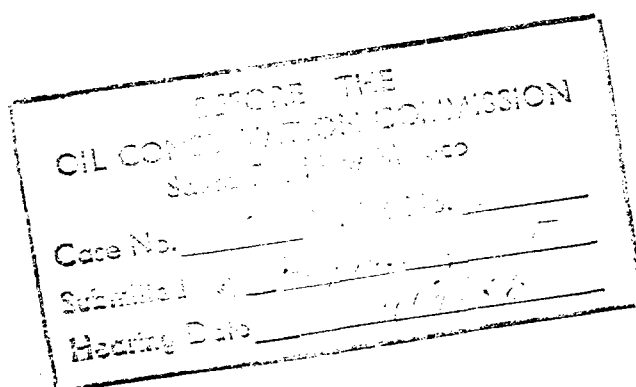


SERVICE DATE	VENDOR AND SERVICE PERFORMED	AMOUNT	FORMATION	SERVED
			81.89% ABO	18.11% PRECAMBRIAN
12/30/83	Runnels Mud Co.-Prepay Mud	6,240.00	2,955.79	3,284.21
12/30/83	Oilfield Constr. Co.-Location	1,037.50	840.99	196.51
12/30/83	Lyman R. Graham -Surf. Damage	500.00	405.30	94.70
12/31/83	Oilfield Constr. Co.-Location	2,056.25	1,666.78	389.47
12/31/83	R.R. Patton - Survey Road	470.81	381.64	89.17
1/4/84	Comm.Pub.Land-ROW 20-T9S-R27E	2,130.00	1,726.58	403.42
1/6/84	Hondo Pipe -8 5/8" 24# Casing	8,943.69	7,249.76	1,693.93
1/31/84	Jim's Water Serv.-Fresh Water	430.04	203.70	226.34
2/2/84	Halliburton-Cement 8 5/8"	6,945.86	5,630.31	1,315.55
2/1-2/4/84	Jim's Water Svc.-Fresh Wtr &Trkg	860.08	407.41	452.67
2/2/84	Jim's Wtr Svc-Fresh Wtr & Trkg	967.62	458.35	509.27
2/2/84	Jim's Wtr Svc-Fresh Wtr & Trkg	752.57	356.48	396.09
2/3-2/4/84	Jim's Wtr Svc-Fresh Wtr & Trkg	645.06	305.55	339.51
2/4/84	Roswell Ready Mix-Rods for Cellar	515.74	418.06	97.68
2/4/84	Troy's Welding-Weld Cattleguard	108.68	88.09	20.59
2/5/84	Jim's Wtr Svc.-Brine & Trkg	282.02	133.59	148.43
2/5/84	Jim's Wtr Svc-Fresh Wtr & Trkg	107.51	50.93	56.58
2/5/84	Jim's Wtr Svc-Brine Wtr & Trkg	564.04	267.18	296.86
2/5/84	Jim's Wtr Svc-Brine & Fresh Wtr	671.55	318.10	353.45
2/5/84	Jim's Wtr Svc -Brine Wtr	282.02	133.59	148.43
2/7/84	Jim's Wtr Svc-Fresh Water	107.51	50.92	56.59
2/7/86	Big Red Supply-Sample Bags F	32.95	-0-	32.95
2/9/84	Jim's Wtr Svc-Fresh Water	107.51	50.92	56.59
2/11/84	Jim's Wtr Svc-Fresh & Brine Wtr	497.04	213.02	284.02
2/12/84	Troy's Welding-Cut & Weld wellhd	122.26	99.10	23.16
2/15/84	Jim's Wtr Svc-Fresh Water	107.38	50.86	56.52
2/17/84	Jim's Wtr Svc-Fresh Water	107.51	50.93	56.58
2/19/84	Jim's Wtr Svc-Fresh Water	322.53	152.78	169.75
2/23/84	Robert Becker-Geologist	1,786.63	-0-	1,786.63
1/31/84	Oilfield Industrial-Line pit	1,530.14	1,253.03	277.11
2/12/84	Schlumberger-Logging	20,363.86	5,071.00	15,292.86
2/13/86	Buckeye, Inc.-Mud slick ?	2,555.52	2,071.50	484.02
2/16/84	Halliburton-DST 6325-6396	3,039.88	-0-	3,039.88



81.89%

SERVICE DATE	VENDOR AND SERVICE PERFORMED	AMOUNT	ABO	PRECAMBRIAN
2/18/84	Schlumberger-Logging	6,493.62	-0-	6,493.62
2/18/84	Big Red Supply-Csg hd,etc	1,090.27	883.77	206.50
2/18/86	Assoc Pipe-5½ 15.5# Csg	29,120.80	23,605.32	5,515.48
2/19/86	Troy's Weld-Final csg Cutoff	108.68	88.10	20.58
2/19/84	Halliburton-Cement 5½" Csg	9,000.20	-0-	9,000.20
2/20/84	Hondo Pipe-Forklift 5½"	224.37	181.87	42.50
2/12-2/20/84	Sonny Longo-Drlg. Consultant	1,918.00	-0-	1,918.00
2/21/84	Desert Drlg.-Footage & Daywk	114,005.07	54,002.40	60,002.67
3/10/84	Mimco Pipe-6,304' 2 3/8 Tub	11,675.61	9,464.25	2,211.36
3/10/84	Buckeye,Inc-Return mud slick	(1,983.23)	(1,607.61)	(375.62)
3/10-3/31/84	Mack Chase-Completion Rig /	23,971.44	8,091.51	15,879.93
3/12/84	Hondo Pipe-Wellhead fittings	2,067.57	1,675.95	391.62
3/12/84	Hondo Pipe-Tbghd & Subs	2,088.77	1,693.16	395.61
3/12/84	Hondo Pipe-Flow Tee & Swage	187.10	187.10	-0-
3/12/84	Troy's Welding-Cut,Weld Csg	176.60	176.60	-0-
3/14/84	Jim's Wtr Svc-Fresh & KCL	437.15	-0-	437.15
3/14/84	Halliburton-Acid @ 6190'-6207'	1,562.24	-0-	1,562.24
3/14/84	Halliburton-Acid & N26190-6207'	1,835.68	-0-	1,835.68
3/14/84	Maypole Pck-5½" Rental Packer	1,219.73	-0-	1,219.73
3/16/84	Halliburton-Acid & N2 6163-6170	1,499.68	-0-	1,499.68
3/16/86	Halliburton-Acid&N2 6163-6170'	1,855.64	-0-	1,855.64
3/16/84	Jim's Wtr Svc-Fresh & KCL	628.94	-0-	628.94
3/16/84	Jim's Wtr Svc-Fresh & KCL	2,830.74	-0-	2,830.74
3/16/84	Hondo Pipe-Return Sub & Collar	(277.22)	(224.71)	(52.51)
3/17/84	Halliburton-Deep Frac	18,902.18	-0-	18,902.18
3/19/84	B&R Lease Svc-Fence pit	158.15	128.20	29.95
3/21/84	Halliburton-Acid&N2 5414-5429'	1,470.22	-0-	1,470.22
3/21/84	Halliburton-Acid&N2 5414-5429'	3,403.53	-0-	3,403.53
3/22/84	T&C Tank-Install Anchors	462.45	374.86	87.59
3/24/84	Jim's Water Svc-Fresh & KCL	2,801.51	2,801.51	-0-
3/24/84	Maypole - 5½" Rental Packer	903.71	903.71	-0-
3/26/84	Bell Pet.Survey-survey for leak	3,291.93	3,291.93	-0-
3/28/84	Jim's Wtr Svc-Fresh & KCL	731.18	731.18	-0-

SERVICE DATE	VENDOR AND SERVICE PERFORMED	AMOUNT	FORMATION SERVED	
			81.89% ABO	18.11% PERCAMBRIAN
/28/84	Halliburton-Acidize & N ₂ Abo	1,675.84	1,675.84	-0-
/28/84	Halliburton-Acidize & N ₂ Abo	3,291.47	3,291.47	-0-
/29/84	Jim's Water Service-Tank Rent	46.74	46.74	-0-
/29/84	Halliburton-Frac Abo	13,779.82	13,779.82	-0-
/29/3/30/84	Jim's Water Svc.-Tank Rent	46.69	46.69	-0-
/31/84	Completion Rentals-BOP Rental	605.80	605.80	-0-
/30/84	B&R Lease-load tbg & csg	169.84	169.84	-0-
/4/84	Jim McWilliams-Drill. Cons.	5,435.35	2,329.44	3,105.91
/25/84	Jones & Gallegos-Lawsuit	438.50	355.45	83.05
/25/84	Jones & Gallegos-Lawsuit	66.00	53.50	12.50
/25/84	Jones & Gallegos-Lawsuit	33.81	27.40	6.41
/30/84	Valley Constr-final cleanup	640.00	518.78	121.22
/10/84	Double Anchor - Repair Road	624.00	505.81	118.19
0/31/84	Welborn Fuffard-Lawsuit	221.00	179.14	41.86
/10/84	T.K. Campbell-Grynberg vs. M	701.67	568.77	132.90
/12/84	T.K. Campbell-Grynberg vs. M	216.97	175.88	41.09
0/17/84	T.K. Campbell-Grynberg vs. M	1,500.00	1,215.90	284.10
	Dennis Wright Ins.-Insurance	522.50	423.13	99.37
	Engineering Charge-Grynberg	600.00	486.36	113.64
			24,365.76	
	Overhead	3,764.31	1,783.09	1,981.22
	2 3/8" Tbg. Credited	(2,121.09)	(1,719.36)	(401.73)
	5 1/2" Casing Credited	(356.57)	(288.82)	(67.75)
		340,956.72	163,652.01	177,304.71

ABO 163,652.01 x 0.25 = 40,913.00

DEEP 177,304.71 x 0.625 = 110,815.44

151,728.44