

INJECTION WELL DATA SHEET

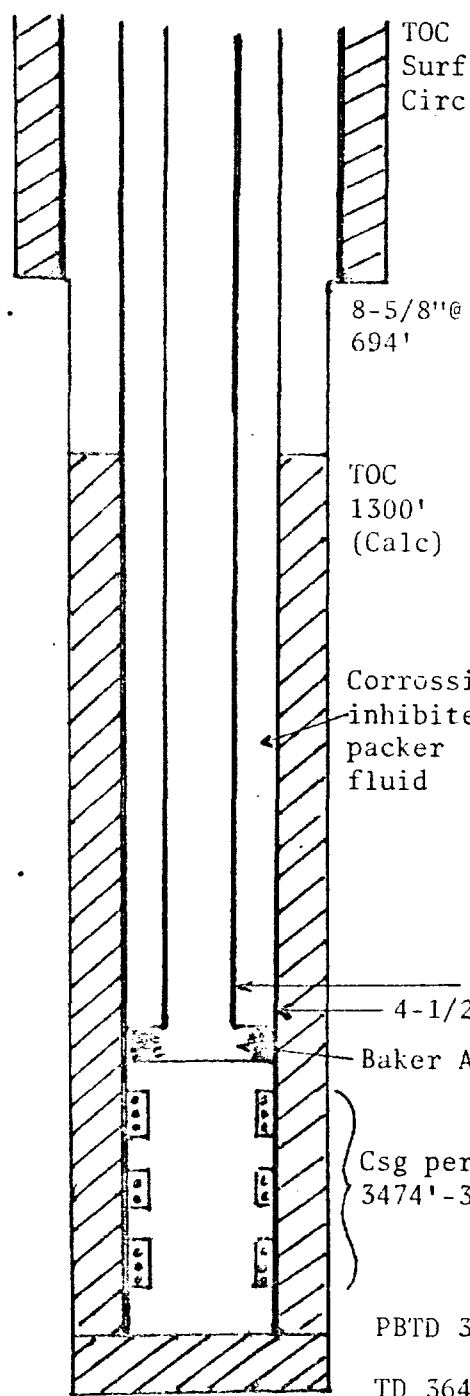
The Eastland Oil Company Arco Federal
 OPERATOR LESL

3 330' FNL, 1980' FWL 5 T18S R31E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Proposed re-entry and completion as injection well

Schematic

Tabular Data



Surface Casing

Size 8 5/8 " Cemented with 350 sx.
 TOC Surface feet determined by Circulation
 Hole size 11"

Intermediate Casing

Size " Cemented with sx.
 TOC feet determined by
 Hole size

Long string (Proposed)

Size 4-1/2 " Cemented with 600 sx.
 TOC 1300 feet determined by Calc
 Hole size 7-7/8"

Total depth 3647' (3570' PB)

Corrossion inhibited Injection interval perforated
3542 feet to 3536 feet
 (perforated or open-hole, indicate which)

3504' to 3500'
 3486' to 3474'

2" EUE Tbg w/epoxy internal coating @ 3450'
 4-1/2" csg @ 3570'

Baker AD-1 Tension pkr @ 3450'

Csg perfs
 3474'-3542'

PBTD 3570'

TD 3647'

Tubing size 2-3/8 EUE lined with TK-75 (fusion applied powder epoxy) set in a
 (material)

Baker Model AD-1 Tension packer at 3450 feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Grayburg

2. Name of field or Pool (if applicable) Power Grayburg - San Andres

3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? Oil and gas -

Plugged and abandoned 2-28-71

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No zones perforated.

3410-3298 w/40 sx, 2805-2693 w/40 sx, 1710-1598 w/40 sx, 758-646 w/40 sx.

30' surface w/10 sx.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co. Power Deep "32" State #1 producing from undesignated

Bone Springs (7742-7926') 1/2 mile North. Only other producing zone in area (1 mile