

TABULATION OF P & A WELLS

(REVISED 5/21/85)

PERATOR

Lease/Well No.

EXACO INC.

B. V. Lynch "A" #4

Unit H, 660' FEL & 1980' FNL, 34-205-34E

12/34

3797'

15-1/2" @ 176' 12-1/2" @ 477' 10" @ 900' 8-1/4" @ 1636' Cemented w/75 sxs 7" @ 3713'

P & A

12/34 - Acidized 8739' - 46' w/1000 Gals. 12/34 - Acidized 8739' - 46' w/2000 Gals. 1/24/35 - P & A. Pulled all of 15-1/2" & 12-1/2" casing, pulled 739' of 10" pulled 1064' of 8-1/4", pulled all of 7" casing; cement plug @ 3797' - 3575', Mud 3575' - 1700', cement 1700' - 1636', Mud 1636' - 0', Set dry hole marker.

B. V. Lynch "A" #5

Unit O, 660' FSL & 1980' FEL, 34-205-34E

3/52

3798' TD 3781' PBTD

5-1/2" @ 3705' 2-7/8" casing Cemented Inside 5-1/2" @ 3759' (7/60).

P & A

5-1/2" cemented w/1650 sxs - circulated. 2/12/32 - Acidized Open Hole @ 3705' - 3759' w/5000 Gals. 15%. 7/60 - Acidized perforations @ 3600' - 3636' & 3660' - 3683' w/500 Gals acid & frac w/10,000 Gals Ref. Oil & 15,000# sand. 1/6/62 - P & A. Pumped 110 sxs Reg. cmt down 2-7/8" casing and 5 sxs at surface.

ATHERSTONE-GALE

each Federal #1

Unit H, 2310' FNL & 990' FEL, 34-205-34E

2/58

3772'

9-5/8" @ 330' Cemented w/225 sxs. Circulated. 7" @ 3571' Cemented w/450 sxs Est. TOC @ 1426'.

P & A

12/3/60 - Plugged and Abandoned. 10' Cement Plug @ 0' - 10'. 10-sx Cement Plug @ 316' - 340'. 10-sx Cement Plug @ 667' - 715'. 45-sx Cement Plug @ 3467' - 3772'.

TABULATION OF P & A WELLS

OPERATOR		Date		Total		Completion Record	
Lease/Well No.	Location	Drilled	Depth	Casing	Type		
JOE ENERGY CORP.							
Lea State #6	Unit A, 833' FNL & 660' FNL, 2-21S-33E	12/70	3779'	10-3/4" @ 151' Cemented w/100 sxs Cement Circulated. 5-1/2" @ 3713' Cemented w/100 sxs Est. TOC @ 3225'	P & A	Open Hole @ 3713' - 3779'. Perforations @ 3691' - 3693' & 3705' - 3712'. 10/77 - P & A. Load hole w/10# brine & 67 sxs S.W. Gel, 65-sx plug @ 1595' - 1800'. 300 sxs Circulated from 300' to surface, set dry hole marker.	
PAUL H. LAVERTY							
Ralph Shugart Lease #2	Unit D, 990' FNL & 330' FNL, 1-21S-33E	1/10/52	3763'	13-3/8", 55# @ 105', 125 sxs. 5-1/2" @ 3700' 14#, 400 sxs.	P & A	No initial stimulation. T.A. 7/55. 3-21-60 - Plugged back @ 3763' - 3642' w/ 30 sxs cement. Ran gelled mud @ 0' - 3642'. Capped well w/10 sxs cement.	
Ralph Shugart Lease #4	Unit D, 330' FNL & 330' FNL, 1-21S-33E	12/53	3770'	13-3/8", 68#, @ 135' 10-3/4", 42#, @ 795' 8-5/8", 32# @ 1243' 5-1/2", 14# @ 3739' Cement Circulated.	P & A	No initial stimulation. 3/22/60 - Plugged back @ 3770' - 3655' w/ 30 sxs cement. Ran gelled mud to surface. Capped w/10 sxs cement.	
ALLARD PETROLEUM, INC.							
Moore State #1	Unit F, 1650' FNL & 2310' FNL, 2-21S-33E	8/51	3807'	13-3/8" @ 155' 125 sxs. 5-1/2" @ 3735' 400 sxs Cement top @ 1250'	P & A	Acidized on open hole @ 3725' - 3807'. 6/19/69 - Set CIBP @ 3653' w/2 sxs cement on top. Filled hole w/mud, then set 10 sxs @ surface.	
Moore State #2	Unit C, 330' FNL & 2310' FNL, 2-21S-33E	8/51	3780'	13-3/8" @ 133' 125 sxs 5-1/2" @ 3706' 400 sxs	P & A	Open Hole @ 3706' - 3780'. No treatment. 6/19/69 - Set CIBP @ 3634' w/2 sxs cement on top. Filled hole w/mud, then set 10 sxs @ surface.	

TABULATION OF P & A WELLS

PERATOR

Date Total

Lease/Well No.

. N. MUNCY, JR.

Lea State #5

Unit A, 990' FNL & 330' FEL
2-21S-33E

5/52

3753'

5-1/2" @ 3731'
w/1400 sxs.
Cement Circulated

P & A

Open Hole @ 3731' - 3753'. No treatment.

1/1967 - Perforated 3608', 3614', 3622',
3628', 3633', 3639', 3646', 3653', 3659',
3664', 3670', 3677', 3683', 3692', 3706',
3714', 3720', 3728', and 3732', acidized
w/2200 gals. acid.3/1969 - Deepened to 3784' and acidized w/
6 acid sticks.10/1977 - P & A. Loaded hole w/10# brine
and 10 sxs S.W. gel. Pumped 40 sxs cement
at 960' - 1200', 10 sxs cement @ surface
and dry hole marker.

Lea State #3

Unit B, 660' FNL & 1980' FEL
2-21S-33E

9/32

3783'

12-1/2" @ 130'
3616' PPTD
Cemented w/30 sxs
8-1/4" @ 1705'
Cemented w/575 sxs
6-1/4" @ 3632'
Cemented w/75 sxs

P & A

8/58 - Set CIBP @ 3616', perforated 3548' - 64

3588' - 3606'. Acidized w/500 gals 15%
acid and fraced w/10,000 gals. Ref. Oil &
10,000# sand.10/77 - P & A. Load hole w/10# brine &
25 sxs S.W. gel. spot 35 sxs Class "C" @3616' - 3445', spot 35 sxs Class "C" @ 1850'
- 1950'; shot casing off @ 1613' and pulled,
spot 35 sxs Class "C" @ 1544' - 1650', 10
sxs @ Surface. Set dry hole marker.