Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

February 14, 1984

Kellahin & Kellahin
El Patio - 117 North Gliadslupe
P. O. Box 2265
Santa Fe, New Mexico 87504-2265

ATTENTION: Mr. Tom Kellahin

RE: Midway State No. 1 SWD
Section 8, T17S, R37E
Lea County, New Mexico

Dear Tom:

Attached are five (5) copies of the form C-108 and exhibits for our application to dispose of saltwater in the Glorieta zone in the subject well. We will abandon the Abo zone, OCD order 6943, and plug back to the Glorieta.

The notice to the offset operators and the notice for publication in a local newspaper have not been done.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

D. T. Stogner, Jr.
Operations Manager
Southern Division

DTS/blw

Attachment

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☒ no

II. Operator: Consolidated Oil & Gas, Inc.
Address: 1860 Lincoln Street, Suite 1100, Denver, Colorado 80295
Contact party: D. T. Stogner, Jr. Phone: (303) 861-5252

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: D. T. Stogner, Jr. Title Operations Manager

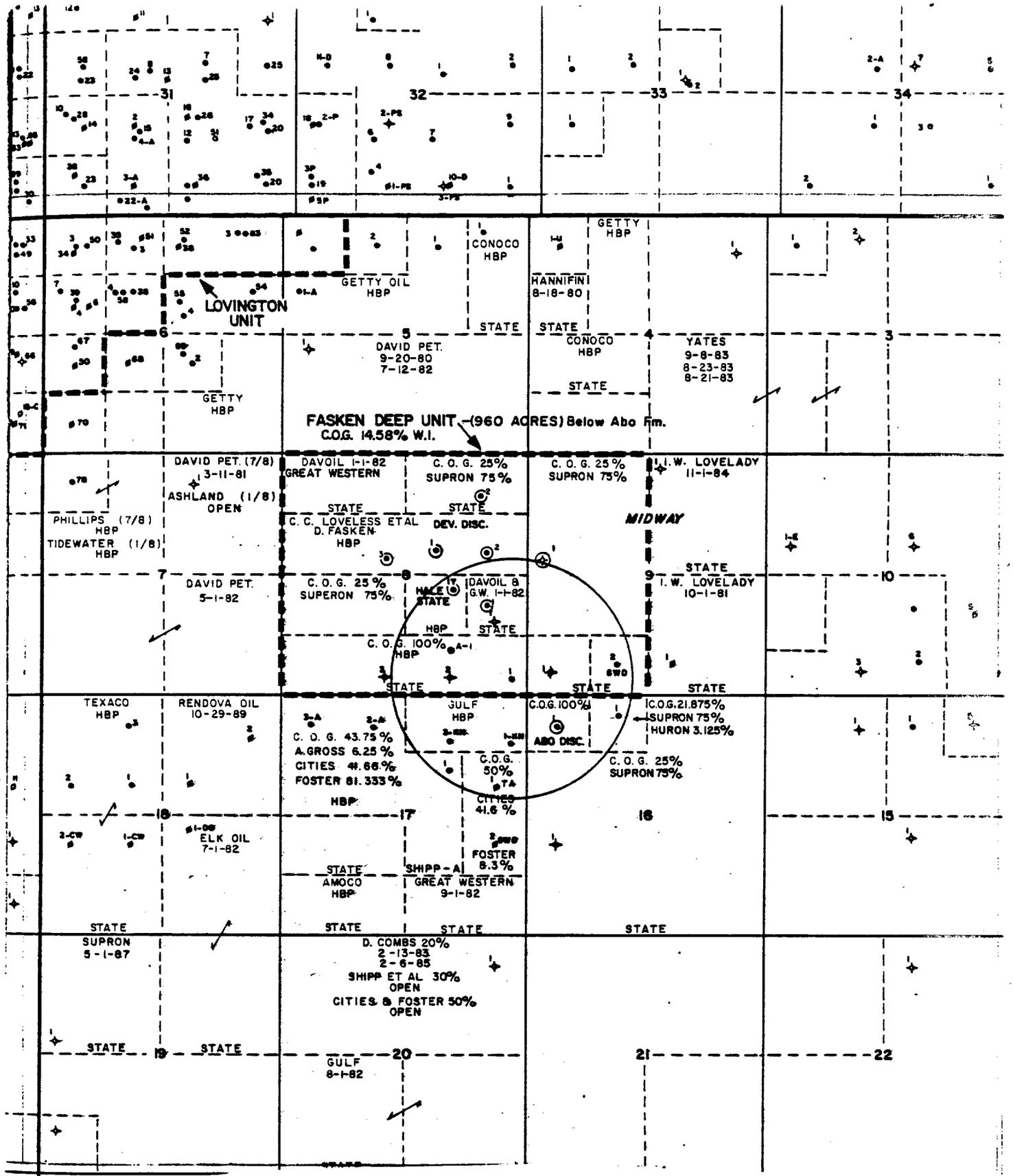
Signature: D.T. Stogner, Jr. Date: 2-17-84

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

CONSOLIDATED OIL & GAS, INC.
Midway - State 1
Salt Water Disposal

INDEX



Consolidated Oil & Gas, Inc.

1860 LINCOLN STREET - DENVER COLORADO - 80295
SUITE 1300 - LINCOLN TOWER BUILDING - (303) 861-5252

MIDWAY ABO

LEA COUNTY, NEW MEXICO

Exhibit 2

TABULAR SUMMARY
Wells Within One-half Mile of
Consolidated Oil & Gas, Inc. Midway State # 1

Apollo Oil Company	Lovington 16 State # 1 Producing	440' FNL & 1980' FWL Sec 16,T17S,R37E Csg: 13-3/8" @ 329' w/250 sx 8-5/8" @ 3570' w/400 sx 4-1/2" @ 9048' w/300 sx Spud date 12-27-62	TD 9048' Perfs 8930'-8979' Top of cmt: Surface Top of cmt: 1998' est. Top of cmt: 7623' TS
	Lovington 9 State # 2 SWD	660' FSL & 1980' FWL, Sec 9, T17S,R37E Csg: 10-3/4" @ 295' w/250 sx 7" @ 5550' w/350 sx 4-1/2" @ 9090' w/700 sx Spud date 6-8-63	TD 9096', Perfs 8901'-898' Top of cmt: Surface Top of cmt: 4600' est Top of cmt: 2270'
Supron Energy Corp	Lovington 9 State # 1 P&A	500' FSL & 500' FWL, Sec 9,T17S,R37E Csg: 13-3/8" @ 303' w/250 sx 8-5/8" @ 3548'w/400 sx 5-1/2" @ 9217' w/183 sx Spud date 2-17-63	TD 9014', Perfs 8813'-8904' Top of cmt: surface Top of cmt: 1976' TS, cut & pulled from 1010' Top of cmt: 8415' est, cut & pulled from 6175'
Consolidated Oil & Gas, Inc.	Southern Union State # 1 Pumping	500' FSL & 660' FWL, Sec 16, T17S,R37E Csg: 13-3/8" @ 314' w/350 sx 8-5/8" @ 3549' w/350 sx 5-1/2" @ 9014' w/300 sx Spud date 8-19-62	TD 9014',Perfs 8861'-8898' Top of cmt: Surface Top of cmt: 2825' TS Top of cmt: 7282' est
	Shipp # 1 TA	660' FEL & 1980' FNL, Sec 17,T17S,R37E Csg: 10-3/4" @ 343' w/275 sx 7-5/8" @ 3550' w/300 sx 5-1/2" liner 3424'-9030'w/330 sx Spud date 2-18-63	TD 9027', Perfs 8915'-8926' Top of cmt: Cmt circ Top of cmt: 2150' est Top of cmt: 3424'
	Shipp # A1 Producing	1650' FNL & 1650' FEL,Sec 17,T17S,R37E Csg: 12-3/4" @ 310' w/375 sx 7-5/8" @ 3970' w/250 sx 5-1/2" liner 3871'-8976' w/100 sx Spud date 10-12-63	TD 8977', Perfs 8886'-8906' Top of cmt: surface Top of cmt: 1790' Top of cmt: 3871'

Consolidated Oil & Gas, Inc.	Midway State # 2 P&A	330' FSL & 1650' FEL,Sec 8,T17S,R37E Csg: 12-3/4" @ 301' w/350 sx 8-5/8" @ 4354' w/350 sx 5-1/2" liner 4240'-8900'w/425 sx Spud date 12-18-64	TD 8905', Perfs 8703'-8842' Top of cmt: surface Top of cmt: 3430' est,cut & pulled from 700' Top of cmt: 4240'
Gulf Oil Corp.	Lea State KN # 1 Producing	990' FNL & 330' FEL,Sec 17,T17S,R37E Csg: 13-3/8" @ 344' w/286 sx 8-5/8" @ 3596' w/250 sx 5-1/2" @ 9010' w/350 sx Spud date 5-4-63	TD 9011',Perfs 8800'-8932' Top of cmt: surface Top of cmt: 2990' est Top of cmt: 7000' est
	Lea State KN # 2 Producing	990' FNL & 1650' FEL, Sec 17,T17S,R37E Csg: 13-3/8" @ 359' w/300 sx 8-5/8" @ 4299' w/450 sx 5-1/2" @ 9009' w/200 sx Spud date 4-27-64	TD 9012',Perfs 8797'-8982' Top of cmt: surface Top of cmt: 3200' est Top of cmt: 7850' est
David Fasken	Hale State # 1Y Producing	2260' FSL & 1650' FEL,Sec 8,T17S,R37E Csg: 13-3/8" @ 438' w/350 sx 8-5/8" @4450' w/1700 sx 5-1/2" @ 11,875' w/375 sx & 850 sx Spud date 4-29-80	TD 11,875',Perfs 11,800'-11,850' Top of cmt: Surface Top of cmt: surface Top of cmt: 4000' TS
	Davoil State # 1 Producing	1980' FSL & 990' FEL,Sec 8,T17S,R37E Csg: 13-3/8" @ 412' w/350 sx 8-5/8" @ 4465' w/2200 sx 5-1/2" @ 11,860' w/1825 sx Spud date 6-17-81	TD 11,860',Perfs 10,738'-11,820' Top of cmt: surface Top of cmt: surface Top of cmt: 3610' TS
	Consolidated State # 1 P&A	2310' FNL & 330' FWL,Sec 9,T17S,R37E Csg: 13-3/8" @ 398' w/350 sx 8-5/8" @ 4462' w/1600 sx Spud date 1-10-81	TD 11,073' Dry hole Top of cmt: surface Top of cmt: surface

David Fasken	Hale State # 1 P&A	2310' FSL & 1650' FEL,Sec 8,T17S,R37E Csg: 13-3/8" @ 437' w/350 sx (drill collars left in hole 1046'-1145') Spud date 4-18-80	TD 1215',Perfs none Top of cmt: surface Plug # 1 250 sx/260'-550' Plug # 2 10 sx/surface-20'
	Consolidated State # A-1 Producing	990' FSL & 1650' FEL,Sec 8,T17S,R37E Csg: 13-3/8" @ 399' w/350 sx 8-5/8" @ 4392' w/1900 sx 5-1/2" @ 11,934'w/875 sx + 950 sx Spud date 11-19-81	TD 11,935',Perfs 11,753'- 11,882' Top of cmt: surface Top of cmt: surface Top of Cmt: 4100' TS
Hondo Drilling Company	Midway - State # A-1 P&A	1600' FSL & 700' FEL,Sec 8,T17S,R37E Csg: 11-3/4" @ 329' w/250 sx 8-5/8" @ 4399' w/375 sx 4-1/2" @ 8680' w/165 sx Drilled 1965	TD 8952',perfs 8495'-8618' Top of cmt: surface Top of cmt: 3320' est,cut & pulled from 1250' Top of cmt: 7950' est, cut & pulled from 7850'

Ref. Para VII, C-108

CONSOLIDATED OIL & GAS, INC.
EXHIBIT 3

Midway State #1
Salt Water Disposal Well
Section 8, T17S, R37E NMPM
Lea County, New Mexico

DATA ON PROPOSED OPERATION

1. Proposed average and maximum daily rate and volume of fluids to be injected:

   Average Daily Rate: 1200 BWPD
   Maximum Daily Rate: 2000 BWPD

2. System is open.

3. Proposed average and maximum injection pressures:

   Average Injection Pressure: 500 psi
   Maximum Injection Pressure: 1200 psi

4. Source of injection fluid: Leases is area.

5. Zone of disposal is not productive of oil and gas within one mile of proposed disposal well.

REF: Para VIII, C-108

CONSOLIDATED OIL & GAS, INC.

EXHIBIT 4

Midway State #1
Salt Water Disposal Well
Section 8, T17S, R37E NMPM
Lea County, New Mexico

GEOLOGICAL DATA ON INJECTION ZONE

Formation:	Glorieta (Permian)
Lithology:	Sandstone
Thickness:	109 feet
Top:	6585'

No undergound sources of drinking water below proposed injection zone. Freshwater zones above injection zone are protected by surface casing.

WELEX

ACOUSTIC VELOCITY LOG

COMPANY Consolidated Oil & Gas, Inc.
WELL Midway-State # 1-8
FIELD Midway (Abo)
County Lea State N. M.

COMPANY CONSOLIDATED OIL & GAS, INC.

WELL MIDWAY-STATE # 1-8

FIELD MIDWAY (ABO)

COUNTY LEA STATE NEW MEXICO

Location 330'FSL 330'FEL

Sec. 8 Twp 17-S Rge 37-E

Other Services: Guard

Permanent Datum Ground Level Elev. 3773
Log Measured From K. B. ,11 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Elev.: K.B. 3784
D.F. 3783
G.L. 3773

Date	12-6-64			
Run No.	- One -			
Depth—Driller	8939			
Depth—Welex	8938			
Btm. Log Inter.	8932			
Top Log Inter.	20			
Casing—Driller	8-5/8" @ 3973	@	@	@
Casing—Welex	-			
Bit Size	7-7/8"			
Type Fluid in Hole	Mud FloSeal,Drispac			
Dens. | Visc.	9 | 38	|	|	|
pH | Fluid Loss	6 | 14.6ml	| ml	| ml	| ml
Source of Sample	Circulated			
R_m @ Meas. Temp.	.14 @ 72°F	@ °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	.10 @ 54°F	@ °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	.25 @ 67°F	@ °F	@ °F	@ °F
Source R_{mf} R_{mc}	Measured	|	|	|
R_m @ BHT	.088 @134°F	@ °F	@ °F	@ °F
Time Since Circ.				
Max. Rec. Temp.	134°F @BH	°F @	°F @	°F @
Equip. | Location	7121 | Hobbs	|	|	|
Recorded By	B. A. Kithas			
Witnessed By	Mr. Farmar			

Fold Here

REMARKS

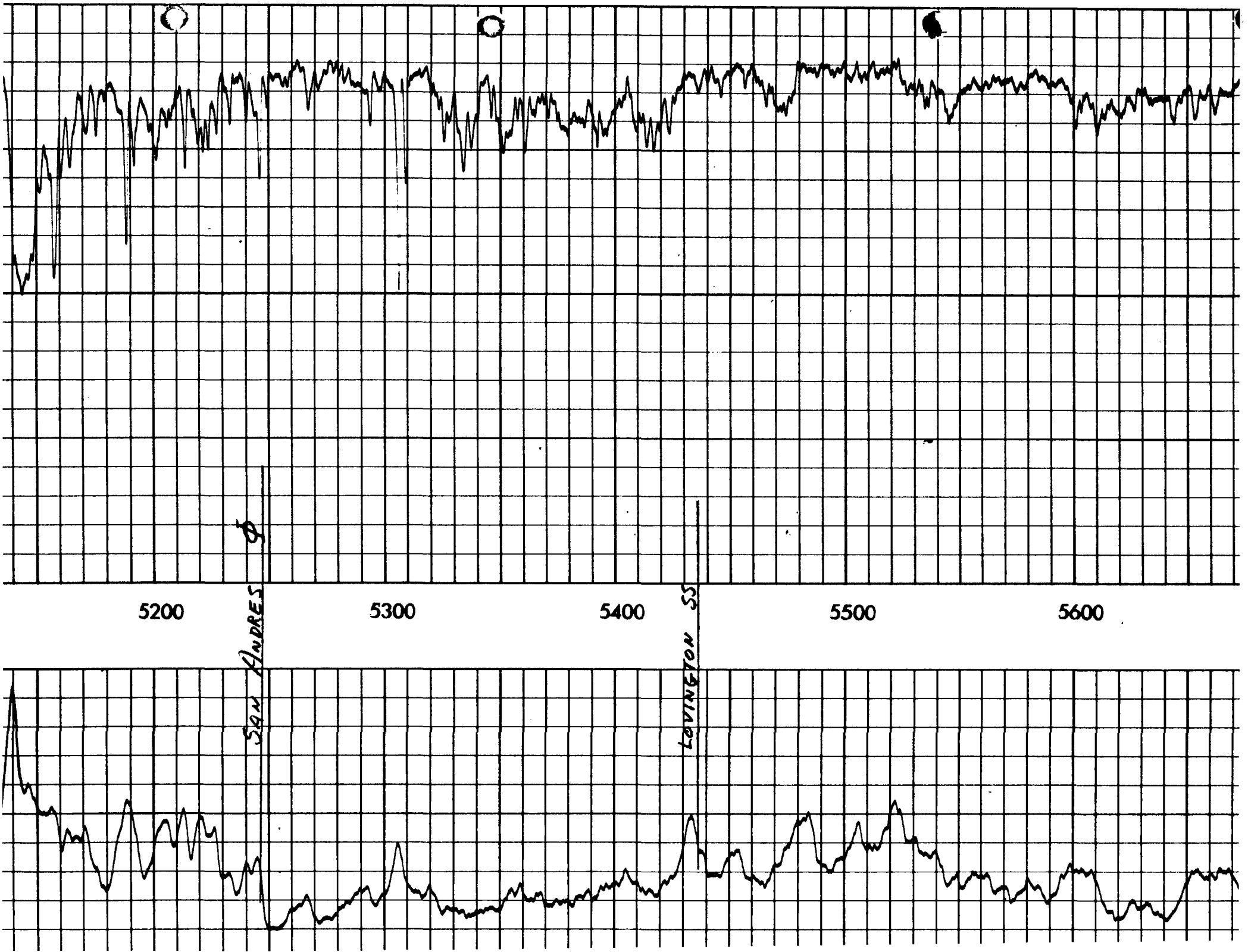
SCALE CHANGES

Change in Mud Type or Additional Samples	Type Log	Depth	Scale Up Hole	Scale Down Hole
Date | Sample No.	|		
Depth—Driller				
Type Fluid in Hole				
Dens. | Visc.	|			
ph | Fluid Loss	| ml			
Source of Sample				
R_m @ Meas. Temp.	@ °F	@ °F	@ °F	
R_{mf} @ Meas. Temp.	@ °F	@ °F	@ °F	
R_{mc} @ Meas. Temp.	@ °F	@ °F	@ °F	
Source: R_{mf} | R_{mc}	Measured	|	|	
R_m @ BHT	.088@134 °F	@ °F	@ °F	
R_{mf} BHT	.046@134 °F	@ °F	@ °F	
R_{mc} BHT	.135@134 °F	@ °F	@ °F	

EQUIPMENT DATA

	Run No.	Tool Type and No.	Pad Type	Tool Position	Other
	- 1 -	AVL # 11172	-98	9	Centralized
		G/R # 11186			GM 1E11 28"

EXHIBIT 5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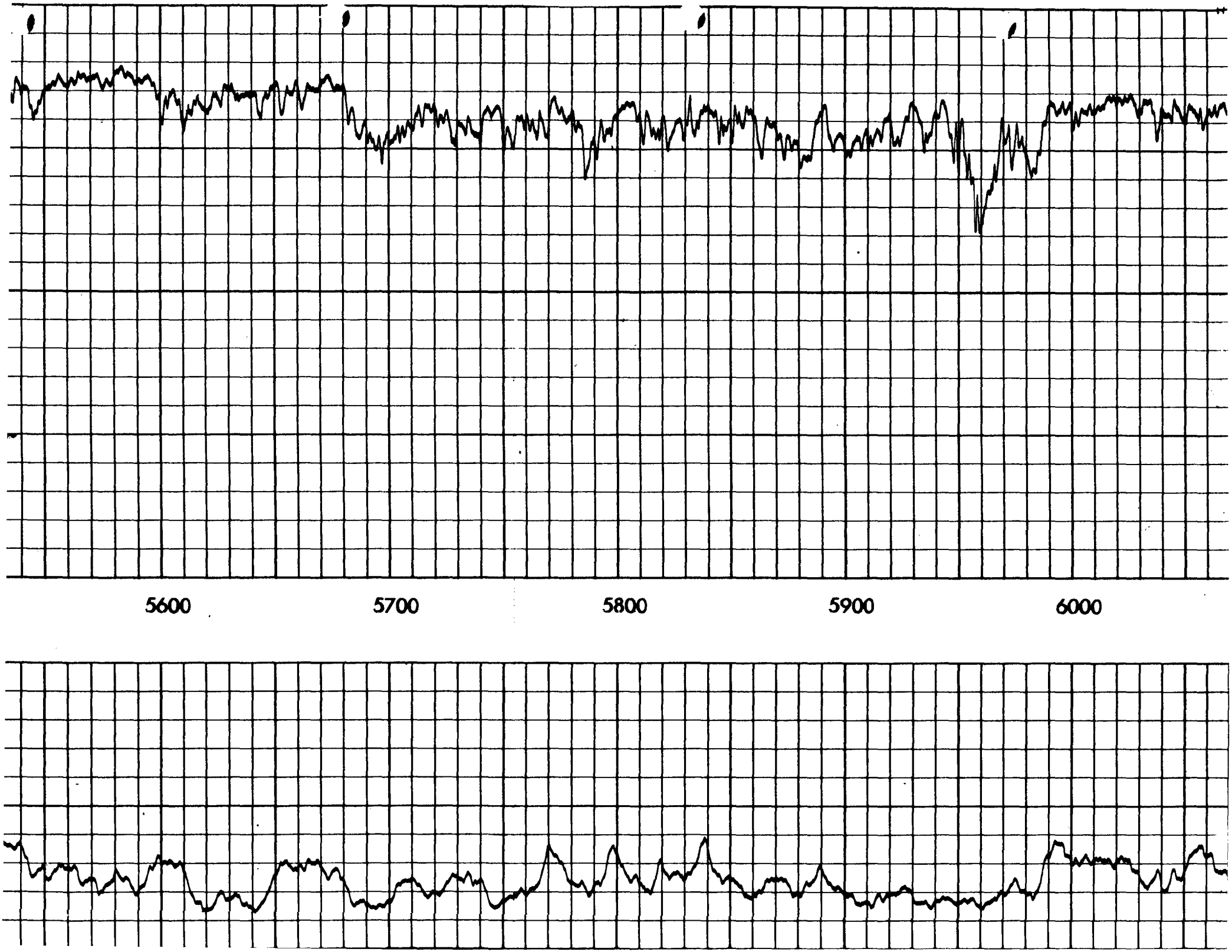
5500
5600
SAN ANDRES
LOVINGTON SS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6100

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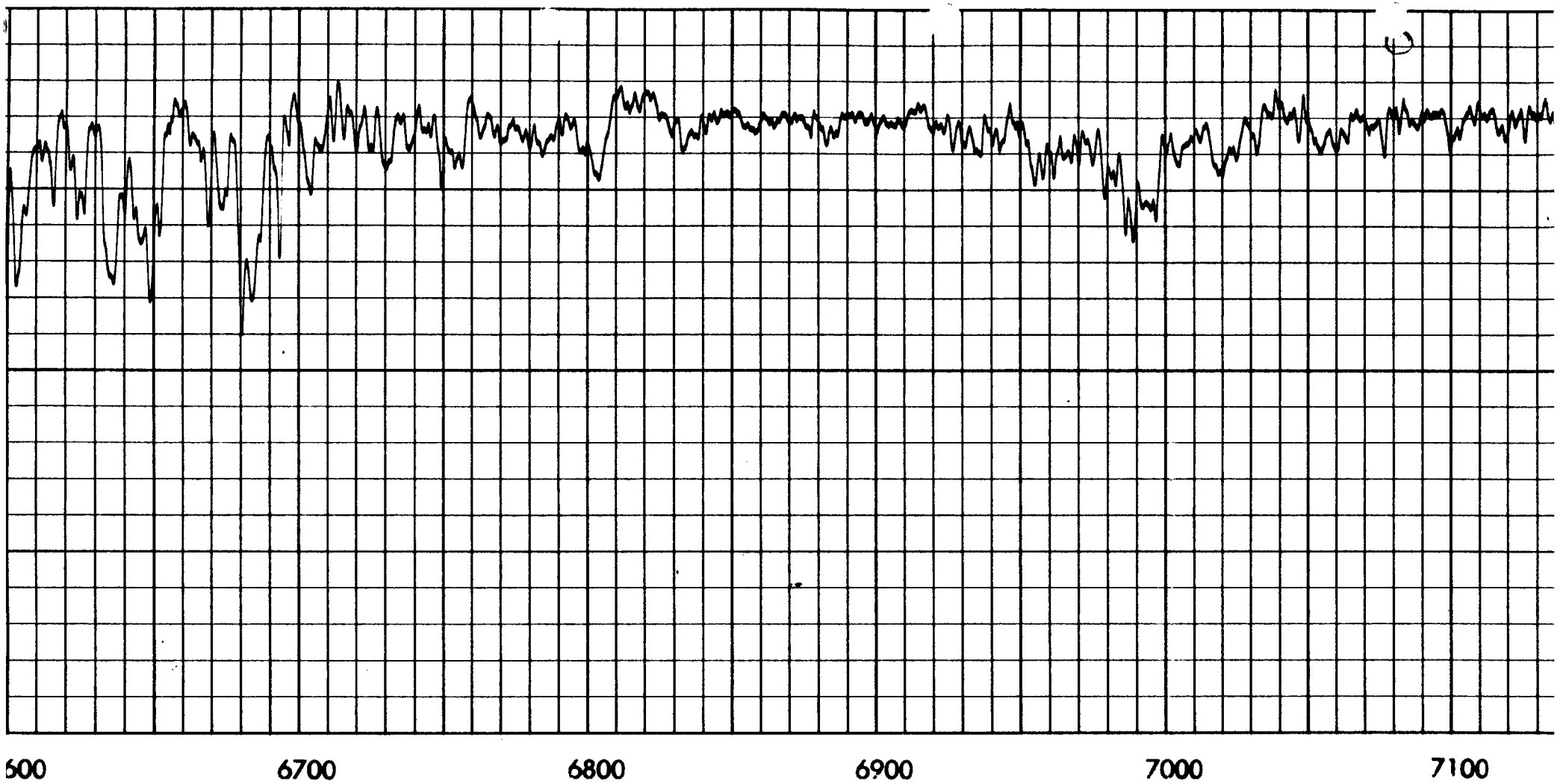
6300

6400

6500

GLORIETA

6600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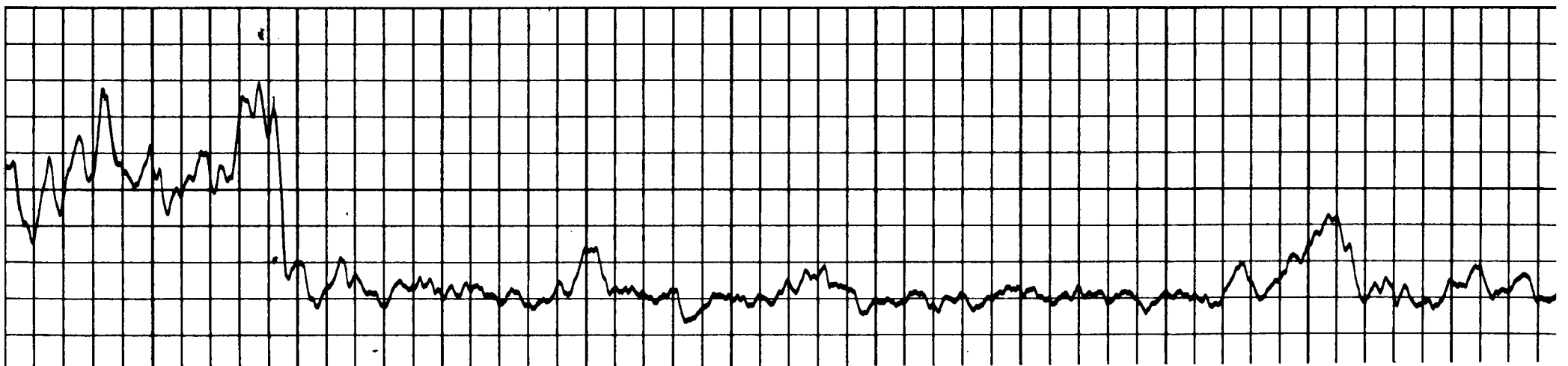


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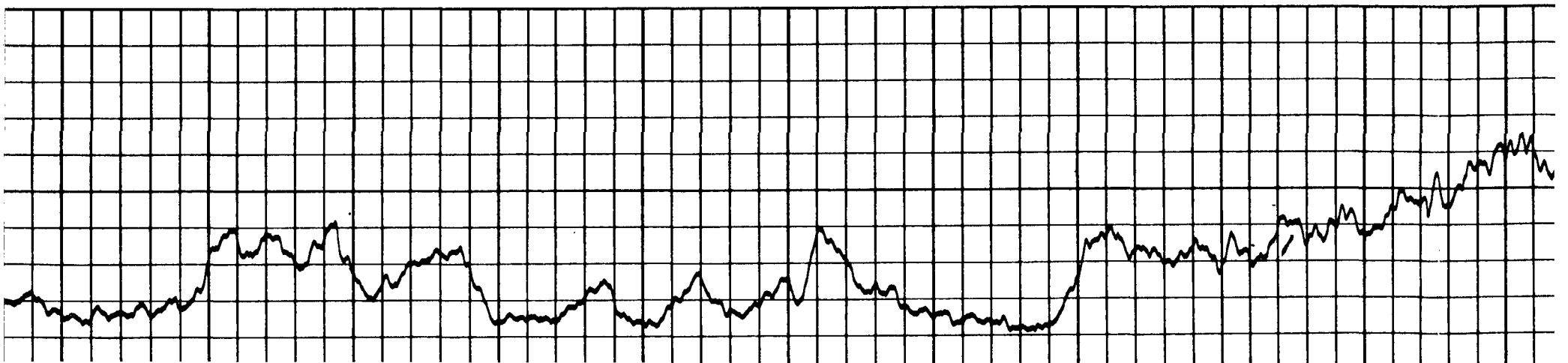


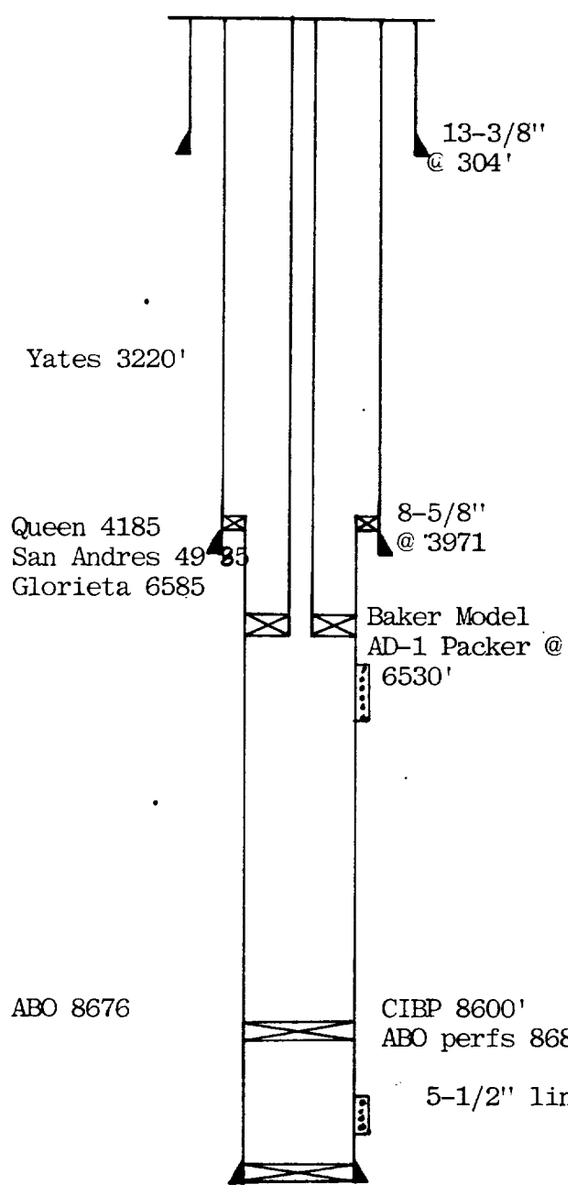
EXHIBIT 6

INJECTION WELL DATA SHEET

OPERATOR	LEASE			
Consolidated Oil & Gas, Inc.	Midway State			
1	330' FSL & 330' FEL	8	17S	37E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Lea County, New Mexico

Schematic



Tabular Data

Surface Casing

Size 13-3/8" Cemented with 300 sx.

TOC Surface feet determined by circulated

Hole size 17-1/2

Intermediate Casing

Size 8-5/8" Cemented with 350 sx.

TOC 2600 feet determined by calculated

Hole size 12"

Long string (Liner)

Size 5-1/2" Cemented with 425 sx.

TOC 4300' feet determined by TS

Hole size 7-5/8"

Total depth 8938

Injection interval

6585 feet to 6690 feet

(perforated or open-hole, indicate which)

Tubing size 2-7/8" lined with Plastic (material) set in a Baker Model AD-1 (brand and model) packer at 6530 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Glorieta

2. Name of Field or Pool (if applicable) Midway ABO

3. Is this a new well drilled for injection? / Yes XX No

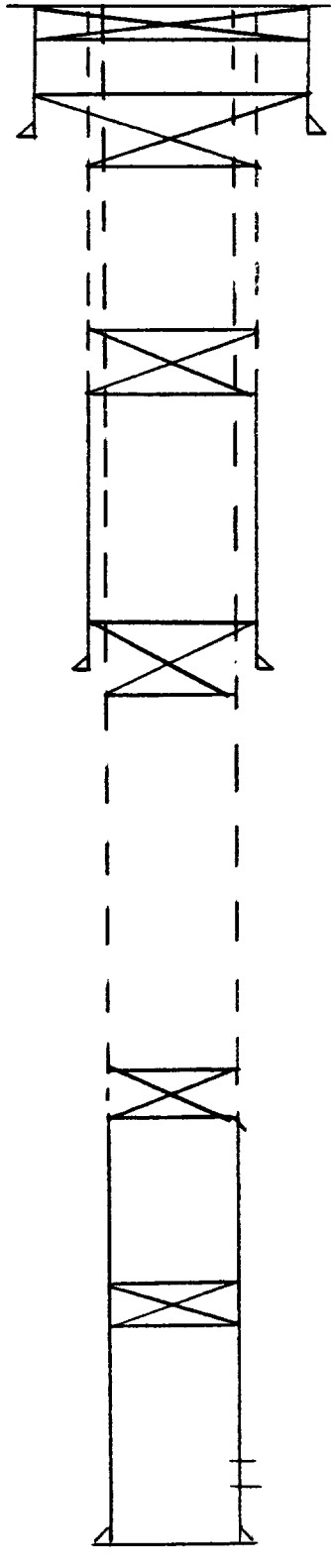
   If no, for what purpose was the well originally drilled? Oilwell completion in ABO.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No - perforations in ABO zone 8688'-8856' to be plugged with bridge plug at 8600' and cement on BP.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

   Midway (Strawn) 10,660' Midway (Devonian) 11,680'

Supron Energy Corporation
Lovington 9 State No. 1
500' FSL & 500' FWL
Sec 9, T17S-R37E
P&A 12-19-76



10 sx cmt plug @ surface

65 sx cmt plug 240'-360'
13-3/8" @ 303' w/250 sx circ.

45 sx cmt plug 950'-1060'
8-5/8" csg cut & pulled from 1010'

50 sx cmt plug 3425'-3594'
8-5/8" @ 3548' w/400 sx

50 sx cmt plug 5820'-6175'
4-1/2" csg cut & pulled from 6175

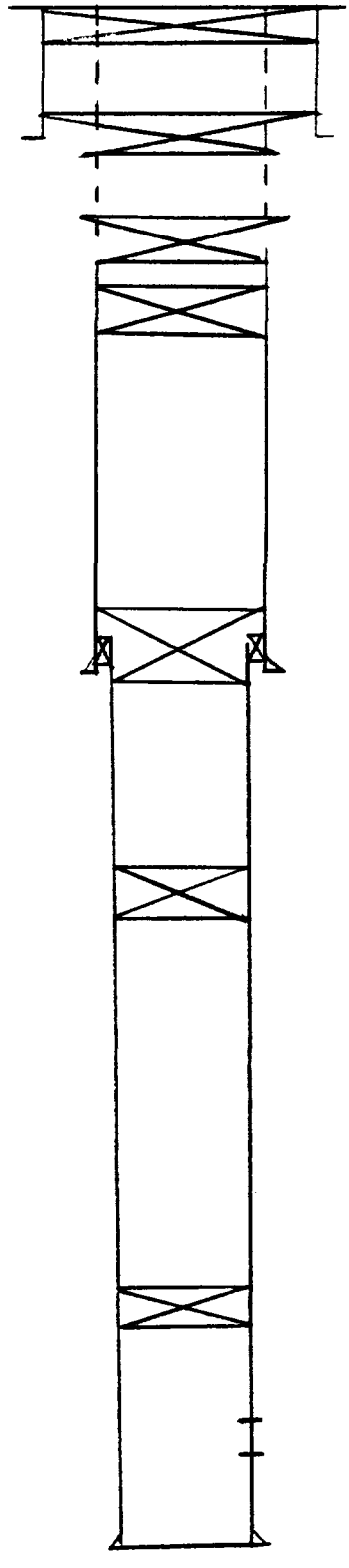
CIBP @ 8794' w/35 sx cmt on top

Abo perfs 8813'-8904'

TD 9217'

Exhibit 7

Consolidated Oil & Gas, Inc.
Midway State 2
330' FSL & 1650' FEL
Sec. 8, T17S,R37E
P&A 1-22-82



10 sx cmt plug at surface

40 sx cmt plug 230'-330'
12-3/4" csg @ 301' w/350 sx,circ

35 sx cmt plug 650'-750'
8-5/8" csg cut & pulled from 700
35 sx cmt plug 782'-882'

35 sx cmt plug 4190'-4290'
Top of 5-1/2" liner 4240'
8-5/8" csg @ 4354' w/350 sx

35 sx cmt plug 5600'-5700'

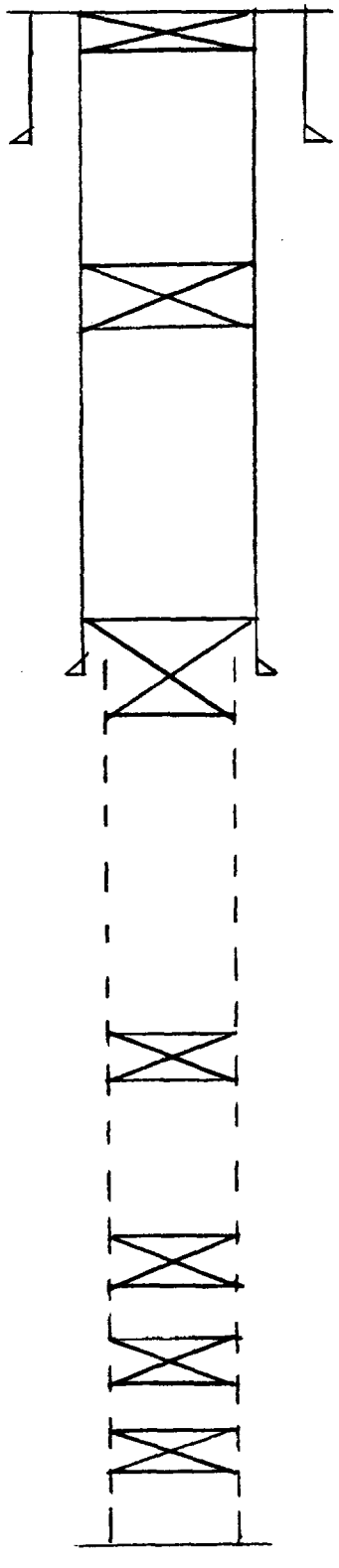
CIPB @ 8510' w/10 sx cmt

Abo perfs 8703'-8842'
5-1/2" liner @ 8900' w/425 sx

TD 8905'

Exhibit 7

David Fasken
Consolidated State # 1
2310' FNL & 330' FWL
Sec 9, T17S,R37E
P&A 3-2-81



Plug # 7 35'-0' w/10 sx

13-3/8" csg @ 398' w/350 sx,circ

Plug # 6 1400'-1300' w/30 sx

8-5/8" @ 4462' w/1600 sx, circ
plug # 5 4512'-4412' w/40 sx

Plug # 4 6404'-6304' w/50 sx

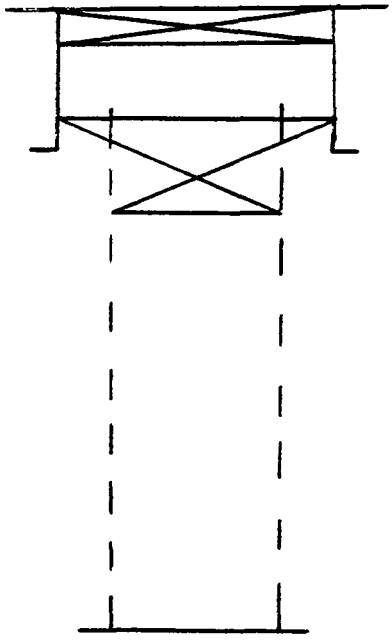
Plug # 3 8918'-8818' w/40 sx

Plug # 2 9140'-9040' w/40 sx

Plug # 1 10,754'-10,654' w/35 sx

Open hole (7-7/8")

David Fasken
Hale State # 1
2310' FSL & 1650' FEL
Sec 8, T17S,R37E
P&A 4-26-80



10 sx cmt plug at surface

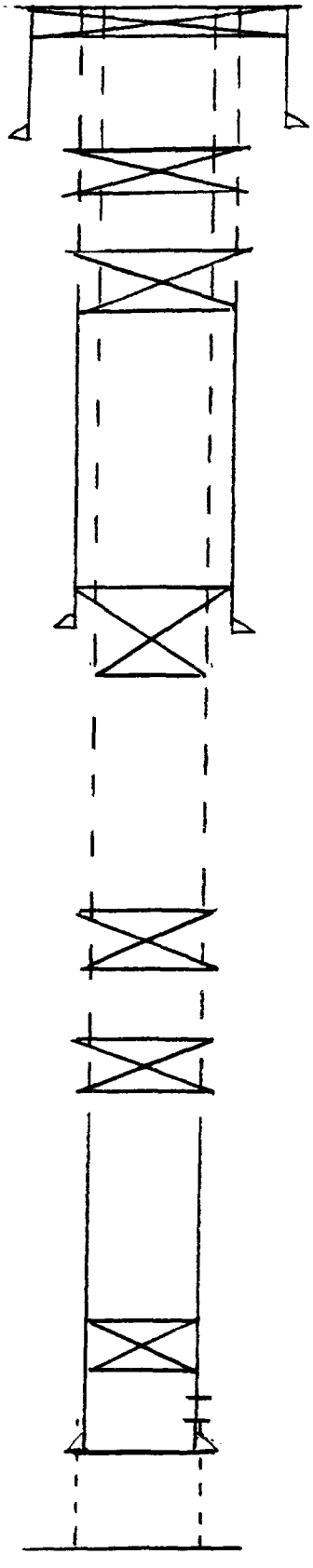
13-3/8" @ 437' w/350 sx, circ
250 sx cmt plug 260'-550'

Drill collars left in hole
1046'-1145'

TD 1215'

Exhibit 7

Hondo Drilling Company
Midway - State "A" 1
1600' FSL & 700' FEL
Sec 8, T17S,R37E
P&A 5-4-66



10 sx cmt plug at surface

11-3/4" @ 329' w/250 sxs
25 sx cmt plug 360'-330'

25 sx cmt plug 1260'-1230'
8-5/8" csg cut & pulled from 125C

25 sx cmt plug 4400'-4325'
8-5/8" @ 4399' w/375 sx

25 sx cmt plug 6460'-6385'

25 sx cmt plug 7800'-7725'

4-1/2" csg cut & pulled from 7850

50 sx cmt plug. Top @ 8072'
Abo perfs 8495'-8618'

4-1/2" @ 8680' W/165 sx

Ref: Para XI - C -108

CONSOLIDATED OIL & GAS, INC.

Exhibit 8

Midway State 1
Salt Water Disposal Well
Section 8, T17S,R37E, NMPM
Lea County, New Mexico

Fresh Water Chemical Analysis

SOURCE LOCATION	WATER WELL Sec. 5,T17S,R37E	IRRIGATION WELL Sec. 5,T17S,R37E
Date Sampled	2-4-82	2-4-82
Total Hardness	0.45	6.5
Calcium	8 mg/l	114 mg/l
Sodium	378.4 mg/l	48.3 mg/l
Chlorides	380 mg/l	110 mg/l
Sulfates	88 mg/l	100 mg/l
Bicarbonates	268.4 mg/l	207.4 mg/l
pH	6.65 mg/l	6.05 mg/l
Total dissolved solids	1123.4 mg/l	589.5 mg/l

Ref: Para XII - C -108

CONSOLIDATED OIL & GAS, INC.

Exhibit 9

Midway State 1
Salt Water Disposal Well
Section 8, T17S,R37E, NMPM
Lea County, New Mexico

Affirmative Statement

Consolidated Oil & Gas, Inc. has examined available geological and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

Ref: Para XIV - C - 108

CONSOLIDATED OIL & GAS, INC.

Exhibit 10

Midway State 1
Salt Water Disposal Well
Section 8, T17S, R37E, NMPM
Lea County, New Mexico

NOTICE

Pursuant to Section XIV,

Applicant has mailed copies of the application to the following:

Surface Owner:

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87501
ATTENTION: Mr. Ray Graham

Leasehold Operators within one-half mile:

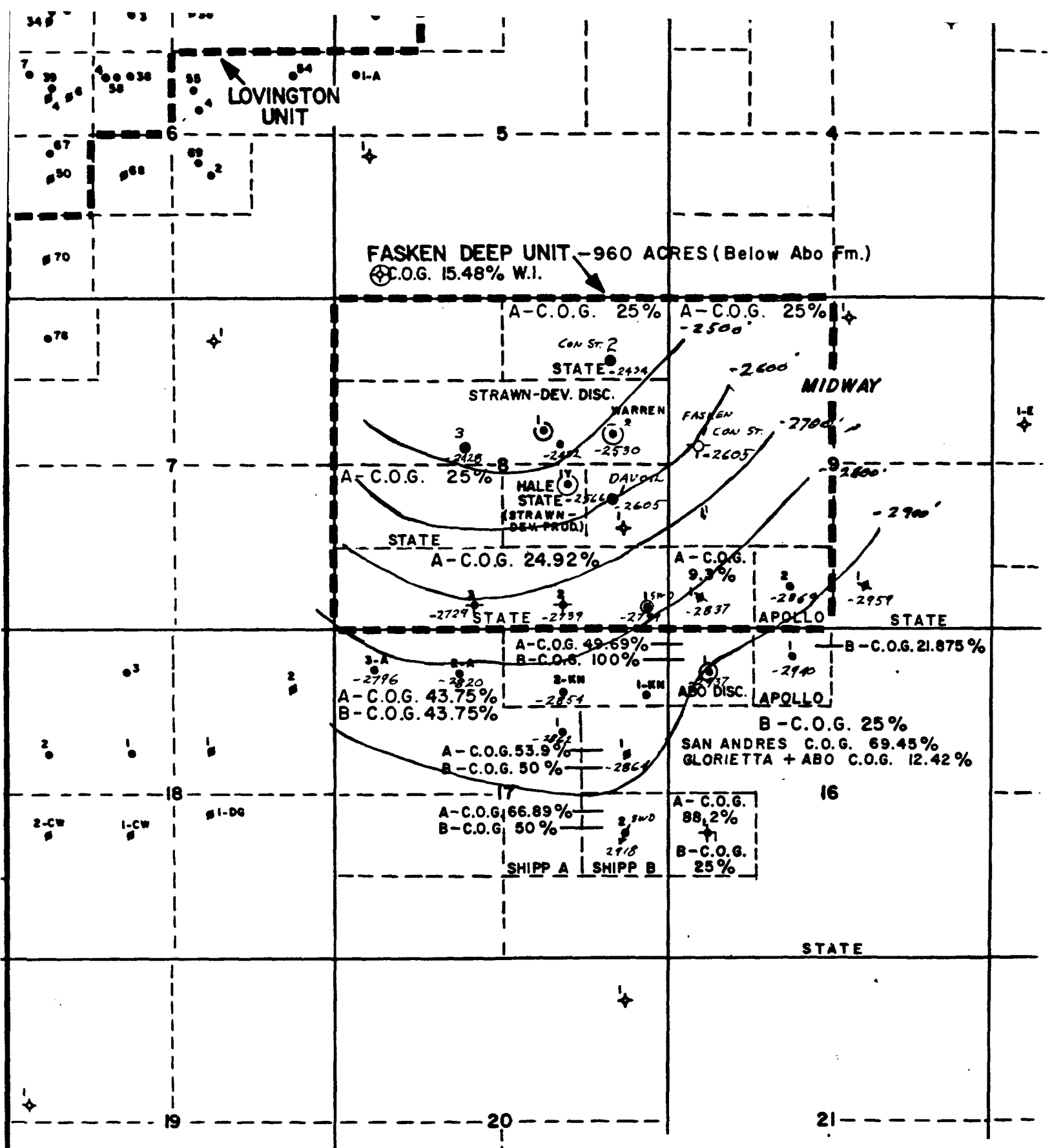
Gulf Oil Corporation
Box 1150
Midland, Texas 79702

Unicon Producing Company
% Union Texas Petroleum Corp.
1300 Wilco Building
Midland, Texas 79701

Apollo Oil Company
P. O. Box 1737
Hobbs, New Mexico 88240

David Fasken
608 First National Bank Building
Midland, Texas 79701

Applicant has caused to be published in the Lovington Leader, a newspaper of general circulation in Lea County, the attached notice.



CONSOLIDATED OIL & GAS, INC.
EXHIBIT #11

STRUCTURE MAP
TOP OF GLORIETA
MIDWAY STATE #1

Ref: Para VII - C-108

CONSOLIDATED OIL & GAS INC.
EXHIBIT 12

Midway State 1
Salt WAter Disposal Well
Section 8, T17S, R37E, NMPM
Lea County, New Mexico

Injected Fluid Water Analysis and Compatibility Test

It is proposed to inject Abo and Devonian produced water. Three water analyses are attached. The first analysis is produced Abo water from the Shipp A Lease, the second is produced Devonian water from the Hale State Lease, and the third is a combined sample of the water from both zones. No precipitation was noted when the two waters were combined.

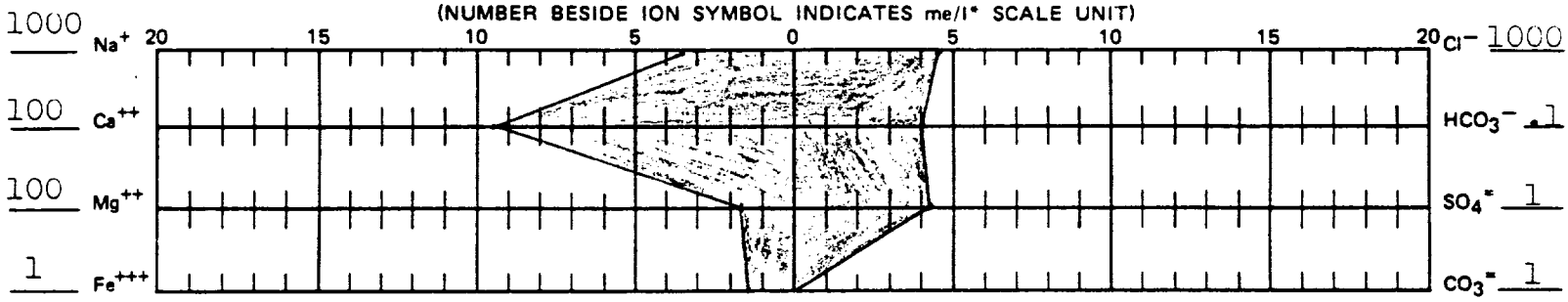
BAKER OIL TREATING
A Baker Oil Tools Company

EXHIBIT 12
Sample #1
Produced ABO Water

WATER ANALYSIS REPORT

COMPANY				ANALYSIS NUMBER
Consolidated Oil & Gas				0035
COMPANY ADDRESS				DATE 1-15-84
FIELD		COUNTY OR PARISH		STATE
		Lea		N.M.
LEASE OR UNIT	WELL(S) NAME OR NO.	WATER SOURCE (FORMATION)		
Shipp A Abo				
DEPTH, FT. / BHT, °F	SAMPLE SOURCE	TEMP, °F	WATER, BBL/DAY / OIL, BBL/DAY	GAS, MMCF/DAY
	Battery			
DATE SAMPLED	TYPE OF WATER			
1-15-84	☒ PRODUCED ☐ SUPPLY ☐ WATERFLOOD ☐ SALT WATER DISPOSAL			

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	1116	
Calcium, Ca^{++}	944	18880
Magnesium, Mg^{++}	172	2098.4
Iron (Total) Fe^{+++}	1.56	29.04
Barium, Ba^{++}	--	--
Sodium, Na^{+}(calc.)	3450.38	79358.74
ANIONS		
Chloride, Cl^{-}	4563.38	162000
Sulfate, $SO_4^{=}$	4.16	200
Carbonate, $CO_3^{=}$	-0-	-0-
Bicarbonate, HCO_3^{-}	0.40	24.4
Hydroxyl, OH^{-}	-0-	-0-
Sulfide, $S^{=}$	--	--

TOTAL SOLIDS (QUANTITATIVE) 262590.58

DISSOLVED GASES

Hydrogen Sulfide, H_2S	50 mg/l*
Carbon Dioxide, CO_2	67.32 mg/l*
Oxygen, O_2	-- mg/l*

PHYSICAL PROPERTIES

pH	5.55
Specific Gravity	1.175
Total Dissolved Solids (calc.)	262561.54 mg/l*
Stability Index @ 30 °C	+.13
@ ____ °C	
$CaSO_4$ Solubility @ 30 °C	9.77 me/l*
@ ____ °C	____ me/l*
Max. $CaSO_4$ Possible (calc.)	4.16 me/l*
Max. $CaSO_4$ Possible (calc.)	____ me/l*
Residual Hydrocarbons	____ ppm(Vol/Vol)

REMARKS AND RECOMMENDATIONS:

@30 C slight carbonate scaling tendency is indicated.
@30 C calcium sulfate scaling is unlikely.

*NOTE: me/l and mg/l are commonl used interchangeably for epm and ppr respectively. Where epm and ppm ar used, corrections should be made fc specific gravity.

BAKER OIL TREATING REPRESENTATIVE	ADDRESS	TELEPHONE OFF:	RES:
Joe Lewis			
ANALYZED BY:	DATE	DISTRIBUTION	
Bill Young	1-15-84		

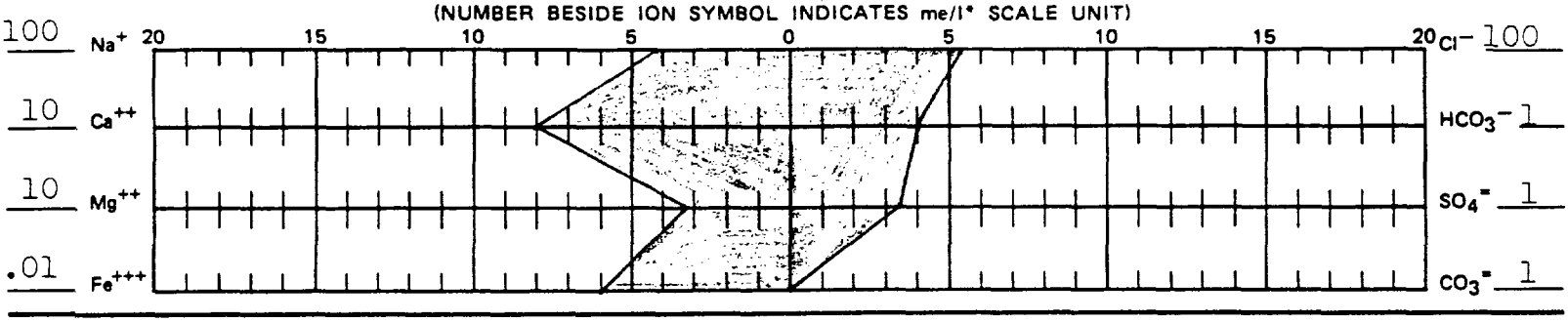
BAKER OIL TREATING
A Baker Oil Tools Company

EXHIBIT 12
Sample 2
Produced Devonian Water

WATER ANALYSIS REPORT

COMPANY: Consolidated Oil & Gas					ANALYSIS NUMBER: 0034
COMPANY ADDRESS					DATE: 1-12-84
FIELD			COUNTY OR PARISH: Lea		STATE: N. M.
LEASE OR UNIT: David Faskin		WELL(S) NAME OR NO.: Hale State		WATER SOURCE (FORMATION)	
DEPTH, FT.	BHT, °F	SAMPLE SOURCE: Wellhead	TEMP, °F	WATER, BBL/DAY	OIL, BBL/DAY / GAS, MMCF/DAY
DATE SAMPLED: 1-11-84	TYPE OF WATER: ☒ PRODUCED ☐ SUPPLY ☐ WATERFLOOD ☐ SALT WATER DISPOSAL				

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	~~112~~ 80	1600
Calcium, Ca^{++}	32	390.4
Magnesium, Mg^{++}	0.06	1.12
Iron (Total) Fe^{+++}	--	--
Barium, Ba^{++}		
Sodium, Na^{+}(calc.)	416.61	9582.03
ANIONS		
Chloride, Cl^{-}	521.13	18500
Sulfate, $SO_4^{=}$	3.54	170
Carbonate, $CO_3^{=}$	--	--
Bicarbonate, HCO_3^{-}	4.00	244
Hydroxyl, OH^{-}	-0-	-0-
Sulfide, $S^{=}$	--	--

TOTAL SOLIDS (QUANTITATIVE) 30487.55

DISSOLVED GASES

Hydrogen Sulfide, H_2S	10 mg/l*
Carbon Dioxide, CO_2	19.8 mg/l*
Oxygen, O_2	-- mg/l*

PHYSICAL PROPERTIES

pH	6.55
Specific Gravity	1.020
Total Dissolved Solids (calc.)	30486.43 mg/l*
Stability Index @ 30 °C	-.39
@ °C	
$CaSO_4$ Solubility @ 30 °C	40.90 me/l*
@ °C	me/l*
Max. $CaSO_4$ Possible (calc.)	3.54 me/l*
Max. $CaSO_4$ Possible (calc.)	me/l*
Residual Hydrocarbons	ppm(Vol/Vol)

REMARKS AND RECOMMENDATIONS:
@30 C slight corrosive tendency is indicated.
@30 C calcium sulfate scaling is unlikely.

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BAKER OIL TREATING REPRESENTATIVE	ADDRESS	TELEPHONE OFF:	RES:
J. Lewis			
ANALYZED BY: Bill Young	DATE: 1/12/84	DISTRIBUTION	

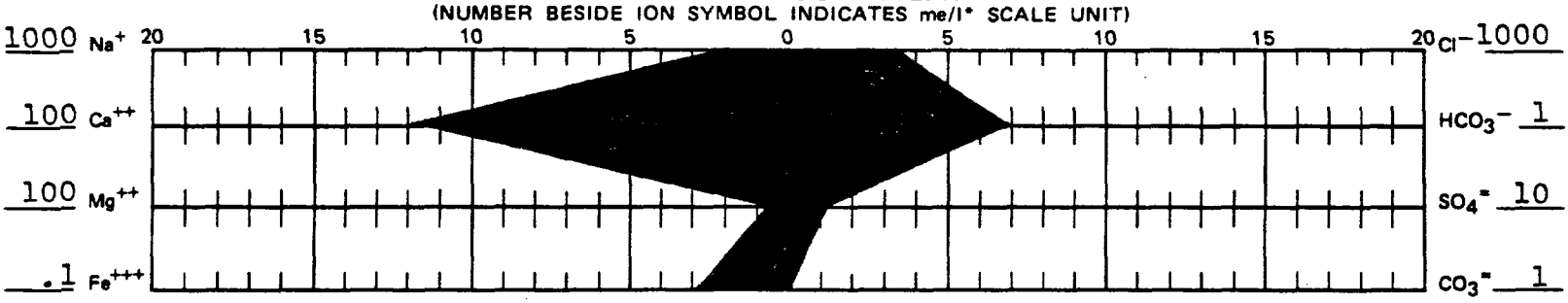
BAKER OIL TREATING
A Baker Oil Tools Company

Exhibit 12
Sample 3
Combined Abo & Devonian Water
Compatibility Test

WATER ANALYSIS REPORT

COMPANY			ANALYSIS NUMBER
CONSOLIDATED OIL & GAS, DAVID FASKENS			#1295
COMPANY ADDRESS			DATE
SHIPP "A" BATT. & HALE BATT., COMINGLED IN LAB			4/9/82
FIELD		COUNTY OR PARISH	STATE
		LEA	N.M.
LEASE OR UNIT	WELL(S) NAME OR NO.	WATER SOURCE (FORMATION)	
DEPTH, FT. / BHT, °F	SAMPLE SOURCE / TEMP, °F	WATER, BBL/DAY / OIL, BBL/DAY	GAS, MMCF/DAY
	LINE TO S.W.D.		
DATE SAMPLED	TYPE OF WATER		
4/9/82	☒ PRODUCED ☐ SUPPLY ☐ WATERFLOOD ☐ SALT WATER DISPOSAL		

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	1240	----
Calcium, Ca^{++}	1160	23200
Magnesium, Mg^{++}	80	976
Iron (Total) Fe^{+++}	.27	5.0
Barium, Ba^{++}	---	---
Sodium, Na^{+}(calc.)	2102.03	48346.69
ANIONS		
Chloride, Cl^{-}	3323.94	118000
Sulfate, $SO_4^{=}$	11.46	550
Carbonate, $CO_3^{=}$	-0-	-0-
Bicarbonate, HCO_3^{-}	6.90	420.9
Hydroxyl, OH^{-}	-0-	-0-
Sulfide, $S^{=}$	.08	1.25

DISSOLVED GASES

Hydrogen Sulfide, H_2S	50	mg/l*
Carbon Dioxide, CO_2	435.6	mg/l*
Oxygen, O_2	---	mg/l*

PHYSICAL PROPERTIES

pH	6.45	
Specific Gravity	1.125	
Total Dissolved Solids (calc.)	191493.59	mg/l*
Stability Index @ 20 °C	+1.29	
@ °C		
$CaSO_4$ Solubility @ 20 °C	9.94	me/l*
@ °C		me/l*
Max. $CaSO_4$ Possible (calc.)	11.46	me/l*
Max. $CaSO_4$ Possible (calc.)		me/l*
Residual Hydrocarbons		ppm(Vol/Vol)
Residual Hydrocarbons		ppm(Vol/Vol)

TOTAL SOLIDS (QUANTITATIVE) 191499.84

REMARKS AND RECOMMENDATIONS:
@20°C SEVERE CARBONATE SCALING IS INDICATED.
@20°C CALCIUM SULFATE SCALING IS LIKELY.
COLOR OF SAMPLES BEFORE MIXING; HALE, BLACK TINTED
SHIPP "A", RUSTY TINTED
COLOR AFTER MIXING EQUAL PARTS FROM EACH SAMPLE; BLACK TINTED, NO PRECIPITATION.

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BAKER OIL TREATING REPRESENTATIVE	ADDRESS	TELEPHONE	
J.T. LEWIS		OFF:	RES:
ANALYZED BY:	DATE	DISTRIBUTION	
R.D. HARDIN	4/9/82		

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

NOTICE: To all persons having any right, title, interest or claim in the following:

Pursuant to the rules and regulations of the New Mexico Oil Conservation Division, Consolidated Oil & Gas, Inc., hereby gives public notice that it has applied to the Division for an order approving its Midway State #1 well located 330 feet from the South line and 330 feet from the East line of Section 8, T17S, R37E, MNPM, Lea County, New Mexico as a disposal well in Glorieta formation at a depth of 6585' to 6690' at a maximum rate 2000 BPD at a maximum injection pressure of 1200 psi.

Any interested party must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days of the date of publication of this notice.