

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FILED
CATERGACH
OIL CONSERVATION DIVISION
EXHIBIT NO. 4
8894
CASE NO.

HCW Exploration, Inc.

Address
P.O. Box 10585, Midland, TX 79072

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gasfield Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name George Etz	Well No. 6	Pool Name, including formation Jalmit Yates-Seven Rivers	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>23-S</u> Range <u>36-E</u> , <u>North</u> Lea				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Lantern Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281, Midland, TX 79702
Name of Authorized Transporter of Gasfield Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 27 23S 36E
Is gas directly connected?	When As soon as gas contract can be obtained

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New well ☐ Workover ☐ Deepen ☐ Plug back ☐ Same as previous ☐
Date Spudded 2-11-86	Date Completion to Prod. 3600'
Elevations (DT, RAB, AT, GP, etc.) 3369.3' GR	Name of Producing Formation Yates/Seven Rivers
Perforations	Top Oil/Gas Pay 3164'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"
	DEPTH SET 447'
	3600'
SACKS CEMENT 480 sx Class "C" 620 sx Lightweight + 380 Class C 50/50 Pozmix A	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-27-86	Date of Test 3-4-86	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs.	Tubing Pressure 75	Casing Pressure 200
Actual prod. During Test	Oil-Bbls. 52	Water-Bbls. 0
		Gas-Bbls. 192

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, gas lift, etc.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve A. Douglas Steve A. Douglas
(Signature)

Vice-President, Operations

March 5, 1986

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be used in compliance with the rules and regulations of the Oil Conservation Division. If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the well logs taken on the well in accordance with N.M.C.R. 111. All sections of this form must be filled out completely, for use on new and re-completed wells. Fill out only sections I, II, III, and VI for oil wells and sections IV, V, and VI for gas wells.