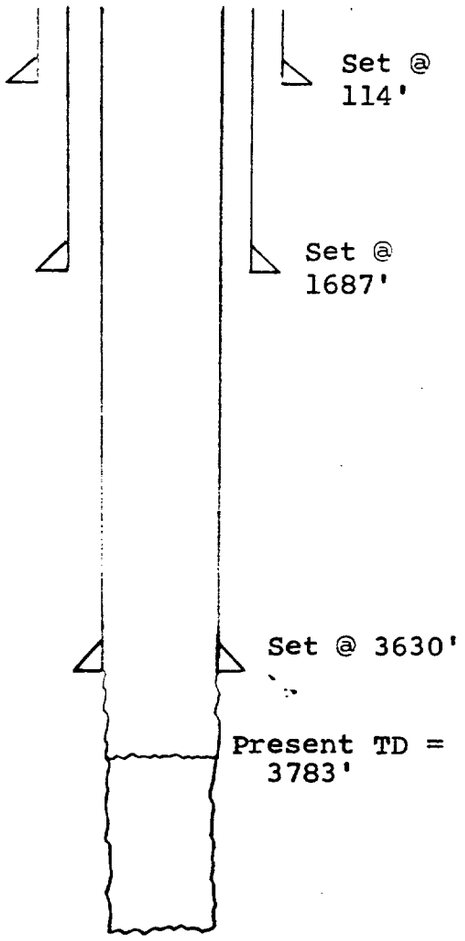
INJECTION WELL DATA SHEET

OPERATOR	LEASE			
TEXACO Inc.	B. V. Lynch "A" Federal			
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
2	660' FEL & 660' FSL	34	20-S	34-E

Schematic



Tabular Data

Surface Casing

Size 20 " Cemented with 6 sx. @BTM
16 sxs @ Top
TOC _____ feet determined by _____
Hole size N.A.

Intermediate Casing

Size 8-1/4" " Cemented with 75 sx.
TOC 971 feet determined by Calc. 70% fill.
Hole size 9-1/2" Est.

Long string

Size 5-1/2" " Cemented with 70 sx.
TOC 2938 feet determined by Calc. 70% fill.
Hole size 6-3/4" Est.

Total depth 4200', Proposed
3783', Present

Injection interval

3630 feet to 4200 feet, open hole.

NOTE: Will run CBL, perforate above TOC in 5-1/2" string and cement squeeze.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
Texaco EXHIBIT NO. 8
CASE NO. 8626

Tubing size 2-3/8" lined with TK-75 (material) set in a 5-1/2" Baker LokSet, nickel plated (brand and model) packer at 3500 ± feet (or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Yates Seven Rivers
2. Name of Field or Pool (if applicable) Lynch Yates Seven Rivers
3. Is this a new well drilled for injection? [ ] Yes [X] No
   If no, for what purpose was the well originally drilled? Oil production
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None in the Area of interest.