MERIDIAN OIL

April 30, 1987

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox bottom hole wellbore location in the Undesignated Fruitland Pool.

It is intended to locate the Meridian Oil Inc.'s San Juan 30-6 Unit #404 at 1135' from the North line and 1635' from the East line of Section 23, T-30-N, R-7-W, Rio Arriba County, New Mexico.

Surface location of the subject well is orthodox. However, the lateral section of the wellbore extends beyond the orthodox location limits defined for regular gas spacing (New Mexico Oil Conservation Division District III Pools, Plat "B").

Meridian Oil Inc. is operator of offsetting leases.

Plats showing the proposed well location in Section 23, along with an ownership plat, are attached.

Sincerely yours,

J. D. Falconi

Project Drilling Engineer

encl.

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Ferm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

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EL PASO NATURAL GAS COMPANY

Well Name San Juan 30-6 Unit #404, Fruitland

Footage---- 1135' FNL, 1635' FEL

APPLICATION FOR NON-STANDARD LOCATION

County_	Rio	Arriba	State _	New Mexico	Section 23	_ Township30	N Range, 7W
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REMARKS:	(1)	San Juar	n 30-6 U	nit, El Paso Nati	ural Gas Com	ipany-Operator	
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F rm 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

•	DEPARTMENT	r of the i	NTER	llOR		5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	SF 079382				
APPLICATION	N FOR PERMIT 1	O DRILL,	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
Ia. TYPE OF WORK						
b. Tipe of well	ILL ^X	DEEPEN		PLUG BA	VCK [7. UNIT AGREEMENT NAME San Juan 30-6 Unit
	VELL X OTHER		St.	NGLE X MULT	IPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						San Juan 30-6 Unit
	atural Gas Co	mpany				9. WELL NO. - 404
3. ADDRESS OF OPERATOR	00 5	NM 9'	7/00	5-0		. • .
	89, Farmingto			RECEIVE	D	10. FIELD AND POOL, OR WILDCAT Undes.Fruitland
1135'N, 1	Aport location clearly and	IB SCCOLDERCE MI	th any S	tate requirements.") —		
•				APR 2 2 198	e	11. SEC., T., E., M., OR SEK. SeAND. 27 TOR 3-014 N, R-7-W
At proposed prod. son	18		AI I & & 130	U	NMPM	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OF BE	FALLOF LAND MANA	CEMENT	12. COUNTY OR PARISH 13. STATE
	E of Navajo C		FA	RMINGTON RESOURCE	E AREA	Rio Arriba NM
10. DISTANCE PROM PROP LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest dri	T LINE, FT. 11	.35'	1	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED HIS WELL160.00
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED (19. PROPOSED DEPTH 3065'		20. ROTA	Rotary
21. ELEVATIONS (Show who	DRILLING OPERATIONS	AUTHORIZED AR	E			22. APPROX. DATE WORK WILL START
23.	SUBJECT TO COMPLIANCE	E WITH ATTACH	NG AND	CEMENTING PROCE	This a	otion is subject to technical and
					proces	ural review pursuant to 43 CFR 3165.5
SIZE OF HOLE	9 5/8"	36.0#	00T	SETTING DEPTH		cu.ft.circulated
12 1/4" 8 3/4"	9 3/8	20.0&	23#	3065	1	st-260 cf cov.Kirtland
8 3/4		20.04	2311	3003	1	st-625 cf circ.surf.
			.		12110	or or creations.
The Fruit	land formation	on will b	e cor	npleted.		
100 1101	. Lund 1011111	· · ·				
А 3000 ря	31 WP and 6000) psi tes	t do	uble gate pi	revent	er equipped with
blind and	i pipe rams wi	Lli be us	ed f	or blow out	preve	ntion on this well.
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This gas is dedicated.

The NE/4 of Section 23 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 04 - 21 - 86Drilling Clerk (This space for Federal or State office use) ្នា ៩០៩៦ PERMIT SO. not the same the the applicant TITLE hotestogalor equitable rights er title to this lesse." **OPERATOR** *See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operetor				Leese				Well No.
El Paso N	atura	l Gas Co	mpany	San	Juan 30-6	Unit(SF 0793	0.00
Unit Letter	Section		Township	-	inge	County	- 0,70	82) 404
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Actual Footage L	ocation of						IIIDa	
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6141		Fruitla	ınd		Undesigna	ted		160
1 0 11 -	<u> </u>		ed to the subject we	11 1			1 .1	76149
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No allow	able will	be assigne	d to the well until all or until a non-standard	interes unit,	ts have been co	onsolidat interest	ed (by comes, has been	munitization, unitization, approved by the Division
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			23				shown on t notes of e under my s is true do	certify that the well location this plat was plotted from field equal guiges made by me or supervision, and that the same of current so the best of my and belief.
	1						Date Surveye David Registered P and/or Land	M. Kelsey rotessional Engineer Surveyor
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Ferm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lesse				I to a constant
- •	tural Gas C	ompany	-	an 30-6	Uni+(S	SF 07938;	2) Well No.
Unit Letter	Section C	Township	Range		County	<u> </u>	2) 404
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