

INJECTION WELL DATA SHEET

The Eastland Oil Company Kenwood Federal
 OPERATION LLASL

2 1650' FNL & 660' FWL, 6 T-18S R-31-E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
 Producing well from Grayburg Completed 7-2-71

Schematic

Tabular Data

Surface Casing
 TOC @ Surface Size 8-5/8 " Cemented with 350 sx.
 TOC Surface feet determined by Circulation
 Hole size 11"

Intermediate Casing
 8-5/8" @ 657' Size " Cemented with sx.
 TOC feet determined by
 Hole size

Corrosion Inhibited Pkr Fluid Long string
 Size 4-1/2 " Cemented with 250 sx.
 TOC 2095 feet determined by Calculation
 Hole size 7-7/8"
 Total depth 3520' (3497' PB)

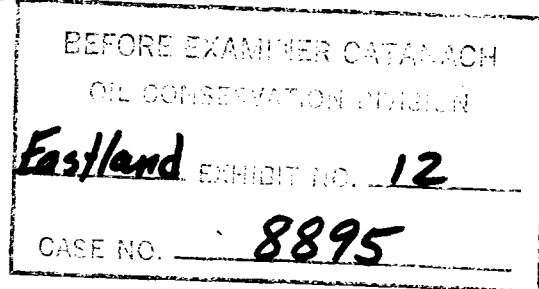
TOC @ 2095' (Calc)
 Injection interval Perforated
3316 feet to 3319 feet
 (perforated or open-hole, indicate which)
 2" tbg w/ epoxy internal coating @ 3300' 3334' to 3336'
 3365' to 3376'
 3424' to 3427'

Baker AD-1 tension pkr @ 3300'

Csg perfs 3316' to 3427'

PB 3497'
 TD 3520'

4 1/2" csg @ 3520'



Tubing size 2-3/8" EUE lined with TK-75 (fusion applied powder epoxy) set in a
 (material)
 Baker Model AD-1 Tension packer at 3300 feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg
- Name of field or Pool (if applicable) Power Grayburg - San Andres
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled?
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co. Power Deep 32 State #1 producing from