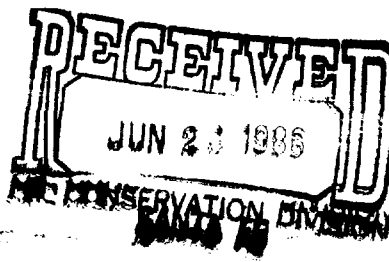




207 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1331



S. P. YATES
PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC. TREAS.

June 25, 1986

New Mexico Oil Conservation Division
Attention: Mr. David R. Catanach
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Aztec State Com. No. 3
660' FSL & 660' FWL
Sec. 18, T.16S., R.37E.
Lea County, New Mexico

Dear Mr. Catanach:

Verde Grande, Inc. has made application to dispose of produced water in the referenced well in the interval 10,230 feet to 10,726 feet. The application is scheduled for hearing on July 9, 1986 (Case No. 8935).

Yates Petroleum Corporation operates a diagonally offset well, the Treasure TE State No. 1, located 660' FNL and 660' FEL, Sec. 24, T.16S., R.36E. This well produces from the interval 10,201 feet to 11,198 feet. A portion of this producing interval is correlative with Verde Grande's proposed disposal interval. We believe that disposal into this interval may be harmful to our well, and we therefore object to the application. A statement of objection will be made at the hearing. Verde Grande is being notified by copy of this letter.

Sincerely,

YATES PETROLEUM CORPORATION

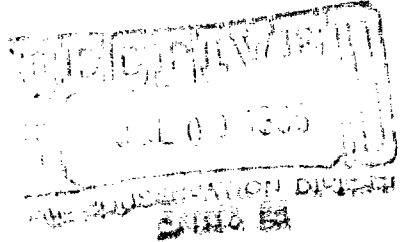
David F. Boneau
David F. Boneau
Engineering Manager

cc: Verde Grande, Inc.
P.O. Box 147
Lovington, NM 88260
Attn: Mr. Roland Caudill



207 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1331



S. P. YATES
PRESIDENT
MARTIN YATES, III
VICE PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC. - TREAS.

July 8, 1986

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ATTN: Mr. David R. Catanach

Re: Aztec State Com. No.3
660' FSL & 660' FWL
Sec. 18, T.16S., R.37E.
Lea County, New Mexico

Dear Mr. Catanach:

By letter of June 25, 1986, Yates Petroleum Corporation objected to Verde Grande, Inc.'s application for water disposal in the subject well. The application is scheduled for hearing on July 9, 1986 (Case No. 8935).

We have subsequently conferred with Verde Grande and have reached an agreement which allows us to withdraw the objection. However, we do respectfully request that injection pressure in the well be restricted so as not to exceed fracture pressure and that we have the opportunity to reinstate our objection should fracture pressure be exceeded.

Sincerely,

YATES PETROLEUM CORPORATION
David F. Boneau
Engineering Manager

cc: Verde Grande, Inc.
Attn: Mr. Roland Caudill
P.O. Box 147
Lovington, NM 88260

ASSIGNMENT AND RIGHT OF WAY AGREEMENT

THIS ASSIGNMENT AND RIGHT OF WAY AGREEMENT is made and entered into this _____ day of April, 1986, by and between _____ and _____, husband and wife, hereinafter called "GILMORE", and VERDE GRANDE, INC., a New Mexico corporation, hereinafter called "VERDE GRANDE".

WITNESSETH:

1. GILMORE is the owner of the surface estate of the Southwest Quarter (SW/4) of Section 18, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

2. VERDE GRANDE desires to have that certain well known as "Aztec State Com. No. 3", and Penzoil is assigning all it's right, title, and interest in said location and well bore to VERDE GRANDE.

3. GILMORE desires to assign all right, title, or interest which they might have in said well, surface location and/or bore hole to VERDE GRANDE.

4. GILMORE desires to assign a right of way to VERDE GRANDE to permit VERDE GRANDE to construct and place on top of the ground a pipeline from Aztec State No. 1 to Aztec State Com. No. 3, together with the right of ingress and egress to maintain, construct, and repair said line and to operate Aztec State Com. No. 3 as a salt water disposal well.

NOW, THEREFORE, IT IS HEREBY AGREED AS FOLLOWS:

1. GILMORE hereby assigns to VERDE GRANDE all right, title, and interest in and to Aztec State Com. No. 3, together with the location pad surrounding said well for a distance of 150 feet.

It is understood that the location pad is to be located on the SW/4 of Section 18, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

2. GILMORE hereby assigns to VERDE GRANDE a right of way to construct on a pipeline (on top of the ground) from Aztec State No. 1 to Aztec State Com. No. 3, together with the right of ingress, egress, and maintenance.

3. VERDE GRANDE agrees to pay to GILMORE, their successors, assigns, or heirs, five percent (5%) of all gross disposal fees received by VERDE GRANDE for salt water disposed of in Aztec State Com. No. 3. Said payments to be based upon a meter reading for all water disposed of in Aztec State Com. No. 3 and payment to be made by VERDE GRANDE to GILMORE within thirty (30) days of receipt of funds by VERDE GRANDE from their customers.

4. VERDE GRANDE agrees and covenants to maintain the location around Aztec State Com. No. 3 and the pipeline referred to in Paragraph 2 in a manner consistent with all regulations by the State of New Mexico.

5. In the event that VERDE GRANDE should ever abandon Aztec State Com. No. 3 as a salt water disposal well, VERDE GRANDE shall remove all caliche pads, fences, equipment, and pipelines from the property of GILMORE.

THIS ASSIGNMENT AND RIGHT OF WAY AGREEMENT is effective this _____ day of April, 1986, and shall be binding upon the parties hereto, their heirs, successors, and assigns.

VERDE GRANDE, INC.

By _____
ROLAND CAUDILL, President

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CORRECTED COPY

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or completion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Regulations of the Commission.

Houston, Texas
(Place)October 17th, 1952
(Date)OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (~~Recompletion~~) of a well to be known as

Tide Water Associated Oil Company - George H. Coates et al

(Company or Operator)

H.T. Montieth "B"
(Lease)

Well No. 1

in "C" (Unit)

The well is

located 660 feet from the north line and 2333.76 feet from the

West line of Section 19, T. 16-S, R. 37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Undesignated Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is H.T. Montieth

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is Blanket Bond dated November 30, 1937 with

Saint Paul-Mercury Indemnity Company

Drilling Contractor Lee Drilling Company

Tulsa, Oklahoma

We intend to complete this well in the Pennsylvania formation at an approximate depth of 11,300 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 1/2"	13 3/8"	48#	New	320'	350 sacks
11"	8-5/8"	21# and 32#	New	5,000'	3000 sacks
7-7/8"	5-1/2"	17#	New	11,300'	350 sacks
					9631 - TOL

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

By Ray Zurbrough
Title _____

Sincerely yours,

Tide Water Associated Oil Company
(Company or Operator)By H.P. ShackelfordPosition District Foreman
Send Communications regarding well to

Name H.P. Shackelford

Address Hobbs, New Mexico

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
2135 9 A	
7. Unit Agreement Name	
8. Farm or Lease Name	
MONTEITH	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
UNDES. NE LOVINGTON PANN	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
BASS ENTERPRISES PRODUCTION CO.

Address of Operator
Box 2760, MIDLAND, TX 79702

Location of Well
UNIT LETTER P 810 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 13 TOWNSHIP 16S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3850.7' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> SPUD DATE & SURFACE CASING

SEP 05 1980

OIL CONSERVATION DIVISION
SANTA FE

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIGGED UP CABLE TOOLS. SPUDDED 15" HOLE @ 8:30 AM, MST, 8/2/80.
DRILLED 227' OF 15" HOLE. - MOVED OUT CABLE TOOLS @ 6:00 PM, MST, 8/17/80.
MOVED IN ROTARY RIG (MSVAY #7). DRILLED 15" HOLE FROM 227' TO 350'.
RAN 8 JTS 11 3/4" 42# ST&C CASING W/FLOAT COLLAR AND SHOE. SET @ 350'. CEMENTED W/300 SKS CLASS "C" PLUS 2% CaCl & 1/2" FLOREAL PER SK.
PLUG DOWN @ 8:15 MST 8/23/80. CIRCULATED OUT 25 SKS. WOC 14 HOURS.
DRILLING 11" HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Wertz, Jr. TITLE L. Prod. Clerk DATE Aug. 29, 1980

W. W. Runyan TITLE Geologist DATE SEP 2 1980

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
2135 9 A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
BASS ENTERPRISES PRODUCTION CO.			MONTEITH
Address of Operator			9. Well No.
Box 2760, MIDLAND, TX 79702			1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER P, 810 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 13 TOWNSHIP 16S RANGE 36E NMPM.			UNDES. NE LOVINGTON PENN.
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3850.7' GL 3868.7' KB			LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER 8 5/8" CASING SETTING <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED 11" HOLE TO 4925'. RAN 8 5/8" CASING: 112 JTS PLUS CUT OF JOINT OF 28" & 32" S-80 X K-55 ST4C, SET @ 4925.00'. DV TOOL FROM 2132.16' TO 2135.16'. FIRST STAGE CEMENT: 1206 SKS "LITE" + ADDITIVES FOLLOWED BY 100 SKS CLASS "C" + 2% CaCl₂. PLUG DOWN AT 11:00 AM MST 9-2-80. CIRCULATED OUT 142 SKS. SECOND STAGE CEMENT: 795 SKS "LITE" + ADDITIVES FOLLOWED BY 100 SKS CLASS "C" + 2% CaCl₂. CIRCULATED OUT 400 SKS. PLUG DOWN @ 4:00 PM MST 9-2-80. WOC 29 HOURS. TESTED BOPE TO 5000# - HYDRAULIC TO 1500#, HELD OK. TESTED CASING TO 2000# - HELD OK. DRILLED DV TOOL, CEMENT & PLUG. TESTED FORMATION TO 750# - HELD OK. COMMENCED DRILLING 7 7/8" HOLE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. J. Martin</u>	TITLE <u>Dr. Production Clerk</u>	DATE <u>Sept. 17, 1980</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>SEP 19 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
2135 9A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.	8. Farm or Lease Name MONTEITH
3. Address of Operator Box 2760, MIDLAND, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER P, 810 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 13 TOWNSHIP 16-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat NE Louington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3850.7' GL 3868.7' KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

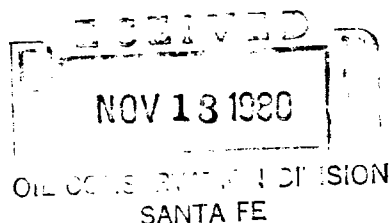
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER 5 1/2" CASING <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED 778" HOLE TO 11,390'. RAN 5 1/2" 17# N-80 LT+C CASING.
SET AT 11,389, 52'. CEMENTED WITH 200 SKS PRESETTER "H" PLUS
ADDITIVES AND TAILED WITH 640 SKS CLASS "H" PLUS ADDITIVES. PLUG
DOWN AT 4:00 PM 10-5-80, TOC 8950'. RAN LOGS - PERFORATED STRAWN-
ACIDIZED - RELEASED RLG @ 12:30 AM 10-8-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. R. Murty, Jr.</u>	TITLE <u>A. Prod. Clerk</u>	DATE <u>Nov. 7, 1980</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>NOV 12 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Treasure TE State
2. Address of Operator	9. Well No.
207 South 4th St., Artesia, NM 88210	1
3. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Northeast Lovington Penn
THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3856' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 7:00 PM 2-18-82. Ran 10 joints of 13-3/8" 48# ST&C casing set at 325'. 1-Texas Pattern guide shoe at 325'. Insert float at 301'. Cemented w/300 sacks Class "C" 2% CaCl₂. PD 8:30 PM 2-19-82. Bumped plug to 500 psi, released pressure and float held okay. Circulated 25 sacks to pit. WOC. Drilled out 2:30 PM 2-20-82. WOC 18 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 101 joints of 8-5/8" 32# J-55 casing set at 4247'. 1-Texas Pattern guide shoe set at 4247'. Insert float set at 4205'. Cemented w/1600 sacks Howco Lite. Tailed in w/300 sacks Class "C", .5% CFR-2. PD 3:30 PM 3-3-82. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 35 sacks to pit. WOC. Drilled out at 6:00 AM 3-5-82. WOC 38 hours and 30 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY <u>George S. Wood</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-9-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Assistant Secretary</u>	DATE <u>MAR 19 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State V-148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

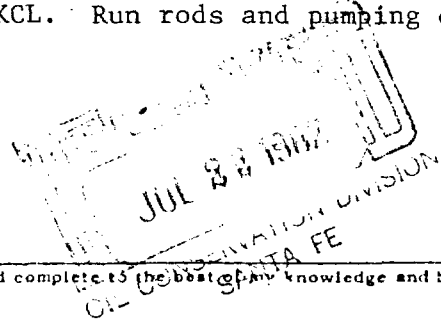
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Treasure TE State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>A</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Northeast Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3856' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11500'. Ran 276 joints of 5-1/2" N-80 20# & 17# (11542') of casing set 11500' as follows: 8 joints 5-1/2" N-80 20#, 256 joints 5-1/2" N-80 17#, 12 joints 5-1/2" N-80 20#. 1-Halliburton guide shoe set 11500'. Float collar set 11458'. Cemented w/1250 sacks 50/50 Poz, .75% CF-1 & 2% gel. PD 11:45 AM 4-15-82. Bumped plug to 2800 psi, released pressure & float held okay. WIH and perforated 11278-310' w/13 .50" holes as follows: 11278, 79, 85, 86, 87, 88, 90, 11305, 06, 07, 08, 09, 10'. Treated perms w/3000 g. 15% DS-30 plus 10 balls. Frac'd perms w/1500 g. 15% RA, 5000 #100 mesh & 30000# 20/40 sand in 15000 g. gelled KCL. POOH. WIH & perforated 11167-96' w/13 .50" holes as follows: 11167, 68, 69, 70, 71, 82, 84½, 87, 90, 93, 94, 95, & 96'. Treated perms w/2000 g. 15% RA plus 11 balls. POOH. WIH & perforated 11152-98' w/10 .50" holes as follows: 11152, 53, 83, 86, 88, 89, 91, 92, 97 & 98'. Set packer at 11118' & RBP at 11245'. Frac'd perms w/1000 gallons 7½% Moroflo acid, 2500# 100 mesh plus 40000# 20/40 sand in 40000 g. gelled 2% KCL. Run rods and pumping equipment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Quinta D. Daulton</u>	TITLE <u>Engineering Secretary</u>	DATE <u>7-19-82</u>
APPROVED BY <u>John A. Clement</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUL 21 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

APPLICATION FOR AUTHORIZATION TO INJECT

Case 8935

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: VERDE GRANDE INC.

Address: P.O. BOX 147, LOVINGTON, NEW MEXICO 88260

Contact party: Roland E. Caudill Phone: 505-396-5605

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project SWD-275

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Roland E. Caudill Title President

Signature: Roland E. Caudill Date: 5-21-86

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. VI, VIII, X, XI, ALL WERE SUBMITTED UPON APPLICATION

FOR AZTEC STATE #1, SEPTEMBER 1984.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4765	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal		7. Unit Agreement Name
2. Name of Operator VERDE GRANDE INC.		8. Farm or Lease Name AZTEC ST. COM
3. Address of Operator P.O. BOX 147, LOVINGTON, N.M. 88260		9. Well No. 3
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated; Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3844.5GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Conversion to Salt Water Disposal</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Since the well has already been perforated and acidized we propose only to run 10,050' of 2-7/8" lined tubing and a Baker Model "R" packer and begin injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. Carroll TITLE President DATE 5-21-86

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator VERDE GRANDE INC.	
Address P.O. BOX 147, LOVINGTON, N.M. 88260	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well	Conversion to salt water disposal
<input type="checkbox"/> Recompletion	
<input checked="" type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner PENNZOIL COMPANY, P.O. DRAWER 1828, MIDLAND, TEXAS 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name AZTEC STATE COMM	Well No. 3	Pool Name, including Formation Undesignated; Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. UG-4765
Location				
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West				
Line of Section 18 Township 16S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kelvin E. Candill
(Signature)
President
(Title)
5-16-86
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-17-81	Date Compl. Ready to Prod. 2-8-82	Total Depth 11,375'			P.B.T.D. 11,125'				
Elevations (DF, RKB, RT, GR, etc.) 3844.5 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9,480			Tubing Depth 10,050'				
Perforations 10,230-32'; 10,234-40'; 10,672-80'; 10,708-12'; 10,722-26'; 29Holes						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		442		450				
12-1/4"	8-5/8"		4,203		1,700				
7-7/8"	5-1/2"		11,374		400				
	2-7/8"		10,050						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4765	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>SWD</u>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								OTHER <u>CONVERSION</u>	
2. Name of Operator									
VERDE GRANDE INC.									
3. Address of Operator									
P.O. BOX 147, LOVINGTON, N.M. 88260									
4. Location of Well									
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
11-17-81				2-8-82		3844' GL 3857' KB			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
11,375		11,125				All		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									
None									
25. Type Electric and Other Logs Run								27. Was Well Cored	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	442'	17-1/2"	450 sx Class "C"	none
8-5/8"	24 & 32#	4,203'	12-1/4"	1,700 sx lite & "C"	none
5-1/2"	17#	11,374'	7-7/8"	400 sx 50-50 POZ	none
2-7/8"		10			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,230-32', 10,234-40', 10,672-80'				DEPTH INTERVAL			
10,708-12', 10,722-26' ; 1JSPF:				AMOUNT AND KIND MATERIAL USED			
Total 29 holes.				10,230-10,726' 4,500 gals. 15%HCL			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Robert E. Candell</u>	TITLE <u>President</u>	DATE <u>5-21-86</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,173'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3,220'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,900'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6,312'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6,990'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7,590'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8,295'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9,480'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,188' to 11,334' No. 4, from _____ to _____
No. 2, from 10,238' to 10,856' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is **Adv. Director** of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice Of Application For Fluid
Injection Well Permit

and numbered in the
..... Court of Lea
County, New Mexico, was published in a regular and
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, once each week on the
same day of the week, for three (3)

consecutive weeks, beginning with the issue of
May 5, 19 86

and ending with the issue of
May 19, 19 86

And that the cost of publishing said notice is the
sum of \$ 16.09

which sum has been (Paid) (~~xxxxxx~~) as Court Costs

Joyce Clemens
Subscribed and sworn to before me this 19th

day of May, 19 86

Mrs Jean Serier
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 19 86

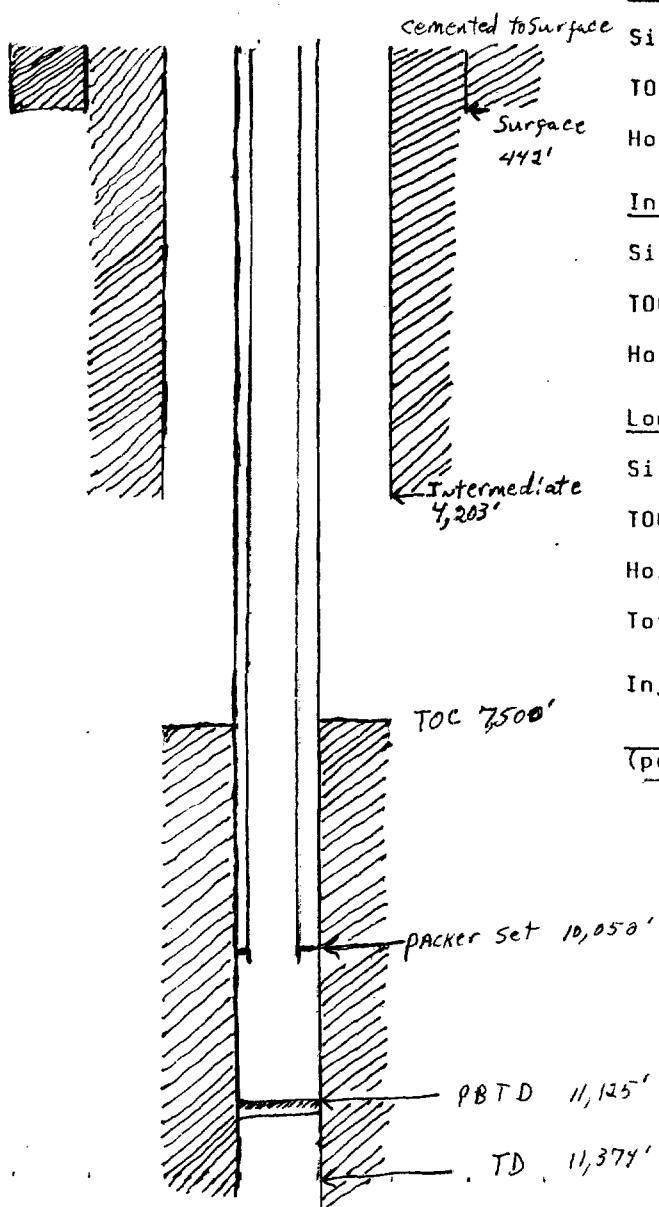
LEGAL NOTICE

Notice of Application for Fluid Injection Well Permit

Verde Granda Inc., P.O. Box 147,
Lovington, N.M. 88260, (505) 398-5805
Roland Caudill (POC) has applied to
the oil applied to the oil conservation
division for a permit to convert the
Aztec State Com well No. 3 into a
saltwater disposal well. The well is
located 660' FSL, 660' FWL, Sec. - 18;
Twp - 16S; Rge - 32E, Lea County, N.
Mex. (3 miles SE of Lovington). Aztec
State Com No. 3 has a proposed injec-
tion formation, depth, rates and
pressures as follows: Wolfcamp forma-
tion, 10,280' to 10,728'; 1500 BW/day,
and 1000 PSI. Interested parties must
file objection or requests for hearing
with the oil conservation division, P.O.
Box 2088, Santa Fe, N. Mex., 87501,
within 15 days.
Published in the Lovington Daily
Leader May 5, 12, and 19, 1986.

INJECTION WELL DATA SHEET

OPERATOR		LEASE		
VERDE GRANDE INC.		AZTEC STATE COM		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
3	660 FSL;660FWL	18	16S	37E

SchematicTabular DataSurface Casing

Size 13-3/8" Cemented with 450 sx.
 TOC Surface feet determined by observation
 Hole size 17-1/2"

Intermediate Casing

Size 8-5/8" Cemented with 1,700 sx.
 TOC Surface feet determined by observation
 Hole size 12-1/4"

Long string

Size 5-1/2" Cemented with 400 sx.
 TOC 7,500 feet determined by Logs
 Hole size 7-7/8"
 Total depth 11,374'

Injection interval

10,230 feet to 10,726 feet
 (perforated or open-hole, indicate which)

*Yates NE 1/4 20
 1020' # 11,198
 Bill Goss*

*T. Wolfcamp
 9,880'*

Tubing size 2-7/8" lined with fiberglass set in a
 (material)
Baker Model "R" packer at 10,050 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Wolfcamp
- Name of Field or Pool (if applicable) Undesignated
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil & Gas Production

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 11,219' To 11,338'
5-1/2" CIBP @ 11,160' With 20' cement on top

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Yates-3,220'; San Andres-4,900'; Glorieta-6,312';
Paddock-6,990'; Tubb-7,590'; Abo-8,295'; Strawn-11,173';
Only Strawn zone has been found to have commercial quantities of oil & gas in this field.

P 444 210 463

P

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Yates Petroleum Corp.
207 S. 4th
Artesia, N.Mex. 88210
22

P 444 210 464

TO

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to
Skelton OIL
Sheet and No.
P.O. Box 176
Hobbs, N.Mex. 88240
22

TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL		ARTICLE NUMBER 21046
(Always obtain signature of addressee or agent)		
I have received the article described above.		
SIGNATURE <input checked="" type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent <i>Ken Beardsley</i>		
5. DATE OF DELIVERY 5-20-36	POSTMARK (may be on reverse side)	
6. ADDRESSEE'S ADDRESS (Only if requested)		
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS	

★ GPO: 1982-379-593

TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL		ARTICLE NUMBER P444/210464
(Always obtain signature of addressee or agent)		
I have received the article described above.		
SIGNATURE <input checked="" type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent <i>George York</i>		
5. DATE OF DELIVERY 5-21-36	POSTMARK (may be on reverse side)	
6. ADDRESSEE'S ADDRESS (Only if requested)		
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS	

★ GPO: 1982-379-593

P 444 210 467

RECEIPT FOR CERTIFIED MAIL
POSTAGE AND INSURANCE COVERAGE PROVIDED
BY THE POSTAL SERVICE

(See Reverse)

Sent to
American Cometra
Street and No.
P.O. Box 1749
P.O., State and ZIP Code
Midland, Texas 79701

Postage \$22

NUMBER

☐ REGISTERED
☒ CERTIFIED
☐ EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY

POSTMARK (may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN REC

P 444 210 461

RECEIPT FOR CERTIFIED MAIL
POSTAGE AND INSURANCE COVERAGE PROVIDED
BY THE POSTAL SERVICE

(See Reverse)

Sent to
Bass Enterprises
Street and No.
P.O. Box 2760
P.O., State and ZIP Code
Midland, Texas 79702

Postage \$22

ARTICLE NUMBER

☐ REGISTERED
☒ CERTIFIED
☐ EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY

POSTMARK (may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN REC

P 444 210 465

RECEIPT FOR CERTIFIED MAIL
POSTAGE AND INSURANCE COVERAGE PROVIDED
BY THE POSTAL SERVICE

(See Reverse)

Sent to
Texaco Prod., Inc.
Street and No.
P.O. Box 728
P.O., State and ZIP Code
Hobbs, N. Mex. 88240

Postage \$22

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7a. EMPLOYEE'S INITIALS

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P 444 210 462

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Pennzell Company
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P.O. Drawer 1828
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Midland, Texas 79702

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★ GPO: 1982-379

Also
see
SWD-275
for further info.

APPLICATION FOR AUTHORIZATION TO INJECT

- I. ☒ Disposal ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Oil application qualifies for administrative approval? ☐ yes ☒ no

II. Operator: VERDE GRANDE INC.

Address: P.O. BOX 147, LOVINGTON, NEW MEXICO 88260

Contact party: Roland E. Caudill Phone: 505-396-5605

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project SND-275.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Roland E. Caudill Title President

Signature: Roland E. Caudill Date: 5-21-86

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. VI, VIII, X, XI, ALL WERE SUBMITTED UPON APPLICATION

FOR AZTEC STATE #1, SEPTEMBER 1984.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4765

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal
2. Name of Operator VERDE GRANDE INC.
3. Address of Operator P.O. BOX 147, LOVINGTON, N.M. 88260
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 16S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3844.5GR

7. Unit Agreement Name
8. Farm or Lease Name AZTEC ST. COM
9. Well No. 3
10. Field and Pool, or Wildcat Undesignated; Wolfcamp
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Conversion to Salt Water Disposal <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Since the well has already been perforated and acidized we propose only to run 10,050' of 2-7/8" lined tubing and a Baker Model "R" packer and begin injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Wm E. Coughlin</u>	TITLE <u>President</u>	DATE <u>5-21-86</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
VERDE GRANDE INC.

Address
P.O. BOX 147, LOVINGTON, N.M. 88260

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) Conversion to salt water disposal
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner **PENNZOIL COMPANY, P.O. DRAWER 1828, MIDLAND, TEXAS 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name AZTEC STATE COMM	Well No. 3	Pool Name, including Formation Undesignated; Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. OG-4765
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 18 Township 16S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
5-16-86
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
					X				
Date Spudded 11-1-82	Date Compl. Ready to Prod. 2-8-82	Total Depth 11,375'				P.E.T.D. 11,125'			
Elevations (DF, RAB, RT, GR, etc.) 3844.5 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9,480				Tubing Depth 10,050'			
Perforations 10,230-32'; 10,234-40'; 10,672-80'; 10,708-12'; 10,722-26'; 29Holes						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		442		450			
12-1/4"		8-5/8"		4,203		1,700			
7-7/8"		5-1/2"		11,374		400			
		2-7/8"		10,050					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

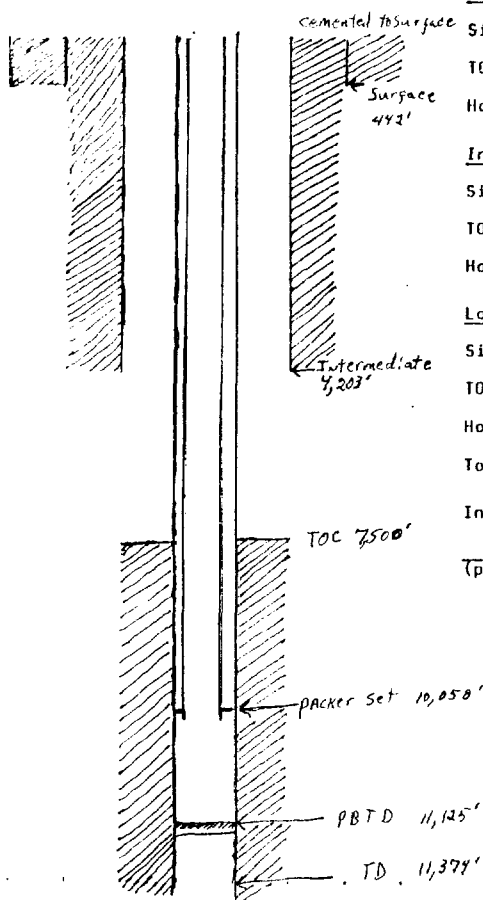
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR	LEASE			
VERDE GRANDE INC.	AZTEC STATE COM			
WELL NO.	FOOTAGE	LOCATION	SECTION	TOWNSHIP
3	660 FSL:660FWL		18	16S
				RANGE
				37E

Schematic



Tabular Data

Surface Casing

Size 13-3/8" " Cemented with 450 sx.
 TOC Surface feet determined by observation
 Hole size 17-1/2"

Intermediate Casing

Size 8-5/8" " Cemented with 1,700 sx.
 TOC Surface feet determined by observation
 Hole size 12-1/4"

Long string

Size 5-1/2" " Cemented with 400 sx.
 TOC 7,500 feet determined by Logs
 Hole size 7-7/8"
 Total depth 11,374'

Injection interval

10,230 feet to 10,726 feet
 (perforated or open-hole, indicate which)

Tubing size 2-7/8" lined with Fiberglass set in a
 (material)
 Baker Model "R" packer at 10,050 feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Wolfcamp
- Name of Field or Pool (if applicable) Undesignated
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil & Gas Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 11,219' To 11,338'
5-1/2" CIBP @ 11,160' With 20' cement on top
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Yates-3,220'; San Andres-4,900'; Glorieta-6,312';
Paddock-6,800'; Tubb-7,590'; Abo-8,495'; Strawn-11,173';
Only Strawn zone has been found to have commercial quantities of oil & gas in this field.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-4765

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER CONVERSION

7. Unit Agreement Name
8. Farm or Lease Name
AZTEC CO. CO. 1
9. Well No.

2. Name of Operator
UNIT OPERATOR INC.
3. Address of Operator
P.O. BOX 147, LOVINGTON, N.M. 88260

10. Field and Pool, or Wildcat
Undersized/Volcanic

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 18 TWP. 16S RGE. 37E NMPM

12. County
LEA

13. Date Spudded 11-17-81 15. Date T.D. Reached 2-8-82 17. Date Compl. (Ready to Prod.) 3844' 16. Elevations (DF, RKB, RT, GR, etc.) GL 3857'XP 19. Elev. Casinghead

20. Total Depth 11,375 21. Plug Back T.D. 11,125 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	442'	17-1/2"	450 sx Glass "C"	none
8-5/8"	24 & 32#	4,203'	12-1/4"	1,700 sx lite & "C"	none
5-1/2"	17#	11,374'	7-7/8"	400 sx 50-50 POZ	none
2-7/8"		10			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
10,230-32', 10,234-40', 10,672-80'
10,708-12', 10,722-26' ; 1JSPF:
Total 29 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
10,230-10,726' AMOUNT AND KIND MATERIAL USED
4,500 gals. 15%HCL

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

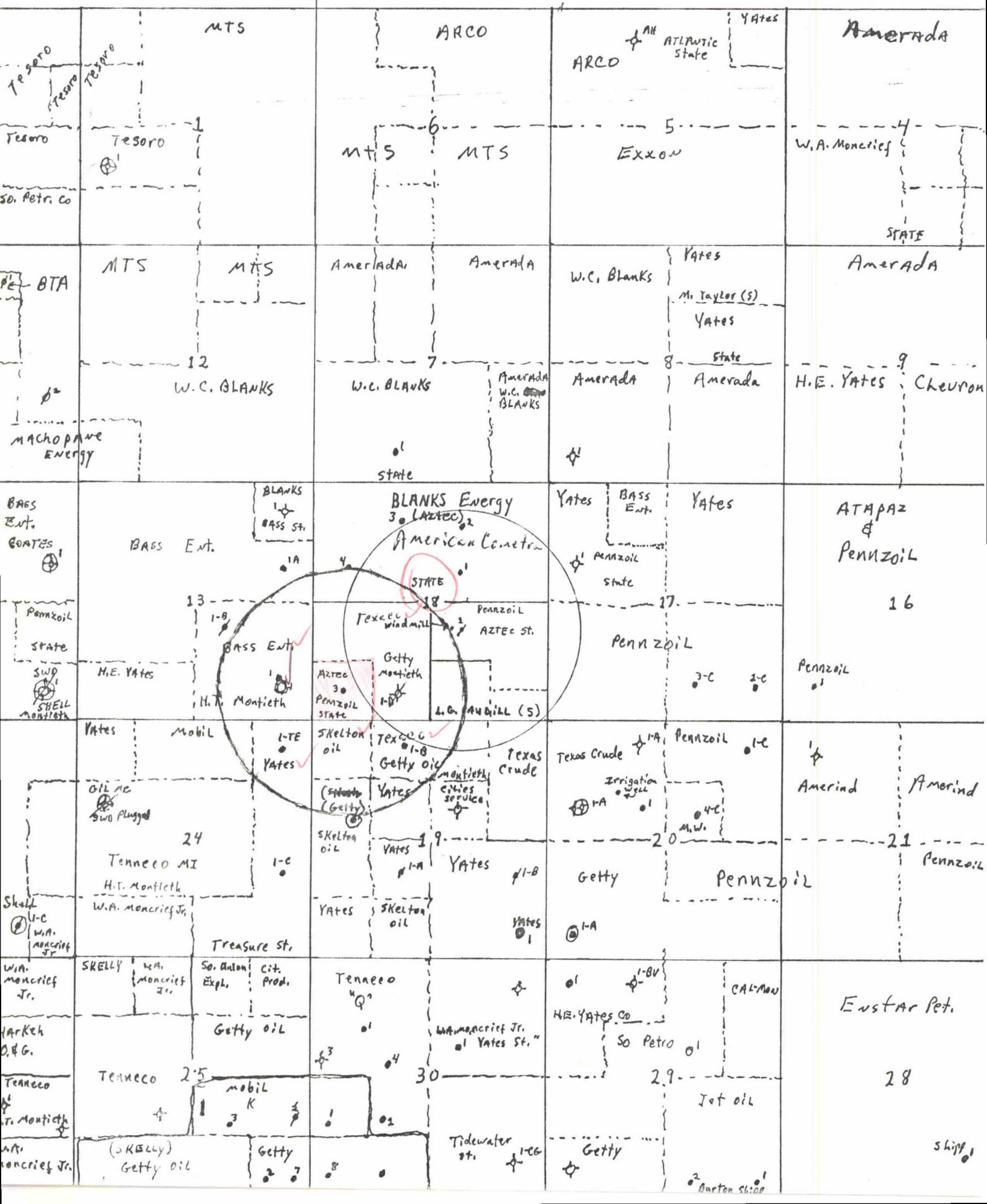
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 5-21-86

19-165-37E

13-16S-36E 24-16S, 36E



Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is **Adv. Director** of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice Of Application For Fluid
Injection Well Permit

and numbered in the
..... Court of Lea
County, New Mexico, was published in a regular and
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, once each week on the
same day of the week, for three (3)

consecutive weeks, beginning with the issue of
May 5, 19 86

and ending with the issue of
May 19, 19 86

And that the cost of publishing said notice is the
sum of \$ 16.09

which sum has been (Paid) (~~XXXXXX~~) as Court Costs

Joyce Clemens
Subscribed and sworn to before me this 19th

day of May, 19 86

Mrs Jean Sevier
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 19 86

LEGAL NOTICE

Notice of Application for Fluid Injection Well Permit

Verde Grande Inc., P.O. Box 147,
Lovington, N.M. 88260, (505) 396-5605
Roland Caudill (POC) has applied to
the oil applied to the oil conservation
division for a permit to convert the
Aztec State Com well No. 3 into a
saltwater disposal well. The well is
located 660' FSL, 660' FWL, Sec. - 18;
Twp - 16S; Rge - 37E, Lea County, N.
Mex. (3 miles SE of Lovington). Aztec
State Com No. 3 has a proposed injection
formation, depth, rates and
pressures as follows: Wolfcamp formation,
10,230' to 10,726'; 1500 BW/day,
and 1000 PSI. Interested parties must
file objection or requests for hearing
with the oil conservation division, P.O.
Box 2088, Santa Fe, N. Mex., 87501,
within 15 days.
Published in the Lovington Daily
Leader May 5, 12, and 19, 1986.

P 444 210 463

1"

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Artesia, N. Mex. 88210
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6. ADDRESSEE'S ADDRESS (Only if requested)		POSTMARK (may be on reverse side)	
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★ GPO: 1982-379-593

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<input type="checkbox"/> EXPRESS MAIL			
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Midland, Texas 79702
Postage \$22

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NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

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Mobil Prod. Tex. & N. Mex.
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5-21-86

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RETURN RECEIPT

* GPO: 1982-379-593

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RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to
Pennzoil Company
Street and No.
P.O. Drawer 1828
P.O., State and ZIP Code
Midland, Texas 79702
Postage \$22

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☐ EXPRESS MAIL

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