

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Houston Natural Gas

WELL NAME: Wiser 26 State #1 (LXA)

LOCATION: 1910' N X 660' E Unit H Sec 26, T-13-S, R-34-E

ELEVATION: 3979' GL _____ DF _____ KB

TD: 10,380' PBTD: Surface

**BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION**

AMOCO EXHIBIT NO. 7

CASE NO. 8470

CASING DATA

Hole Size	Size	Wt	Depth	Amt. of Cmt	Loc
17 1/2"	13 3/8"	48 H-40	317'	450 ex	Circle
12 1/4"	9 5/8"	36 H-55	4000	2400 ex	Circle
8 3/4"	7"	17 H-30 H-55	10,380	80 ex	(21/2" Fr 3855')

PRODUCING INTERVAL: None

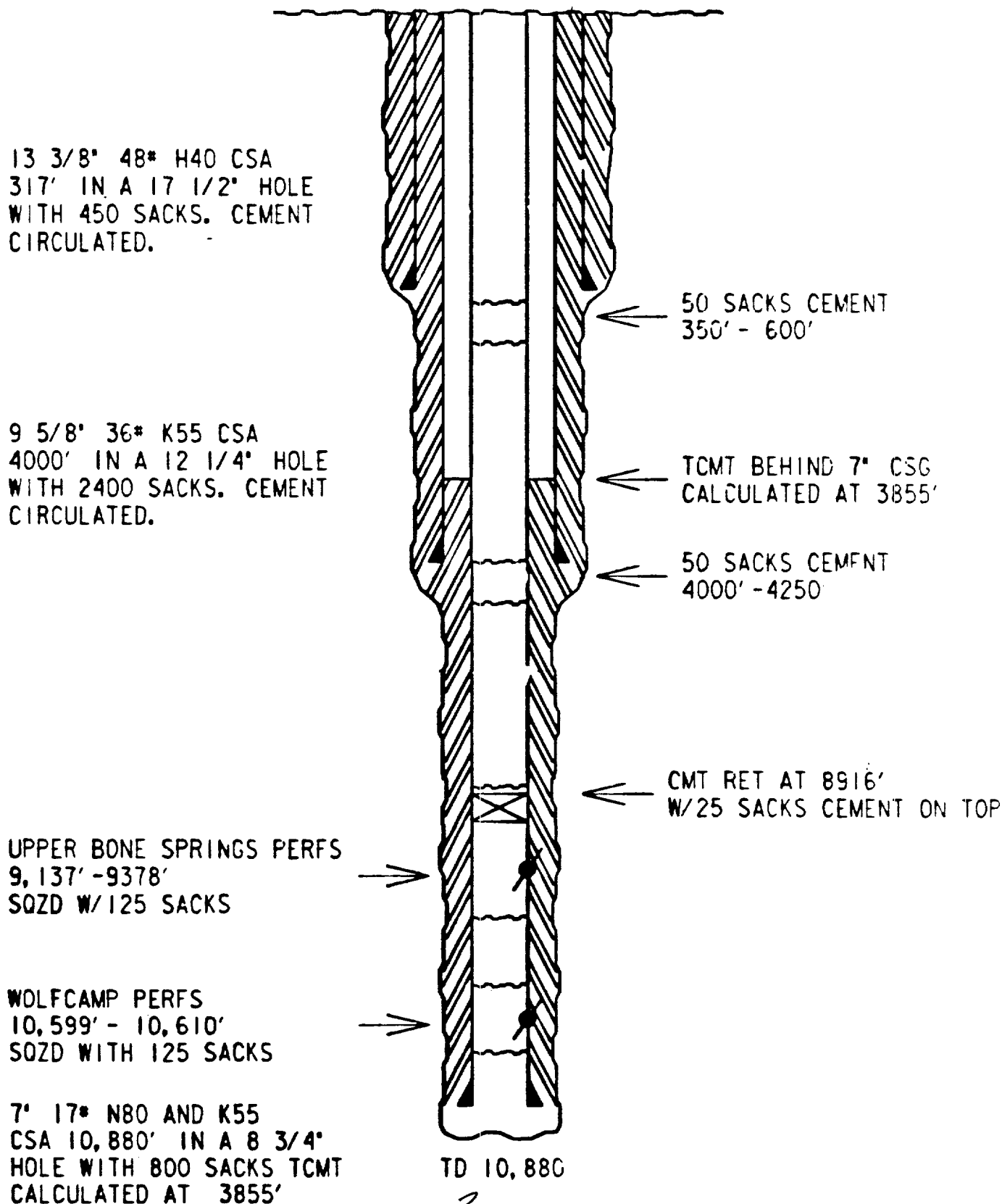
COMPLETION DATE: See comments below

CURRENT STATUS: LXA (1-23-81)

COMMENTS: (12-8-80) Test Wellcamp 10,599-610
Non productive egg w/125 ex cmt,
(1-5-81) Test Upper Bore Springs
9137-9268' - Non productive Sub 160 SW 1/4 Sec of
oil 12 hrs. Egg cmt retained @ 8916'. Egg
put w/125 ex, retained cap w/25 ex. cmt
spot 50 ex plus 4000-4250', spot 50 ex plus
250-600' Well capped.

Wiser 26 State #1
Operated by HNG

WELL WAS DRILLED IN 1980 AND P X A 01-23-81
LOCATION: 1910/N X 660/E, UNIT H, SECT. 26, T-18-S, R-34-E



PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Atlas Interprises

WELL NAME: Airship #2 (PXA)

LOCATION: 330'5 X 660' E Unit P Sec 23, T-18-S, R-34-E

ELEVATION: 3982' GL 3994' DF 3995' KB

TD: 10,538'

PBTD: Surface (orig. 12,350')

CASING DATA

<u>Hole Size</u>	<u>Size</u>	<u>Wt</u>	<u>Depth</u>	<u>Amt. of Cmt</u>	<u>Toc</u>
17 1/2"	13 3/8	48-54.5	439'	350 SX	circ.
12 1/4"	9 5/8	36-40	3871'	1700 SX	circ.
8 3/4"	5 1/2"	15.5-17	10,538'	500 SX	calc. @ 7925'

PRODUCING INTERVAL: Lower Bone Springs
Perfs: 10,050 - 10,082'

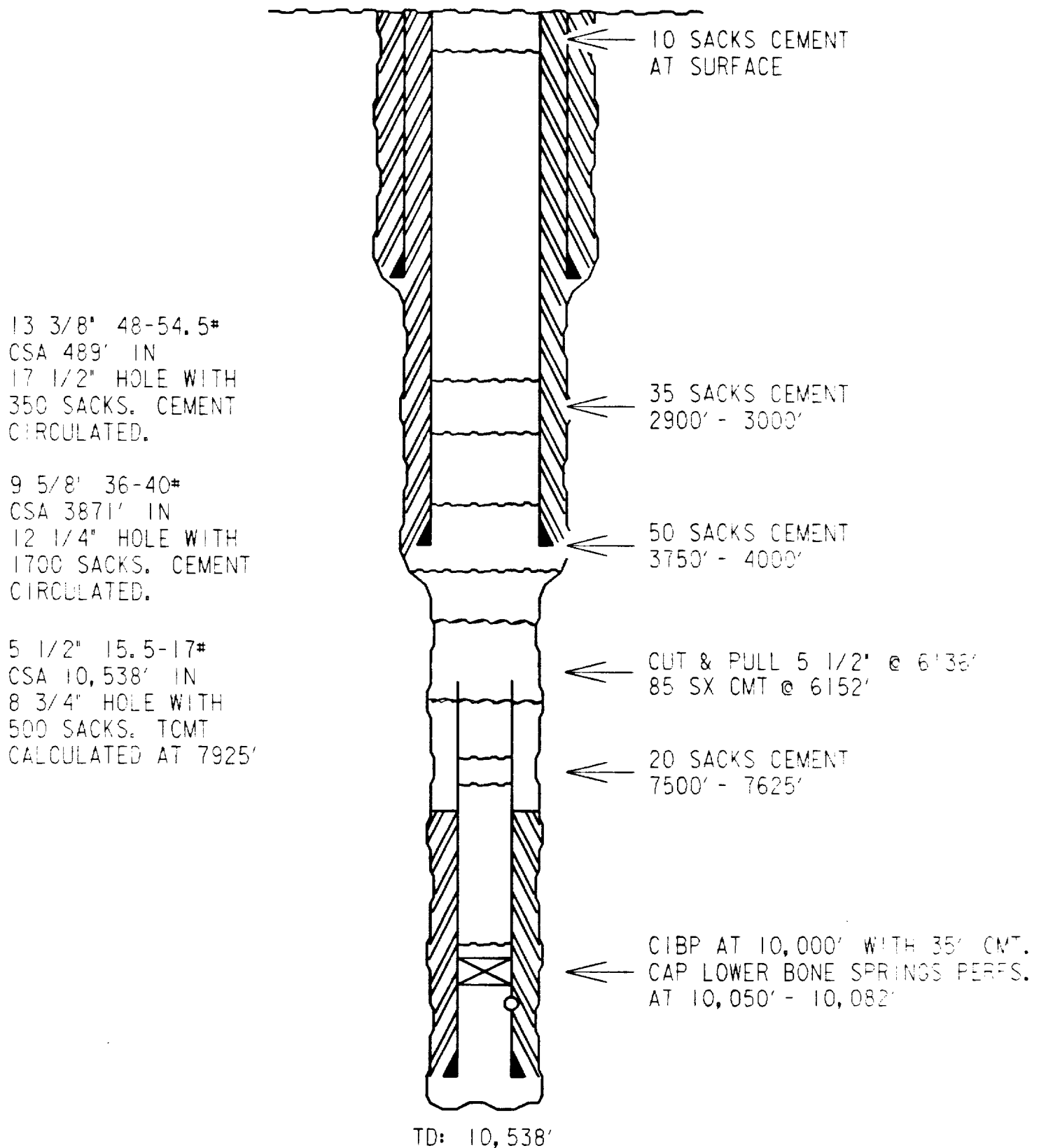
COMPLETION DATE: (8-16-80)

CURRENT STATUS: PXA (12-23-83)

COMMENTS: (8-11-80) Perf Lower Bone Springs
10,050' - 10,082' I.P. 22 Bopd x 3 Bopd x 14 Bopd.
(12-23-83) C.B.P. @ 10,000' C.P. w/ 35' cmt.
20 SX cmt plus @ 7625' - 7500', cut & pull 5 1/2" csg @
6136' C.P. w/ B5 SX cmt @ 6152', 50 SX cmt plus
@ 3750' - 4000', 25 SX cmt plus @ 2900' - 3000, 10 SX
@ surface.

Operated by Bass Enterprises

WELL WAS DRILLED IN 1980 AND P X A 12-23-83
LOCATION: 330/S X 660/E, UNIT P, SECT. 23, T-18-S, R-34-E



INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 300250000000

GENID: 4W014122

000002

LB 008000185 RESERVOIR: LB

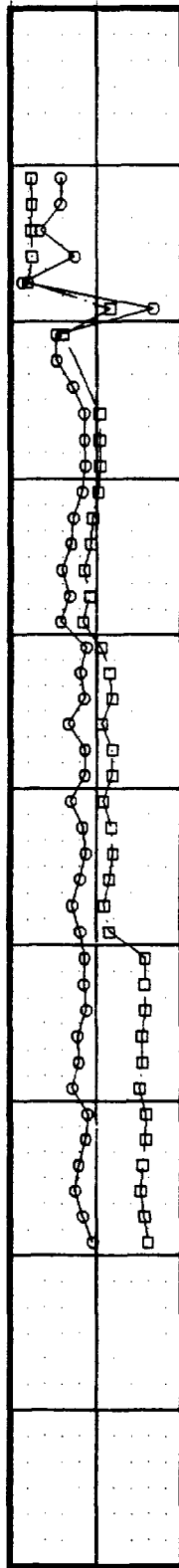
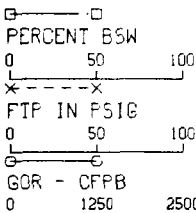
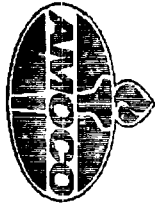
COMP DATE: 80 07

TOT. OIL CUM: 2,809

TOT. GAS CUM: 2,488

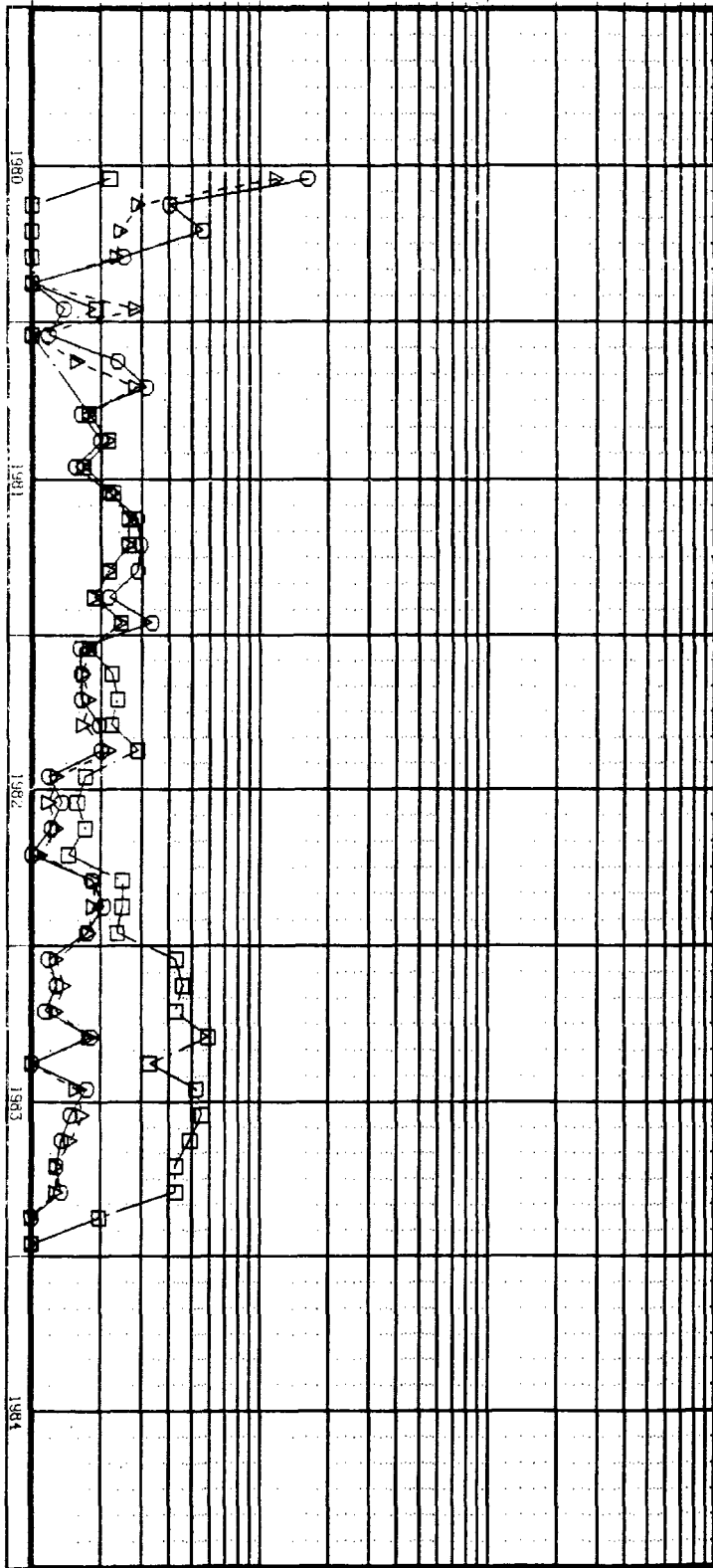
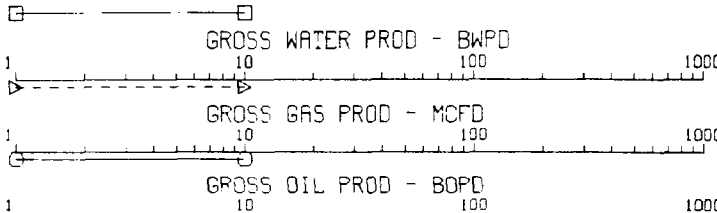
PERFS:

OIL,
WELL: AIRSTRIP STATE
FIELD: AIRSTRIP LOWER BONE SPRING
OPERATOR: BASS ENTERPRISES PROD CO 051561
STATE: NM 30 COUNTY: LEA
FIRST PROD: LAST PROD 83 12
REQUESTOR: LAURION - 33RMSL, LOCATION: HOUSTON



16 4 3 1 1 1 2 3 2 2 3 3 2 2 2 2 1 1 1 1 2 2 1 1 1 1 1 0

MAJOR PRODUCT



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Bob Johnson

WELL NAME: Gulf State #1 (PXA)

LOCATION: 663 1/4 x 660 1/2 Unit A Sec 26, T-18-S, R-24-E

ELEVATION: 5979' GL _____ DF _____ KB

TD: 4643' PBTD: Surface

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17"	13 7/8"	48	250'	200 ex	Perc.
11"	8 7/8"	28	1896	Csg. pulled when PXA	

PRODUCING INTERVAL: None

COMPLETION DATE: No completion attempted

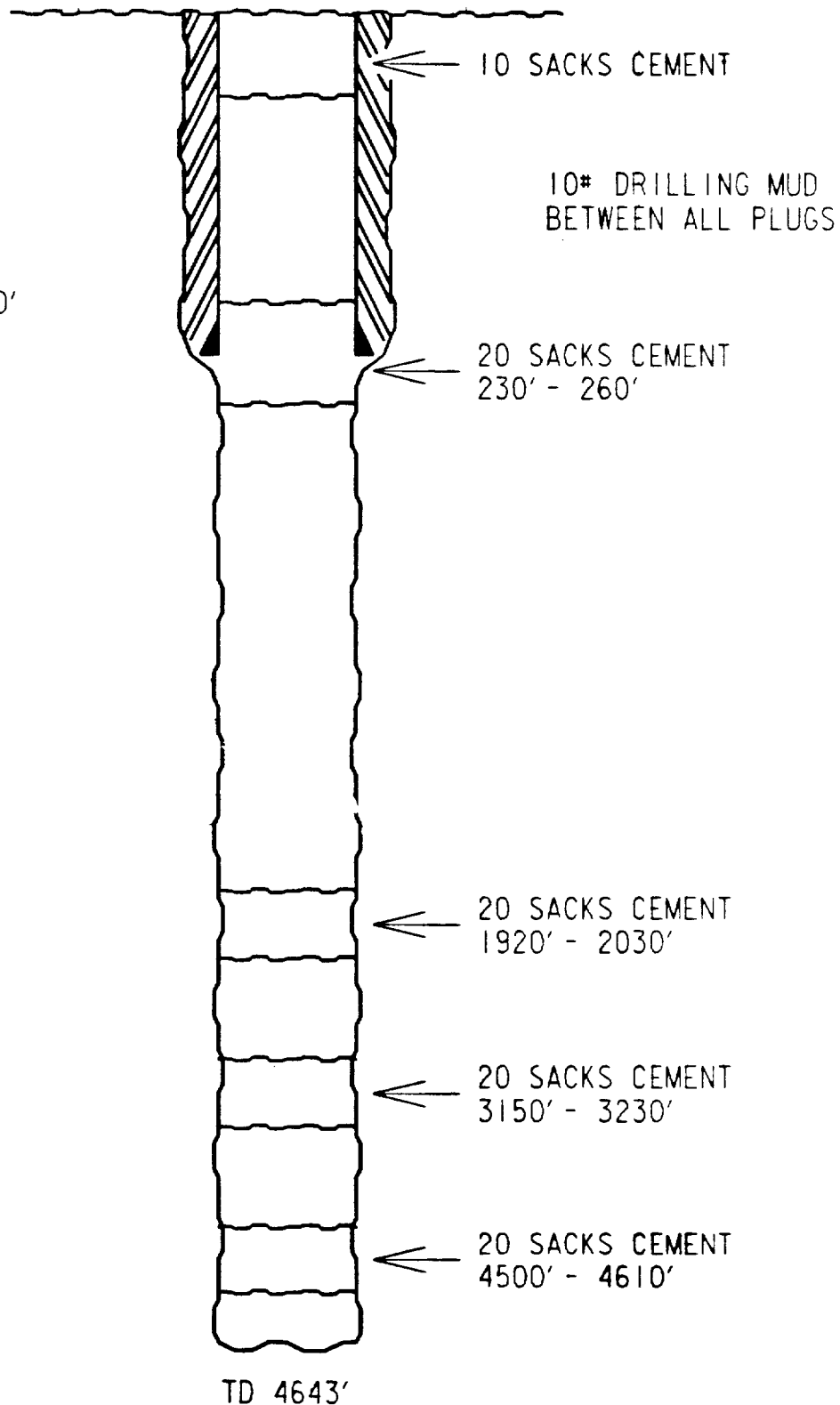
CURRENT STATUS: PXA (6-27-57)

COMMENTS: Cmt plugs: 20 ex cmt 4500'-4610'; 20 ex cmt 3150-3230'; 20 ex cmt 1920-2030'; 20 ex cmt 230-240'; 10 ex cmt @ surface; 10# drilling mud placed between all plugs.

Gulf State #1
Operated by Bob Johnson

WELL WAS SPUDDED 05-28-57 AND P X A 06-27-57
LOCATION: 660/N X 660/E, UNIT A, SECT. 26, T-18-S, R-34-E

13 3/8" 48# CSA 250'
WITH 200 SACKS IN
A 17" HOLE. CEMENT
CIRCULATED.



PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Company

WELL NAME: 274c "7L" #1

LOCATION: 1980' S x 1980' W Unit K Sec 25, T-18-S, R-34-E

ELEVATION: 3966' GL 3985' DF 3986' KB

TD: 13,489' PBD: 12,088'

CASING DATA

<u>Hole Size</u>	<u>Size</u>	<u>Wt</u>	<u>Depth</u>	<u>Amt. of Cmt</u>	<u>Toc</u>
17 1/2"	13 7/8	42	431'	475 ex	Pirc.
12 1/4"	9 5/8	32.8-36	4697'	3090 ex	Pirc
8 7/8"	7 5/8	26.4-29.7	12,140	770 ex	Calc. @ 4800'

PRODUCING INTERVAL: Upper Bone Springs / Wolfcamp

Perfs: 8317'-9370' / 10,624'-56'

COMPLETION DATE: (7-84) DHC Upper Bone Springs /

Wolfcamp

CURRENT STATUS: Active

COMMENTS: (4-24-75) Perf. Wolfcamp 10,625-56', IP: Flow
587 Bopd x 0 Bwpd x 325 Mcf/d. (4-16-75) Perf additional
Wolfcamp 10,533-575', Pump 91 Bopd x 0 Bwpd
(9-13-79) Recomplete to Upper Bone Springs
Perf: 9182-9370', IP: Pump 251 Bopd x 16 Bwpd x 496 Mcf/d
(7-83) Perf additional Upper Bone Springs
Perf: 8317-8346', Pump 12 Bopd x 14 Bwpd x 40 Mcf/d
(5-9-84) Perf addition Wolfcamp
Perf: 11,082-116'. No show oil or gas, CIEP @ 12,300'

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 300252492400

GENID: 4W029777

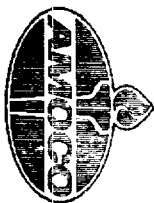
WC 008000224 RESERVOIR: WC

COMP DATE: 75 04

TOT OIL CUM: 92,438

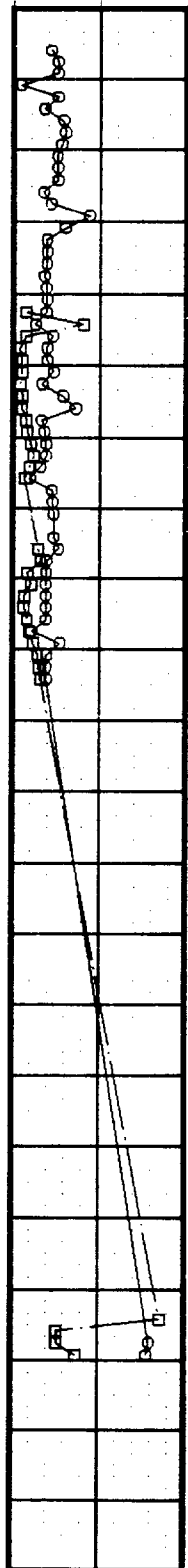
TOT GAS CUM: 51,327

PERFS:



OIL
WELL: STATE PU
FIELD: AIRSTRIP WOLFECAMP
OPERATOR: AMOCO PRODUCTION CO
STATE: NM 30 COUNTY: LEA
FIRST PROD: LAST PROD 84 06
REQUESTOR: LAURION -33RMSL
LOCATION: HOUSTON

PERCENT BSW
FTP IN PSIG
GOR - CFPB

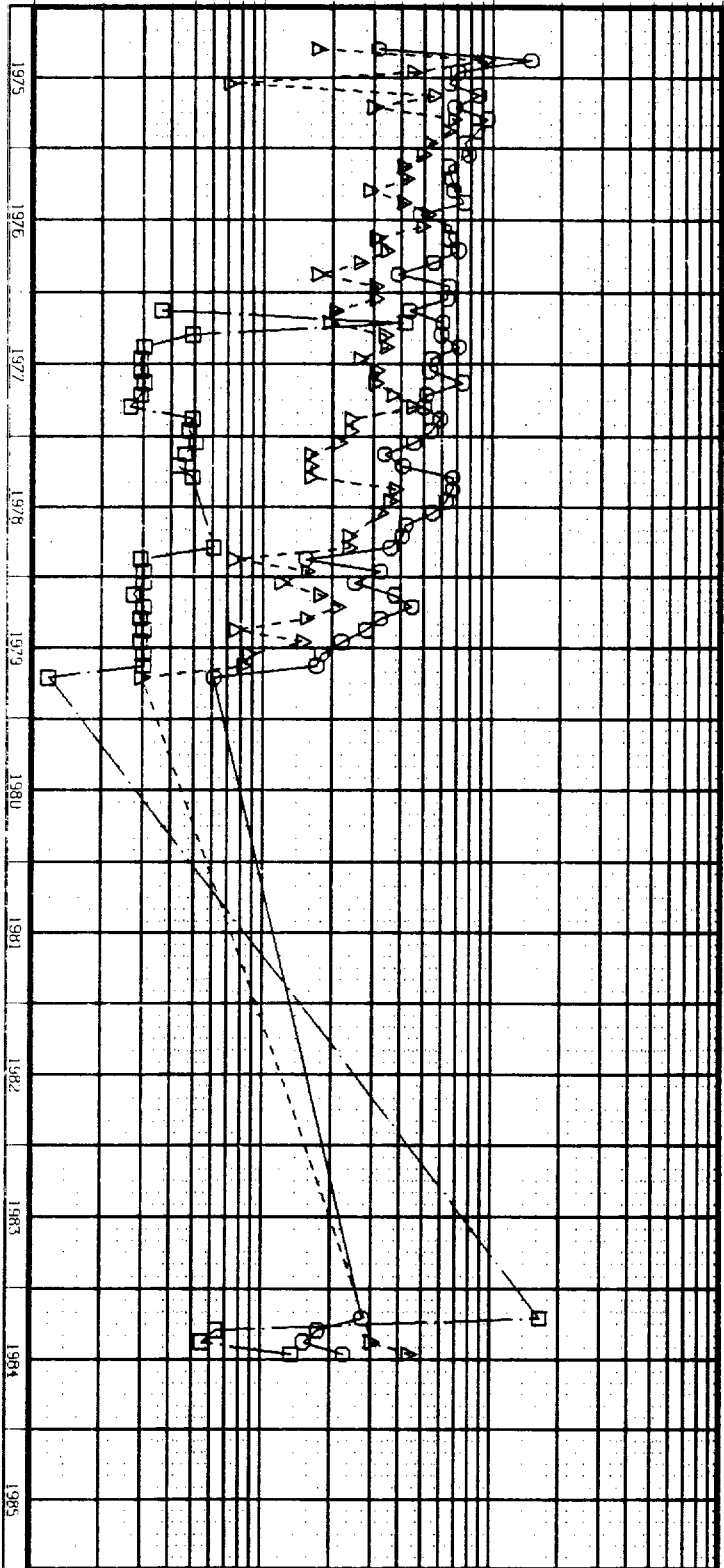


MAJOR PRODUCT

PRODUCED BY: AMOCO PRODUCTION CO. 300252492400

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GROSS WATER PROD - BOPD
GROSS GAS PROD - MCFD
GROSS OIL PROD - BOPD



1984-12-12

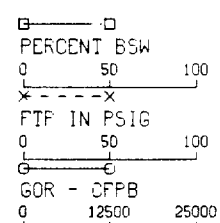
TIME

REPORT NUMBER 321



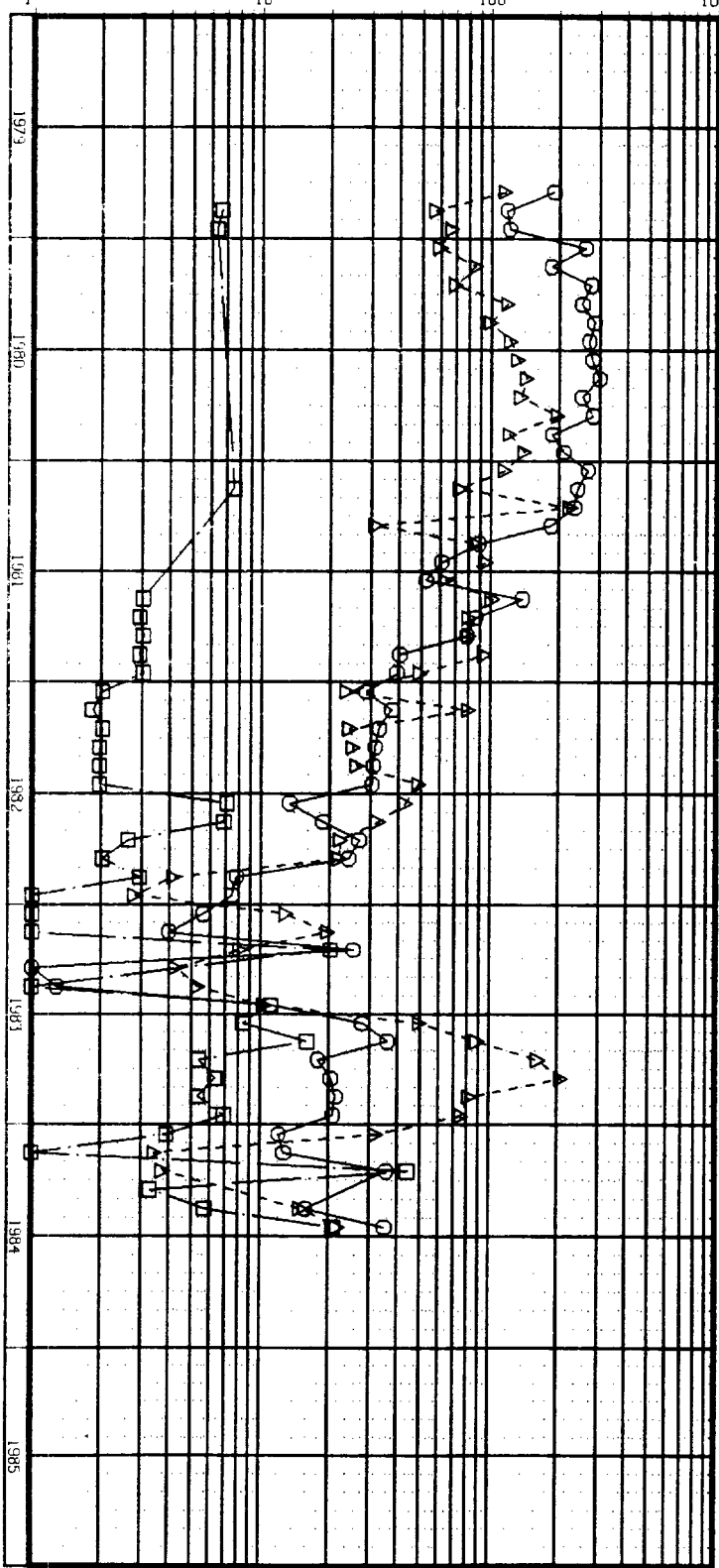
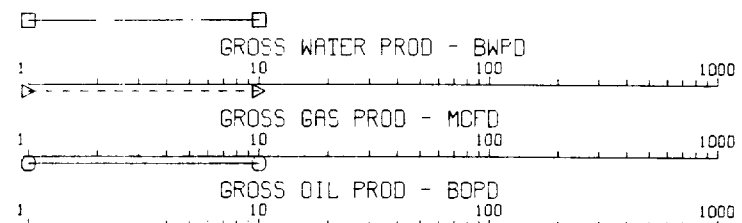
INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

OIL
 WELL: STATE FU 000001
 FIELD: AIRSTAP UPPER BONE SPRING UB 008000194 RESERVOIR: UB
 OPERATOR: AMOCO PRODUCTION CO 019922
 STATE: NM 30 COUNTY: LFA
 FIRST PROD: LAST PROD 84 06
 REQUESTOR: LAURION-33RMSL LOCATION: HOUSTON
 GENID: 4W014623
 API NO: 300250000000
 COMP DATE: 79 10
 TOT OIL CUM: 169,735
 TOT GAS CUM: 119,748
 PERFS:



MAJOR PRODUCT →

189
116
121
261
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1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Arrow Production Company

WELL NAME: St. 74 #2

LOCATION: 960/5 x 1930/14 Unit N Sec 25, T-13-S, R-24-E

ELEVATION: 3963' GL _____ DF _____ KB

TD: 10,800' PBTD: 10,065'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	43	300'	300 #	Circ.
12 1/4"	9 5/8"	40	3999'	1590 #	Circ.
8 3/4"	5 1/2"	17-23	10,800'	1970 #	905'

PRODUCING INTERVAL: Upper Tane Springs
Perfs: 8334' - 9435'

COMPLETION DATE: see comments below

CURRENT STATUS: Active

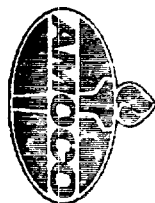
COMMENTS: (B-31-79) Per f. Lower Tane Springs 10,262-12';
IP: Flow 261 Ewpd x 0 Ewpd x 235 MCFD. (11-27-79)
CTEP @ 10,100' C2P w/ 35' CMT

(11-27-79) Recomplete to Upper Tane Springs
Perf: 9384' - 9435' IP: Flow 192 Ewpd x 0 Ewpd x
105 MCFD.

(B-27-82) Add Upper Tane Springs Perfs
9372' - 9379' Flow 31 Ewpd x 2 E2WPD x 84 MCFD

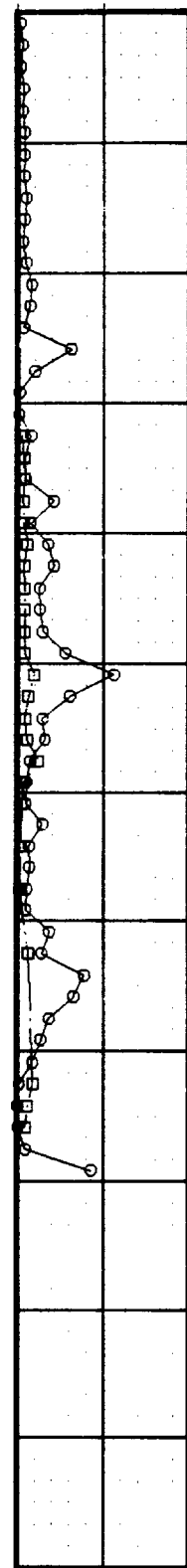
(3-84) Add Upper Tane Springs Perfs 8334' - 74
9210' - 54' Flow 185 Ewpd x 5 Ewpd x 257 MCFD.

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS



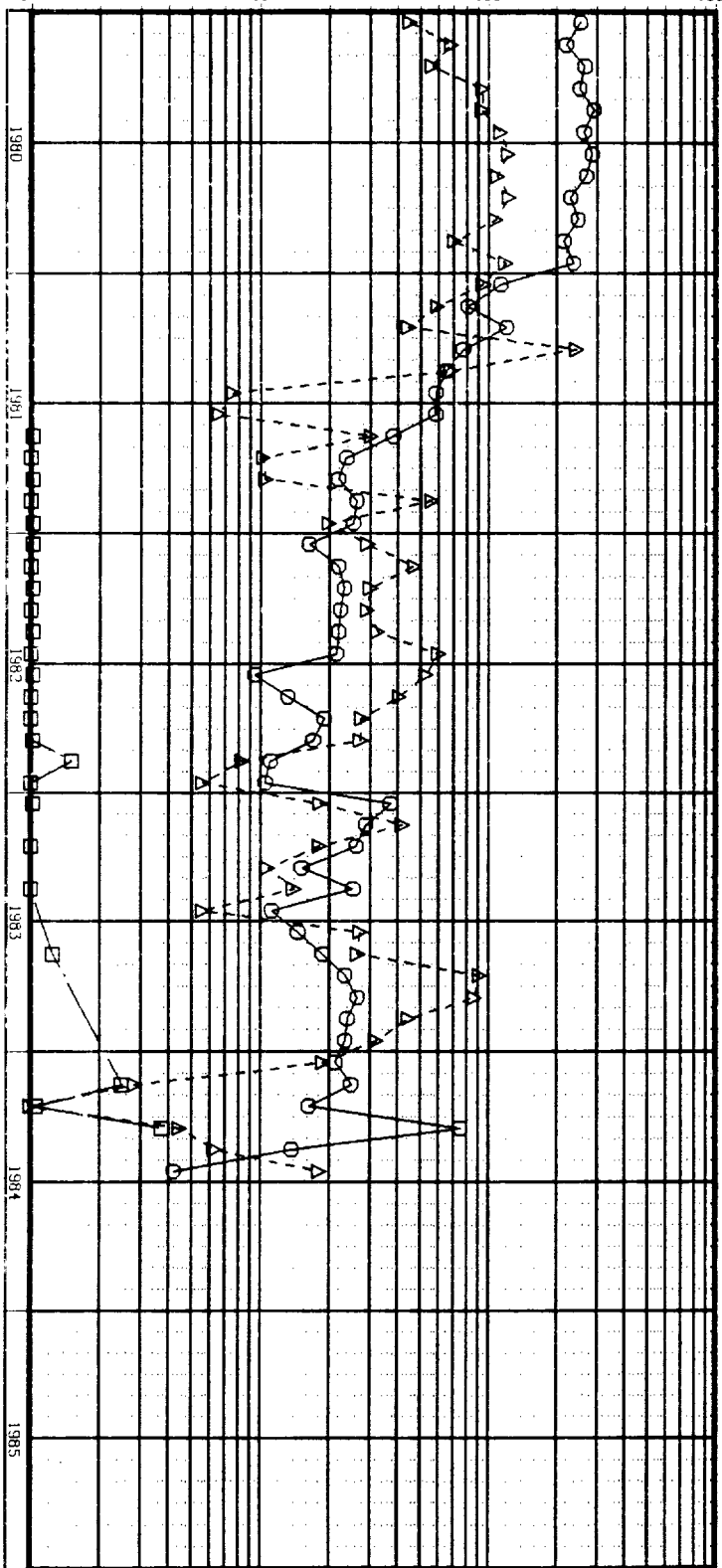
OIL
 WELL: STATE PU 000002 GENIE: 4W014626
 FIELD: AIRSTRIP UPPER BONE SPRING UB 008000104 RESERVOIR: UB
 OPERATOR: AMOCO PRODUCTION CO 019922 COMP DATE: 80 01
 STATE: NM 30 COUNTY: LEA 025 TOT OIL CUM: 133,637
 FIRST PROD: LAST PROD: 84 06 TOT GAS CUM: 80,352
 REQUESTOR: LAURION 33RMSL LOCATION: HOUSTON PERFS:

PERCENT BSW
 FTP IN PSIG
 GOR - CFPB



MAJOR PRODUCT

GROSS WATER PROD - BWPD
 GROSS GAS PROD - MCFD
 GROSS OIL PROD - BOPD



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Company

WELL NAME: State FL#4

LOCATION: 1900'N x 1900'E, Unit 9 Sec 25, T-18-S, R-34-E

ELEVATION: 3965' GL _____ DF _____ KB _____

TD: 10,800' PBD: 10,775'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	48	300'	350 SX	Circ.
12 1/4"	9 5/8"	40	4005'	1555 SX	Circ.
8 3/4"	5 1/2"	17-23	10,800'	2250 SX	2465'

PRODUCING INTERVAL: Upper Bone Springs

Perfs: 9168-9286' & 9256-85'

COMPLETION DATE: (1-21-84) recompletion from Whitcamp to Upper Bone Springs

CURRENT STATUS: 5: pending evaluation of further W.O. potential

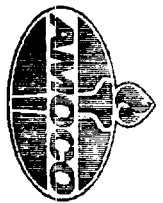
COMMENTS: (5-28-80) Perf: Upper Bone Springs 9252-86' I.P. Pump 145 Hpd x 77 Bpd x 375 M. (11-80) 5: due to low production (11-18-82) Sgd.

(11-23-82) Perf: Whitcamp 10516-10938' Nonproductive. BH @ 10,483 csp w/35' cmt.

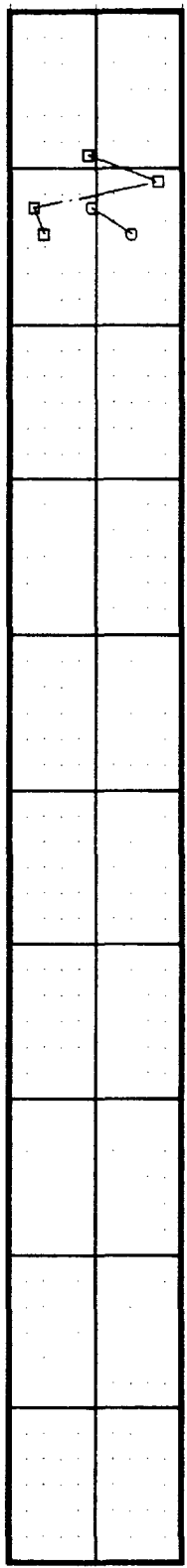
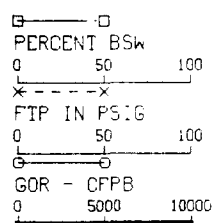
(1-21-84) Perf: Upper Bone Springs 9356-85' Trace oil & gas

(7-2-84) Perf additional Upper Bone Springs 9168-72', 9176-82', 9186-9204', 9208-18', 9242-49', 9252-70', 9274-86' Amp 4 Hpd x 22 Bpd x 0 MCFD
13

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

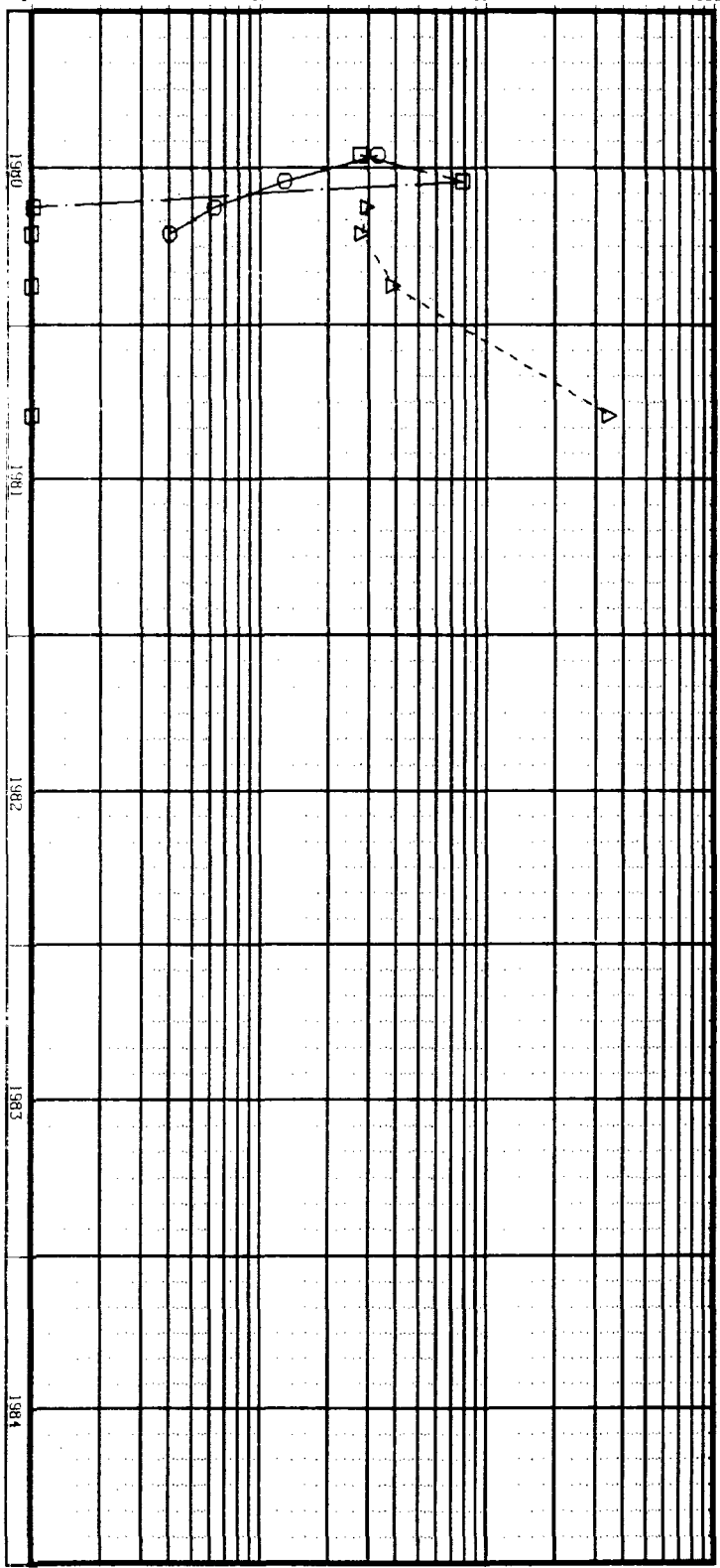
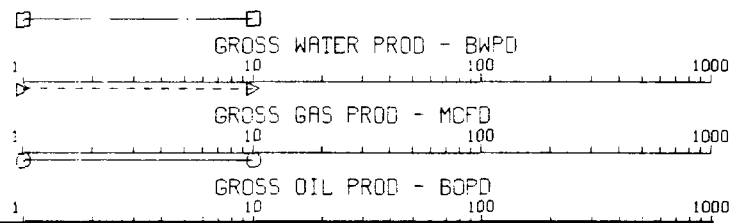


OIL
WELL: STATE PU 000004 GENID: 4W028345
FIELD: AIRSTRIP UPPER BONE SPRING UB 008000194 RESERVOIR: UB
OPERATOR: AMOCO PRODUCTION CO 019922 COMP DATE: 80 06
STATE: NM 30 COUNTY: LEA 025 TOT OIL CUM: 1,716
FIRST PROD LAST PROD 80 09 TOT GAS CUM: 13,479
REQUESTOR: LAURION -33RMSL LOCATION: HOUSTON PERFS:



MAJOR PRODUCT →

33 13 6 4 0 0



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Co

WELL NAME: 721c 7L #5

LOCATION: 785'3" X 825'4" Unit M Sec 25, T-18-S, R-34-E

ELEVATION: 3971' GL _____ DF _____ KB _____

TD: 10,900' PBTD: 10,886'

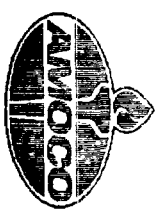
CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 7/8"	48	315'	350 sh	Circ
11"	8 5/8"	24-28	4031'	1300 sh	1470'
7 7/8"	5 1/2"	15-17	10,900'	2600 sh	Circ

PRODUCING INTERVAL: Upper Zone Springs
Perfs 9246'-9367'

COMPLETION DATE: (7-13-83)

CURRENT STATUS: Active

COMMENTS: (06-09-83) Perf Upper Zone Springs
9246'-9367' IP: Flow 512 Bpd x 16 Bwpd
x 650 MOPD

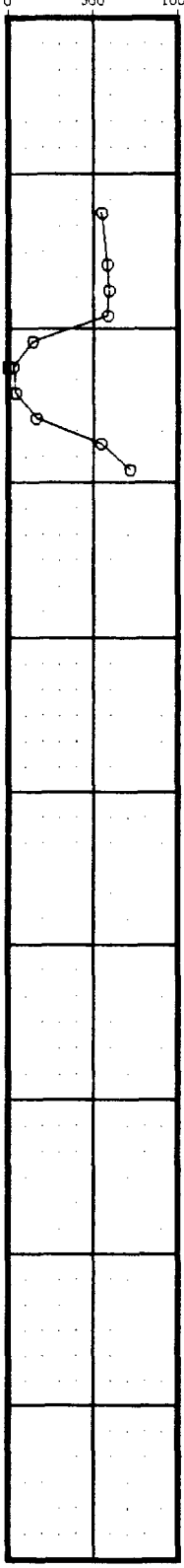


INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 300250000000

OIL
 WELL: STATE PD 000005 GENID: JWO29153
 FIELD: AIRSTRIP UPPER HONE SPRING UB 008000194 RESERVOIR: UB
 OPERATOR: AMOCO PRODUCTION CO 019923 COMP DATE: 83 07
 STATE: NM 30 COUNTY: LEA 025 TOT OIL CUM: 99,514
 FIRST PROD: LAST PROD 84 06 TOT GAS CUM: 34,044
 REQUESTOR: LAURION -33RMSL LOCATION: HOUSTON PERFS:

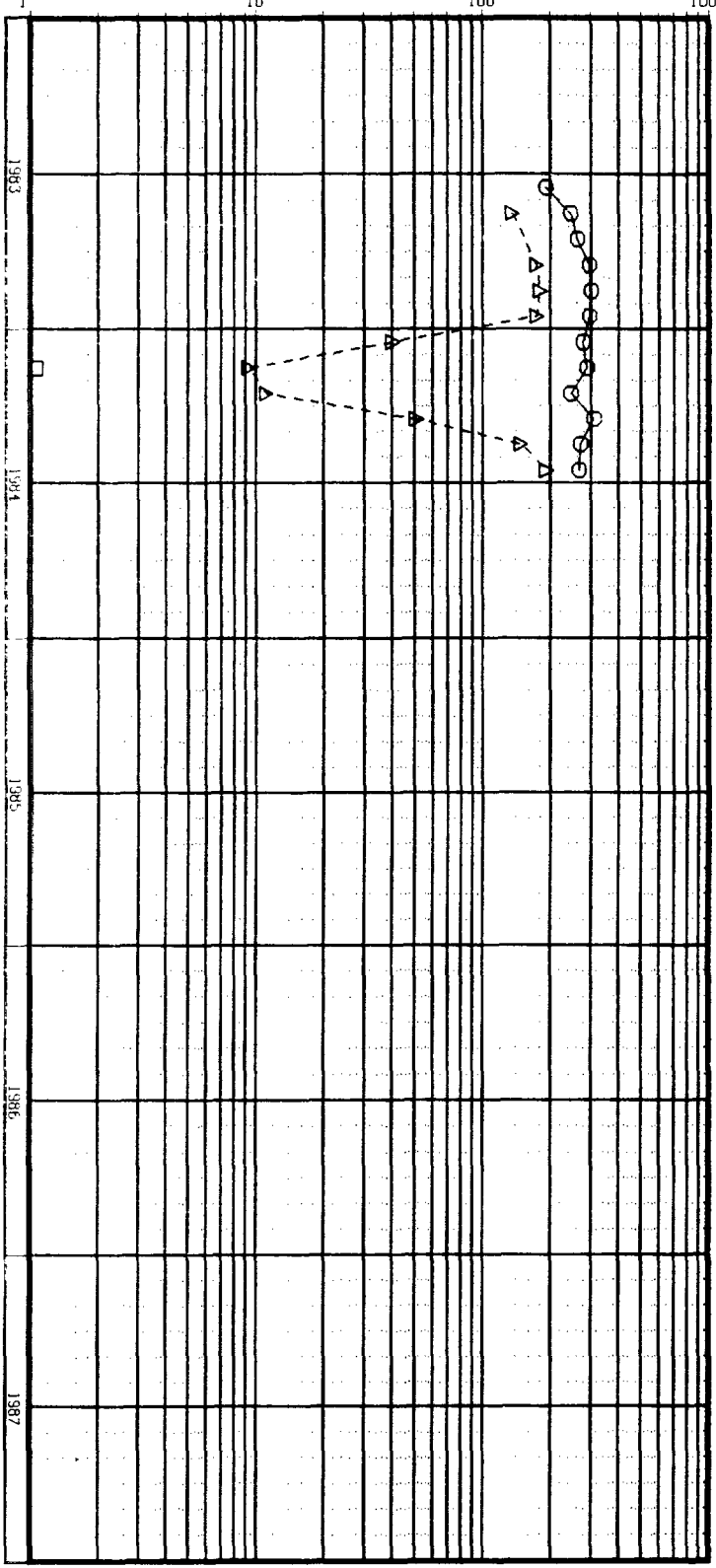
PERCENT BSW
 FTP IN PSIG
 GOR - CFPB



192
 246
 264
 298
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 279
 251
 246
 312
 272
 269

MAJOR PRODUCT →

GROSS WATER PROD - BWPD
 GROSS GAS PROD - MCFD
 GROSS OIL PROD - BOPD



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Company

WELL NAME: 57210 FL #6

LOCATION: 1930'S X 750' W Unit L Sec 25, T-18-S, R-34-E

ELEVATION: 2951' GL _____ DF _____ KB _____

TD: 10,900' PBTD: 10,894'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 5/8"	43	318'	350 SY	Circ
11"	8 5/8"	24.23	4000'	1900 SY	Circ
7 7/8"	5 1/2"	15.5	10,900'	1650 SY	3390'

PRODUCING INTERVAL: Upper Zone Springs

Perfo: 9278'-9382'

COMPLETION DATE: (3-23-84)

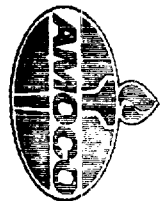
CURRENT STATUS: Active

COMMENTS: (12-23-83) Perfo Upper Zone Springs
9278'-9382' IP: Prop 72 Days 238 Days
14 MCFd

11.45.18 WED 12 DEC, 1984

JOB-R4LLN18, 5000, TULSA CENTER DISPLAY VER 8.2

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS



API NO: 300250000000

GENID: 4W029778

RESERVOIR: UIR

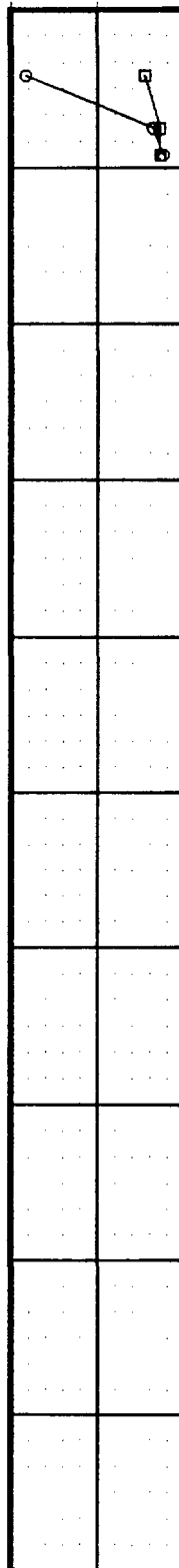
COMP DATE: 84 03

TOT OIL CUM: 4,713

TOT GAS CUM: 799

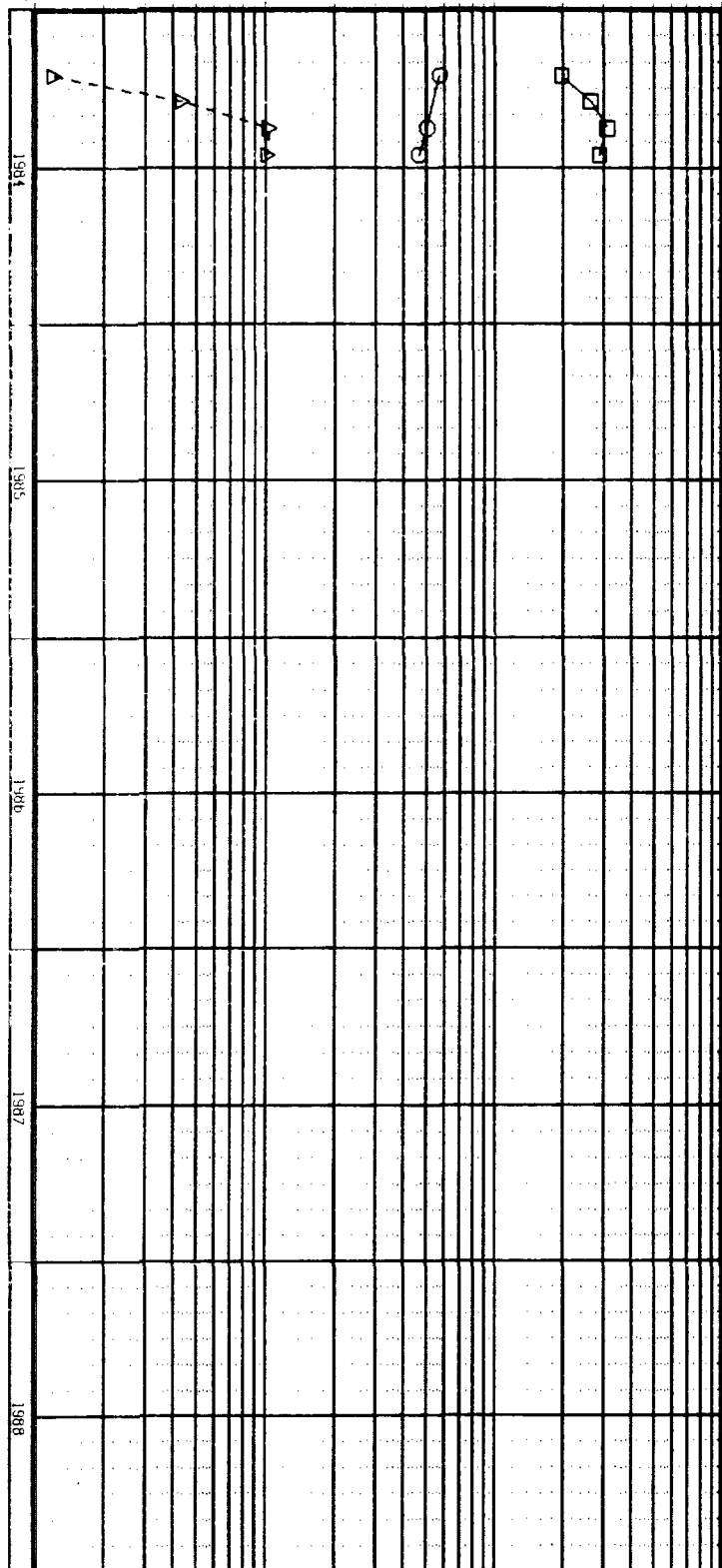
WELL: STATE PU 000006
FIELD: ALIENSTRIP UPPER BONE SPRING UIR 008000194
OPERATOR: AMOCO PRODUCTION CO 019922
STATE: NM 30 COUNTY: LEA 025
FIRST PROD: LAST PROD: 84 06
REQUESTOR: LAURION-33RMSL LOCATION: HOUSTON PERFS: .

PERCENT BSW 0 50 100
FTP IN PSIG 0 50 100
GOR - CFPPB 0 125 250



MAJOR PRODUCT 58 0 51 47

GROSS WATER PROD - BWPD 10 100 1000
GROSS GAS PROD - MCFD 10 100 1000
GROSS OIL PROD - BOPD 10 100 1000



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Company

WELL NAME: Essex HQ #1

LOCATION: 962 1/2 X 330 1/2 Unit P, Sec 26, T-18-S, R-34-E

ELEVATION: 3975' GL _____ DF _____ KB _____

TD: 10,850' PBTD: 10,799'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Loc
17 1/2"	13 3/8"	43	302'	325 EX	Pipe
12 1/4"	9 5/8"	40	4003'	1550 EX	Pipe
8 3/4"	7"	22-26	10,850'	975 EX	Cable @ 2290

PRODUCING INTERVAL: Upper Zone Springs
Perfs: 9238-9337'

COMPLETION DATE: (3-25-80)

CURRENT STATUS: Active

COMMENTS: (11-29-79) perf 12 1/4" x 10,620-94'
IP: Flow 23 Twp x 18 Twp x 40 Mcfd.
(12-23-79) perf Upper Zone Springs 9238-9337'
IP: Flow 259 Twp x 24 Twp x 393 Mcfd.
(4-23-80) NMDCD granted approval for
well completion
(12-83) Essex well 12 1/4" w/ 2" @
10,550' cap w/ 10' EN.

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 300250000000

GENID: 4W014255

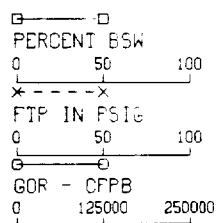
WC 008000224 RESERVOIR: WC

COMP DATE: 80 06

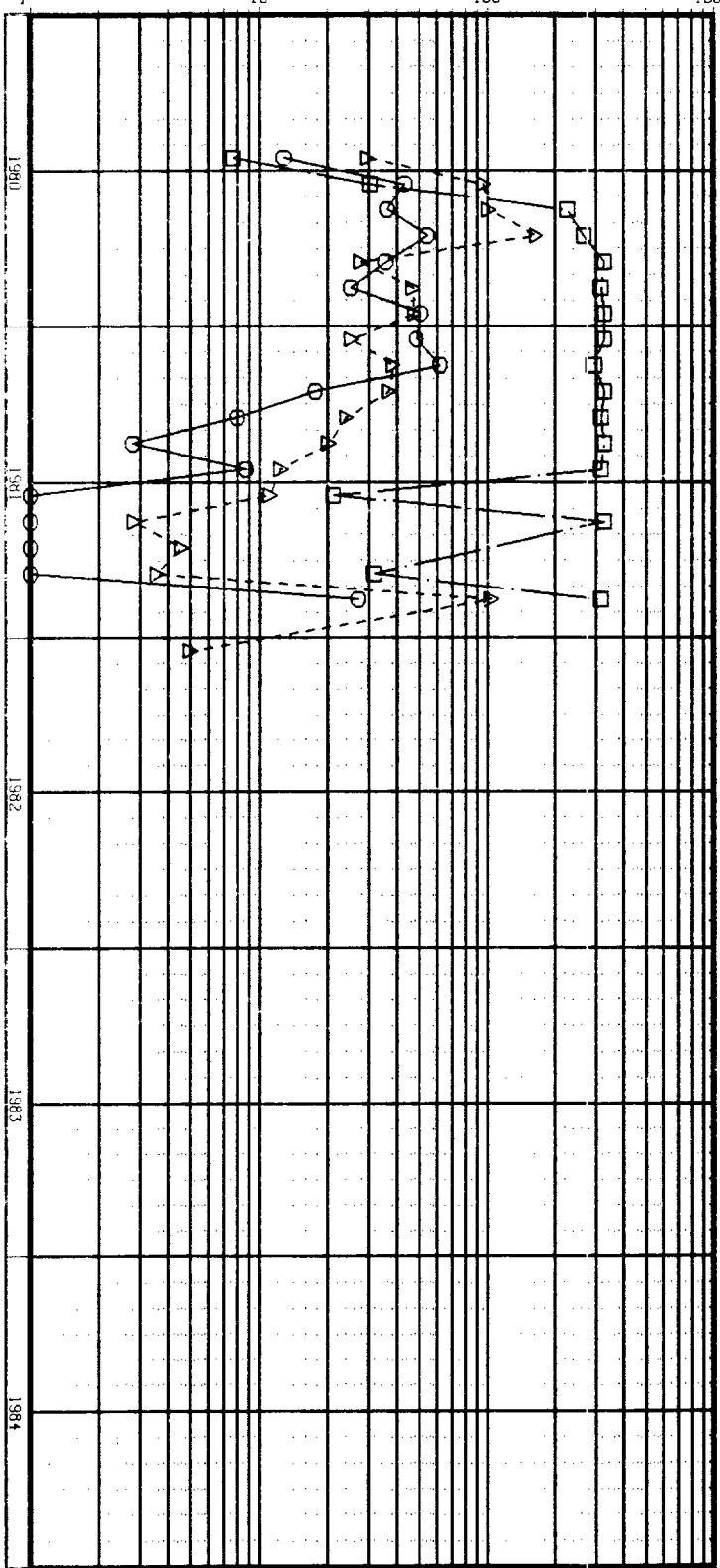
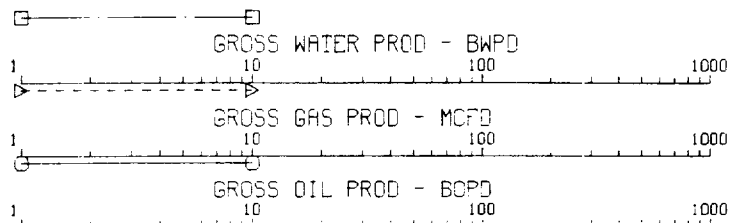
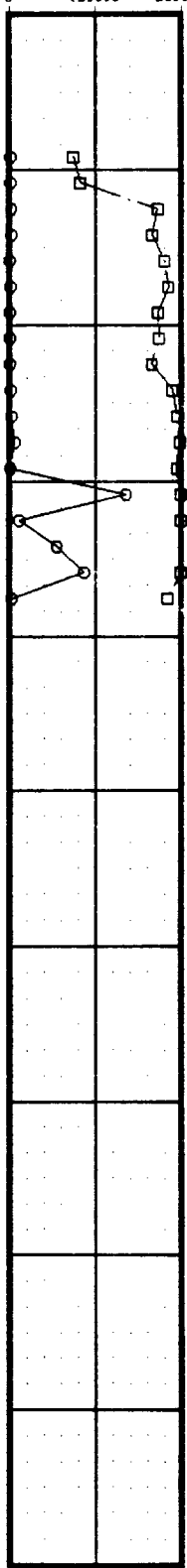
TOT OIL CUM: 13178

TOT GAS CUM: 24,438

WELL: STATE H Q 000001
 FIELD: AIRSTRIP WOLF CAMP WC
 OPERATOR: AMOCO PRODUCTION CO 019922
 STATE: NM 30 COUNTY: LEA
 FIRST PROD: LAST PROD: 81 11
 REQUESTOR: LAURION - 33RMSL LOCATION: HOUSTON PERFS:



13 43 36 54 36 25 51 49 62 18 8 7 9 0 0 0 27 0



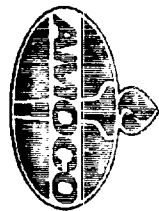
1984-12-12

TIME

REPORT NUMBER 321

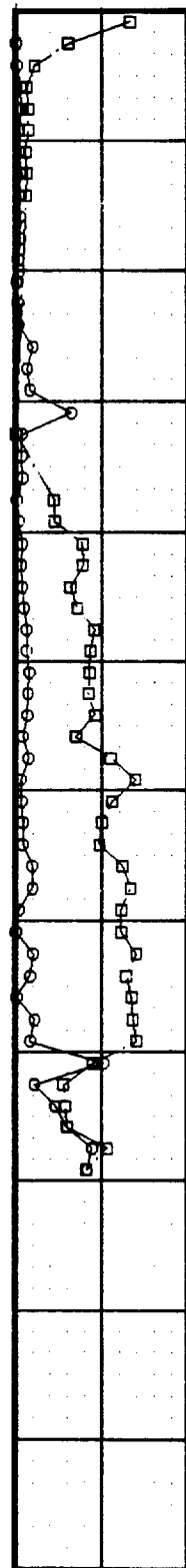
INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 300250000000



OIL
WELL: STATE II Q
FIELD: AIRSTRIP UPPER BONE SPRING
OPERATOR: ANIOCO PRODUCTION CO
STATE: NM 30 COUNTY: LEA
FIRST PROD: LAST PROD 84 06
REQUESTOR: LAURION -33RMSL. LOCATION: HOUSTON
PERFS:
GENID: AW014031
RESERVOIR: UIR
COMP DATE: 80 01
TOT OIL CUM: 209,364
TOT GAS CUM: 228,255

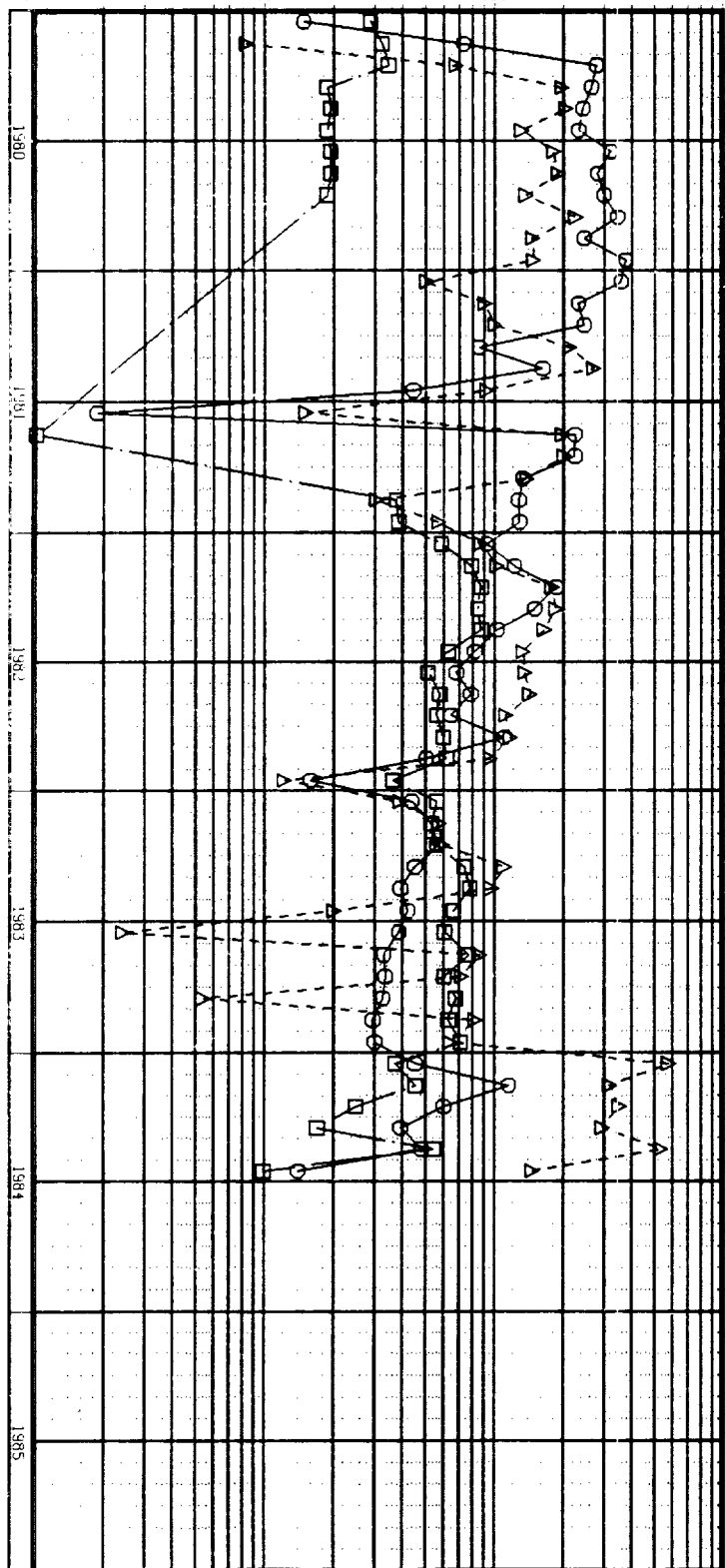
PERCENT BSA
FTP IN PSIG
GOR - CFPB



MAJOR PRODUCT

15
73
279
266
244
234
323
263
302
346
247
375
357
233
247
86
162
44
2
225
225
133
128
129
93
122
166
150
103
62
68
79
65
110
51
16
44
53
57
45
39
42
39
33
34
33
30
30
45
116
60
39
46
14

GROSS WATER PROD - BWPD
GROSS GAS PROD - MCFD
GROSS OIL PROD - BOPD



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Company

WELL NAME: Estate HP #2

LOCATION: 1730' S 1480' E, Unit 1, Sec 26, T-18-S, R-31-E

ELEVATION: 3975' GL _____ DF _____ KB _____

TD: 10,800' PBTD: 10,465'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	48	295'	350 sz	Pirc.
12 1/4"	9 5/8"	40	3970'	2075 sz	Pirc.
8 3/4"	7"	23-29	10,800'	1700 sz	3925'

PRODUCING INTERVAL: Upper Bone Springs
Perfs: 9152-9474'

COMPLETION DATE: see comments below

CURRENT STATUS: Active

COMMENTS: (9-7-82) perf unit from 10,636-75' - non productive. CIBP @ 10,500' cap w/ 25' cmt.
(9-16-83) perf Upper Bone Springs 9232'-9474' IP: Flow 362 bpd x 0 bpd x 336 ACFD
(6-83) add Upper Bone Springs perf: 9152-96' - non-productive

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

ALPI NO: 3002500000000

CEINID: 4W0146330

RESERVOIR: UB

COMP DATE: 80 09

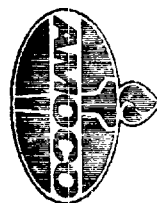
TOT. OIL CUM:

TOT. GAS CUM

PERT'S

56,754
40,190

56,754
40,190



0112

WELL: STATE HQ

000002

FIELD: AIRSTRIP UPPER BONE SPRING

008000194 RESERVoir: UB

OPERATOR: A.M.D.C.O. PRODUCTION CO.

019922

STATE: NM COUNTY: LEA

033

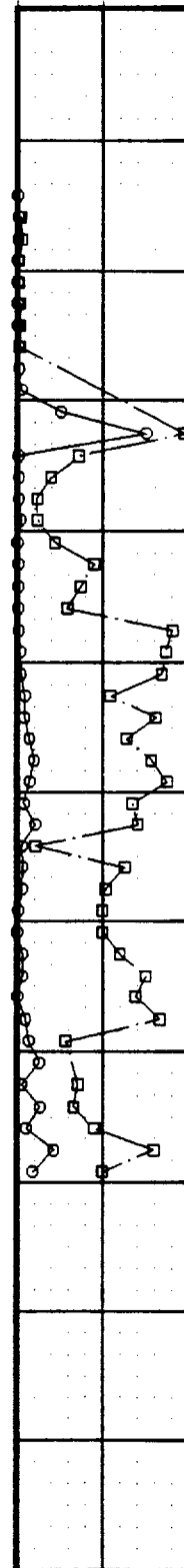
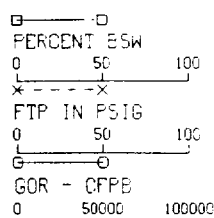
FIRST PROD LAST PROD 84 06

REQUESTOR: LAURION -33RMSL

LOCATION

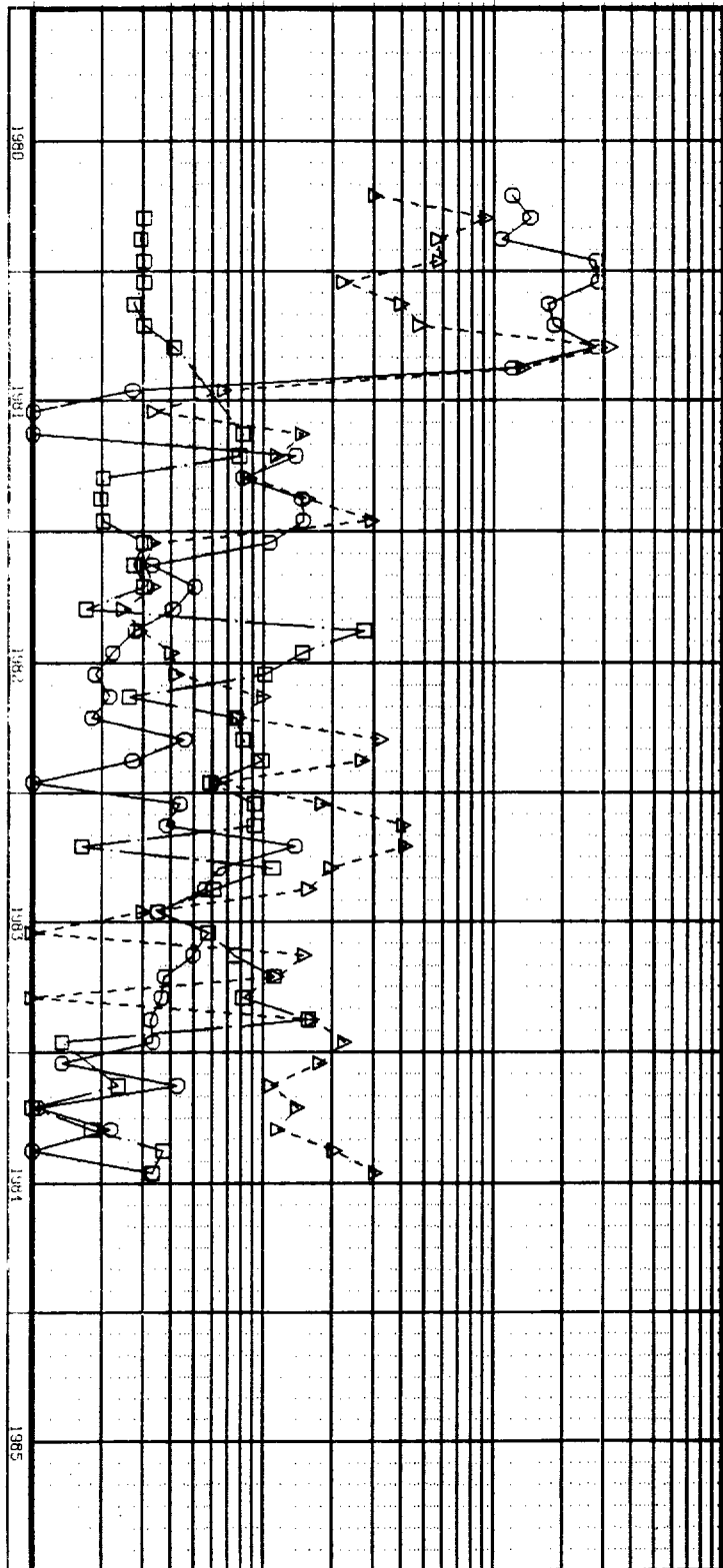
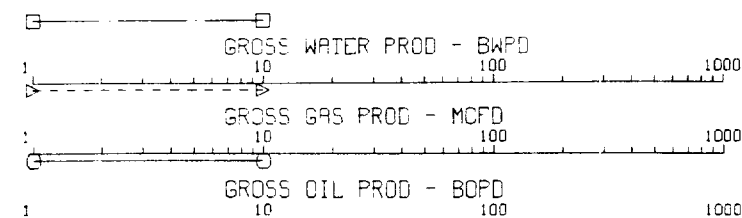
HOUSTON

PERT'S



120
145
108
279
284
174
184
275
121
3
0
14
8
15
15
11
3
5
4
2
2
2
5
3
1
4
4
14
6
6
4
6
5
4
4
3
3
1
4
2
1
3

MAJOR PRODUCT —



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Company

WELL NAME: State HQ #3

LOCATION: 44°5' x 198°15', Unit 0 Sec 24, T-13-S, R-34-E

ELEVATION: 3980' GL _____ DF _____ KB _____

TD: 10,900' PBTB: 10,835'

CASING DATA

<u>Hole Size</u>	<u>Size</u>	<u>Wt</u>	<u>Depth</u>	<u>Amt. of Cmt</u>	<u>Toc</u>
17 1/2"	13 7/8"	48	310'	350 #	Pit
12 1/4"	8 7/8"	24-23	4000'	2900 #	Circ
7 7/8"	5 1/2"	17	10,899'	2500 #	Circ

PRODUCING INTERVAL: Upper Bone Springs
Perfs: 9372'-9434'

COMPLETION DATE: (1-84)

CURRENT STATUS: Active

COMMENTS: (12-82) Per F Upper Bone Springs 9332'-42, tight
Nonproductive IP @ 9500' cap w/ 10' en
(01-12-84) Per F Upper Bone Springs
9372'-9434' IP: Flow 1059 Bop 12.5 Twp 2 x 5 32' 10' 42'

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 300250000000

GENID: 4W029779

COMP DATE: 84 01

TOT OIL CUM: 44,257

TOT GAS CUM: 45,556

000003

UB

019922

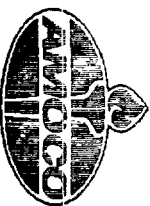
LEA

84 06

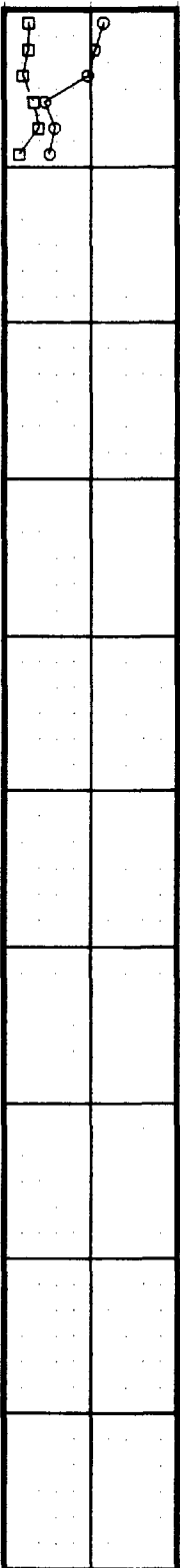
LOCATION: HOUSTON

PERFS:

WELL: STATE H Q
FIELD: AIRSTRIP UPPER BONE SPRING
OPERATOR: ANOCO PRODUCTION CO
STATE: NM 30 COUNTY: LEA
FIRST PROD: LAST PROD: 84 06
REQUESTOR: LAURION 33RMSL

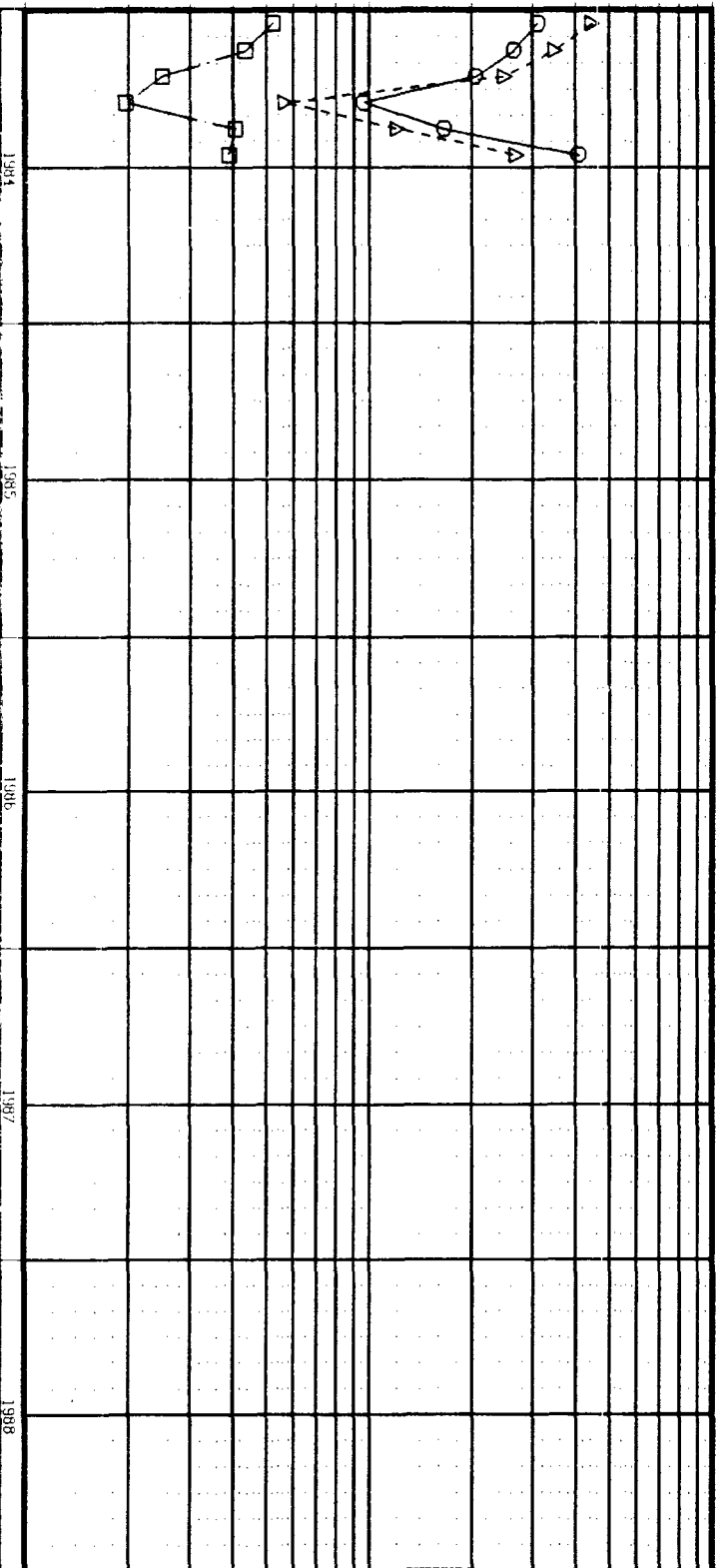


PERCENT BSW
FTP IN PSIG
GOR - CFPB



MAJOR PRODUCT

GROSS WATER PROD - BWPD
GROSS GAS PROD - MCFD
GROSS OIL PROD - BOPD



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amoco Production Company

WELL NAME: EA. H/O #5

LOCATION: 1982' S, 1980' E Unit, I Sec 26, T-18-S, R-34-E

ELEVATION: 3979.6 GL _____ DF _____ KB

TD: 10,896' PBTD: 10,812'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	54.5 J-55	218'	375 #	Circ.
11"	8 5/8"	24 J-55	4015'	2150 #	Circ.
7 7/8"	5 1/2"	17 N-80	10,896'	1000 #	Circ.
		17 K-55			
		15.5 K-55			

PRODUCING INTERVAL: Jane Springs
Perfs 9148-9335', 19272-344'

COMPLETION DATE: 8-4-84

CURRENT STATUS: Active

COMMENTS: (8-4-84) Perf Jane Springs 9148-9335',
19,272-344' IP: F1W 282 Prod x 0 Bwd x
70 MCFD

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Gulf Oil Corp.

WELL NAME: Lee YH E24K #1

LOCATION: 76°51'19.30"E, Unit 2 Sec 25, T-13-S, R-34-E

ELEVATION: 3949' GL _____ DF _____ KB

TD: 10,770' PBTD: 10,465'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
15"	11 7/8"	42	283'	450 sh	C.O.C.
11"	8 5/8"	24	3897'	1050 sh	C.O.C.
7 7/8"	5 1/2"	15.5-17	10,770'	700 sh	C.O.C. @ 7800'

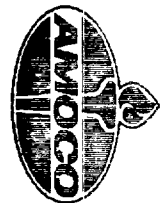
PRODUCING INTERVAL: Upper Bone Springs
Perf 5: 9197'-9207'

COMPLETION DATE: (03-26-79)

CURRENT STATUS: Active

COMMENTS: (3-12-79) Perf Wellcamp 10,601'-10,734'
Nonproductive CIEP @ 10,500' cspw/35' cmt.

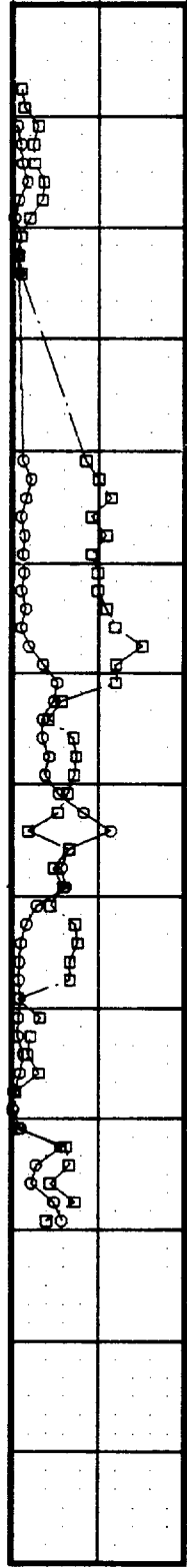
(3-23-79) Perf Upper Bone Springs 9229-92'
IP: Flow 408 bopd, GNR



INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

OIL
WELL: LEA VH STATE 000001 GENID: 4W014628
FIELD: AIRSTRIP UPPER BONE SPRING IIR 008000194 RESERVOIR: UB
OPERATOR: GULF OIL CORP 289383
STATE: NM 30 COUNTY: LMA 025 TOT. OIL CUM: 146,875
FIRST PROD LAST PROD 84 06 TOT. GAS CUM: 106,752
REQUESTOR: LAURION -33RMSL LOCATION: HOUSTON PERFS:

PERCENT BSW
FTP IN PSIG
GOR - CFPB

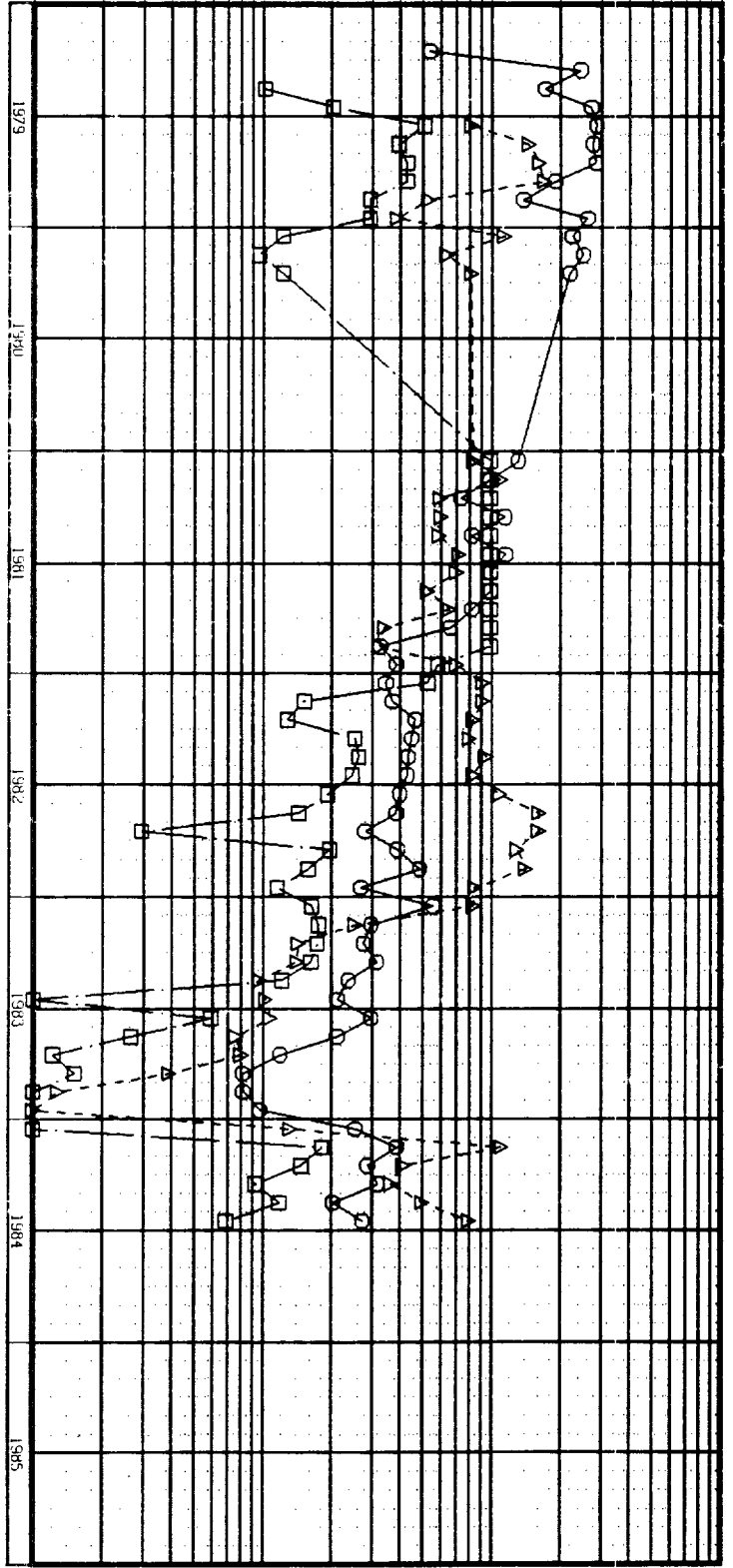


MAJOR PRODUCT

54
245
172
272
287
285
190
136
262
225
251
220

131
98
74
114
82
115
99
99
82
66
33
33
35
37
46
45
43
43
40
38
28
39
49
27
56
30
28
32
24
21
30
21
12
8
8
10
25
35
29
32
20
27

GROSS WATER PROD - BWPD
GROSS GAS PROD - MCFD
GROSS OIL PROD - BOPD



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Gulf Oil Corp.

WELL NAME: Lee VH State #3

LOCATION: 1930/5 x 1930/6 Unit I Sec 25, T-18-S, R-34-E

ELEVATION: 3965' GL _____ DF _____ KB _____

TD: 10,800' PBTD: 10,760'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
15"	11 3/4"	42	300'	250 #	Pipe
11"	8 5/8"	28	3475'	1100 #	Pipe
7 7/8"	5 1/2"	15.5-17	10,800'	700 #	Calc. @ 7150'

PRODUCING INTERVAL: Upper Bone Springs
Perfs: 9334-9410'

COMPLETION DATE: (5-10-80)

CURRENT STATUS: Active

COMMENTS: (1-21-80) Perf Upper Bone Springs
9334-9410' IP: Flow 238 bopd x 126 bwpd x
NGA

API NO: 300250000000



WELL: I'EA YH STATE

000003

GENID: 4W014621

FIELD: AIRSTRIP UPPER BONE SPRING

UB

008000194 RESERVOIR: UH

OPERATOR: GULF OIL CORP

289833

COMP DATE: 80 01

STATE: NM COUNTY: LEA

025 TOT. OIL CUM.

317,5337

FIRST PROD LAST PROD 84 06

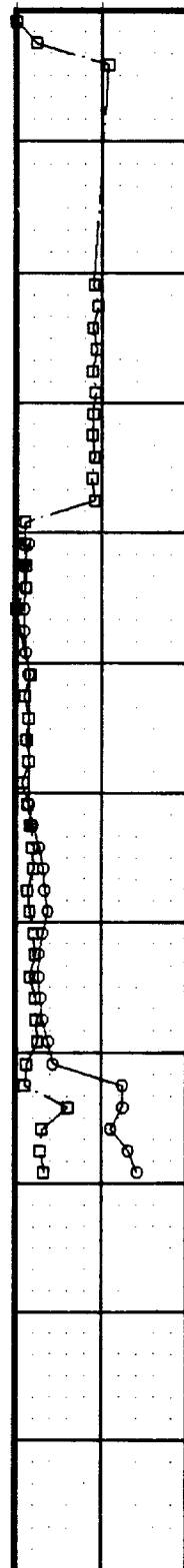
TOT. GAS CUM:

153,052

REQUESTOR: LAURION -33RMSL

LOCATION: HOUSTON

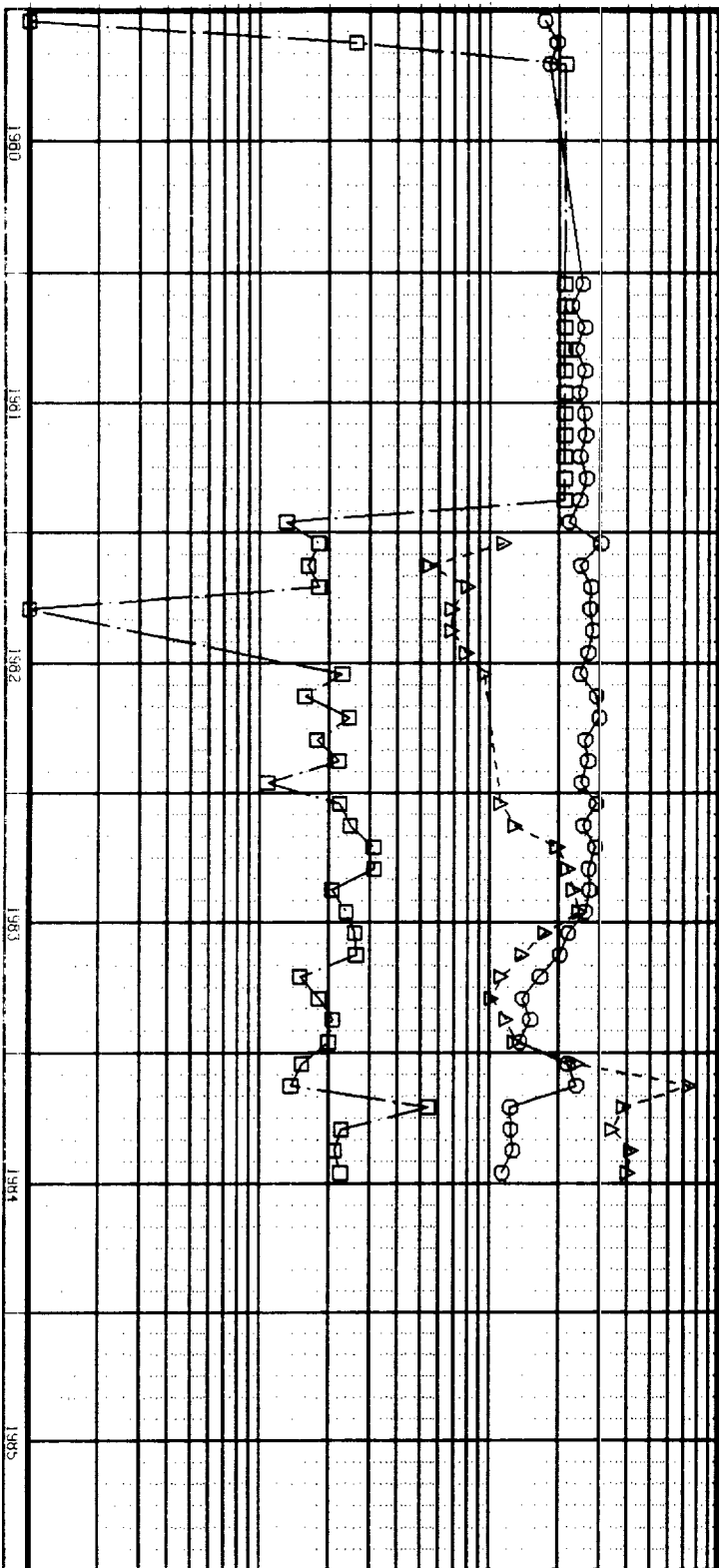
PERF'S:



MAJOR PRODUCT

175
197
183

253
228 259
238
260 245
258
262
248
264
248
222
306
250
277
274
282
270
249
293
301
262
270
252
294
257
290
271
273
263
221
204
167
140
152
136
221
240
124
124
127
114



1984-12-12

TIME

REPORT NUMBER 321

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: HNG Oil Company

WELL NAME: Strip 26 State #1

LOCATION: 2310' N x 2310' E Unit G Sec 26, T-18-S, R-34-E

ELEVATION: 3983.2' GL _____ DF _____ KB

TD: 10,450' PBD: _____

CASING DATA

<u>Hole Size</u>	<u>Size</u>	<u>Wt</u>	<u>Depth</u>	<u>Amt. of Cmt</u>	<u>Toc</u>
17 1/2"	13 5/8"	54.5	360'	450 SK	Circ.
12 1/4"	9 5/8"		4000'	2400	Circ.
7 7/8"	5 1/2"	17	10450'	1150	Calc. @ 1688'

PRODUCING INTERVAL: None

Test Interval - Bone Springs

COMPLETION DATE: Incomplete

CURRENT STATUS: SI

COMMENTS: (11-7-84) Perf Bone Springs 10228-245'
SWB 4 Box x 50 BFW

(1-9-85) Perf 10,198 - 272' SWB 7 Box
1 BFW, SWB dry Perf additional

Bone Springs 9140' - 9286' SWB 3 Box x 8 BFW
SI.