

**BEFORE THE  
OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

BERNARDI-CATHER WIRE LINE SERVICE  
P.O. BOX 348, TUCSON, ARIZONA 85734  
SANTA FE, NEW MEXICO 87501, 87510

Exhibit No. 5

Case No. 8796

PRESSURE TRANSIENT TEST DATA

COMPANY: Texas Petroleum Corporation  
LEASE: LITTLE BOY 16-104  
FIELD:  
COUNTY: Eddy  
STATUS: BOTTOM HOLE TESTED UP TO TEST

CONTACT: ERIC WILFORD  
WELL NO: 5  
STATE: NEW MEXICO  
OPERATOR: ERIC CATHER

PERFORATIONS FROM: 8,068.00' TO: 8,131.00'  
ELEMENT DEPTH: 8,130.00'

TEMPERATURE: 154.0°F

ELEMENT: RP03-  
CLOCK:  
ELEMENT: RP03+00749  
CLOCK: 26578

RANGE: 0 psig  
RANGE: 0 hrs  
RANGE: 5150 psig  
RANGE: 60 hrs

SURFACE PRESSURE MEASUREMENTS

EVENT	DATE	TIME	READ WEIGHT PRESSURE
START CLOCK	03/07/84	14:16:00	2,120.0 psig
SET ELEMENT	03/07/84	15:18:00	1,530.0 psig
WELL SHUT IN	03/07/84	15:50:00	1,530.0 psig
END OF TEST	03/07/84	15:22:00	2,012.0 psig

SUBSURFACE PRESSURE MEASUREMENTS

DATE	TIME	Gauge hrs	Absolute psig	Reservoir psig
03/07/84	15:53:00	0.000	2,050.8	2,064.0
03/07/84	15:55:00	.058	2,495.1	2,408.3
03/07/84	15:59:00	.197	2,453.3	2,472.4
03/07/84	16:05:00	.250	2,462.1	2,475.3
03/07/84	16:11:00	.338	2,462.1	2,475.3
03/07/84	16:15:00	.427	2,462.1	2,475.3
03/07/84	16:20:00	.500	2,462.1	2,475.3
03/07/84	16:25:00	.588	2,462.1	2,475.3
03/07/84	16:30:00	.667	2,462.3	2,475.5
03/07/84	16:35:00	.750	2,462.6	2,475.8
03/07/84	16:40:00	.838	2,462.8	2,475.8
03/07/84	16:45:00	.917	2,463.1	2,476.0
03/07/84	16:50:00	1.000	2,463.4	2,476.3
03/07/84	17:05:00	1.250	2,464.2	2,477.4
03/07/84	17:20:00	1.500	2,465.1	2,478.3
03/07/84	17:25:00	1.750	2,465.9	2,479.1
03/07/84	17:30:00	2.000	2,466.7	2,479.8
03/07/84	17:35:00	2.250	2,466.8	2,480.0
03/07/84	17:40:00	2.500	2,467.0	2,480.2
03/07/84	17:45:00	2.750	2,467.1	2,480.3
03/07/84	18:00:00	3.000	2,467.2	2,480.4
03/07/84	18:05:00	2.250	2,467.3	2,480.5

BENNETT-CATHEY WIRE LINE SERVICE  
 PHONE (505) 748-3354  
 ARTESIA, NEW MEXICO, 88210

## PRESSURE TRANSIENT TEST DATA

## SUBSURFACE PRESSURE MEASUREMENTS

DATE	TIME	GAUGE PSIG	ABSOLUTE PSIA	RESERVOIR PSIA
		PSIG	PSIA	PSIA
03/07/84	19:20:00	3,500	2,467.4	2,480.5
03/07/84	19:35:00	3,750	2,467.5	2,480.7
03/07/84	19:50:00	4,000	2,467.6	2,480.8
03/07/84	20:05:00	4,250	2,467.7	2,480.9
03/07/84	20:20:00	4,500	2,467.8	2,481.0
03/07/84	20:35:00	4,750	2,467.9	2,481.1
03/07/84	20:50:00	5,000	2,468.0	2,481.2
03/07/84	21:05:00	5,250	2,468.1	2,481.3
03/07/84	21:20:00	5,500	2,468.2	2,481.5
03/07/84	21:35:00	5,750	2,468.3	2,481.7
03/07/84	21:50:00	6,000	2,468.4	2,481.8
03/07/84	22:05:00	6,250	2,468.5	2,482.0
03/07/84	22:20:00	6,500	2,468.6	2,482.2
03/07/84	22:35:00	6,750	2,468.7	2,482.3
03/07/84	22:50:00	7,000	2,468.8	2,482.5
03/07/84	23:05:00	7,250	2,468.9	2,482.6
03/07/84	23:20:00	7,500	2,469.0	2,482.8
03/07/84	23:35:00	7,750	2,469.1	2,482.9
03/07/84	23:50:00	8,000	2,469.2	2,483.0
03/08/84	00:05:00	8,250	2,469.3	2,483.2
03/08/84	00:20:00	8,500	2,469.4	2,483.3
03/08/84	00:35:00	8,750	2,469.5	2,483.5
03/08/84	00:50:00	9,000	2,469.6	2,483.6
03/08/84	01:05:00	9,250	2,470.1	2,483.8
03/08/84	01:20:00	9,500	2,470.3	2,483.9
03/08/84	01:35:00	9,750	2,470.4	2,483.9
03/08/84	01:50:00	10,000	2,470.5	2,483.9
03/08/84	02:05:00	10,250	2,470.8	2,484.0
03/08/84	02:20:00	10,500	2,471.5	2,484.1
03/08/84	02:35:00	11,000	2,471.9	2,484.2
03/08/84	02:50:00	11,500	2,472.2	2,484.4
03/08/84	03:05:00	12,000	2,472.5	2,484.6
03/08/84	03:20:00	12,500	2,472.9	2,484.8
03/08/84	03:35:00	13,000	2,473.3	2,485.0
03/08/84	03:50:00	13,500	2,473.6	2,485.1
03/08/84	04:05:00	14,000	2,474.0	2,485.2
03/08/84	04:20:00	14,500	2,474.4	2,485.3
03/08/84	04:35:00	15,000	2,474.8	2,485.4
03/08/84	04:50:00	15,500	2,475.5	2,485.6
03/08/84	05:05:00	16,000	2,476.3	2,485.8
03/08/84	05:20:00	16,500	2,476.9	2,486.1
03/08/84	05:35:00	17,000	2,477.3	2,486.4
03/08/84	05:50:00	17,500	2,477.8	2,486.7
03/08/84	06:05:00	18,000	2,478.2	2,487.0
03/08/84	06:20:00	18,500	2,478.5	2,487.2
03/08/84	06:35:00	19,000	2,478.8	2,487.4
03/08/84	06:50:00	20,000	2,477.5	2,487.7
03/08/84	07:05:00	22,000	2,478.2	2,481.4
03/08/84	07:20:00	24,000	2,478.5	2,481.7
03/08/84	07:35:00	26,000	2,478.8	2,482.0
03/08/84	07:50:00	26,000	2,479.2	2,482.4

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## PRESSURE TRANSIENT TEST DATA

## SUBSURFACE PRESSURE MEASUREMENTS

DATE	TIME	t hrs	GAUGE PRESSURE psiq	ABSOLUTE PRESSURE psia	RESERVOIR PRESSURE psia
03/08/84	21:50:00	30.000	2,479.5	2,493.5	2,492.5
03/09/84	02:50:00	35.000	2,480.4	2,493.6	2,493.6
03/09/84	07:50:00	40.000	2,481.2	2,494.4	2,494.4
03/09/84	12:50:00	45.000	2,484.8	2,493.0	2,493.0
03/09/84	13:39:19	45.922	2,485.6	2,493.5	2,493.5

TEST DATE: 03/07/84 TO 03/09/84  
TEST DEPTH: 8030 ft  
ELEMENT NO: RPG3#22749

RANGE: 5150 psig

CLOCK: 28658

RANGE: 60 hrs

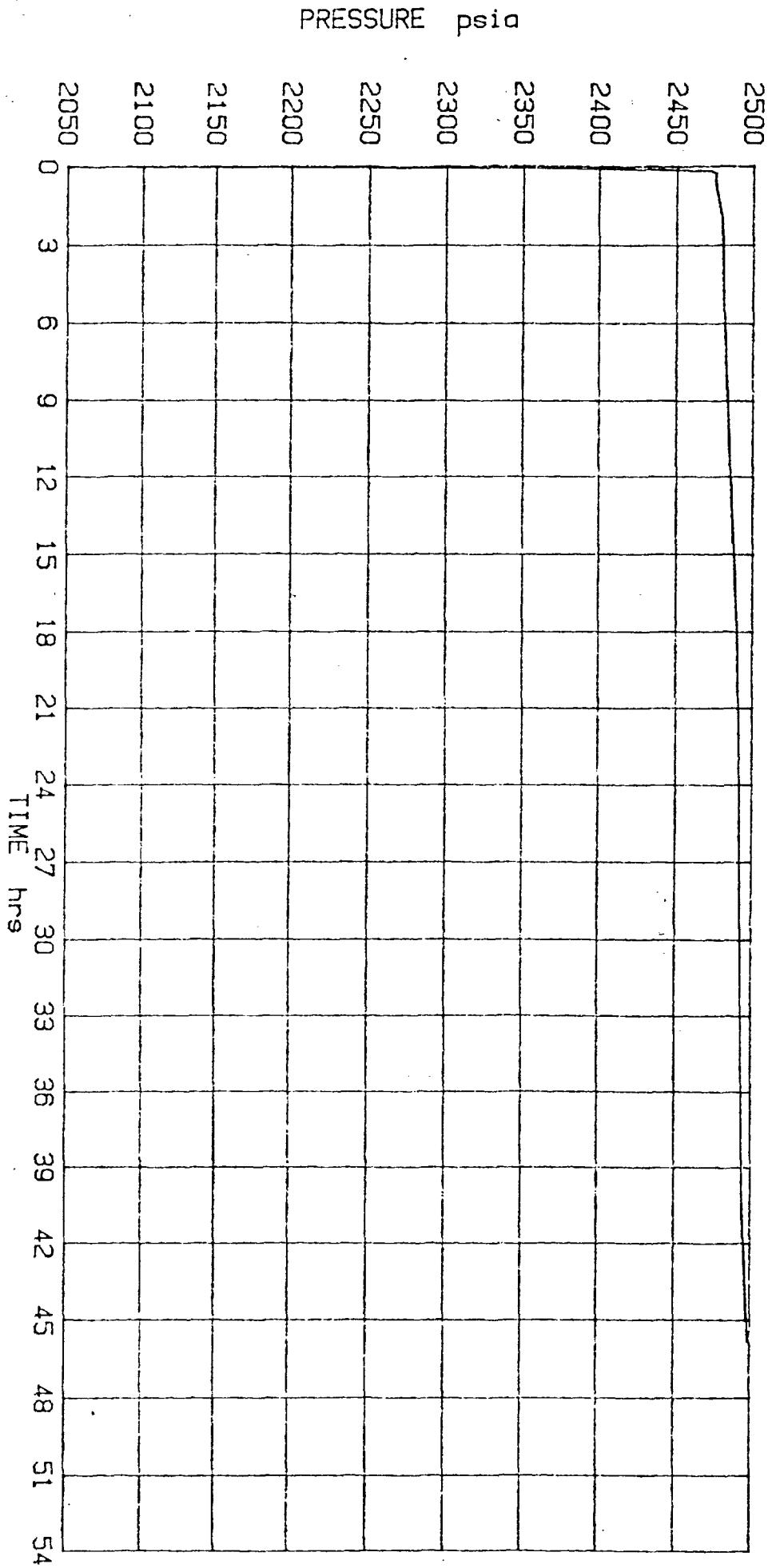
OPERATOR: BJ CATHAY

EDDIE MAFHOOD

Yates Petroleum Corporation

LITTLE BOX CANYON 5

BENNETT-CATHAY WIRE LINE SERVICE  
Box 787 Artesia, N.M. 88210 (505) 748-3354



## BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787

ARTESIA, NEW MEXICO 88210

Phone (505) 746-3281



## BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR YATES PETROLEUM CORP.

LEASE LITTLE BOX CANYON

WELL NO. #5

POOL FORMATION

DATE 3-9-84 TIME 1522 HOUR

CO. MAN EDDIE MAHFOOD

STATUS SHUT IN TEST DEPTH 8030 FEET

TIME S.I. 1550 HR LAST TEST DATE 1ST TEST  
3-7-84 BHP LAST TEST

TUB. PRES. 2025.2# BHP CHANGE

CAS. PRES. FLUID TOP

DATUM PLANE WATER TOP

DATUM PSIA 2497.2# RUN BY BO FAULKENBERRY

TEMP 154° CLOCK # B-3443

PRESSURE RANGE 5150 LBS.

ELEMENT NO. RPG3#22749

DEPTH	PSIA	GRADIENT
0	2025.2	
2000	2149.2	6.2
4000	2263.2	5.7
6000	2381.2	6.0
7880	2487.2	5.6
8030	2497.2	6.7

TIME B.H.P. MEASURED 1522 HOUR.  
LENGTH OF TIME WELL SHUT IN 47 HR 28 MIN.

PERFORATIONS FROM 8069 TO 8131 FEET.

