from Frances Owens, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 855, of the Miscellaneous Records Guadalupe County, New Mexico.
9. Oil and Gas Lease from Lawrence Green, Lessor, to Leonard Minerals Company, Lessee, dated June 22, 1982, expiration date June 22, 1987, Recorded Bk. 47, Page 760, of the Miscellaneous Records Guadalupe County, New Mexico.
10. Oil and Gas Lease from Zera G. Mollenhauer, Lessor, to Leonard Minerals Company, Lessee, dated February 8, 1982, expiration date February 8, 1987, Recorded Bk. 46, Page 84, of the Miscellaneous Records Guadalupe County, New Mexico.
11. Oil and Gas Lease from Robert Lee Mollenhauer, Lessor, to Leonard Minerals Company, Lessee, dated March 15, 1982, expiration date March 15, 1987, Recorded Bk. 46, Page 156, of the Miscellaneous Records Guadalupe County, New Mexico.
12. USA Lease No. NM 25979, dated November 23, 1976, expiration date December 1, 1986.
13. State of New Mexico Lease No. LG-4561, dated September 1, 1977, expiration date September 1, 1987.

14. Oil and Gas Lease from Madeleine Means, Lessor, to Jerry L. Hooper, Lessee, dated January 29, 1982, Recorded in Bk. 45, Page 890, of the Miscellaneous Records of Guadalupe County, New Mexico.
15. Oil and Gas Lease from Blanche Holbrook Williams, Lessor, to Jerry L. Hooper, Lessee, dated January 21, 1982, Recorded Bk. 45, Page 891, of the Miscellaneous Records Guadalupe County, New Mexico.
16. Oil and Gas Lease from Selma Holbrook, Lessor, to Jerry L. Hooper, Lessee, dated January 22, 1982, Recorded in Bk. 45, Page 881, of the Miscellaneous Records of Guadalupe County, New Mexico.
17. Oil and Gas Lease from Blanche Holbrook, Lessor, to Jerry L. Hooper, Lessee, dated January 21, 1982, Recorded in Bk. 46, Page 75, of the Miscellaneous Records of Guadalupe County, New Mexico.
18. Oil and Gas Lease from Madeleine Means, Lessor, to Jerry L. Hooper, Lessee, dated January 29, 1982, Recorded in Bk. 46, Page 81 of the Miscellaneous Records of Guadalupe County, New Mexico.
19. Oil and Gas Lease from Selma Holbrook, a widow, Lessor, to Jerry L. Hooper, Lessee, dated January 22, 1982, Recorded Bk. 46, Page 78, of the Miscellaneous Records of Guadalupe County, New Mexico.
20. Oil and Gas Lease from Walter E. Layton, et ux, Lessor, to A. C. Gray, Lessee, dated December 9, 1981, Recorded in Bk. 45, Page 15, of the Miscellaneous Records of Guadalupe County, New Mexico.
21. Oil and Gas Lease from Diamond "A" Cattle Company, Lessor, to Leland A. Hodges, Trustee, Lessee, dated December 14, 1979, Recorded in Bk. 41, Page 364, of the Miscellaneous Records of Guadalupe County, New Mexico.
22. Oil and Gas Lease from Diamond "A" Cattle Company, Lessor, to Leland A. Hodges, Trustee, Lessee, dated December 14, 1979, Recorded in Bk. 41, Page 354, of the Miscellaneous Records of Guadalupe County, New Mexico.
23. Oil and Gas Lease from Diamond "A" Cattle Company, Lessor, to Leland A. Hodges, Trustee, Lessee, dated December 14, 1979, Recorded in Bk. 41, Page 359, of the Miscellaneous Records of Guadalupe County, New Mexico.