

INJECTION WELL DATA SHEET

The Eastland Oil Company

Kenwood Federal

OPERATOR

LEASE

3

660' FNL & 660' FWL

6

T18S

R31E

WELL NO.

FOOTAGE LOCATION

SECTION

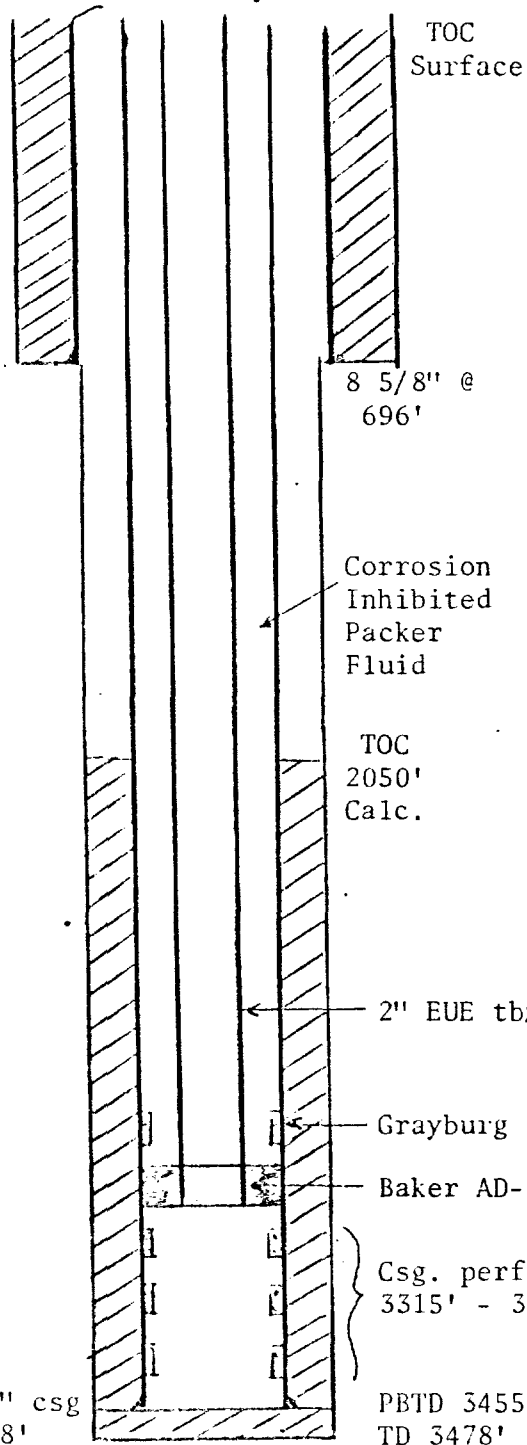
TOWNSHIP

RANGE

Producing well from Power Grayburg. Completed 4-2-71

Schematic

Tabular Data



Surface Casing

Size 8 5/8 " Cemented with 350 sx.TOC Surface feet determined by CirculationHole size 11"

Intermediate Casing

Size " Cemented with sx.TOC feet determined by Hole size

Long string

Size 4 1/2 " Cemented with 250 sx.TOC 2050 feet determined by CalculationHole size 7 7/8"Total depth 3478'
3455' PB

Injection interval

3441 feet to 3435 feet

(perforated or open-hole, indicate which)

3377 to 33733323 to 3315Tubing size 2 3/8" EUE lined with TD-75 (Fusion applied powder epoxy) set in " "
(material)Baker Model AD-1 Tension packer at 3280 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Grayburg2. Name of Field or Pool (if applicable) Power Grayburg - San Andres3. Is this a new well drilled for injection? ☐ Yes ☒ NoIf no, for what purpose was the well originally drilled? Oil and Gas4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Additionally
perforated in Grayburg gas zone 3121 - 3139' and open to well bore. Will be
shut off by packer.5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co. Power Deep 32 State #1 producing from Bone Springs
in undesignated pool. No other producing zones in area.