

BEFORE THE OIL CONSERVATION DIVISION  
ENERGY AND MINERALS DEPARTMENT  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONOCO INC. FOR COMPULSORY POOLING ALL WORKING INTERESTS IN THE ABO FORMATION UNDERLYING THE N/2 N/2 OF SECTION 12, T-20-S, R-37-E, LEA COUNTY, NEW MEXICO, FOR APPROVAL OF A NON-STANDARD PRORATION UNIT CONSISTING OF THE THE ABOVE DESCRIBED 160 ACRES AND FOR APPROVAL OF AN UNORTHODOX LOCATION FOR A WELL TO BE PRODUCED FROM THE ABO FORMATION. ALSO TO BE CONSIDERED WILL BE THE COST OF DRILLING AND COMPLETING SAID WELL AND THE ALLOCATION OF THE COST THEREOF AS WELL AS ACTUAL OPERATING COSTS AND CHARGES FOR SUPERVISION, DESIGNATION OF APPLICANT AS OPERATOR OF THE WELL, AND A CHARGE FOR RISK INVOLVED IN DRILLING SAID WELL.

*Case 8415*

A P P L I C A T I O N

Applicant, CONOCO INC., respectfully requests authority for compulsory pooling all working interests in the Abo formation underlying the N/2 N/2 of Section 12, T-20-S, R-37-E, Lea County, New Mexico, for approval of a non-standard proration unit and unorthodox well location, for consideration of costs, and for designation of Applicant as operator, and in support thereof will show:

1. Applicant is operator and co-owner of the Skaggs "B" Lease consisting of the NW/4 NE/4 and the N/2 NW/4 of Section 12, T-20-S, R-37-E, Lea County, New Mexico.
2. Alan J. Antweil, et al is operator and co-owner of the NE/4 NE/4 of Section 12, T-20-S, R-37-E, Lea County, New Mexico, and desires to join with Conoco Inc. in communitizing the above described tracts.
3. Applicant has drilled a well at a location 990' FNL and 1980' FEL of said Section 12, intended as a dual Tubb and Drinkard oil well.
4. Applicant desires to dually complete said well as a Drinkard oil and Abo gas well, at a location that is standard for the Drinkard formation and unorthodox for the Abo formation.

APPLICATION  
Compulsory Pooling - Skaggs "B" Lease  
October 17, 1984

5. Applicant intends to dedicate the N/2 N/2 of said Section 12 consisting of 160 acres, to the Abo gas well, being a standard proration unit in size but non-standard in shape.
6. That two non-standard 160-acre proration units now exist in the middle of said Section 12, and are dedicated to Abo gas wells.
7. That the granting of this Application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, Applicant respectfully requests that this application be set for hearing before the Division's duly appointed examiner, and upon hearing, an order be entered authorizing compulsory pooling, non-standard proration unit, authority to produce Abo gas at an unorthodox location, and cost considerations as described above.

Respectfully submitted,

CONOCO INC.

BY



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D. W. JOHNSON  
DIVISION MANAGER OF PRODUCTION  
HOBBS DIVISION

HAI:mjs

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

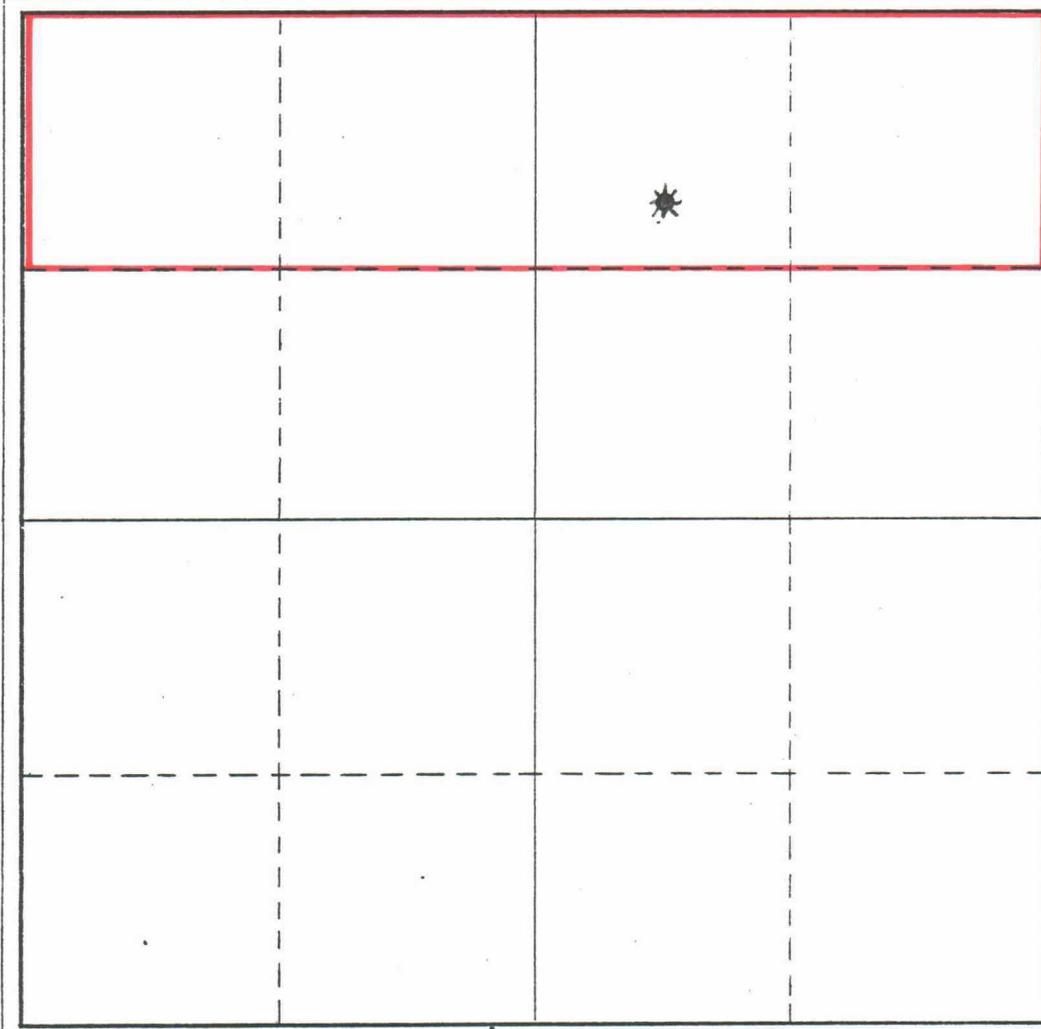
Operator <b>CONOCO INC.</b>		Lease <b>SKAGGS "B"</b>			Well No. <b>7</b>
Unit Letter <b>B</b>	Section <b>12</b>	Township <b>20-S</b>	Range <b>37-E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3580'</b>	Producing Formation <b>Abo</b>		Pool <b>Skaggs Abo Gas</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Application is hereby made for compulsory pooling.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Hugh Ingram*  
Name

Hugh Ingram

Position  
Conservation Coordinator

Company  
CONOCO INC.

Date  
10-16-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

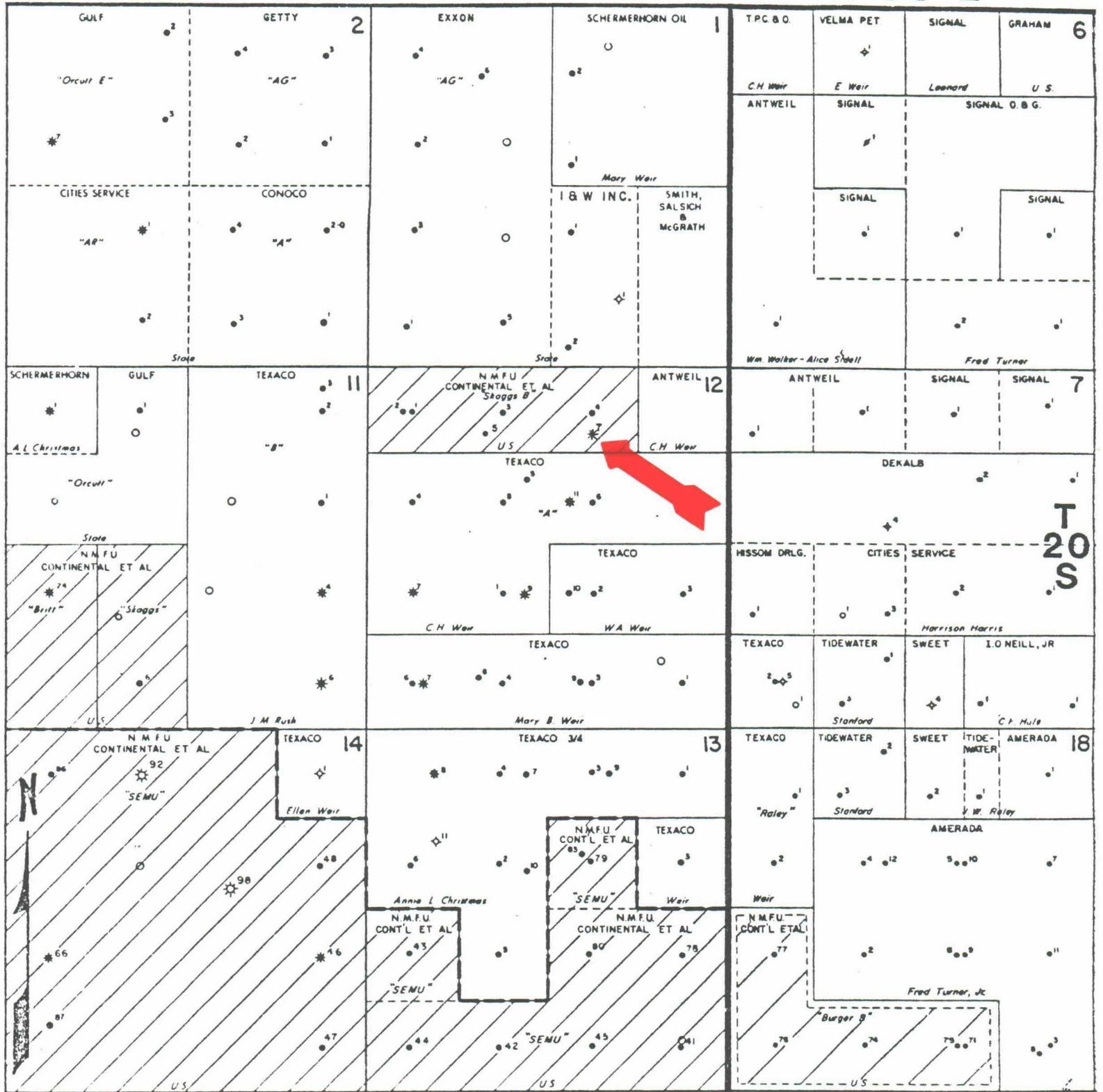
Registered Professional Engineer and/or Land Surveyor

Certificate No.



R-37-E

R-38-E



PRODUCTION DEPARTMENT **CONOCO** HOBBS DIVISION

**SKAGGS B LEASE**

LEA COUNTY, NEW MEXICO

SCALE  
0' 1000' 2000'