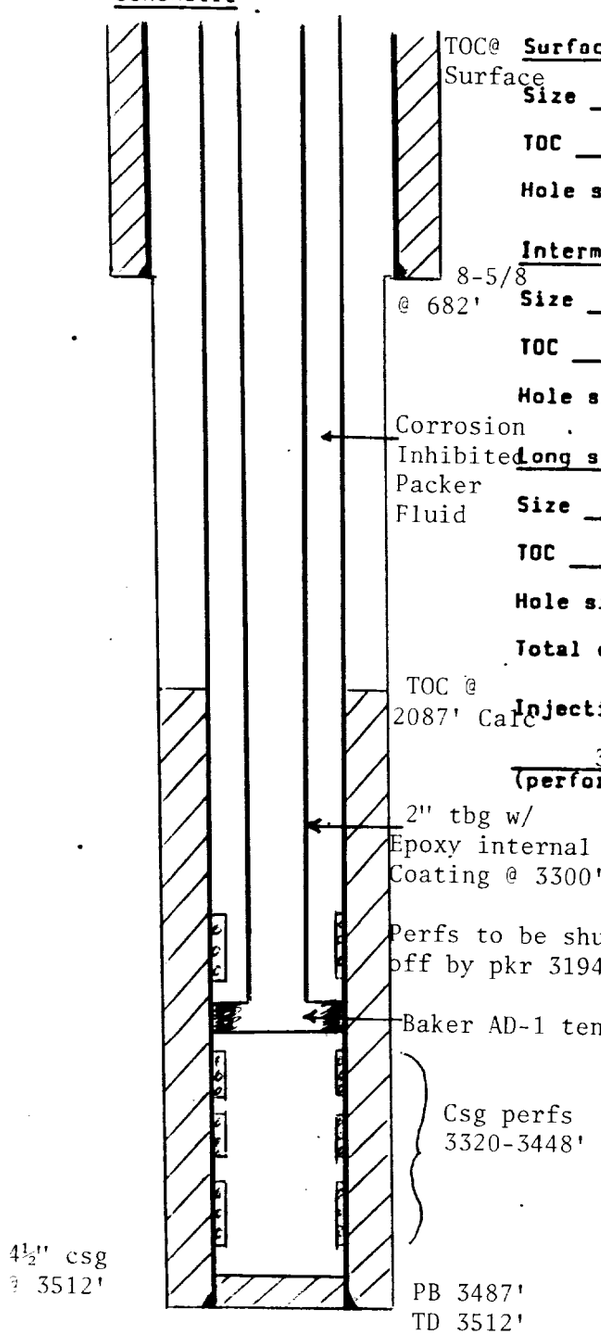
INJECTION WELL DATA SHEET

OPERATOR	LEASE			
The Eastland Oil Company	Sibyl Federal			
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
1	660' FNL and 660' FEL	1	T-18-S	R-30-E

Producing well from Grayburg — Completed 7-9-71

Schematic



Tabular Data

Surface Casing

Size 8-5/8 " Cemented with 350 sx.

TOC Surface feet determined by Circulation

Hole size 11"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4-1/2 " Cemented with 250 sx.

TOC 2087 feet determined by Calculation

Hole size 7-7/8"

Total depth 3512' (3487' PB)

Injection interval Perforated

3320 feet to 3328 feet
(perforated or open-hole, indicate which)

3376' to 3384'
3439' to 3448'

Eastland EXHIBIT NO. 13
CASE NO. 8895

Tubing size 2-3/8" EUE lined with TK-75 (fusion applied powder epoxy) (material) set in a Baker Model AD-1 Tension (brand and model) packer at 3150 feet.

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Grayburg
2. Name of Field or Pool (if applicable) Power Grayburg - San Andres
3. Is this a new well drilled for injection? [ ] Yes [X] No

   If no, for what purpose was the well originally drilled? Oil & Gas

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Additionally perforated in Grayburg zone from 3194' to 3229'. These perforations will be shut off by packer.
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co. Deep 32 State No. 1 producing from Bone Springs (7742-7926') in undesignated pool. No other producing zones in area.