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December 10, 1984

HAND-DELIVERED

Mr. Richard L. Stamets
Director
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

RECEIVED
DEC 10 1984
OIL CONSERVATION DIVISION

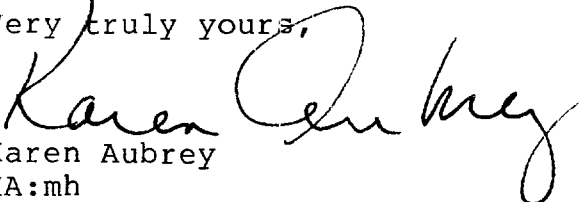
Dear Mr. Stamets:

This letter will constitute Damson Oil Company's applications for exemption from the New Mexico Natural Gas Pricing Act for two infill wells in San Juan County, New Mexico in which Damson owns an interest, the Mexico Federal "K" 1E and the McLeod 2E. Getty Oil Company is the operator of the Mexico well and the McLeod well is operated by Mesa. Since neither of these two operators' share of the production from these wells is sold on the intrastate market, it is our understanding that they have not and do not intend to file applications for exemption on these two wells. Thus, on behalf of Damson, we are hereby filing such applications with the Commission.

Pursuant to Commission Order No. R-5436, we are attaching a copy of the completion report for each well and a 9-section plat showing each infill well and the location and ownership of all offsetting wells. Getty and Mesa, as operators of these wells, are in the process of providing us with certificates stating that nothing has been done to restrict the ability of the original well to produce into the pipeline. We will forward such certificates to the Commission as soon as we receive them.

We request that the Commission set these applications for hearing on the next available docket.

Very truly yours,


Karen Aubrey
KA:mh

Enc.

cc: Paul Swearingen, Esq. (w/enc.)



December 10, 1984

SPECIAL RULES AND REGULATIONS
NATURAL GAS PRICING ACT SECTION 6
ADMINISTRATIVE EXEMPTION PROCEDURE

Rule 1

- (B) Damson Oil Corporation's McLeod 2E well is an infill well in the Dakota zone as per Commission Order R-1670-V

Case 5469

Rule 5

Damson Oil Corporation's plat showing pro-
ration units in Section 34-T28N-R10W and all
offset units.

Rule 7

R-1670-V for Dakota zones.

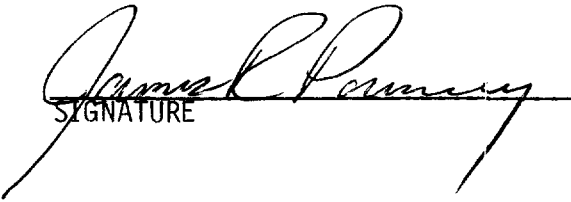
Rule 8

Copy of Completion Report attached.

Damson Oil Corporation would like to have this exemption effective as of the date of first production from the well, 1-7-82.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James R. Pouncey
NAME


SIGNATURE

Manager of Outside Operated Properties
TITLE

December 10, 1984
DATE

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐		8. FARM OR LEASE NAME McLeod	
2. NAME OF OPERATOR Mesa Petroleum Co.		9. WELL NO. 2E	
3. ADDRESS OF OPERATOR 1660 Lincoln Street, Suite 2800, Denver, Co. 80264-2899		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1530' FNL & 930 FWL At top prod. interval reported below At total depth Same Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34-728N-R10W	
14. PERMIT NO. 10-16-81		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 10-19-81		13. STATE NM	
16. DATE T.D. REACHED 10-31-81		19. ELEV. CASINGHEAD 5970 GR	
17. DATE COMPL. (Ready to prod.) 12-16-81		18. ELEVATIONS (DF, RKB, RT, CR, ETC.) * 5970 GR	
20. TOTAL DEPTH, MD & TVD 6650 KB		21. PLUG, BACK T.D., MD & TVD 6616' KB	
22. IF MULTIPLE COMPL., HOW MANY * N/A		23. INTERVALS DRILLED BY 0-6650	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 6630 - 6650 Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CH, TDT-GR, CBL-VDL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	312 KB	12-1/4"
5-1/2"	15.5#	6661.93KB	7-7/8"
			290 sxs Class B
			175 sxs RFC
			350 sxs 65-35 poz
			(DV - 2417')
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6659	6559'	
31. PERFORATION RECORD (Interval, size and number)			
6630' - 6650' 2 HPF 1.39"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6630-6650		None	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-7-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-30-82	HOURS TESTED 24	CHOKE SIZE 27/64"	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 298	CASING PRESSURE 755	CALCULATED 24-HOUR RATE 0	OIL—BBL. 525
		GAS—MCF. 750	
		WATER—BBL. 0	
		GAS-OIL RATIO N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____ TITLE Assist. Prod. & Drilling Foreman			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

1st - June March 2, 1983

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	931 (+5052)					
PC	1962 (+4021)					
Cliffhouse	3524 (+2459)					
Point Lookout	4296 (+1687)					
Greenhorn	6254 (-271)					
Graneros SS	6314 (-359)					
Dakota SS	6428 (-445)					

