

**DANIEL S. NUTTER**

REGISTERED PETROLEUM ENGINEER

PETROLEUM CONSULTATION AND STATE AND FEDERAL REGULATORY SERVICES

105 EAST ALICANTE

SANTA FE, NEW MEXICO 87501

PHONE (505) 982-0757

February 10, 1987

RECEIVED

FEB 11 1987

OIL CONSERVATION DIVISION

Mr. William J. LeMay, Director  
Oil Conservation Division  
New Mexico Energy and Minerals Department  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: Application of C&C Stockfarms Inc.  
To Include Pennsylvanian Formation  
In Salt Water Disposal Authority,  
Lea County, New Mexico

Dear Mr. LeMay:

Bass Enterprises Production Co. has received notice from C&C Stockfarms Inc. of its intention to request the amendment of the salt water disposal authority which it currently has for its Verde Grande Aztec State Com. Well No. 3, located in Unit M of Section 18, Township 16 South, Range 37 East, NMPM, Northeast Lovington Pennsylvanian Pool, Lea County, New Mexico, by the addition of the Pennsylvanian formation to the previously authorized Wolfcamp formation for disposal purposes.

The notice which Bass received from C&C is a copy of the legal notice which apparently is being published in the Lovington newspaper (copy attached). We have not as yet received a copy of the actual application to the OCD, and do not know whether such application has yet been filed with you or not.

However, Bass Enterprises Production Co. owns and operates its Monteith Well No. 1 in Unit P of Section 13, Township 16 South, Range 36 East, NMPM. This is a Pennsylvanian well directly offsetting C&C's Aztec State Com Well No. 3 and is producing from the same correlative interval as

William J. LeMay  
February 10, 1987  
Page 2

proposed for disposal by C&C, and Bass therefore wishes to go on record as being opposed to the proposed inclusion of the Pennsylvanian zone in the aforesaid disposal authority. We therefore hereby request that if and when the formal application for such inclusion is actually filed by C&C, it not be granted, but be set for hearing.

Very truly yours,



Daniel S. Nutter, P.E., and Agent,  
Bass Enterprises Production Co.

DSN:ms

Attachment

cc: Mr. James E. Greve, Vice President  
Bass Enterprises Production Co.  
First City Bank Tower  
201 Main St.  
Ft. Worth, TX 76102

Mr. J. E. Pullig, Division  
Bass Enterprises Production Co.  
P.O. Box 2760  
Midland, TX 79702

Mr. Roland Caudill  
C&C Stockfarms Inc.  
713 Harrison  
Lovington, NM 88260

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PETROLEUM CONSULTATION AND STATE AND FEDERAL REGULATORY SERVICES

105 EAST ALICANTE

SANTA FE, NEW MEXICO 87501

PHONE (505) 982-0757

February 10, 1987

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OIL CONSERVATION DIVISION

*Case 9219*

Mr. William J. LeMay, Director  
Oil Conservation Division  
New Mexico Energy and Minerals Department  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: Application of C&C Stockfarms Inc.  
To Include Pennsylvanian Formation  
In Salt Water Disposal Authority,  
Lea County, New Mexico

Dear Mr. LeMay:

Bass Enterprises Production Co. has received notice from C&C Stockfarms Inc. of its intention to request the amendment of the salt water disposal authority which it currently has for its Verde Grande Aztec State Com. Well No. 3, located in Unit M of Section 18, Township 16 South, Range 37 East, NMPM, Northeast Lovington Pennsylvanian Pool, Lea County, New Mexico, by the addition of the Pennsylvanian formation to the previously authorized Wolfcamp formation for disposal purposes.

The notice which Bass received from C&C is a copy of the legal notice which apparently is being published in the Lovington newspaper (copy attached). We have not as yet received a copy of the actual application to the OCD, and do not know whether such application has yet been filed with you or not.

However, Bass Enterprises Production Co. owns and operates its Monteith Well No. 1 in Unit P of Section 13, Township 16 South, Range 36 East, NMPM. This is a Pennsylvanian well directly offsetting C&C's Aztec State Com Well No. 3 and is producing from the same correlative interval as

William J. LeMay  
February 10, 1987  
Page 2

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Very truly yours,



Daniel S. Nutter, P.E., and Agent,  
Bass Enterprises Production Co.

DSN:ms

Attachment

cc: Mr. James E. Greve, Vice President  
Bass Enterprises Production Co.  
First City Bank Tower  
201 Main St.  
Ft. Worth, TX 76102

Mr. J. E. Pullig, Division  
Bass Enterprises Production Co.  
P.O. Box 2760  
Midland, TX 79702

Mr. Roland Caudill  
C&C Stockfarms Inc.  
713 Harrison  
Lovington, NM 88260

2/3/87 JER  
5HR  
JDR

?

Legal Notice

Notice of application for fluid injection Well Permit C&C Stockfarms Inc. 713 W. Harrison, Lovington, NM 88260, (505) 396-5605 Roland Caudill (POC) has applied to the oil conservation division for a permit to include the Pennsylvania zones of the Aztec State Com Well #3 into saltwater injection. The well is located 660' FSL, 660'FWL, Sec 18; Twp 16S; Rge 37E, Lea County, N. Mex. (3 miles SE of Lovington). Aztec State Com No. 3 has a proposed injection depth rate and pressure as follows: 10,230' to 11,374'; 500-1200 BW/day, and gravity feed for pressure. Interested parties must file objection or requests for hearing with the oil conservation division, P. O. Box 2088, Santa Fe, N. Mex. 87501, within 15 days.

Published in the Lovington Daily Leader February 3, 10, and 17 1987.

# *American Cometra, Inc.*

500 Throckmorton Street, Suite 2104

Fort Worth, Texas 76102, U.S.A.

Telephone (817) 877-1585

Telex 75 8527

February 13, 1987

Applications & Hearings  
Attn: Florene Davidson  
Oil Conservation Division  
P.O. Box 2088  
Sante Fe, NM 87501

Dear Ms. Davidson;

American Cometra, Inc. hereby files objection to the fluid injection application of C&C Stockfarms, Inc. to inject saltwater into the Aztec State Com Well #3 located in Sec. 18-T16S-R37E in Lea County.

American Cometra operates wells in the north half of the said Section 18, within less than 3000' of the proposed injection well and producing from the same zone into which C&C proposes to inject saltwater. American Cometra, Inc. respectfully requests that the Oil Conservation Division administratively deny C&C's request.

Yours very truly,



G.L. Weaver  
Vice President, Production

GLW/ecw



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE  
**RECEIVED** 8-5-87  
 AUG - 7 1987  
 OIL CONSERVATION DIVISION  
 SANTA FE

GARREY CARRUTHERS  
 GOVERNOR

POST OFFICE BOX 1980  
 HOBBS, NEW MEXICO 88241-1980  
 (505) 393-6161

OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC \_\_\_\_\_
- DHC \_\_\_\_\_
- NSL \_\_\_\_\_
- NSP \_\_\_\_\_
- SWD  \_\_\_\_\_
- WFX \_\_\_\_\_
- PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

C+C Stockfarms Astec State Con #3-m 18-16-37  
 Operator Lease & Well No. Unit S-T-R

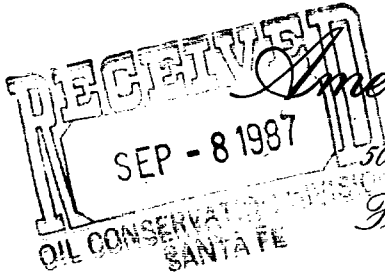
and my recommendations are as follows:

OE JS  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Yours very truly,

*Jerry Sexton*  
 Jerry Sexton  
 Supervisor, District 1

/ed



*American Cometra, Inc.*

500 Throckmorton Street, Suite 2500

Fort Worth, Texas 76102, U.S.A.

Telephone (817) 877-1585

September 3, 1987

State of New Mexico Energy and Minerals Department  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

*M.S.  
DCC  
Case 9219*

RE: Case Number 9219

Gentlemen:

Please be advised of American Cometra, Inc.'s, opposition and protest to the application of CC Stock Farms to inject salt water into the Lovington NE Penn Field under the captioned case number. It is our intention to attend the September 23, 1987, hearing regarding this matter.

Sincerely,

AMERICAN COMETRA, INC.

*Zack B. Brittain*

Zack B. Brittain  
Vice President - Land

ZBB:mlg

cc: J.G. Bonner



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 8935  
Order No. R-8264

APPLICATION OF VERDE GRANDE INC. FOR  
SALT WATER DISPOSAL, LEA COUNTY, NEW  
MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on July 9, 1986, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 25th day of July, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Verde Grande Inc., is the owner and operator of the Aztec State Com Well No. 3, located 660 feet from the South and West lines (Unit M) of Section 18, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) The applicant proposes to utilize said well to dispose of produced salt water into the Wolfcamp formation, with injection into the perforated interval from approximately 10,230 feet to 10,726 feet.

(4) The injection should be accomplished through 2 7/8-inch plastic lined tubing installed in a packer set at approximately 10,050 feet; the casing-tubing annulus should be filled with an inert fluid; and a pressure gauge or approved leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.

(5) Prior to commencing injection operations, the casing in the subject well should be pressure-tested throughout the

interval from the surface down to the proposed packer setting depth, to assure the integrity of such casing.

(6) The injection well or system should be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 2046 psi.

(7) The Director of the Division should be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected waters from the Wolfcamp formation.

(8) The operator should give advance notification to the supervisor of the Hobbs District Office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity pressure test in order that the same may be witnessed.

(9) The operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

(10) Approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Verde Grande Inc., is hereby authorized to utilize its Aztec State Com Well No. 3, located 660 feet from the South and West lines (Unit M) of Section 18, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, to dispose of produced salt water into the Wolfcamp formation, injection to be accomplished through 2 7/8-inch tubing installed in a packer set at approximately 10,050 feet, with injection into the perforated interval from approximately 10,230 feet to 10,726 feet;

PROVIDED HOWEVER THAT, the tubing shall be plastic-lined; the casing-tubing annulus shall be filled with an inert fluid; and a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

PROVIDED FURTHER THAT, prior to commencing injection operations, the casing in the subject well shall be

pressure-tested to assure the integrity of such casing in a manner that is satisfactory to the supervisor of the Division's district office at Hobbs.

(2) The injection well or system shall be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 2046 psi.

(3) The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Wolfcamp formation.

(4) The operator shall notify the supervisor of the Hobbs District Office of the Division in advance of the date and time of the installation of disposal equipment and of the mechanical integrity pressure test in order that the same may be witnessed.

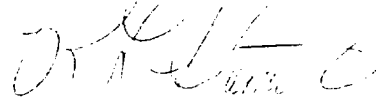
(5) The operator shall immediately notify the supervisor of the Division's Hobbs District Office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(6) The applicant shall conduct disposal operations and submit monthly reports in accordance with Rules 702, 703, 704, 705, 706, 708, and 1120 of the Division Rules and Regulations.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



R. L. STAMETS,  
Director

S E A L

U.S. G.P. LAND OFFICE OPERATOR WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

B. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**Blanks Energy Corporation**

3. Address of Operator  
**600 Blanks Building, Midland, TX 79701**

7. Unit Agreement Name  
 \_\_\_\_\_

8. Form or Lease Name  
**Pennzoil State**

9. Well No.  
**4**

10. Field and Prod., or without  
**NE Lovington (Penn)**

4. Location of Well  
 UNIT LETTER **E** LOCATED **660** FEET FROM THE **West** LINE AND **1980** FEET FROM \_\_\_\_\_

THE **North** LINE OF SEC. **18** TWP. **16-S** RGE. **37-E** NMPM \_\_\_\_\_

12. County  
**Lea**

15. Date Spudded **8-22-81** 16. Date T.D. Reached **9-30-81** 17. Date Compl. (Ready to Prod.) **1-6-82**

18. Elevations (DF, RKB, RT, Gh, etc.) **3864' RKB** 19. Elev. Casinghead **3864'**

20. Total Depth **11,475'** 21. Plug Back T.D. **11,378**

22. If Multiple Complet., How Many \_\_\_\_\_ 23. Intervals Drilled By  
 Rotary Tools **0-T.D.** Cable Tools \_\_\_\_\_

24. Production Intervals, of this completion - Top, Bottom, Name  
**11,336' - 11,374' (Strawn)**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**SWN & Guard Forxo**

27. Was Well Cased  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	401'	17 1/2"	475 sx CL "C"	
8-5/8"	24# & 32#	4300'	11"	350 sx Howco Lite, 250 sx	CL "H" Neat
4 1/2"	11.6#	11,473'	7-7/8"	650 sx Howco Lite, 500 sx	CL "H"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,338'	NA

31. Perforation Record (interval, size and number)  
**11,336' to 11,374'**  
**21 holes**  
**.34" holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,336 to 11,374	250 gals 15% DS-30
11,336 to 11,374	2500 gals 15% DS-30
11,336 to 11,374	5000 gals 15% NEFE & 10,000 gals 15% CRA Acid

33. PRODUCTION

Date First Production **1-6-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **1 1/2" Rod Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-9-82	24	NA	→	60	160	0	2667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Conn.)
NA	50	→				43°

4. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **James Stewart**

5. List of Attachments \_\_\_\_\_

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom Gardiner TITLE **Engineer** DATE **3-26-82**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION  
 APPROVED **APR 1 1982** 19 \_\_\_\_\_  
 ORIGINAL SIGNED BY \_\_\_\_\_

U.S. Government Property (Company or Operator) H. P. Condit Co. (Lease)  
 Well No. 1, in the NE 1/4 of SW 1/4 of Sec. 19, T. 16N, R. 11E, NMPM.  
 Underdrained Pool, Lea County.  
 Well is 530 feet from North line and 833 feet from East line  
 of Section 19-16-37. If State Land the Oil and Gas Lease No. is \_\_\_\_\_  
 Drilling Commenced November 3, 1952 Drilling was Completed March 21, 1953  
 Name of Drilling Contractor Lee Drilling Company  
 Address Tulsa, Oklahoma  
 Elevation above sea level at Top of Tubing Head 3047' The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

**OIL SANDS OR ZONES**

No. 1, from 11,296 to 11,330 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from None to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1 3/8"	4.75	New	321'	Non-rotator	None	None	Surface String
1 1/2"	5.00	New	504'	Rotator	None	None	S. L. String
5 1/2"	27.0	New	650'	Rotator	None	11,296 - 330'	Production String

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 1/2"	3 1/2"	300'	250 Sks	Ballston	Natural	-
7 1/2"	3 1/2"	1550'	2700 Sks	Ballston	8.00/gal	-
7 1/2"	3 1/2"	1,410'	100 Sks	Ballston	9.77/gal	-
7 1/2"	3 1/2"	Inner string (1063')				

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  
 Acidized 7/500 gals mud acid from 11,296 - 330' on 3-26-53  
 Acidized 0/5000 gals Reg. 15% acid from 11,296 - 330' on 3-27-53  
 (500 GALS JAN 1954)  
 Before treatment well flowed 90.45 BO in 3 hrs on 1" choke  
 After treatment well flowed 279 BO in 6 hrs. on 1" choke

NEW MEXICO DEPARTMENT OF MINES AND METALLURGY


OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
 State  New

5. State Oil & Gas Lease No.  
 V-148

6. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER

7. TYPE OF COMPLETION  
 NEW WELL  RE-ENTRY  DEEPEN  PLUG BACK  DIFF. RECVR.  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
 Treasure TE State

Name of Operator  
 States Petroleum Corporation

Address of Operator  
 207 South 4th St., Artesia, NM 88210

9. Well No.  
 F11

10. Field and Pool, or Wildcat  
 Northeast Lovington Pa.

11. SECTION A LOCATED 510 FEET FROM THE North LINE AND 660 FEET FROM EAST LINE OF SEC. 24 TWP. 16S. R. 36E. NE 1/4

12. County  
 Lea

13. Date Spudded 2-13-82  
 14. Date T.O. Reached 4-12-82  
 17. Date Compl. (Ready to Prod.) 9-10-82  
 18. Elevations (D.F., RKB, RT, CR, etc.) 3856' GR

19. Elev. Casinghead

20. Depth 11500'  
 21. Plug Back T.O. 11240'  
 22. If Multiple Compl., How Many Many  
 23. Intervals Drilled By Rotary Tools 0-11500' Cable Tools

25. Was Directional Drifted? No

24. Production Intervals of this completion - Top, Bottom, Name  
 10201-215'; 10375-382'; 10652-784'; 11152-98'; 11167-96' Cisco-Canyon-Strawn

26. Was Directional Drifted? No

25. Type Electric and Other Logs Run  
 CNL/FDC; DLL

27. Was Well Cored? No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PELLETS
13-3/8"	48#	325'	17-1/2"	300	
8-5/8"	32#	4247'	12-1/4"	1900	
5-1/2"	20 & 17#	11500'	7-7/8"	1250	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10993'	

28. Perforation Log (Interval, size and number)  
 10201-11198' w/78 .50" holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10201-215'	w/2500g. 15% NEA + N2.
10375-382'	w/1500g. 15% NEA, N2 & balls.
10652-784'	w/2500g. 15% NEA, N2
11152-198'	w/2000g. 15% RA, balls. SF w/10

30. PRODUCTION g. acid, 2500# mesh, 40000# 20/40 sd, 40000#

31. First Production 7-15-82  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-10-82	24	1"		95	61	107	642/1

Drilling Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
20#	20#		95	61	107	43.5°

32. Disposition of Gun (Blast, used for fuel, vented, etc.)  
 Vented - Will be sold

Test Witnessed By  
 Eddie Elliott

33. List of Attachments  
 Deviation Survey, DST

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Elliott TITLE Engineering Secretary DATE 9-14-82

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS  
GOVERNOR

December 1, 1987

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Mr. Roland E. Caudill  
C&C Stockfarms Inc.  
713 W. Harrison  
Lovington, New Mexico 88260

Re: CASE NO. 9219  
ORDER NO. R-8548

Applicant:

C&C Stockfarms, Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Sincerely,

*Florene Davidson*

FLORENE DAVIDSON  
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD \_\_\_\_\_ x  
Artesia OCD \_\_\_\_\_ x  
Aztec OCD \_\_\_\_\_

Other Zack Brittain, Daniel S. Nutter