

VII. PROPOSED OPERATIONS

A. 1) Injection Rate: Maximum 800 BWPD
Average 600 BWPD

2) Injection System
Closed

3) Injection Pressure: Maximum 2050 psi
Average 2050 psi

4) Injection Fluid:
Produced Water

VIII. INJECTION ZONE

1) Penn

2) Limestone

3) Thickness: + 141 ft

4) Depth: 10,228 ft

5) Aquifers

a) Ogallala + 400'

IX.

STIMULATION

1) Perforate from + 10,228' - 10,350'
Acidize w/ + 7500 gallons of 28% NEFE HCl

RE10, RANGER1 .

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

Phillips EXHIBIT NO. 17

CASE NO. 8277