

August 6, 1987 CERTIFIED/RETURN RECEIPT

Sun Exploration and Production Company Sun Tower ClayDesta Plaza No 24 Smith Rd Suite 600 Midland TX 79705 915 688 0532

ARCO Oil and Gas Company P. O. Box 1610 Midland, TX 79702

Attn: Land Department

Re: Scoggins Draw Fed Com #2

S/2 Section 15, T-18-S, R-27-E

Eddy County, New Mexico

Gentlemen:

Sun Exp oration and Production Company on behalf of Sun Operating Limited Partnership hereby proposes the drilling of a 10,000' Morrow test to be located 660' FSL and 1980' FWL of Section 15. Enclosed you will find an AFE for your review. Sun requests that ARCO participate in the drilling of this well or in the alternative, farmout for the following terms:

- 1) On or before December 31, 1987, Sun will commence a well to be drilled to a depth of 10,000' or a depth sufficient to test the Morrow formation, whichever is the lesser.
- 2) In return for completion of a well, ARCO will deliver to Sun a 75% NRI lease. Said assignment would be limited to lands within the proration unit from surface to 100' below total depth drilled.
- 3) ARCO will retain a 25% interest, less lease burdens, as an overriding royalty interest.
- 4) Upon payout, ARCO will have the option to convert its retained interest to a 25% working interest.

Sun requests your earliest response as we are under an obligation to spud this well by year's end.

If you have any questions or comments, please do not hesitate to call.

Yours very truly,

SUN EXPLORATION FAND PROBUCTION COMPANY

Richard / Richar

Senior Landman

cjw

SUN EXPLORATION & PRODUCTION CO.

Enclosure 1L11/1996 - (1) TENTATIVE LOCATION: 660' FSL & 1980' FWL, SECTION 15, T18S, R27E

PRODUCTION COMPANY

100% CO-OP

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AMOUNT REQUESTED

\$656,000

EST. COMPLETION DATE

PROPERTY ID NUMBER

PROSPECT NAME

PRIMARY OBJECTIVE

BOB BAKER AND

FIELD

OIL

SUN WI:

1st QTR 1988

SCOGGINS DRAW

40	INTANGIBLE (\$M) LOCATION	PRODUCER	DRY HOLE	PIPE 13-3/8" @ 500'	ODUCER DRY HOU
41	RIG MOVE		170	PIPE 8-5/8" @ 2900'	32 32
42	FOOTAGE \$1//F1. DAY WORK \$4000/D	24	24	PIPE 8-5/8" @ 2900'	<u> </u>
43		 1		PIPE 5-1/2" @ 10,000'	81 -
44	BITS AND RMRS			PIPE 3 1/2 6 10,000	
45	FUEL	12	12	PIPE 2-7/8" @ 9900'	43 -
46	WATER			WELLHEAD	17 4
47	MUD AND CHEM		$\frac{24}{24}$		$\frac{1}{10}$ $\frac{4}{10}$
48	CMT AND CMTG SER	35		OTHER	
49	DIRECTIONA_ SER	22	15		195 <u>s</u> 58
50	RENTALS	5	13	TOTAL TANGIBLE \$	133 \$ 30
51	MUD LOGGING		8		656 s 450
52	DST AND TSTG EQPT	8	0	TOTAL DRILLING COST \$	330 \$ 430
53	CORING	35			
- 54	LOGS-WLT-SWC				
55	CSG/TBG TOOLS AND SER	<u> 15</u>		SUN'S NET COST \$	
56	COMPLETION RIG 5 Days			NAME COMMISSION OF THE FEATUR NAME OF THE SET OF THE PROPERTY	father conditions of
57	PERFORATING Thg Conve	yed_13		F BUART CHARLETTE ARROOM	M/03
58	STIMULATION	16	14	A TOTAL POST STATE OF THE PARTY OF THE	ALLET A
59	SUPERVISION	18	10	To the property to the control of th	}
60	TRANSPORTATION MISC/CONTINGENCY 5%	22	<u> 10 </u>	MANN CARLO ACCONOCIONAL PROPERTIES	 ;
61	MISC/CONTINGENCY 5%			EY	
	TOTAL INTANGIBLE	<u>\$ 461 </u>	392		

APPROVAL LEVEL DISTRICT **HEADQUARTERS** CORPORATE JOINT OWNER(S) APPROVED: APPROVAL OBTAINED CONCURRENCE DISAPPROVED: DATE: 8-3-87

DATE.