

**SPECIAL RULES FOR APPLICATIONS
FOR WELHEAD PRICE CEILING
CATEGORY DETERMINATIONS**

* Adopted July 15, 1980

DEFINITIONS

FERC: The Federal Energy Regulatory Commission.

Division: The Oil Conservation Division of the Energy and Minerals Department.

USGS: United States Geological Survey.

Applicant: The person making the application for a wellhead price ceiling determination. This person shall usually be the operator of the well but under some circumstances could be a non-operating working interest owner.

Director: The Director of the Oil Conservation Division.

NGPA: The Natural Gas Policy Act of 1978.

MCF: Thousand cubic feet of gas reported at a pressure base of 14.73 psia.

GENERAL

Rule 1. An application for Wellhead Price Ceiling Category Determination shall include affidavits of mailing or delivery of the Form C-132 or C-132-A and FERC Form No. 121 to all working interest owners and to all parties to the gas purchase contract, if any.

Rule 2. The application shall be signed by the applicant or his authorized representative or agent.

Rule 3. If a well is located on a State or fee lease, the application shall be filed with the Division. If a well is located on a federal or Indian lease, the application shall be filed with the USGS. If the well is located on a communitized lease, the application shall be filed with the agency having jurisdiction over the lands on which the well is situated.

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Rule 4.

Two complete copies of the application shall be filed with the Division's Santa Fe office, and a copy of the C-132 or C-132-A with the appropriate district office.

Rule 5.

If written objection to the application is filed with the Division's Santa Fe office by any interested party within 15 days after the complete application is filed, or if a hearing is required by the Director, the application shall be set for hearing in accordance with Rules 1201 through 1223 of the Division's general statewide rules and regulations.

Rule 6.

If no written objection is received within the time period set out in Rule 5, and no hearing is required, the application may be approved administratively by a Division examiner or the Director.

Rule 7.

If a hearing is required, a determination shall not become final until the applicant or other interested party has exhausted his administrative remedies before the Division. If a hearing is not required, a determination shall be final on the date the application is either approved or disapproved.

Rule 8.

Within 10 days after making a final determination, notice shall be sent to the applicant, the transporter and, if a hearing was held, to each party who has entered his appearance of record at the hearing.

Rule 9.

Within 15 days after making a final determination, notice shall be sent to the FERC.

Rule 10.

An examiner or the Director, on a case-by-case basis, may require the filing of additional information other than that required to be submitted by FERC or Division regulations.

Rule 11.

The Director may set any application for hearing at his discretion or at the request of an applicant.

Rule 12.

The date of application shall be the date on which a complete application is filed with the Division's Santa Fe office. Incomplete applications shall either be returned to the applicant or held, but not docketed for processing.

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Rule 13.

A proration unit for a given pool shall automatically expire upon the plugging and abandonment of the completion in another pool of the last well on the proration unit dedicated to said unit in that pool and the filing with and approval by the Division of Division Form C-103 evidencing such plugging and abandonment or recompletion.

FILING REQUIREMENTS

Section 102 New Natural Gas

Rule 14. An application for a new onshore well [NGPA Section 102(c)(1)(b)] shall include either subpart (1) or (2) or both:

1. 2.5 mile test

a. FERC Form No. 121

b. Division Form C-132 and the required attachments

c. a location plac which locates and identifies the well for which the determination is sought and any other well which produced natural gas after January 1, 1970, and before April 20, 1977, and is within the 2.5 mile radius drawn from the well for which a determination is sought;

d. a statement by the applicant under oath:

(1) that he has made, or has caused to be made, pursuant to his instructions, a diligent search of all records (including but not limited to production, severance tax, and royalty payment records) which are reasonably available and contain information relevant to the determination of eligibility;

(2) describing the search made, the record reviewed, the location of such records, and a description of any records which

These Special Rules are as adopted by Order No. R-5878-B on July 7, 1980, effective July 15, 1980, and as amended by Order No. R-5878-B-1 effective March 1, 1981, and Order No. R-5878-B-2 effective May 10, 1981.

he believes may contain information relevant to the determination but which he has determined are not reasonably available to him;

- (3) that on the basis of the results of this search and examination, he has concluded that to the best of his information, knowledge and belief, there is no marker well within 2.5 miles of the well for which he seeks a determination; and
- (4) that he has no knowledge of any other information not described in the application which is inconsistent with his conclusion.

2. 1,000 feet deeper test

- a. FERC Form No. 121
- b. Division Form C-132 and the required attachments
- c. a location plat which locates and identifies the well for which the determination is sought and all wells which produced natural gas after January 1, 1970, and before April 20, 1977, within the 2.5 mile radius drawn from the well for which a determination is sought; including specific identification of all marker wells within the 2.5 mile radius drawn from the well for which a determination is sought;

- d. a list of the deepest completion locations for all marker wells identified on the location plat; and

- e. a statement by the applicant, under oath:

- (1) that he has made, or has caused to be made pursuant to his instructions, a diligent search of all records (including

but not limited to production, State severance tax, and royalty payment records) which are reasonably available and contain information relevant to the determination of eligibility:

- (2) describing the search made, the records reviewed, the location of such records, and a description of any records which he believes may contain information relevant to the determination but which he has determined are not reasonably available to him;
- (3) that on the basis of the results of this search and examination, he has concluded that to the best of his information, knowledge and belief, there is no marker well within 2.5 miles of the well for which he seeks a determination which has a completion location less than 1,000 feet above the completion location of the new well; and
- (4) that he has no knowledge of any other information which is inconsistent with his conclusion.

Rule 15. An application for a new onshore reservoir [NGPA Section 102(c)(1)(C)] shall include:

1. FERC Form No. 121
2. Division Form C-132 and the required attachments
3. geological information sufficient to support a determination that the reservoir is a new onshore reservoir. Such information shall include to the extent reasonably available to the applicant at the time the application is filed:

- (a) well logs;

- (b) bottom hole or surface pressure surveys;
- (c) well potential tests;
- (d) formation structure maps;
- (e) a subsurface cross-section chart;
- (f) a gas analysis; and
- (g) a copy of the Division order and hearing transcript resulting from the hearing to establish a new onshore reservoir if such a hearing was held by the Division; also a copy of any exhibits presented at the hearing which were not attachments to the original application.

4. a statement by the applicant, under oath:

- (a) that he has made, or has caused to be made pursuant to his instructions, a diligent search of all records (including but not limited to production, State severance tax, and royalty payment records) which are reasonably available and contain information relevant to the determination of eligibility;
- (b) describing the search made; the records reviewed; the location of such records, and a description of any records which are described in (a) (or which he believes may otherwise contain information relevant to the determination) but which he has determined are not reasonably available to him;
- (c) that on the basis of the results of this search and examination, he has concluded that to the best of his information, knowledge and belief the gas to be produced and for which he seeks a determination is from a new onshore reservoir; and

- (3) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and was thereafter capable of producing natural gas in commercial quantities;
- (c) that he has concluded that to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new, onshore production well and the basis for such conclusion;
- (d) that he has no knowledge of any other information not described in the application which is inconsistent with his conclusions.
6. If the applicant is seeking a determination with respect to a new well drilled into an existing proration unit (except in the Blanco Mesaverte or Basin-Dakota Pools) pursuant to Sections 271.304 and 271.305 of the FERC NGPA regulations, the applicant must, in addition to the filing requirements listed in Sections 1 through 4 of Rule 16 A, file:

- (a) copies of those pages of any Division transcript or other documentation demonstrating by appropriate geological and engineering evidence that the new well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the proration unit, and
- (b) a statement by the applicant under oath:
- (1) that the surface drilling of the well for which he seeks a determination was begun on or after February 19, 1977;

Rule 16 B.

An application for a new onshore production well [NGPA Section 103] for an infill well in the Blanco Mesaverte Pool or the Basin-Dakota Pool, San Juan, Rio Arriba, and Sandoval Counties, drilled pursuant to Division Order No. R-1670-T or R-1670-V, respectively, shall include:

1. FERC Form No. 121.
2. Division Form C-132 and the required attachments
3. The Form C-102 attached to Form C-132 shall locate and identify the proration unit dedicated to the well in accordance with the appropriate Division rules and shall also give the location and identification of all wells within such proration unit and the name of the pool from which each well produces.
4. A statement by the applicant, under oath:
 - a. That the surface drilling of the well for which he seeks a determination was begun on or after February 19, 1977;

- (2) That the Division has altered or granted a waiver of any applicable well-spacing requirements;
- (3) That he has concluded that to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new, onshore production well and the basis for such conclusion;
- (4) that he has no knowledge of any other information not described in the application which is inconsistent with his conclusions.
5. A statement referencing the New Mexico Oil Conservation Division order under which the infill well was drilled: Order No. R-1670-T if the well is located in the Blanco Mesaverte Pool, or Order No. R-1670-V if the well is located in the Basin-Dakota Pool.
- b. that the well satisfies any applicable Federal or State well spacing requirements
- c. that the applicant has concluded that to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new, onshore production well; and
- d. that the applicant has no knowledge of any other information not described in the application which is inconsistent with his conclusion.

Section 107 Deep, High-Cost Natural Gas and Tight Formation Gas

Rule 17. Applications for deep, high-cost natural gas and new tight formation gas [NGPA Section 107] shall include:

1. Deep, High-cost Natural Gas
 - a. FERC Form No. 121
 - b. Division Form C-132 and the required attachments
 - c. all well completion reports for the well for which a determination is sought;
 - d. well logs or well servicing company reports or such other information which will corroborate the depth of the completion location reported in the well completion report;
 - e. directional drilling surveys if available; and
 - f. a statement by the applicant, under oath, that the surface drilling of the well for which he

- (d) that he has no knowledge of any other information not described in the application which is inconsistent with his conclusion.

5. The applicant in his statement under oath shall also answer, to the best of his information, knowledge and belief and on the basis of the results of his search and examination, the following questions:

a. Was natural gas produced in commercial quantities from the reservoir prior to April 20, 1977?

b. If the question in Subparagraph (a) is answered in the negative, was the reservoir penetrated before April 20, 1977, by an old well from which natural gas or crude oil was produced in commercial quantities from any reservoir?

c. If the question in Subparagraph (b) is answered in the affirmative, could natural gas have been produced in commercial quantities from the reservoir before April 20, 1977, from any such old well described in Subparagraph (b)?

d. If the question in Subparagraph (c) is answered in the negative, were any sales and deliveries of natural gas made from any other reservoir through any such old well described in Subparagraph (b) prior to April 20, 1977, and were any sales and deliveries of natural gas made from the subject reservoir through such old well on or after April 20, 1977, and before November 9, 1978?

e. If the natural gas is to be produced through such old well, were suitable facilities for the production and delivery to a pipeline of such natural gas in existence on April 20, 1977?

Section 103 New Onshore Production Well

Rule 16 A. An application for a new onshore production well [NGPA Section 103] shall include:

1. FERC Form No. 121
 2. Division Form C-132 and the required attachments
 3. Copy of Division order authorizing an infill well drilling program on a poolwide basis, if any, or authorizing the drilling of an infill well under Section 271.305 of the FERC NGPA Regulations. (For infill wells in the Blanco Mesaverde or Basin-Dakota Pools, see Rule 16 B.)
 4. The C-102 attached to Form C-132 shall locate and identify the well for which a determination is sought and all other wells within the production unit in which the well for which a determination is sought is located, giving for each well which has or is producing from the same pool or reservoir as the subject well the spud date, cumulative production, and date of plug and abandonment, if any.
 5. A statement by the applicant, under oath:
 - (a) that the surface drilling of the well for which he seeks a determination was begun on or after February 19, 1977;
 - (b) that the well satisfies any applicable federal or state well-spacing requirements; and that the well is not within a proration unit:
 - (1) which was in existence at the time the surface drilling of the well began;
 - (2) which was applicable to the reservoir from which such natural gas is produced; and
5. If the question in Subparagraph (c) is answered in the affirmative, were such suitable facilities installed to carry out sales and deliveries of natural gas under section 6 of the Emergency Natural Gas Act of 1977 or under the emergency sale authority pursuant to Opinion 699-B issued by the Federal Power Commission?
6. If the applicant is unable to answer both questions in Subparagraph (d) above in the negative, he must demonstrate that the Behind-the-Pipe Exclusion in Section 102(c)(1)(C)(ii) of the NGPA does not apply by submitting the following:
- a. Proof that a final eligibility determination has been made that the subject reservoir is a new onshore reservoir by identifying a prior determination made by the Division together with the FERC Docket number and the API well number(s), if available, or,
 - b. Evidence clearly demonstrating that the sale of production from the subject reservoir (net of royalty) through any well described in Subparagraph 5 b at the market price reasonably available as of April 20, 1977 could not have generated revenues sufficient to equal or exceed the sum of
 - (1) 1.6 times the minimum incremental costs properly allocable to such production of installing cost-efficient facilities not in existence as of April 20, 1977, reasonably required to market such production, plus
 - (2) the minimum incremental expenses properly allocable to such production reasonably required to operate such facilities. (All costs, expenses and revenues shall be determined as of April 20, 1977. The applicant shall also provide an explanation of the basis of all estimates accompanied by substantiating workpapers and such other evidence necessary to substantiate fully the conclusion that the Behind-the-Pipe Exclusion does not apply.)

seeks a determination began on or after February 19, 1977, and that the well completion location is below a true vertical depth of 15,000 feet; and that he has no knowledge of any information which is inconsistent with his conclusions.

2. New Tight Formation Gas (Submit either (a) or (b) below)

- a. If the gas is produced from a well which qualifies as a new, onshore, production well, an applicant shall submit:
 - (1) all information required under Rules 16 A or 16 B, except that, with respect to oath statements, subparagraphs 5(a), or 6(b)(1) of Rule 16 A, or subparagraph 4(a) of Rule 16 B, shall be omitted.
- b. If the gas qualifies as new natural gas under NGPA Section 102, an applicant shall submit:
 - (1) all information required under Rule 14(1) or (2) or Rule 15, whichever is applicable.
- c. The heading and pertinent portions of the well log or a drilling report identifying the designated tight formation.
- d. map which locates and identifies the well for which the determination is sought as being within the designated tight formation.
- e. A statement under oath, that:
 - (1) the surface drilling of the well for which a determination is sought was begun on or after July 16, 1979;
 - (2) the gas is being produced from a designated tight formation; and
 - (3) the applicant has no knowledge of any other information not described in the application which is inconsistent with his conclusion.

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3. Recompletion Tight Formation Gas

- a. FERC Form No. 121
- b. Division Form C-132 and the required attachments
- c. a map which locates and identifies the well for which the determination is sought as being within the designated tight formation
- d. the heading and pertinent portions of the well log, or a drilling report identifying the designated tight formation
- e. a statement by the applicant, under oath, that:
 - (1) the gas is being produced from a designated tight formation,
 - (2) The well was commenced but not completed for production in the designated tight formation prior to July 16, 1979, and
 - (3) the applicant has no knowledge of any other information not described in the application which is inconsistent with his conclusions.

4. PRODUCTION ENHANCEMENT GAS

- a. FERC Form No. 121;
- b. Division Form C-132 and the required attachments;
- c. A detailed statement describing the production enhancement work that has been performed on the well, including the dates such work was commenced and completed, or that will be performed on the well;
- d. An itemized statement of costs incurred in performing the production enhancement work described in 18 CFR §271.704(d), including copies of invoices and bills for such work or, if the work has not yet been completed, estimates of such cost;

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- e. A statement estimating, for the five-year period beginning from the month in which the application is filed, the units of gas production (MMBtu's) that:
 - (1) would be produced from the well if the production enhancement work had been completed on the day that the application is filed; and
 - (2) would be produced from the well if the production enhancement work is not performed or had not been performed;
- f. The calculation, based on the estimates required by subparagraph (e) above, that is required by 18 CFR §271.704(c)(1)(v);
- g. The renegotiated price and a copy of that portion of the sales contract that authorizes collections of such price;
- h. A statement by the applicant, under oath, that:
 - (1) The production enhancement work is necessary, and can be reasonably expected, to enhance production;
 - (2) The maximum lawful price that would be applicable but for qualification of the gas under 18 CFR §271.704, does not, or will not, provide adequate incentive for the performance of the production enhancement work;
 - (3) But for the availability of a price at least as high as the renegotiated price specified in subparagraph (g), the production enhancement work would not have been or will not be performed;
 - (4) The production enhancement work was not commenced before May 29, 1980;
 - (5) To the best of the applicant's knowledge and belief, the estimates required by subparagraph (e) above are reasonable; and
 - (6) The applicant has no knowledge of any other information not described in the application which is inconsistent with these statements and estimates;

1. A statement by the purchaser, under oath, that to the best of the purchaser's knowledge or belief:

- (1) There is a reasonable basis for the statements and estimates made by the applicant; and
- (2) The purchaser has no knowledge of any information not described in the application which is inconsistent with such statements and estimates.

Section 108 Stripper Well Natural Gas

Rule 19.

1. Initial Determinations

- a. An application for an initial determination that a well qualifies as a stripper gas well shall include:
 - (1) FERC Form No. 121
 - (2) Division Form C-132 and the required attachments.
 - (3) A copy of Division Form C-116 (Gas-Oil Ratio test form). If unavailable, indicate reason.
 - (4) A summary or tabulation of production records which indicates the following:
 - (a) the total crude oil (if any) and natural gas production for the 90-day period upon which the application is based, together with the average daily production of crude oil and natural gas for the 90-day period.
 - (b) the total amount of gas production for a 12-month production period ending concurrently with the 90-day production period, together with the daily average production for the 12-month period.

- (c) that the applicant has no knowledge of any other information which is inconsistent with his conclusion that the well qualifies as a stripper well.

2. Deferred Determinations

- a. The same information required for Section 108 initial determination applications shall be filed for deferred determinations except to the extent that prior production data to establish a maximum efficient rate of flow is not available or is insufficient, or deferral is necessary pursuant to Section 271.807(b)(1)(ii) of the FERC rules and regulations applicable to NGPA (12 month production data submitted did not exceed an average of 70 mcf per day).
- b. Production data to complete twelve months of production shall be submitted to the Division within 90 days after the end of the 12-month period designated by the Division.

Rule 19. An application for determination of increased production resulting from the use of enhanced recovery techniques shall include:

1. Division Form C-132-A and an approved copy of Form C-132
2. A copy of the purchaser's notice, if any, that the average daily production for any 90-day production period has exceeded 60 Mcf.
3. Copy of Form C-105, "Well Completion or Completion Report and Log."
4. A description of all processes used or equipment installed together with all dates of use or installation which constitute enhanced recovery techniques.
5. An inventory of the lease and production equipment used such as compression facilities, pumps, chokes, and intermitters for the well for the past 24 months or, if less, the period the well has been in production prior to the institution of an enhanced recovery technique.

- (c) the number of days natural gas was not produced during the 90-day production period.

- (d) the number of days natural gas was produced during the 90-day production period.

- (5) If necessary, a statement or description of the state law or conservation practice, or other explanation, stating the reason why the well did not produce during any day(s) applicable to the 90-day production period.

- (6) Results of any tests which establish maximum efficient rate of flow under Section 271.807(a) of the FERC rules and regulations applicable to NGPA may be submitted in lieu of 12 months of production data to establish maximum efficient rate of flow for a well. (However, the Division shall accept this alternate information only where unusual circumstances are exhibited and 12 months of production are unavailable.)

- (7) Copies of production records, tax records, or verified copies of billing statements may be submitted in support of an application.

- (8) A statement under oath:

- (a) that the applicant has made, or has caused to be made pursuant to his instructions, a diligent search of all records which are reasonably available and contain information relevant to the determination describing the search made, the records reviewed, and the results of this search and examination upon which he has concluded that to the best of his information, knowledge and belief, the well qualifies as a stripper; and

- (b) that the summary or tabulation of production or other records relied upon in the application are correct; and

Rule 20.

An application for a designation that a well is seasonally affected shall include:

1. Division Form C-132-A and an approved copy of Form C-132, if an initial stripper well determination has been made under Rule 18.
2. FERC Form No. 121 and Division Form C-132 if an initial stripper determination has not previously been made under Rule 18.
3. A copy of the purchaser's notice, if any, that the average daily production for any 90-day production period has exceeded 60 Mcf, or that the well which has been designated a seasonally affected well produces at an average rate in excess of 60 Mcf per day for a 12-month production period.
4. A summary or tabulation of production records for a period of 24 months, including the 90-day or 12-month production period which is the subject of the notice by the operator or the purchaser;
5. A 24-month production curve;
6. A description of the nature of the seasonal fluctuations as inferred from the data supplied; and

Rule 21.

7. A statement, under oath, that the summary or tabulation of production records is correct; that the operator has no knowledge of any information contrary to any conclusions drawn by him; and that the notice has been served on the appropriate entities specified in Section 271.805 of the FERC NCPA regulations.

An application for determination that increased production is the result of temporary pressure buildup shall include:

1. Division Form C-132-A and, if applicable, an approved copy of Form C-132 qualifying the well as a stripper well.
2. A copy of the purchaser's notice, if any, that the average daily production of the well for the relevant 90-day production period has exceeded 60 Mcf.
3. A summary or tabulation of production records for the 90-day production period during which the well's average daily production period exceeded 60 Mcf.
4. A statement of the total production for the period in question, and the average production per production day.
5. A statement of the number of days the well was shut-in and a description of the reason for the shut-in.
6. Engineering, geological and/or production data to support a finding that the increased rate of production was the result of a pressure buildup which occurred when the well was shut-in.

7. A statement, under oath, that to the best of his information, knowledge and belief,
 - a. the well would have produced at an average rate not exceeding 60 Mcf per production day during the relevant 90-day production period had the well been continuously open to the line during such period,
 - b. the information supplied is true, and
 - c. the petition for this determination has been served on the Division, the FERC, and any purchaser.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
P. O. BOX 2488
SANTA FE, NEW MEXICO 87501
APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

Form C-132
Revised 5-10-81

34. Indicate Type of Lease
state ☐ lease ☐ see
3. State Oil & Gas Lease No.

7. Unit Agreement Name
8. Firm or Lease Name
9. Well No.

10. Field and Pool, or Wildcat
12. County

11. Name and Address of Purchaser(s)
DATE COMPLETE APPLICATION FILED
DATE DETERMINATION MADE
WAS APPLICATION CONTESTED? YES NO
NAME(S) OF INTERVENOR(S), IF ANY:

2. Name of Operator
3. Address of Operator
4. Location of Well
5. Name and Address of Purchaser(s)

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

- Category(ies) Sought (By NEPA Section No.)
- All Applications must contain:
 - C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUS BACK
 - C-105 WELL COMPLETION OR RECOMPLETION REPORT
 - DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
 - AFFIDAVITS OF MAILING OR DELIVERY

In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" as follows:

- NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 mile or 1000 Feet Buffer Test)
 - All items required by Rule 14(1) and/or Rule 14(2)
- NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
 - All items required by Rule 15
- NEW ONSHORE PRODUCTION WELL
 - All items required by Rule 16A or Rule 16B
- DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS
 - All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)
- STRIPPER WELL NATURAL GAS
 - All items required by Rule 18

FOR DIVISION USE ONLY

☐ Approved
☐ Disapproved

The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.

NAME OF APPLICANT (Type or Print)
SIGNATURE OF APPLICANT
Title
Date

EXAMINER

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
P. O. BOX 2488
SANTA FE, NEW MEXICO 87501
APPLICATION FOR CONTINUED
STRIPPER CLASSIFICATION

Form C-132-A
Revised 5-10-81

34. Indicate Type of Lease
state ☐ lease ☐ see
3. State Oil & Gas Lease No.

7. Unit Agreement Name
8. Firm or Lease Name
9. Well No.

10. Field and Pool, or Wildcat
12. County

11. Name and Address of Purchaser(s)
DATE COMPLETE APPLICATION FILED
DATE DETERMINATION MADE
WAS APPLICATION CONTESTED? YES NO
NAME(S) OF INTERVENOR(S), IF ANY:

2. Name of Operator
3. Address of Operator
4. Location of Well
5. Name and Address of Purchaser(s)

CLASSIFICATION

- Check appropriate box for category sought and information submitted.
- All applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" as follows:
 - Increased production resulting from recognized enhanced recovery techniques
 - All items required by Rule 19
 - Well is seasonally affected
 - All items required by Rule 20
 - Increased production resulting from temporary pressure buildup
 - All items required by Rule 21

FOR DIVISION USE ONLY

☐ Approved
☐ Disapproved

The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.

NAME OF APPLICANT (Type or Print)
SIGNATURE OF APPLICANT
Title
Date

EXAMINER

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

These are reduced-size copies of Forms C-132 and C-132-A, currently in use by the N.M.O.C.D. They are presented here for informational purposes only. The originals are 8 1/2" x 11".