	FORM C-108
ENER	GY AND MINERALS DEPARTMENT ( STATE SAND OFFICE BUX 2008 ( Revised 7-1-81 STATE SAND OFFICE BUX 2008 ( REVISED 7-1-81 BEFORE EXAMINER STOGNER BEFORE EXAMINER STOGNER
APPLIC	ATION FOR AUTHORIZATION TO INJECT OIL CONSERVATION DIVISION
1.	Purpose: Secondary Recovery Pressure Maintenant Storage Application qualifies for administrative approval? X ves Inc
II.	Operator: SAGE ENERGY COMPANY CASE NO
	Address: P. O. Drawer 3068, Midland, Texas 79702
	Contact party: Jay H. Hardy/Danny Roberts Phone: 915 683 5271
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?  yes  no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
· VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
·	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
χ.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
•	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Jay H. Hardy Title Vice President - Engineering
	Signature: April 29, 1986
submi	ne information required under Sections VI, VIII, X, and XI above has been previously itted, it need not be duplicated and resubmitted. Please show the date and circumstance ne earlier submittal.
	NA.
	RIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division rict office.



S. P. YATES
PRESIDENT
JOHN A. YATES
VICE PRESIDENT
- B. W. HARPER
SEC. - TREAS.

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

June 20, 1986

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

Sign Energy EXHIBIT NO. 2

CASE NO. 8926

Sage Energy Company P. O. Box 3068 Midland, Texas 79702

Attention: Mr. Jay H. Hardy

Re: Agreement to Inject Produced
Water into the Lowe State # 1
Well
Sec. 10 MISSURGER

Sec. 10, T15S-R33E Lea County, New Mexico

#### Gentlemen:

In our telephone conversation today we discussed your desire to inject water into the captioned well and our concerns about the water being injected into the same interval as is producing in our off-set wells. We also discussed our letter to you, dated May 13, 1986, in which we informed you that we would oppose your application before the New Mexico Oil Conservation Division.

This is to evidence an agreement between us that Sage Energy Company will be able to inject produced water into the captioned well without objection of Yates Petroleum Corporation under the following conditions:

- 1. Only water produced on the W/2SW/4 Section 10, T15S-R33E will be injected into the subject well.
- 2. The maximum rate of injection will be 40 barrels of water per day. This injection rate will be the average daily injection based on the total volume of water injected during any single month period.
- 3. Yates will have the right to monitor the injection rate by using any industry-accepted method. If Yates desires to use equipment such as a flow meter to monitor said rate the cost and expense of maintaining such equipment will be borne by Yates.
- 4. Yates reserves the right to object to the NMOCD and any other regulatory and/or judicial body should the average daily rate of injection exceed that agreed upon herein.

Sage Energy Company June 20, 1986

Page 2

If these terms are acceptable to you, please sign and return one copy of this letter agreement to us.

Very truly yours,

YATES PETROLEUM CORPORATION

Randy G. Patterson Land Manager

RGP/mw

The above terms are accepted and agreed upon this 33 day of June, 1986.

SAGE ENERGY COMPANY

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION

CASE NO.

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# WELLS IN AREA OF REVIEW

CASING PROGRAM

PERFORATIONS

LOCATION TYPE COMPLETION TD/PE
DATE

Coquina WK State 2D	Coquina WK State 1C	YATES PETROLEUM CORP.	AMERADA State SG #1	State "M"	CHARLES GILLESPIE, Jr. State "M" TD	State 10	MARALO INC. State 10	Robin UT State	YATES PETROLEUM CORP Valentine State	Lowe State	SAGE ENERGY COMPANY Lowe State
0	C	종	1 <del>,</del>	2F 1		2ป 1	10 1	IN 10	P. 10	2M 10	
15-15-33 0	15-15-33 0il 4/19 83		10-15-33 P&A 12/4/52 10-30-58	10-15-33 0il	10-15-33 0il	10-15-33 0i1	10-15-33 0il	IN 10-15-33 0il	1K 10-15-33 Oil	2M 10-15-33 0il	11 10-15-33 0i1
15-15-33 0il 1/23/84	il 4/19 83		A 12/4/52 D-58	1 3/11/52	1 10/24/51	1 5/19/84	1 4/17/84	1 3/29/83	1 1/10/83	1 7/6/84	1 6/4/69
10,224'/10,098'	10,181'/10,116'		10,069/ -	10,050'/9950'	10,077'/9925'	10,200'/ -	10,205'/10,148'	10,250/10,003'	10,400/10,300	10,058/10,013	10,200/10,020'
13 3/8" - 455', 450 sx; 8 5/8" - 4195', 1710 sx; 5½" 10,224', 1080 sx;	13 3/8" - 461' 450 sx; 8 5/8" - 4175', 2835 sx; 5½"- 10181', 800 sx;		13 3/8" - 295', 300 sx; 8 5/8" - 4235', 1500 sx; 5½" - 9960', 500 sx.	13 3/8" - 295', 250 sx; 8 5/8" - 4235' 1500 sx; 5\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	13 3/8" - 297', 250 sx; 8 5/8" - 4232'	13 3/8" - 405', 400 sx; 8 5/8" - 4000' 1400 sx; 5}" - 10,200', 1180 sx;	13 3/8" - 432', 400 sx; 8 5/8" - 4030'	13 3/8" - 455, 450 sx, 8 5/8" - 4159', 1850 sx.; 5½" 10050', 850 sx;	7 4 5 5 + + 5 5	12 3/4" - 411', 375 sx; 8 5/8" - 4230', 1000 sx; 5½" 10058', 400 sx;	- 355', 368
9502' - 9907'	9867' - 9999'		9845' - 9860'	9911' - 9925'	980-9314	9818' - 9998'		1 1	9797' _ 10114'	9951' - 9970'	9565' - 9890'
				BEF!	ORE E	XAMIN SERVAT	JER S'	FOG VIC			

BEFORE EXAMINER STOGME.
OIL CONSERVATION DIVISION
Sage Energy
EXHIBIT NO. 5

CASE NO. 8926

IMPERIAL AMERICAN

CASING PROGRAM

PERFORATION

Saunders 9 State	MWJ PROD. Co.	IMPERIAL AMERICAN	Saunders State Y
1H 9-15-33 0il 7/26/82	1P 9-15-33 P&A 3/5/53 10/1/71	10-1-71	1P 9-15-33 P&A 9/14/69
10,150'/10,064'	10,0781/-	10,120 /10,06/	10 1201 (10 00)
13 3/8" - 392', 700 sx; 8 5/8" - 4237', 1500 sx; 5½"- 10150', 300 sx;	13 3/8" - 346', 325 sx; 8 5/8" - 4276', 2335 sx; 5½" - 10076', 200 sx;	13 3/8" - 325', 400 sx;, 8 5/8" - 4280', 600 sx; 5½" - 10120, 400 sx;	

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION Sage EnwartEXHIBIT NO.

8926

CASE NO.\_\_

9574' - 1003

P&A October 30, 1958

	Σ ·										
	33, Lea Co. NM		n 300 sx.		h 1500 sx. calculations		th 500 ax.	calculations			feet
	15 TOWNSIIIP	Tabular Data	Cemented with 300 feet determined by <u>calculations</u>		Cemented with 1500 feet determined by calculations		Cemented with	feet determined by			9860' , indicate which)
	10 SECTION	Tabu	=	Nole size 17 1/4" Intermediate Casing	800 Let	11	5½" "	147	7 7/8"		9845' reet to (perforated or open-hale,
State SG LEASE	FWL of		Surface-310' Size		Size -4295' 10C _	Noie size 0' - 5770' Long string	Size	201	Hole size	2	(perfora
-	"K" 1980' FSL and 1980' FOOTAGE LOCATION	υļ	25 sx at 279' 13 3/8" at 297'	-25 sx at 689' - 8 5/8" shot at	30 sx plug at 4195'	8 5/8" at 4235' 50 sx plug at 5660' Pulled at 5792'		1	; ;	- 25 SX plug at 37 9960' 5½" csg at 9960'	
Amerada	WELL NO. F	Schematic			BE	ONE EMO IL COINGE Energy EXI	HBIT	ER S SN D.	76-75 Visi 7		

5/12@ 10,07L	CIBP @ 5250 w/20 cmt	cut @ 4025'	85/8 @ 4276	Red	2500-2600 2	1500-1600 M		1378 @ 346	@ surface	ž.	WELL NO. FOOTAGE LOCATION	Unit "P" 6	Imperial American Management Co.
Perforated intervals:  9574' feet to 10,037' feet (perforated or open-hole, indicate which)	zo'emt Total depth 10.076'	IDC 8553 feet determined by calculations	Size 5½" " Cemented with 200 gx.	Long string	TOCcirculated feet determined by calculations	Size 85/8 " Cemented with 2335 B ax. 6 S	M94 EX	10C <u>surface</u> feet determined by <u>visual</u>	13 3/8" " Cemented with 346 CZ O	Surface Casing Tabular Data TOGNER TOGNER TOGNER	SECTION TOWNSHIP RANGE	9 15	Saunders State LEASE

5 <sub>2</sub> " at 10,120'	CIBP at 9275	i	8 5/8" at 4280'   Hol	x at 2500' - 2	13 3/8" at 325' 30 sx at 1500' - 1600'	10 sx at 0 - 20 Pulled 8 5/8" at	Schematic	FOOTAGE LOCATION	1) TRATOR	Imperial-American
9574' Feet to	Perforated intervals	Size 51" " 10C 7120 fee Hole size 7 7/8"	Hole size	ermediate Casing	60	150 Size 13 3/8" "	Tabular	SECTION	LEASI FEL of	Saunders State "Y"
10,018'		Cemented with	dereturined by		determine	Cemented with	r Data	TOWNSIIIP	<u>၂</u> ဌ	9
feet		400 ux. calculations	calculations	BEFOR # OIL C	Calculations E EXAMINATIONSERVATION EMPEXHIBIT N EMPEXHIBIT N EMPEXHIBIT N EMPEXHIBIT N EMPEXHIBIT N		BNER ION	NGE	33 Lea County, NM	

#### DATA ON THE PROPOSED OPERATIONS

#### VII.

- 1. The average and maximum daily rate and volume of fluids to be injected will be at the rate of 40 BWPD.
- 2. The system is open
- 3. Water to be disposed of on vacuum.
- 4. Disposing of produced Permo Upper Penn water.
- 5. Not applicable.

#### VIII. The injection zone is:

Perf. from 9536' to 9890'. Top of Permo-Penn is at 9446', thickness of Permo-Penn is approximately 700'. Source of drinking water is cretaceous at 50' to 350'.

- IX. No stimulation program needed.
- X. Logs and test data on file with the division.
- XI. Anaylsis attached
- XII. I have no knowledge of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

BEFORE EXAMINER STOCKE
Sage Energy
CASE NO
77.0



# HALLIBURTON SERVICES MIDLAND DIVISION HOBBS, NEW MEXICO 88240

## (**(**

#### LABORATORY WATER ANALYSIS

No	W86-	148	

ToSAGE E	NERGY	Date	4/17/86
Drawer	3068		of Halliburton Company and neither
Midlan	d, Texas 79702	or disclosed without first of laboratory management course of regular business	or a copy thereof is to be published securing the express written approval t; it may however, be used in the operations by any person or concern ceiving such report from Halliburton
Submitted by		Date Rec	4/17/86
Well No	Depth	Formation_	
County	Field	Source	
	West of Lowe 7	SE of Lowe #1	
Resistivity	7.86 @ 70°F	9.71 @ 70°F	
Specific Gravity	1.000		
pH	_6.8		
Calcium (Ca)	110		*MPL
Magnesium (Mg)	Nil	Ni1	
Chlorides (Cl)	550	550	
Sulfates (SO <sub>4</sub> )	_321	280	
Bicarbonates (HCO <sub>3</sub> )	348	204	·
Soluble Iron (Fe)	37 * 1		
T.D.S.	1329		
Remarks:	Sag	EFORE EXAMINER STOGNER OIL CONSERVATION DIVISION EXHIBIT NO//	*Milligrams per liter
	CASE	NO. 8926	
	Respect	fully submitted,	
Analyst: Jan	Horgen	- HALLIBURTON	COMPANY
cc:	•	Ву	
		CHEM	IST

		All distances must be from	<del></del>	the Section	1.		
SOLA	R OIL COMPA	1 -	LOWE S	TATE		١,	ell No.
tial Letter	Section	Township -	Porqe	County			
L	10	15 SOUTH	33 EAST			LEA	
Actual Footage Loc	ation of Well:			<del></del>			
1980	feet from the	SOUTH line and	660 100	from the	WEST	۲ اند	ne
Ground Level Elev.	Producing For	nation Pa	o)			Dedicate	d Acreage:
41.84.	/				_		Acres
1 Outline th	e acreage dedica	ted to the subject well	by colored pencil of	r hachure	marks on th	e plat h	
1. Outside in	e deleage doole		by coroled peach of	· nacharc	Marks Of th	ie piat b	ciow.
2. If more th interest ar	oan one lease is nd royalty).	dedicated to the well, o	utline each and ide	ntify the	ownership th	hereof (l	ooth as to working
3. If more the	an one lease of di	sserent ownership is ded	icated to the well,	have the	interests of	all own	ers been consoli-
		nitization, force-pooling.		-			
	- T						
Yes	No II an	swer is "yes," type of c	onsolidation				
If answer	is "no," list the	owners and tract descrip	tions which have ac	tually be	en consolida	ated. (Ui	se reverse side of
this form i	f necessary.)	,	<del></del>				
No allowat	ole will be assigne	d to the well until all in	terests have been c	onsolidat	ted (by com	munitiza	tion, unitization.
forced-poo	ling, or otherwise)	or until a non-standard u	nit, eliminating suc	h interest	te, has been	approve	d by the Commis-
sion.		•	,				,
			· · · · · · · · · · · · · · · · · · ·	<del></del>	T		
	1		1	l		CERTIF	ICATION
	1		i	į			
	<b>!</b>				I hereby c	ertify tha	the information con-
		BEFORE EXAM	MINER STOGNE		tained her	ein is tru	and complete to the
	1	PIL CONSERV	'ATION DIVISION		best of my	r knowledg	e and belief.
	i	2 Energy	BIT NO. 12				
	1	EXHI	BIT NO. /x		Name	<del></del>	
	+	CASENO. 89	<del>-, - </del>	-			
	1	0/10L110.	· · · · · · · · · · · · · · · · · · ·		Position		<del></del>
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	j		ţ	1	Company	<del></del>	<del></del>
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	1	-	!		Date	<del></del>	
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1	ŧ		i	İ	I hemby	certify th	at the well location
	I		l l		shown on	this plat v	ras plotted from field
-660'o	1		1		notes of c	octual sur	veys made by me or
<b>†</b>	!		CHGINEER	1	under my :	supervi s io	n, and that the same
-	I		W. LIATE C		is true or	nd comec	to the best of my
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980,	1	33	1 676	₹.			····
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	!	, in	ATEXICAL STATES		Registered P		al Engineer
			In Wist		and/or Land	Surveyor	
					1	m	West
	0 1370 1690 1990	2000	1500 1000 10	33334	Peril Locate N	lo.	676

(perforated or open-hole, indicate which)	
Injection interval	PBTD 10,020' CIBP TD 10,200'
Total depth 10,200 TD PBTD 10,020	w/500
,200' cmt. Hole size 7 7/8"	Perforations 9565' to 9890' 5½" at 10,200' cmt.
10C 9500' feet determined by Calculations	
1 "R" Size 53" " Cemented with 500 gx.	Baker Model "R"
Long Btring	
Note size 97/8"	tbg.
UE, 8rd. 10C 3700 feet determined by Calculations	2 3/8" EI
sx. Size 85/8" " Cemented with 700 sx.	
500	8 5/8" SPT
e Er	
TOC <u>Circulated</u> feet determined by <u>Calculations</u>	w/365 sx.
• EXHi	13 3/8" at 35
BIT	
Tabular Data  RN NO.	Schematic
TOGN //STOP	
SECTION TOWNSHIP RANGE	WELL NO. FOOTAGE LOC
1980' FSL and 660' FWL 10 15 33 <u>Lea Co. NM</u>	') Unit "L"
Lowe State	Sage Energy Company

Baker Model "R"  (brand and model)  packer at 9500'  (brand and model)  Saunders Permo Upper Penn  Name of the injection formation  Name of the injection formation  If no, for what purpose was the well originally drilled? Oil and Gas exploration  If no, for what purpose was the well originally drilled? Oil and Gas exploration  and give plugging detail (sacks of cement or bridge plug(s) used)  CIBP at 10,020 with 1 sx cement, perforated with 17 holes from 9890 to 9565.
set in a feet sexploration such perforated intervals

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION
Sage Energy EXHIBIT NO. 14
CASE NO. <u>8926</u>

#### CERTIFIED MAIL

Mr. Jerry Dean 1532 Burch Street Lovington, New Mexico 88260

Re: Sage Energy Company Lowe State No. 1, Saunders (Penn) Field, 660' FWL and 1980' FSL of Sec. 10, T-15-S, R-33-E, Lea County, New Mexico.

Dear Mr. Dean:

Sage has made application to the New Mexico Conservation Commission to convert the referenced well to a disposal facility. We plan to use the existing perforations in the Saunders (Penn) formation from 9,565' to 10,000' for this purpose. It is our intent to dispose of the produced water from the Lowe State No. 2, using the existing flow line. The surface of the land will not be disturbed using this process. As surface owner, we request your consideration and approval.

If you have any questions regarding this matter, please call.

Very truly yours,

Jay H. Hardy Vice President - Engineering

JHH:h

## P 397 521 575

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)			
Sent to Jerry Dean	 		7
Street and No. 1532 Burch Street	 _		1
P.O., State and ZIP Code Lovington, New Mex		88:	261
Postage	\$ 	1.25	1
Certified Fee		. 85	
Special Delivery Fee			
Restricted Delivery Fee	1.	25	
Return Receipt Showing to whom and Date Delivered	•	75	
Return Receipt Showing to whom, Date, and Address of Delivery			
TOTAL Postage and Fees	\$ 4	.10	
Postmark or Date			
April 16, 1986			
	 		<b>.</b>

		7
25 Form 361	SENDER: Complete items 1, 2  Add your address in on reverse.	, 3, and 4. the "RETURN TO" space
3611, Dec. 1980	(CONSULT POSTMAST	ER FOR FEES)
ğ	1. The following service is reques	
°	Show to whom and date de	
	Show to whom, date, and a	ddress of delivery#
	2. RESTRICTED DELIVER (The restricted delivery fee is charge the return receipt fee.)	Y# ged in addition to
		TOTAL \$
	1. ARTICLE ADDRESSED TO:	
20	Jerry Dean	
3	1532 Burch Stre	et ''''
NETURN	Lovington, New	
곮	4. TYPE OF SERVICE:	ARTICLE NUMBER
RECEIPT, REGISTERED, INSURED	☐ REGISTERED ☐ INSURED . ☐ CERTIFIED ☐ COD ☐ EXPRESS MAIL	P397 521 575
38	(Always obtain signature of	addressee or agent)
. Sig	I have received the article descri	bed above.
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#### SAGE ENERGY COMPANY

P. O. DRAWER 3068 MIDLAND, TEXAS 79702

915/688-5271

June 23, 1986

MWJ Producing Company 1804 First National Bank Building Midland, Texas 79701

Re: Sage Energy Company, Lowe State No. 1 - Saunders (Penn) Field, 660' FWL and 1980' FSL of Sec. 10, T-15-S, R-33-E, Lea County, New Mexico

Dear Sir:

Enclosed for your use and information is a copy of the application to convert the referenced well. Notification of our intent to convert this well was made by letter of April 16, 1986. Please indicate your receipt of this application by signing in the space indicated below. Your cooperation is appreciated.

France Holygraf

Frances Holzgraf Production Clerk

Encls.

MWJ Producing Company

By:

BEFORE EXAMINER STOGMER
OIL CONSERVATION DIVISION
Sage Energy
EXHIBIT NO. 15

CASE NO. 8926

### SAGE ENERGY COMPANY P. O. DRAWER 8068

#### MIDLAND, TEXAS 79702

915/683-5271

June 23, 1986

Charles B. Gillispie, Jr. P. O. Box 8 Midland, Texas 79702

Re: Sage Energy Company, Lowe State No. 1 - Saunders (Penn) Field, 660' FWL and 1980' FSL of Sec. 10, T-15-S, R-33-E, Lea County, New Mexico

Dear Sir:

Enclosed for your use and information is a copy of the application to convert the referenced well. Notification of our intent to convert this well was made by letter of April 16, 1986. Please indicate your receipt of this application by signing in the space indicated below. Your cooperation is appreciated.

Very truly yours,

Francis Holy god

Frances Holzgraf Production Clerk

Encls.

Charles B. Gillispie, Jr.

By: Borila filts

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
Saye Energy
EXHIBIT NO. 16

CASE NO. 89-26

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STATE	OF	NEW	MEXICO	)	
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COUNTY OF LEA

State of New Mexico.

Joyce Clemens being first duly sworn on oath deposes and says that he is dv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the

That the notice which is hereto attached, entitled
Leg <sup>2</sup> l Notice
and numbered in the
Govern of I on
Court of Lea
County, New Mexico, was published in a regular and
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, once each week on the
same day of the week, forone (1)
consecutive weeks, beginning with the issue of
pril 11 19 86
and ending with the issue of
·
And that the cost of publishing said notice is the
sum of \$ 6.03
which sum has been (Paid) TASSESSEED as Court Costs
perce Clemens
3. (/)
Subscribed and sworn to before me this23rd
day of Pril 19.86
mas leave levies
Notary Public, Lea County, New Mexico
My Commission Expires Sept. 28 19 86

LEGAL NOTICE "Sage Energy Company, P.O. Drawer 3068, Midland, Texas 79702 has applied to convert its Lowe State No. 1 well located 1980' from the South line and 660' from the West line of Unit Letter "L", Section 10,: Township 15 South, Range 33 East, Lea County, New Mexico, to a water. disposal facility. The operator intends to inject formation water into the Saunders (Penn.) at a depth from 9565' to 10,000', at the approximate rate of 500 BWPD on vacuum. Interested parties must file objections or request a hearing with the Oil Conservation Commission, P.O. Box 1488, Santa Fe, New Mexico, 87504, within 15 days of todays date." SAGE ENERGY COMPANY Frances Holzgraf Clerk-Production Published in the Lovington Daily

Leader April 11, 1986.

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION
Sage Energy EXHIBIT NO. 17
CASE NO. <u>8926</u>