		amage se	· H.		30-04	5-24431	
BO. DY COPIES MECEIVED							
DISTRIBUTION NEW MEXICO DIL CONSERVATION COMMISSION						Form C-101 Revised 14-65	
SANTA FE						Type of Lease	
U.S.G.S.					BTATE		
LAND OFFICE					5. State OII	6 Gas Lease No.	
OPERATOR							
	ON FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		777777		
la. Type of Work					7. Undi Agre	ement Name	
b. Type of Well DRILL X]	DEEPEN	PLI	JG BACK	B. Form or L	ease Name	
OIL TO SAE FOR		SINGLE MULTIPLE X			Bunce Com		
2. Name of Operator	PTHER	<u></u>	IDAL []	ZONE [A]	9. Well No.	Сол	
Tenneco C	Dil Company				l 1		
3. Address of Operator					10. Field and Pool, or Wildgat		
720 So. C	Colorado Blvd.,	Denver, Colorad	lo 80222		Mesa	Verde/Chacra	
4. Location of Well Swit LETT	ca C Lo	EATED 990 P	LET FROM THE NO	rth Line			
		-					
AND 1650 PEET FROM	THE West LI	NE OF SEC. 19 TO	**. 29N ***	10W WENT	7777777	mmmm	
					12. County		
			<i>HHHHH</i>	444444	CYSAN J	yan ())))))	
	HHHHHH		6. Proposed Depth	19A. Formation		20. Rotery or C.T.	
			4500°	Chacra/	M 37	Rotary	
21. Elevations (Show whether DF	, RT, etc.) 21A. Kinc	& Status Plug. Bond 21	IB. Drilling Contracto			. Date Work will start	
.5521 GR	natio	on wide	Four Corner	cs	ASA	P	
23.		PROPOSED CASING AND					
		-RUFUSED CASING AND	CEMEN! PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP			EST. TOP	
13 3/4"	9 5/8"	36#	±250'		ate to s		
8 3/4" 6 1/4"	4 1/2"	23# 10.5#	±3100' ±4500'		Circulate to surface Circulate to liner t		
0 1/4	4 1/2	10.5#	14500	Circuit	ate to 1	iner top	
See Attached. BEFORE EXAMINE OIL CONSERVATION Lennes EXHIBIT I	EAT	APPROVAL VALID FOR 90 DAYS UNLE DRILLING COMMENCE IRES 17-8	ESS EED,	RES	OIL OIST	80 com.	
A ABOVE SPACE DESCRIBE PRIVE TORE, SIVE BLOWDLY PREVENT	OPOSED PROGRAMI IF	PROPOSAL 18 TO DEEPEN OR	PLUE BACE, SIVE DATA	ON PRESENT PRO	DUCTIVE 20HE	AND PROPOSED NEW PRODU	
bereby certify that the information	above is true and com	plete to the best of my kno	owiedce and belief.		·-·· ·		
nl S		•	-				
ened		Tuk_ Staff Pro	oduction Anal	yst	DateJu	ly 1, 1980	
Original Signed	by CHARLES GHOLSON	DEPUTY OIL &	gas inspector, d	ST. #3	PATEA	3 1980	
DENDITIONS OF APPROVÁL, IF	ANV	TITLE			DATEJUL	<u> </u>	
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STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

The State of the S

L CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease	Well No.						
TENNECO OIL COMPANY			BUNCE COM	1						
Unit Letter	Section	Township	Range	County						
C	19	29N	10W	San Juan	- (nu					
9 90	Actual Factories Location of Well: 990 feet from the North line and 1650 feet from the West line									
Ground Level قاص. Producing Formation (رح) Mesa Verde/Chacra			P∞l Undesignate		Dedicated Acreage:					
Mesa Verde, Chaera 200 / 7/7 Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?										
X Yes No If answer is "yes;" type of consolidation										
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
	Decessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
MAMA										
		3	1		CERTIFICATION					
Ę	ia	a	Į.	4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
Ę	290	a a	1		certify that the information con- rein is true and complete to the					
Ę		<u>S</u>	1	B 3	y knowledge and belief.					
1650		3	ì	1						
		3	1		Hallman					
1650'	Fee-		i	M. Nome	L. Freeman					
	Fore	For A	!	Position						
È]]	Ą)		roduction Analyst					
FEE	·	3	i .	Company	Oil Company					
		<u> </u>	1	Dol.						
Ě		ec.	: /	3 July 1	1980					
				100 N.						
1	i	19		* A 1 U	certify that the well location					
	1		i '	Calhorn ag	this plat was plotted from field					
	ſ	İ		OM O nores di	ectual surveys made by me or					
			l l		supervision, and that the same					
BEFORE OIL CO	EXAMINER S NSERVATION D	STOGNER DIVISION	į	1 1	nd correct to the best of my and belief.					
トーテー・										
Laneco	_EXHIBIT NO	13A	l I	Date Survey	<u> </u>					
CASE NO	8242			November	720 14					
<u> </u>			i	Register & F	LONE TOWER EVILLE					
	ţ.		į į	and/or fand	CAST TO					
				Fred B	Ker Ir					
0 330 000 4	0 1320 1080 198	2000 2040 2000	1800	3000	8 vino in					