

GAS-OIL RATIO TESTS

Operator		Pool		County																									
ARCO Oil & Gas Company Co.		Blinbry/Drinkard Comm'd DH		Lea																									
Division of Atlantic Richfield Co.		P.O. Box 1710, Hobbs, New Mexico 88240		Lea																									
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO											
				U S T R												WATER GRAV. OIL BALS.		GAS M.C.F. CU.FT/BBL											
Sarkeys		4		P		23		21		37		6/24/84		P		14		24		3		39.2		9		600		66,666	
This test reported to document records for Commingling present Blinbry Oil & Gas and Drinkard Downhole with Wantz Abq.																													
Blinbry: Oil 25%, Gas 14% Drinkard: Oil 75%, Gas 86%																													

BEFORE EXAMINER STATES
OIL CONSERVATION DIVISION

ARCO FIELD NO. 5

CASE NO. 8276

Submitted by LAUDER

Hearing Date 8-8-84

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
Engrs. Tech. Spec.
(Title)

7/16/84

(Date)

GAS-OIL RATIO TESTS

Operator		Pool		County		Lea									
ARCO Oil & Gas Company		Drinkard/Bly Commgld DH													
Division of Atlantic Richfield Co.		P.O. Box 1710, Hobbs, New Mexico 88240		TYPE OF TEST - (X)		Schedulen <input type="checkbox"/> Completion <input type="checkbox"/> Specific <input checked="" type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TRG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL
		U	S	T	R						WATER BSL.	CRAV. OIL BSL.	GAS M.C.F.		
Roy Barton	2	B	23	21	37	6/28/84	P		15	24	2	39.1	10	136	13,600
This test reported to document records for Commingling present Drinkard and Blinebry Oil & Gas down hole with proposed Wanta Abo.															
Blinebry: Oil 85%, Gas 85% Drinkard: Oil 15%, Gas 15%															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 333 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Engng. Tech. Spec.
(Title)

7/16/84

(Date)

Revised 16-1-7a

Lea

Special

Special X

GAS - CIL

18,200

[illegible]

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

(Howe)