

BEFORE THE OIL CONSERVATION DIVISION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
TXO PRODUCTION CORP. FOR COMPULSORY :
POOLING, LEA COUNTY, NEW MEXICO :

CASE NO. 5793

APPLICATION

COMES NOW TXO Production Corp., by its attorneys, and
in support hereof, respectfully states:

1. Applicant is the operator of undivided interests
in all formations from 4,825 feet beneath the surface to the base
of the Bone Spring formation, underlying:

Township 18 South, Range 32 East, N.M.P.M.

Section 26: SE/4 NW/4

containing 40 acres, more or less,
and proposes to drill its Sprinkle Federal No. 4 Well, located at
a point 2,310 feet from the north line and 1,650 feet from the
west line of said Section 26, to a depth sufficient to test the
Bone Spring formation, at approximately 8,700 feet.

2. A standard 40-acre oil proration unit comprising
the SE/4 NW/4 of said Section 26 should be dedicated to such well
or such lesser portion thereof as is reasonably shown to be pro-
ductive of oil.

3. There are interest owners in the unit who have not agreed to pool their interests, and the names and addresses of such parties are as follows:

<u>NAME</u>	<u>ADDRESS</u>
Joseph S. Sprinkle	P. O. Box 6483 Denver, Colorado 80206
Lewis Burleson	P. O. Box 2479 Midland, Texas 79702
J. Cecil Rhodes	511 West Texas Midland, Texas 79701

4. Applicant should be designated the operator of the well and the proration unit.

5. To avoid the drilling of unnecessary wells, to protect correlative rights and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense, his just and fair share of the oil and gas in said unit, all mineral interests, whatever they may be, from 4,825 feet beneath the surface down to the base of the Bone Spring formation, underlying SE/4 NW/4 Section 26, Township 18 South, Range 32 East, N.M.P.M., should be pooled.

6. That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs, plus an additional 200% thereof as a reasonable charge for the risk involved in the drilling of the well.

7. Applicant should be authorized to withhold from production the proportionate share of a reasonable supervision

charge for drilling and producing wells attributable to each non-consenting working interest owner.

8. The approval of this Application will afford Applicant the opportunity to produce its just and equitable share of oil and gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

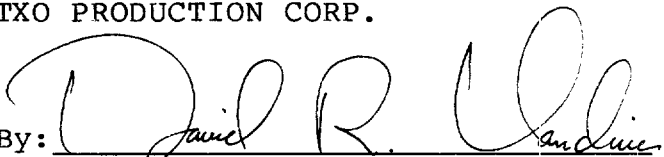
WHEREFORE, Applicant prays:

A. That this Application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. That upon hearing the Division enter its order pooling all mineral interests, whatever they may be, from 4,825 feet beneath the surface down to the base of the Bone Spring formation, underlying SE/4 NW/4 Section 26, Township 18 South, Range 32 East, N.M.P.M., or such lesser portion as may be productive of oil and gas and dedicated to Applicant's well.

C. And for such other and further relief as may be just in the premises.

TXO PRODUCTION CORP.

By: 
David R. Vandiver

DICKERSON, FISK & VANDIVER
Seventh and Mahone, Suite E
Artesia, New Mexico 88210
(505) 746-9841

Attorneys for Applicant

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OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
TXO PRODUCTION CORP. FOR COMPULSORY :
POOLING, LEA COUNTY, NEW MEXICO :
_____ :

CASE NO. 8783

APPLICATION

COMES NOW TXO Production Corp., by its attorneys, and
in support hereof, respectfully states:

1. Applicant is the operator of undivided interests
in all formations from 4,825 feet beneath the surface to the base
of the Bone Spring formation, underlying:

Township 18 South, Range 32 East, N.M.P.M.

Section 26: SE/4 NW/4

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a point 2,310 feet from the north line and 1,650 feet from the
west line of said Section 26, to a depth sufficient to test the
Bone Spring formation, at approximately 8,700 feet.

2. A standard 40-acre oil proration unit comprising
the SE/4 NW/4 of said Section 26 should be dedicated to such well
or such lesser portion thereof as is reasonably shown to be pro-
ductive of oil.

3. There are interest owners in the unit who have not agreed to pool their interests, and the names and addresses of such parties are as follows:

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4. Applicant should be designated the operator of the well and the proration unit.

5. To avoid the drilling of unnecessary wells, to protect correlative rights and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense, his just and fair share of the oil and gas in said unit, all mineral interests, whatever they may be, from 4,825 feet beneath the surface down to the base of the Bone Spring formation, underlying SE/4 NW/4 Section 26, Township 18 South, Range 32 East, N.M.P.M., should be pooled.

6. That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs, plus an additional 200% thereof as a reasonable charge for the risk involved in the drilling of the well.

7. Applicant should be authorized to withhold from production the proportionate share of a reasonable supervision

charge for drilling and producing wells attributable to each non-consenting working interest owner.

8. The approval of this Application will afford Applicant the opportunity to produce its just and equitable share of oil and gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

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IN THE MATTER OF THE APPLICATION OF :
TXO PRODUCTION CORP. FOR COMPULSORY :
POOLING, LEA COUNTY, NEW MEXICO :
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CASE NO. 8753

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Township 18 South, Range 32 East, N.M.P.M.

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5. To avoid the drilling of unnecessary wells, to protect correlative rights and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense, his just and fair share of the oil and gas in said unit, all mineral interests, whatever they may be, from 4,825 feet beneath the surface down to the base of the Bone Spring formation, underlying SE/4 NW/4 Section 26, Township 18 South, Range 32 East, N.M.P.M., should be pooled.

6. That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs, plus an additional 200% thereof as a reasonable charge for the risk involved in the drilling of the well.

7. Applicant should be authorized to withhold from production the proportionate share of a reasonable supervision

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