

COMPANY: \_\_\_\_\_ LEASE NAME: \_\_\_\_\_ WELL NO.: \_\_\_\_\_ TEST EQUIPMENT: \_\_\_\_\_ DATE: \_\_\_\_\_ /DAY \_\_\_\_\_ /YR. \_\_\_\_\_

FIELD: \_\_\_\_\_ FORMATION: \_\_\_\_\_ SEC. TWP. RGE.: \_\_\_\_\_ COUNTY: \_\_\_\_\_ STATE: \_\_\_\_\_ REPORT TIME: \_\_\_\_\_  
PHONE NO.: \_\_\_\_\_

TEST BY: \_\_\_\_\_ TYPE TEST: \_\_\_\_\_ COMPANY REP.: \_\_\_\_\_ METER RUN: \_\_\_\_\_ TAPS: \_\_\_\_\_ PROVER: \_\_\_\_\_ TANK SIZE: \_\_\_\_\_

REMARKS

SITE LINE OF EASING 3/16/85	ELAP HOUR	WELLHEAD PRESS.		METER OR PROVER		ORIF. SIZE CHOKE	MCFD	TOTAL FLUID	WATER	AMOUNT H <sub>2</sub> O MADE	AMOUNT OIL MADE	ACCUM. H <sub>2</sub> O	ACCUM. OIL	FLUID HAULED	
		TSG PSIG	CSG PSIG	TEMP F°	PRES PSIG										DIFF F°
9:45	17				12.5	4	92.2	7'4 $\frac{1}{2}$ " TOP 103.29BBLs	6'5" CUT 90.09BBLs	1.17	0	90.09	13.16		
9:50		SWAB RUN						TOP BBLs	CUT BBLs						
10:45	18				12.5	4	92.2	7'5 $\frac{1}{2}$ " TOP 104.42BBLs	6'6" CUT 91.26BBLs	1.17	0	91.26	13.16		
10:50		SWAB RUN						TOP BBLs	CUT BBLs						
11:45	19				12.5	4	92.2	7'6 $\frac{1}{2}$ " TOP 105.59BBLs	6'7" CUT 92.43BBLs	1.17	0	92.43	13.16		
11:50		SWAB RUN						TOP BBLs	CUT BBLs						
12:45	20				12.5	3	79.8	7'7" TOP 106.47BBLs	6'7 $\frac{3}{4}$ " CUT 93.50BBLs	.87	.01	93.50	13.17		
12:50		SWAB RUN						TOP BBLs	CUT BBLs						
1:45	21				12.5	3	79.8	7'8 $\frac{1}{2}$ " TOP 108.22BBLs	6'9 $\frac{1}{4}$ " CUT 95.06BBLs	1.75	0	95.06	13.16		
1:50		SWAB RUN						TOP BBLs	CUT BBLs						
2:45	22				12.5	3	79.8	7'9 $\frac{1}{2}$ " TOP 109.10BBLs	6'10" CUT 95.94BBLs	.88	0	95.94	13.16		
2:50		SWAB RUN						TOP BBLs	CUT BBLs						
3:45	23				12.5	2.5	72.9	7'10 $\frac{1}{2}$ " TOP 110.56BBLs	6'11 $\frac{1}{4}$ " CUT 97.40BBLs	1.46	0	97.40	13.16		
3:50		SWAB RUN						TOP BBLs	CUT BBLs						
4:45	24				12.5	2.5	72.9	7'11" TOP 111.15BBLs	6'11 $\frac{3}{4}$ " CUT 97.98BBLs	.58	.01	97.98	13.17		
4:50								TOP BBLs	CUT BBLs						
											TOTAL-35.97	TOTAL-1.76			

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION

YATES EXHIBIT NO. 10

CASE NO. 8323