

CASE 8304: (Continued and Readvertised)

Application of Yates Petroleum Corporation for a non-standard proration unit or in the alternative, compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard 120-acre proration unit comprising the NE/4 NE/4 and S/2 NE/4 of Section 36, Township 20 South, Range 27 East, Bone Spring formation, or in the alternative, applicant seeks an order pooling all mineral interests from the surface through the Bone Spring formation underlying the NE/4 of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8323: (Reopened)

Application of Blanco Engineering, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Atoka Penn formation in the perforated interval from 9,094 feet to 9,116 feet in its Pan American Flint Gas Com Well No. 1 located in Section 22, Township 18 South, Range 26 East.

CASE 8324:

Application of Yates Petroleum Corporation for a Carbon Dioxide Injection Pilot Project and unorthodox locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a carbon dioxide injection pilot project by the injection of carbon dioxide and water into the Grayburg formation in two wells proposed to be drilled in the West Loco Hills Unit at unorthodox locations as follows:

- (a) West Loco Hills Unit G4S Tract 13-12, located 1980 feet from the North line and 10 feet from the East line; and
- (b) West Loco Hills Unit G4S Tract 6-5, located 1475 feet from the South line and 10 feet from the East line

both in Section 12, Township 18 South, Range 29 East.

CASE 8308: (Continued from August 22, 1984, Examiner Hearing)

Application of Dugan Production Corp. for amendment of Division Order R-7258, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order R-7258 to revise only the oil allocation factor to reflect 90% of the commingled oil stream being allocated to the Mancos zone and 10% of the commingled oil stream allocated to the Dakota zone.

CASE 8309: (Continued from August 22, 1984, Examiner Hearing)

Application of Dugan Production Corp. for amendment of Division Order R-7367, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order R-7367 to revise only the oil allocation factor to reflect 92% of the commingled oil stream being allocated to the Mancos zone and 8% of the commingled oil stream allocated to the Dakota zone.

CASE 8310: (Continued from August 22, 1984, Examiner Hearing)

Application of Dugan Production Corp. for amendment of Division Order R-7365, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order R-7365 to revise only the oil allocation factor to reflect 97% of the commingled oil stream being allocated to the Mancos zone and 3% of the commingled oil stream allocated to the Dakota zone.

CASE 8325: Application of Marbob Energy Corporation for two unorthodox locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of two unorthodox locations one well which is to be located 1350 feet from the North line and 330 feet from the East line and another to be located 100 feet from the North line and 330 feet from the East line of Section 22, Township 17 South, Range 29 East, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres Pool, the SE/4 NE/4 and the NE/4 NE/4, respectively, or said Section 22 are to be dedicated to the wells.

CASE 8326: Application of Marbob Energy Corporation for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 1170 feet from the South line and 2310 feet from the East line of Section 22, Township 17 South, Range 28 East, Red Lake Queen-Grayburg-San Andres Pool.

Docket Nos. 36-84 and 37-84 are tentatively set for September 19 and October 3, 1984. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 5, 1984

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Gilbert P. Quintana, Examiner, or Richard L. Stamets or Michael E. Stogner, Alternate Examiners:

CASE 8290: (Continued from August 15, 1984, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Jack L. Cayias, J. R. Abraham and all other interested parties to appear and show cause why the Charles M. Well No. 1 located 1850 feet from the South line and 790 feet from the West line of Section 1, Township 25 North, Range 3 West, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 8319: Application of Amerind Oil Co. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 NW/4 of Section 28, Township 16 South, Range 37 East, Northeast Lovington Pennsylvanian Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8320: Application of Amerind Oil Co. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 NW/4 of Section 28, Township 16 South, Range 37 East, Northeast Lovington-Pennsylvanian Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8321: Application of Exxon Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 2500 feet from the North line and 1350 feet from the East line of Section 18, Township 23 South, Range 33 East, Cruz-Delaware Field, the SW/4 NE/4 of said Section 18 to be dedicated to the well.

CASE 8322: Application of Exxon Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1350 feet from the South line and 2500 feet from the West line of Section 18, Township 23 South, Range 33 East, Cruz-Delaware Field, the NE/4 SW/4 of said Section 18 to be dedicated to the well.

CASE 8217: (Continued from August 15, 1984, Examiner Hearing)

Application of Curtis J. Little for HARDSHIP GAS WELL CLASSIFICATION, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Federal Com Well No. 2E located in Unit N of Section 11, Township 28 North, Range 13 West, Basin-Dakota Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8249: (Continued and Readvertised)

Application of Yates Petroleum Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Morrow formation through the perforated interval from 8,901 feet to 9,062 feet in its Dayton Townsite Well No. 1 located in Section 21, Township 18 South, Range 26 East. In the absence of objection, this application will be approved based upon the prior record.