GAS-OIL RATIO TESTS

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BEFORE EXAMINER STAMETS OIL CONCERVATION DAVISION Arco STUBLIVINO. 5 CALE NO. 8276 Submitted by Lowder Hearing Date 8-8-84		Sarkeys	LEASE NAME	F.O. BOX 1/10, 110005	B~ 171	ARCO 011 & Gas Company Division of Atlantci R	
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	reported to	21	STOCK	740	8837.0	8lin	
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	document re	6/24/84	TEST			Blinebry/Drinkard_Co	
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1 4 % 86 %	011 &	9	31e8 01r	DURING	!		
	Gas	600	GAS M.C.F.	TEST	, 13		
		66,666	RATIO CU.FT/88L	GAS - CIL	Special X		

No well will be assigned an allowable greater than the amount of oil produced on the official teat.

During gas-oil ratio test, each well shall be produced at a rate not excueding the top unit allowable for the pool in which well is secreted by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. If sacreased allowables when authorized by the Division.

wall be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 pala and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 101 and appropriate pool rules. Hell original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

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I hereby certify that the above information is true and complete to the best of my knowledge and belief. A A Machine Spec (Tiue) 7/16/84			 ÿ	13,600	GAS - CIL RATIO CU.FT/BBL	-		

GAS-OIL RATIO TESTS

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I hereby certify that the above information is true and complete to the best of my knowledge and belief. C. A. Marchellon (Signature) Engrg. Tech. Spec. (Tide) 7/16/84 (Due)	Blinebry 0il	10	R GRAV. OIL BBLS	700		
	& Gas	GAS M.C.F.	1			
		18,200	GAS - CIL RATIO CU.FT/BBL	Special X		

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