

ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

Revised 10-1-78

Operator	Zia Energy, Inc.	Pool	Penrose Skelly - Grayburg				County								
Address	P.O. Box 2219, Hobbs, NM	88240	TEST - (X)				Lea								
LEASE NAME		WELL NO.	LOCATION			TYPE OF TEST		Scheduled <input type="checkbox"/>	Completion <input type="checkbox"/>	PROD. DURING TEST			GAS - OIL RATIO		
		W	S	T	R	DATE OF TEST	% CHOKED PRESS.	TBG.	DAILY ALLOWABLE	CHARGE OR TEST HOURS	WATER BBL'S	GRAV. OIL	OIL BBL'S	GAS M.C.F.	CU.FT./BBL
Brunson		4	J	4	22S 37E	8/14/87 P	-	-	5	24	178	33.7	2.5	303	121,200
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION EXHIBIT NO. <u>7</u> CASE NO. <u>9221</u> </div>															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During Gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in NCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

M.E. Nelson

(Signature)

Engineer

(Title)

8/17/87