

July 29, 1985

Mr. Ronald J. Byers
1600 United Bank Tower
400 W. 15th Street
Austin, TX 78701

CERTIFIED MAIL

Re: Lease Well Proposal
Kornegay #1 Well
W 2/3 of the E/2 NW/4 and W
2/3 of the NE/4 SW/4 Section
13,
T-20-S, R-38-E
Lea County, New Mexico

Dear Mr. Byers:

Reference is hereby made to my letter dated April 19, 1985, wherein TXO Production Corp. proposed the drilling of our Kornegay #1 well, a 7700' Abo test to be drilled at a location 1980' FNL and 1980' FWL of Section 13, T-20-S, R-38-E, Lea County, New Mexico. Please be advised that TXO has a continued interest in the drilling of this well and at this time would like to offer to lease your mineral interest based on the following terms:

A six (6) month free lease with a quarter royalty provision executed on a mutually acceptable oil and gas lease form.

As an alternative to leasing your interest, you may want to participate as a working interest owner in the drilling of this well. Therefore, TXO has enclosed for your review, two (2) copies of our Authority for Expenditure (AFE) for the drilling of the Kornegay #1 well. Should you want to participate in this well, please sign one (1) copy of the AFE and return it to the attention of the undersigned at the letterhead address and we will forward an Operating Agreement for your review and execution.

TXO is putting this well in line on a rig schedule and therefore, if within two (2) weeks after the receipt of this letter you have failed to confirm in writing of your decision to lease or join a compulsory pooling application will be filed with the New Mexico Oil Conservation Commission. Please do not hesitate to contact me should you have any questions or if you would like to discuss this matter further. Thank you for your cooperation in this matter.

Very truly yours,

Jeff Bourgeois
Landman

JB/bv
Enclosure

P 547 387 323

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Sent to	
Mr. Ronald J. Byers	
Street and No. 1600 United Bank Tower	
P.O. 400 W. 15th Street	
State and ZIP Code Austin, TX 78701	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- ☒ Show to whom, date and address of delivery.
- ☐ Restricted Delivery.

3. Article Addressed to:

Mr. Ronald J. Byers
1600 United Bank Tower
400 W. 15th Street
Austin, TX 78701

4. Type of Service:

- ☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Article Number

P 547 387 323

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

8-1-85

8. Addressee's Address (ONLY if requested and fee paid)

1981, July 1983 447-845

DOMESTIC RETURN RECEIPT

AUTHORITY FOR EXPENDITURE
DRILLING WELLDate 4-19-85 A 1 Co. Cd.

District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: Dallas District

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST			
			CASH		MAT.L ON HAND	TOTAL
DRILLING						
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18	500		18 500
02	Casinghead		3	500		3 500
03	Location, Road & Dirt Work		20	000		20 000
04	Drilling - Footage/Turnkey					
05	Drilling - Daywork 20 days @ \$4450		89	000		89 000
06	Drilling - Rig Support MI & MORT		15	000		15 000
07	Bits 1-12½", 3-7 7/8"		14	500		14 500
08	Supervision 21 days @ \$250		5	250		5 250
09	Overhead					
10	Mud & Chemicals & water		20	000		20 000
11	Cementing Services & Supplies & csg crews		8	500		8 500
12	Testing & Logging & mud logger		16	500		16 500
13	Rentals		5	000		5 000
14	Other IDC pit liners,		3	000		3 000
15	Other Equipment		4	500		4 500
TOTAL DRILLING			223	750		223 750
COMPLETION						
17	Casing 7700' 4½"		41	000		41 000
18	Tubing 7700'-2 3/8"		22	500		22 500
19	Wellhead		5	000		5 000
20	Subsurface Equipment		4	500		4 500
21	Supervision 10 days @ \$250		2	500		2 500
22	Mud & Chemicals		4	000		4 000
23	Testing, Logging & Perforating		6	500		6 500
24	Stimulation		15	000		15 000
25	Overhead					
26	Rentals rev unit, DC, BOP, Test tank		6	000		6 000
27	Service Rig 10 days @ \$1700		17	000		17 000
28	Cementing Services & Supplies & csg crew		16	500		16 500
29	Other IDC		5	000		5 000
TOTAL COMPLETION			145	500		145 500
PRODUCTION EQUIPMENT						
32	Pumping Unit		30	000		30 000
33	Engine & Motor		8	000		8 000
34	Rods		12	000		12 000
35	Flow Lines		3	000		3 000
36	Meters		2	000		2 000
37	Installation		3	000		3 000
38	Storage		15	000		15 000
39	Separation & Treating		15	000		15 000
40	Other Equipment		5	000		5 000
TOTAL PRODUCTION EQUIPMENT			93	000		93 000
TOTALS			462	250		462 250

WI OWNER NAME Ronald J. Byers BILLING INT (7 decimals) .0236111 DATE APPROVED APPROVED: (this space for approval only)

Ronald J. Byers

.0236111

Ronald J. Byers

July 29, 1985

Amerada Hess Corporation
P. O. Box 2040
Tulsa, OK 74102

Attn: Mr. William E. Hough

CERTIFIED MAIL
Re: Well Proposal
Kornegay #1 Well
Section 13, T-20-S, R-38-E
Lea County, New Mexico

Gentlemen:

Reference is hereby made to your letter of May 2, 1985, wherein Amerada Hess Corporation declined an offer to farmout or participate in the above captioned well. Please be advised that TXO Production Corp. has a continued interest in the drilling of this well and hereby once again offers the following proposal. TXO would be willing to lease the mineral interest of Amerada Hess Corporation in the $\frac{1}{2}$ of the E/2 NW/4 and $\frac{1}{2}$ of the NE/4 SW/4 of Section 13, T-20-S, R-38-E, Lea County, New Mexico on the following terms: p/

- 1) Within 180 days from execution of an acceptable lease agreement, TXO will commence operations on the drilling of a 7700' Abo test at a location 1980' FNL and 1980' FNL of Section 13, T-20-S, R-38-E, Lea County, New Mexico.
- 2) By the drilling of this well, TXO will earn a 75% net revenue interest lease in the proration unit for the well down to a depth 100' below the deepest depth drilled.
- 3) If all the lease acreage is not allocated to the initial productive well, TXO would have the option to continuously develop the acreage with the passing of no more than 180 days between the completion of one well and the commencement of operations on the next well.

As an alternative to leasing, Amerada may want to participate as a working interest owner in the drilling of this well. Therefore, TXO has enclosed for your review two (2) copies of our Authority for Expenditure (AFE) for the drilling of the Kornegay #1 well. Should Amerada want to participate in this well, please sign one (1) copy of the AFE and return it to the attention of the undersigned at the letterhead address and we will forward an Operating Agreement for your review and execution.

Well Proposal
Amerada Hess Corporation
Page 2

TXO is putting this well in line on our rig schedule and therefore, if within two (2) weeks after the receipt of this letter you have failed to confirm in writing of your decision to join or farmout, compulsory pooling application will be filed with the New Mexico Oil Conservation Commission. Should you have any questions or want to discuss this matter further, please do not hesitate to contact me. Thank you for your cooperation in this matter.

Very truly yours,

Jeff Bourgeois
Landman

JB/bv
Enclosure

P 547 387 324

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

★ Form 3800, Feb. 1982

Sent to Amerada Hess Corporation	
Street and No. P. O. Box 2040	
P.O., State and ZIP Code Tulsa, OK 74102	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3811, July 1983 447-845

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1, 2, 3 and 4.

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- ☒ Show to whom, date and address of delivery.
- ☐ Restricted Delivery.

3. Article Addressed to:
Amerada Hess Corporation
P. O. Box 2040
Tulsa, OK 74102
Attn: Mr. William E. Hough

4. Type of Service:	Article Number
☐ Registered ☒ Certified ☐ Express Mail	☐ Insured ☐ COD P 547 387 324

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee
X

6. Signature — Agent
X *Harry Jarce*

7. Date of Delivery
AUG 1 1985

8. Addressee's Address (ONLY if requested and fee paid)

AUTHORITY FOR EXPENDITURE

DRILLING WELL

Date 4-19-85

A
Co. Cd.

District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: _____ Dallas _____ District _____

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST		
			CASH	MAT.L ON HAND	TOTAL
DRILLING					
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18 500		18 500
02	Casinghead		3 500		3 500
03	Location, Road & Dirt Work		20 000		20 000
04	Drilling - Footage/Turnkey				
05	Drilling - Daywork 20 days @ \$4450		89 000		89 000
06	Drilling - Rig Support MI & MORT		15 000		15 000
07	Bits 1-12½", 3-7 7/8"		14 500		14 500
08	Supervision 21 days @ \$250		5 250		5 250
09	Overhead				
10	Mud & Chemicals & water		20 000		20 000
11	Cementing Services & Supplies & csg crews		8 500		8 500
12	Testing & Logging & mud logger		16 500		16 500
13	Rentals		5 000		5 000
14	Other IDC pit liners,		3 000		3 000
15	Other Equipment		4 500		4 500
TOTAL DRILLING			223 750		223 750
COMPLETION					
17	Casing 7700' 4½"		41 000		41 000
18	Tubing 7700'-2 3/8"		22 500		22 500
19	Wellhead		5 000		5 000
20	Subsurface Equipment		4 500		4 500
21	Supervision 10 days @ \$250		2 500		2 500
22	Mud & Chemicals		4 000		4 000
23	Testing, Logging & Perforating		6 500		6 500
24	Stimulation		15 000		15 000
25	Overhead				
26	Rentals rev unit, DC, BOP, Test tank		6 000		6 000
27	Service Rig 10 days @ \$1700		17 000		17 000
28	Cementing Services & Supplies & csg crew		16 500		16 500
29	Other IDC		5 000		5 000
TOTAL COMPLETION			145 500		145 500
PRODUCTION EQUIPMENT					
32	Pumping Unit		30 000		30 000
33	Engine & Motor		8 000		8 000
34	Rods		12 000		12 000
35	Flow Lines		3 000		3 000
36	Meters		2 000		2 000
37	Installation		3 000		3 000
38	Storage		15 000		15 000
39	Separation & Treating		15 000		15 000
40	Other Equipment		5 000		5 000
TOTAL PRODUCTION EQUIPMENT			93 000		93 000
TOTALS			462 250		462 250

WI OWNER NAME Amerada Hess Corp. BILLING INT (7 decimals) .1666667 DATE APPROVED _____

APPROVED: (this space for approval only)

AMERADA HESS CORP.

By: _____

Title: _____

August 21, 1985

Texas Crude Oil Company
2100 Texas Crude Building
Houston, Texas 77002

Attention: Mr. K. C. Weiner

Re: Kornegay #1 Well
1980' FNL & 1980' FWL
Section 13,
T-20-S, R-38-E
Lea County, New Mexico

Gentlemen:

Enclosed for your files is a copy of the Title Opinion TXO had prepared for the drilling of the above referenced well. Please be advised that the proration unit to be dedicated to the referenced well will be the SE/4 NW/4. We have enclosed the AFEs with the billing interest to reflect the leasehold ownership as shown on the Title Opinion.

It would be appreciated if you circulate the AFEs to all parties having them sign one copy and return it to the attention of the undersigned at the letterhead address. Upon receipt of the AFEs, we will prepare a Joint Operating Agreement and circulate it among the non-operators for signatures.

Requirement number 12 of the enclosed Title Opinion discusses the heirship of Stanley Weiner. It would be greatly appreciated if you could assist TXO in curing this requirement by furnishing us with an Affidavit of Heirship on Stanley Weiner together with a copy of any Will he may have left, for our examination. Should you have any questions, please do not hesitate to call me. Thank you for your assistance and cooperation in this matter.

Very truly yours,

Jeff Bourgeois
Landman

JB/dp
Enclosure

AUTHORITY FOR EXPENDITURE
DRILLING WELL

Date 4-19-85

A
Co. Co.

District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-38-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: _____ Dallas _____ District _____

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST			
			CASH		MAT'L ON HAND	TOTAL
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04	Drilling - Footage/Turnkey					
05	Drilling - Daywork 20 days @ \$4450		89	000		89 000
06	Drilling - Rig Support MI & MORT		15	000		15 000
07	Bits 1-12½", 3-7 7/8"		14	500		14 500
08	Supervision 21 days @ \$250		5	250		5 250
09	Overhead					
10	Mud & Chemicals & water		20	000		20 000
11	Cementing Services & Supplies & csg crews		8	500		8 500
12	Testing & Logging & mud logger		16	500		16 500
13	Rentals		5	000		5 000
14	Other IDC pit liners,		3	000		3 000
15	Other Equipment		4	500		4 500
TOTAL DRILLING			223	750		223 750
COMPLETION						
17	Casing 7700' 4½"		41	000		41 000
18	Tubing 7700'-2 3/8"		22	500		22 500
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21	Supervision 10 days @ \$250		2	500		2 500
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TOTAL COMPLETION			145	500		145 500
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32	Pumping Unit		30	000		30 000
33	Engine & Motor		8	000		8 000
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38	Storage		15	000		15 000
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TOTAL PRODUCTION EQUIPMENT			93	000		93 000
TOTALS			462	250		462 250

WI OWNER NAME

BILLING INT
(7 decimals)DATE
APPROVED

APPROVED: (this space for approval only)

Ted Weiner

.0111111

AUTHORITY FOR EXPENDITURE
DRILLING WELL

Date 4-19-85 Co. Cd.

District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-38-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: _____ Dallas _____ District _____

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST		
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04	Drilling - Footage/Turnkey				
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08	Supervision 21 days @ \$250		5 250		5 250
09	Overhead				
10	Mud & Chemicals & water		20 000		20 000
11	Cementing Services & Supplies & csg crews		8 500		8 500
12	Testing & Logging & mud logger		16 500		16 500
13	Rentals		5 000		5 000
14	Other IDC pit liners,		3 000		3 000
15	Other Equipment		4 500		4 500
TOTAL DRILLING			223 750		223 750
COMPLETION					
17	Casing 7700' 4½"		41 000		41 000
18	Tubing 7700'-2 3/8"		22 500		22 500
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21	Supervision 10 days @ \$250		2 500		2 500
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37	Installation		3 000		3 000
38	Storage		15 000		15 000
39	Separation & Treating		15 000		15 000
40	Other Equipment		5 000		5 000
TOTAL PRODUCTION EQUIPMENT			93 000		93 000
TOTALS			462 250		462 250

WI OWNER NAME

BILLING INT
(7 decimals)DATE
APPROVED

APPROVED: (this space for approval only)

Charles Weiner

.0055556

District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-38-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: _____ Dallas _____ District _____

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TOTALS			462	250		462 250

WI OWNER NAME The Heirs & Devisees of Stanley Weiner BILLING INT (7 decimals) .0069444 DATE APPROVED _____ APPROVED: (this space for approval only) By: _____

District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-38-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: _____ Dallas _____ District _____

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TOTALS			462 250		462 250

WI OWNER NAME

BILLING INT
(7 decimals)DATE
APPROVED

APPROVED: (this space for approval only)

Margie Weiner Bodzy

.0013889

August 22, 1985

Mr. Ray Pierce
P. O. Box EP
Eunice, NM 88230

CERTIFIED MAIL

Re: Farmout Request
E/2 NW/4 and NE/4 SW/4
Section 13, T-20-S, R-38-E
Lea County, New Mexico

Dear Mr. Pierce:

Our records indicate that you own a leasehold interest in the above referenced tract from the surface down to the base of the San Andres formation. TXO Production Corp. is interested in a farmout of your interest in said lands based on the following proposal:

- 1) Within 180 days from the execution of a mutually acceptable Farmout Agreement, TXO will commence the drilling of a 7700' Abo test in the captioned acreage at a location of our choice.
- 2) By the drilling of this well, TXO will earn a 75% net revenue interest lease in the proration unit for said well down to a depth of 100' below the deepest depth drilled.
- 3) If all of the farmout acreage is not allocated to the initial productive well, TXO would have the option to continuously develop the acreage with the passing of no more than 180 between the completion of one well and the commencement of the next well.

As an alternative to farming out your interest, you may want to participate in the drilling of this well. Should this be the case, please advise us of your intentions and we will prepare an Operating Agreement for your review and execution.

Please be advised that TXO is considering filing a compulsory pooling application with the New Mexico Oil Conservation Commission in order to secure the necessary acreage for the proration unit for the drilling of this well. TXO will be willing to work with you in any way possible so that your interest will not be affected by any compulsory pooling order affecting this well. Thank you for your consideration of the above proposal. Should you have any questions or want to discuss this matter further, please do not hesitate to contact me.

Very truly yours,

Jeff Bourgeois
Landman

JB/bv

P 547 387 319

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Sent to	
Mr. Ray Pierce	
Street and No.	
P. O. Box EP	
P.O., State and ZIP Code	
Eunice, NM 88230	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3811, July 1983 447-845

DOMESTIC RETURN RECEIPT

● SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.	
1. ☒ Show to whom, date and address of delivery. 2. ☐ Restricted Delivery.	
3. Article Addressed to: Mr. Ray Pierce P. O. Box PP Eunice, NM 88230	
4. Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail	Article Number P 547 387 319
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee X	
6. Signature - Agent X Mrs. Ray A. Pierce	
7. Date of Delivery 8.23	
8. Addressee's Address (ONLY if requested and fee paid)	

September 13, 1985

Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

Attention: Mr. William E. Hough

RE: Well Proposal
Kornegay #1 Well
Section 13, T-20-S, R-38-E
Lea County, New Mexico

Gentlemen:

Pursuant to our recent telephone conversation, TXO Production Corp. hereby proposes the drilling of our Kornegay #1 Well, a 7700' Abo Test, at a location 1980' FNL and 1980' FWL of Section 13, T-20-S, R-38-E, Lea County, New Mexico. Enclosed for your review please find two copies of our Authority For Expenditure for the drilling of said well. Should Amerada Hess Corporation wish to participate in this well, please sign one copy of the AFE and return it to the attention of the undersigned at the letterhead address, and we will forward an Operating Agreement for your review and execution. As an alternative to participating in the drilling of said well, TXO would be agreeable to accept a Farmout from Amerada Hess Corporation on the following terms:

1. Within 180 days from the execution of an acceptable Farmout Agreement, TXO will commence the operations on the drilling of our Kornegay #1 Well.
2. By the drilling of this well, TXO will earn a 75% net revenue interest lease in the proration unit of said well down to a depth of 100' below the deepest depth drilled.
3. If all the farmout acreage is not allocated to the initial productive well, TXO would have the option to continuously develop the acreage with the passing of no more than 180 days between the completion of one well and the commencement of operations on the next well.

As we had previously discussed, TXO anticipates the necessity of a Compulsory Pooling Hearing in order to secure the necessary interests for the proration unit for the drilling of our Kornegay #1 Well. We hope to have this case on the docket for the October 9, 1985, Examiner Hearing. After you have reviewed the proposals contained herein, please contact me should you have any questions or want to discuss this matter further. Thank you for your cooperation in this matter.

Very truly yours,

TXO PRODUCTION CORP.
Case No. 8718
10/9/85 Examiner Hearing
Exhibit No. 2

Jeff Bourgeois
Landman

JB/dit

P 547 387 389

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Sent to Amerada Hess Corporation	
Street and No. P. O. Box 2040	
P.O., State and ZIP Code Tulsa, OK 74102	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- ☐ Show to whom, date and address of delivery.
- ☐ Restricted Delivery. #8
- Article Addressed to:

Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

4. Type of Service:	Article Number
☐ Registered ☒ Certified ☐ Express Mail	☐ Insured ☐ COD P 547 387 389

Always obtain signature of addressee or agent and **DATE DELIVERED.**

- Signature - Addressee
X
- Signature - Agent
X *[Signature]*
- Date of Delivery
SEP 14 1985
- Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

Kornega #1 Proposal

AUTHORITY FOR EXPENDITURE
DRILLING WELLDate 4-19-85 A 1 Co. Cd. District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: Dallas District

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST		
			CASH	MAT.L ON HAND	TOTAL
DRILLING					
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18 500		18 500
02	Casinghead		3 500		3 500
03	Location, Road & Dirt Work		20 000		20 000
04	Drilling - Footage/Turnkey				
05	Drilling - Daywork 20 days @ \$4450		89 000		89 000
06	Drilling - Rig Support MI & MORT		15 000		15 000
07	Bits 1-12½", 3-7 7/8"		14 500		14 500
08	Supervision 21 days @ \$250		5 250		5 250
09	Overhead				
10	Mud & Chemicals & water		20 000		20 000
11	Cementing Services & Supplies & csg crews		8 500		8 500
12	Testing & Logging & mud logger		16 500		16 500
13	Rentals		5 000		5 000
14	Other IDC pit liners,		3 000		3 000
15	Other Equipment		4 500		4 500
TOTAL DRILLING			223 750		223 750
COMPLETION					
17	Casing 7700' 4½"		41 000		41 000
18	Tubing 7700'-2 3/8"		22 500		22 500
19	Wellhead		5 000		5 000
20	Subsurface Equipment		4 500		4 500
21	Supervision 10 days @ \$250		2 500		2 500
22	Mud & Chemicals		4 000		4 000
23	Testing, Logging & Perforating		6 500		6 500
24	Stimulation		15 000		15 000
25	Overhead				
26	Rentals rev unit, DC, BOP, Test tank		6 000		6 000
27	Service Rig 10 days @ \$1700		17 000		17 000
28	Cementing Services & Supplies & csg crew		16 500		16 500
29	Other IDC		5 000		5 000
TOTAL COMPLETION			145 500		145 500
PRODUCTION EQUIPMENT					
32	Pumping Unit		30 000		30 000
33	Engine & Motor		8 000		8 000
34	Rods		12 000		12 000
35	Flow Lines		3 000		3 000
36	Meters		2 000		2 000
37	Installation		3 000		3 000
38	Storage		15 000		15 000
39	Separation & Treating		15 000		15 000
40	Other Equipment		5 000		5 000
TOTAL PRODUCTION EQUIPMENT			93 000		93 000
TOTALS			462 250		462 250

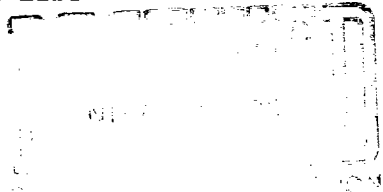
WI OWNER NAME	BILLING INT (7 decimals)	DATE APPROVED	APPROVED: (this space for approval only)
Amerada Hess Corp.	.1666667		AMERADA HESS CORP.
			By: _____
			Title: _____

TXO PRODUCTION CORP.

900 WILCO BUILDING
MIDLAND, TEXAS 79701
915.682-7992

November 12, 1985

SEE ADDRESSEE LIST



Re: Oil Conservation Division
Case #8718
Order #R-8056
TXO Kornegay #1 Well
T-20-S, R-38-E
Section 13: SE/4 NW/4
Lea County, New Mexico

Gentlemen:

Enclosed please find the following:

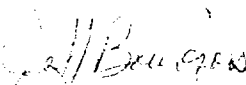
- 1) A copy of the New Mexico Oil Conservation Division's Order in the above referenced case.
- 2) Two (2) copies of TXO Production Corp.'s Authority for Expenditure (AFE) for the drilling of the Kornegay #1 well.

In accordance with the Order of the Division in Case #8718, TXO Production Corp. hereby proposes the drilling of the Kornegay #1 well. Should you elect to participate in the drilling of said well, please sign and return one (1) copy of the enclosed AFE to the attention of the undersigned.

If within thirty (30) days of the receipt of this notice, you have not paid your proportionate share of the estimated well costs, TXO will account for your interest as being pooled by the Order of the Division, Order #R-8056, and your interest shall be subject to all the terms and provisions of said order.

Should you have any questions or want to discuss this matter further, please do not hesitate to contact me at the number shown above. Thank you very much for your attention to this matter.

Very truly yours,


Jeff Bourgeois
Landman

JB/bv

Enclosure

cc: State of New Mexico
Energy and Minerals Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501
Attn: Mr. R. L. Stamets.

ADDRESSEE LIST

Mr. Ronald J. Byers
1600 United Bank Tower
400 W. 15th Street
Austin, TX 78701

Amerada-Hess Corporation
P. O. Box 2040
Tulsa, OK 74102
Attn: Mr. Jerry Clark

Mr. Ted Weiner
Mr. Charles Weiner
Ms. Margie Weiner Bodzy
and Heirs and Devisees of
Stanley Weiner, Deceased
c/o Texas Crude Oil Company
2100 Texas Crude Bldg.
Houston, TX 77002
Attn: Mr. K. C. Weiner

AUTHORITY FOR EXPENDITURE
DRILLING WELLDate 4-19-85 A 1 Co. Cd.District West Texas Well Name Kornegay Well No. 1Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'Field House County Lea State New MexicoPrepared By: Mark Weideman Submitted By: _____ Dallas _____ District _____

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST			
			CASH		MAT.L ON HAND	TOTAL
DRILLING						
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18	500		18 500
02	Casinghead		3	500		3 500
03	Location, Road & Dirt Work		20	000		20 000
04	Drilling - Footage/Turnkey					
05	Drilling - Daywork 20 days @ \$4450		89	000		89 000
06	Drilling - Rig Support MI & MORT		15	000		15 000
07	Bits 1-12½", 3-7 7/8"		14	500		14 500
08	Supervision 21 days @ \$250		5	250		5 250
09	Overhead					
10	Mud & Chemicals & water		20	000		20 000
11	Cementing Services & Supplies & csg crews		8	500		8 500
12	Testing & Logging & mud logger		16	500		16 500
13	Rentals		5	000		5 000
14	Other IDC pit liners,		3	000		3 000
15	Other Equipment		4	500		4 500
TOTAL DRILLING			223	750		223 750
COMPLETION						
17	Casing 7700' 4½"		41	000		41 000
18	Tubing 7700'-2 3/8"		22	500		22 500
19	Wellhead		5	000		5 000
20	Subsurface Equipment		4	500		4 500
21	Supervision 10 days @ \$250		2	500		2 500
22	Mud & Chemicals		4	000		4 000
23	Testing, Logging & Perforating		6	500		6 500
24	Stimulation		15	000		15 000
25	Overhead					
26	Rentals rev unit, DC, BOP, Test tank		6	000		6 000
27	Service Rig 10 days @ \$1700		17	000		17 000
28	Cementing Services & Supplies & csg crew		16	500		16 500
29	Other IDC		5	000		5 000
TOTAL COMPLETION			145	500		145 500
PRODUCTION EQUIPMENT						
32	Pumping Unit		30	000		30 000
33	Engine & Motor		8	000		8 000
34	Rods		12	000		12 000
35	Flow Lines		3	000		3 000
36	Meters		2	000		2 000
37	Installation		3	000		3 000
38	Storage		15	000		15 000
39	Separation & Treating		15	000		15 000
40	Other Equipment		5	000		5 000
TOTAL PRODUCTION EQUIPMENT			93	000		93 000
TOTALS			462	250		462 250

WI OWNER NAME Heirs and Devises of Stanley Weiner, Deceased
BILLING INT (7 decimals) 0069444

DATE APPROVED _____

APPROVED: (this space for approval only)

Heirs and Devises of Stanley Weiner, Deceased

By: _____

Title: _____

Date: _____

AUTHORITY FOR EXPENDITURE
DRILLING WELL

Date 4-19-85

A
Co. Cd.

District West Texas Well Name Kornegay Well No. 1

Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'

Field House County Lea State New Mexico

Prepared By: Mark Weideman Submitted By: Dallas District

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST			
			CASH		MAT.L ON HAND	TOTAL
DRILLING						
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18	500		18 500
02	Casinghead		3	500		3 500
03	Location, Road & Dirt Work		20	000		20 000
04	Drilling - Footage/Turnkey					
05	Drilling - Daywork 20 days @ \$4450		89	000		89 000
06	Drilling - Rig Support MI & MORT		15	000		15 000
07	Bits 1-12½", 3-7 7/8"		14	500		14 500
08	Supervision 21 days @ \$250		5	250		5 250
09	Overhead					
10	Mud & Chemicals & water		20	000		20 000
11	Cementing Services & Supplies & csg crews		8	500		8 500
12	Testing & Logging & mud logger		16	500		16 500
13	Rentals		5	000		5 000
14	Other IDC pit liners,		3	000		3 000
15	Other Equipment		4	500		4 500
TOTAL DRILLING			223	750		223 750
COMPLETION						
17	Casing 7700' 4½"		41	000		41 000
18	Tubing 7700'-2 3/8"		22	500		22 500
19	Wellhead		5	000		5 000
20	Subsurface Equipment		4	500		4 500
21	Supervision 10 days @ \$250		2	500		2 500
22	Mud & Chemicals		4	000		4 000
23	Testing, Logging & Perforating		6	500		6 500
24	Stimulation		15	000		15 000
25	Overhead					
26	Rentals rev unit, DC, BOP, Test tank		6	000		6 000
27	Service Rig 10 days @ \$1700		17	000		17 000
28	Cementing Services & Supplies & csg crew		16	500		16 500
29	Other IDC		5	000		5 000
TOTAL COMPLETION			145	500		145 500
PRODUCTION EQUIPMENT						
32	Pumping Unit		30	000		30 000
33	Engine & Motor		8	000		8 000
34	Rods		12	000		12 000
35	Flow Lines		3	000		3 000
36	Meters		2	000		2 000
37	Installation		3	000		3 000
38	Storage		15	000		15 000
39	Separation & Treating		15	000		15 000
40	Other Equipment		5	000		5 000
TOTAL PRODUCTION EQUIPMENT			93	000		93 000
TOTALS			462	250		462 250

WI OWNER NAME

BILLING INT
(7 decimals)DATE
APPROVED

APPROVED: (this space for approval only)

Margie Weiner Bodzy

.0013889

Margie Weiner Bodzy

Date:

AUTHORITY FOR EXPENDITURE

DRILLING WELL

Date 4-19-85

A
Co. Cd.

District West Texas Well Name Kornegay Well No. 1

Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'

Field House County Lea State New Mexico

Prepared By: Mark Weideman Submitted By: Dallas District

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST		
			CASH	MAT.L ON HAND	TOTAL
DRILLING					
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18 500		18 500
02	Casinghead		3 500		3 500
03	Location, Road & Dirt Work		20 000		20 000
04	Drilling - Footage/Turnkey				
05	Drilling - Daywork 20 days @ \$4450		89 000		89 000
06	Drilling - Rig Support MI & MORT		15 000		15 000
07	Bits 1-12½", 3-7 7/8"		14 500		14 500
08	Supervision 21 days @ \$250		5 250		5 250
09	Overhead				
10	Mud & Chemicals & water		20 000		20 000
11	Cementing Services & Supplies & csg crews		8 500		8 500
12	Testing & Logging & mud logger		16 500		16 500
13	Rentals		5 000		5 000
14	Other IDC pit liners,		3 000		3 000
15	Other Equipment		4 500		4 500
TOTAL DRILLING			223 750		223 750
COMPLETION					
17	Casing 7700' 4½"		41 000		41 000
18	Tubing 7700'-2 3/8"		22 500		22 500
19	Wellhead		5 000		5 000
20	Subsurface Equipment		4 500		4 500
21	Supervision 10 days @ \$250		2 500		2 500
22	Mud & Chemicals		4 000		4 000
23	Testing, Logging & Perforating		6 500		6 500
24	Stimulation		15 000		15 000
25	Overhead				
26	Rentals rev unit, DC, BOP, Test tank		6 000		6 000
27	Service Rig 10 days @ \$1700		17 000		17 000
28	Cementing Services & Supplies & csg crew		16 500		16 500
29	Other IDC		5 000		5 000
TOTAL COMPLETION			145 500		145 500
PRODUCTION EQUIPMENT					
32	Pumping Unit		30 000		30 000
33	Engine & Motor		8 000		8 000
34	Rods		12 000		12 000
35	Flow Lines		3 000		3 000
36	Meters		2 000		2 000
37	Installation		3 000		3 000
38	Storage		15 000		15 000
39	Separation & Treating		15 000		15 000
40	Other Equipment		5 000		5 000
TOTAL PRODUCTION EQUIPMENT			93 000		93 000
TOTALS			462 250		462 250

WI OWNER NAME

Charles Weiner

BILLING INT
(7 decimals)

.0055555

DATE
APPROVED

APPROVED: (this space for approval only)

Charles Weiner

Date:

AUTHORITY FOR EXPENDITURE

DRILLING WELL

Date 4-19-85

A
Co. Cd.

District West Texas Well Name Kornegay Well No. 1
Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'
Field House County Lea State New Mexico
Prepared By: Mark Weideman Submitted By: _____ Dallas _____ District _____

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST			
			CASH		MAT.L ON HAND	TOTAL
DRILLING						
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18	500		18 500
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04	Drilling - Footage/Turnkey					
05	Drilling - Daywork 20 days @ \$4450		89	000		89 000
06	Drilling - Rig Support MI & MORT		15	000		15 000
07	Bits 1-12¼", 3-7 7/8"		14	500		14 500
08	Supervision 21 days @ \$250		5	250		5 250
09	Overhead					
10	Mud & Chemicals & water		20	000		20 000
11	Cementing Services & Supplies & csg crews		8	500		8 500
12	Testing & Logging & mud logger		16	500		16 500
13	Rentals		5	000		5 000
14	Other IDC pit liners,		3	000		3 000
15	Other Equipment		4	500		4 500
TOTAL DRILLING			223	750		223 750
COMPLETION						
17	Casing 7700' 4½"		41	000		41 000
18	Tubing 7700'-2 3/8"		22	500		22 500
19	Wellhead		5	000		5 000
20	Subsurface Equipment		4	500		4 500
21	Supervision 10 days @ \$250		2	500		2 500
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23	Testing, Logging & Perforating		6	500		6 500
24	Stimulation		15	000		15 000
25	Overhead					
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27	Service Rig 10 days @ \$1700		17	000		17 000
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TOTAL COMPLETION			145	500		145 500
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32	Pumping Unit		30	000		30 000
33	Engine & Motor		8	000		8 000
34	Rods		12	000		12 000
35	Flow Lines		3	000		3 000
36	Meters		2	000		2 000
37	Installation		3	000		3 000
38	Storage		15	000		15 000
39	Separation & Treating		15	000		15 000
40	Other Equipment		5	000		5 000
TOTAL PRODUCTION EQUIPMENT			93	000		93 000
TOTALS			462	250		462 250

WI OWNER NAME

BILLING INT
(7 decimals)DATE
APPROVED

APPROVED: (this space for approval only)

Ted Weiner

.0111111

Ted Weiner

Date: _____

AUTHORITY FOR EXPENDITURE
DRILLING WELL

Date 4-19-85

A
Co. Cd.

District West Texas Well Name Kornegay Well No. 1

Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'

Field House County Lea State New Mexico

Prepared By: Mark Weideman Submitted By: Dallas District

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST		
			CASH	MAT.L ON HAND	TOTAL
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07	Bits 1-12½", 3-7 7/8"		14 500		14 500
08	Supervision 21 days @ \$250		5 250		5 250
09	Overhead				
10	Mud & Chemicals & water		20 000		20 000
11	Cementing Services & Supplies & csg crews		8 500		8 500
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13	Rentals		5 000		5 000
14	Other IDC pit liners,		3 000		3 000
15	Other Equipment		4 500		4 500
TOTAL DRILLING			223 750		223 750
COMPLETION					
17	Casing 7700' 4½"		41 000		41 000
18	Tubing 7700'-2 3/8"		22 500		22 500
19	Wellhead		5 000		5 000
20	Subsurface Equipment		4 500		4 500
21	Supervision 10 days @ \$250		2 500		2 500
22	Mud & Chemicals		4 000		4 000
23	Testing, Logging & Perforating		6 500		6 500
24	Stimulation		15 000		15 000
25	Overhead				
26	Rentals rev unit, DC, BOP, Test tank		6 000		6 000
27	Service Rig 10 days @ \$1700		17 000		17 000
28	Cementing Services & Supplies & csg crew		16 500		16 500
29	Other IDC		5 000		5 000
TOTAL COMPLETION			145 500		145 500
PRODUCTION EQUIPMENT					
32	Pumping Unit		30 000		30 000
33	Engine & Motor		8 000		8 000
34	Rods		12 000		12 000
35	Flow Lines		3 000		3 000
36	Meters		2 000		2 000
37	Installation		3 000		3 000
38	Storage		15 000		15 000
39	Separation & Treating		15 000		15 000
40	Other Equipment		5 000		5 000
TOTAL PRODUCTION EQUIPMENT			93 000		93 000
TOTALS			462 250		462 250

WI OWNER NAME

BILLING INT
(7 decimals)DATE
APPROVED

APPROVED: (this space for approval only)

Amerada-Hess Corporation

.1666667

Amerada-Hess Corporation

By: _____

Title: _____

Date: _____

AFE No. _____ Property No. _____

AUTHORITY FOR EXPENDITURE

DRILLING WELL

Date 4-19-85

A
Co. Cd.

District West Texas Well Name Kornegay Well No. 1

Well Location 1980' FNL & FWL, Sec 13, T-20-S, R-28-E Depth 7700'

Field House County Lea State New Mexico

Prepared By: Mark Weideman Submitted By: Dallas District

CAT. NO.	NATURE OF EXPENDITURE	QUANTITY	ESTIMATED COST		
			CASH	MAT.L ON HAND	TOTAL
DRILLING					
01	Casing 1600' 8 5/8" 24# K-55 ST&C		18 500		18 500
02	Casinghead		3 500		3 500
03	Location, Road & Dirt Work		20 000		20 000
04	Drilling - Footage/Turnkey				
05	Drilling - Daywork 20 days @ \$4450		89 000		89 000
06	Drilling - Rig Support MI & MORT		15 000		15 000
07	Bits 1-12¼", 3-7 7/8"		14 500		14 500
08	Supervision 21 days @ \$250		5 250		5 250
09	Overhead				
10	Mud & Chemicals & water		20 000		20 000
11	Cementing Services & Supplies & csg crews		8 500		8 500
12	Testing & Logging & mud logger		16 500		16 500
13	Rentals		5 000		5 000
14	Other IDC pit liners,		3 000		3 000
15	Other Equipment		4 500		4 500
TOTAL DRILLING			223 750		223 750
COMPLETION					
17	Casing 7700' 4½"		41 000		41 000
18	Tubing 7700'-2 3/8"		22 500		22 500
19	Wellhead		5 000		5 000
20	Subsurface Equipment		4 500		4 500
21	Supervision 10 days @ \$250		2 500		2 500
22	Mud & Chemicals		4 000		4 000
23	Testing, Logging & Perforating		6 500		6 500
24	Stimulation		15 000		15 000
25	Overhead				
26	Rentals rev unit, DC, BOP, Test tank		6 000		6 000
27	Service Rig 10 days @ \$1700		17 000		17 000
28	Cementing Services & Supplies & csg crew		16 500		16 500
29	Other IDC		5 000		5 000
TOTAL COMPLETION			145 500		145 500
PRODUCTION EQUIPMENT					
32	Pumping Unit		30 000		30 000
33	Engine & Motor		8 000		8 000
34	Rods		12 000		12 000
35	Flow Lines		3 000		3 000
36	Meters		2 000		2 000
37	Installation		3 000		3 000
38	Storage		15 000		15 000
39	Separation & Treating		15 000		15 000
40	Other Equipment		5 000		5 000
TOTAL PRODUCTION EQUIPMENT			93 000		93 000
TOTALS			462 250		462 250

WI OWNER NAME

BILLING INT
(7 decimals)DATE
APPROVED

APPROVED: (this space for approval only)

Ronald J. Byers

.0236111

Ronald J. Byers

Date: _____

TXO PRODUCTION CORP.

900 WILCO BUILDING

MIDLAND, TEXAS 79701

915/682-7992

May 19, 1986

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Re: Kornegay #1
Township 20 South, Range 38 East, NMPM
Section 13
Lea County, New Mexico

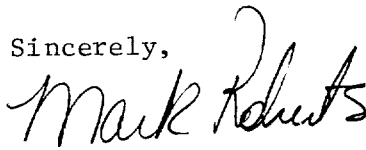
Dear Sirs:

Please find attached, a detailed report of actual costs to date that have been charged to the Kornegay #1 well in Lea County, New Mexico. This report only includes costs that have been processed through April, 1986, and will not reflect subsequent costs for invoices still being processed for May, 1986.

This should fulfill TXO's obligation to provide you with actual well costs according to the Oil Conservation Division Case No. 8718, Order No. R-8056.

If you have any questions concerning these costs, please advise.

Sincerely,



Mark Roberts
District Accountant

Attachments

cc: Jeff Bourgeois

Case No. 8718
M.S.

REPORT NO: REPORT TITLE:
AFEREPA AFE COMPARISON REPORT FOR: 86/05

AFE: 852401 NAME: KORNEGAY 01

COMPANY: TXO PRODUCTION CORP.
REGION: SOUTHERN
DISTRICT: WEST TEXAS
TYPE: 011 TXO DEVELOPMENT DRLG

PAGE 1
EXTRACTED: 86/05/17 20.36.05
PROCESSED: 5/19/86 8.54.41

CATEGORY

GROSS COST

DRILLING	SURFACE & INTERMEDIATE CA	20,939.86
	CASINGHEAD-104	342.38
	LOCATION WORK-243	18,235.05
	FOOTAGE/TURNKEY DRILLING-	0.00
	DAYWORK DRILLING-266	0.00
	RIG SUPPORT-267	136,132.59
	BITS-231	0.00
	SUPERVISION-204	10,144.91
	DRILLING OVERHEAD-227	2,610.00
	MUD & CHEMICALS-230	20,438.52
	CEMENTING SERVICES & SUPP	17,789.32
	TESTING & LOGGING-234	13,181.27
	RENTALS-242	0.00
	OTHER IDC-244,245,246,290	152.62
	OTHER EQUIPMENT-120	0.00
	LEGAL-213	12,225.32
	N/O INTANGIBLE DRILLING-2	0.00
DRILLING		252,191.84
COMPLETION	PRODUCTION CASING-102	25,344.02
	TUBING-103	10,143.08
	WELLHEAD EQUIPMENT-104	5,257.77
	SUBSURFACE EQUIPMENT-108	2,106.12
	SUPERVISION-204	1,061.90
	MUD & CHEMICALS-230	0.00
	TESTING, LOGGING & PERFORA	2,751.33
	STIMULATION-236	5,104.55
	COMPLETION OVERHEAD-227	2,947.12
	RENTALS-242	1,699.43
	SERVICE RIG-241	4,708.47
	CEMENTING SERVICES & SUPP	392.15
	OTHER COMPLETION IDC-213,	4,108.43
	N/O INTANGIBLE COMPLETION	0.00
COMPLETION		65,624.37
PRODUCTION EQUIPMENT	PUMPING UNIT/SUBMERSIBLE	15,422.37
	ENGINE & MOTOR-106	13,046.31
	RODS-107	1,675.78
	FLOW LINES-110	11,484.86
	METERS-112	0.00
	INSTALLATION/OVERHEAD-111	3,890.71
	STORAGE-115	16,260.15
	SEPARATION & TREATING-117	2,238.44
	OTHER EQUIPMENT-120,152,1	1,220.13
PRODUCTION EQUIPMENT		65,238.75
PREPAYMENTS	PREPAYMENTS-291	0.00
PREPAYMENTS		0.00
		383,054.96