

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7022
Order No. R-6483

APPLICATION OF TEXAS PACIFIC OIL
COMPANY, INC. FOR A NON-STANDARD
PRORATION UNIT AND SIMULTANEOUS
DEDICATION, LEA COUNTY, NEW MEXICO.

Santa Fe Co. 116

12-5-80

12-30-80

1-3-81

2-10-81

3-1-81

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of October, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texas Pacific Oil Company, Inc., seeks approval for the simultaneous dedication of a 320-acre non-standard gas proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, to be dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.

(3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid wells.

(4) That the applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
<i>Sun</i>	EXHIBIT NO. <i>47</i>
CASE NO.	<i>9215</i>

22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.

(5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(6) That Division Order No. R-5493 which created the four proration units which are being abolished to create the two subject new units should be superseded.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texas Pacific Oil Company, Inc., is hereby granted a 320-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, to be simultaneously dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.

(2) That the applicant is further authorized to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, H, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, NMPM, to a standard proration unit in said Jalmat Gas Pool to be comprised of all of said Section 11.

(3) That Division Order No. R-5493 is hereby superseded.

(4) That the proration balancing status of each of the aforesaid newly created proration units shall be the current combined status of the proration units which are hereby abolished in order to create the new units.

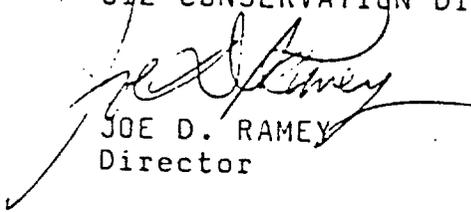
(5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

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Case No. 7021
Order No. R-6483

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Director

S E A L

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE FEDERAL
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL or GAS WELL OTHER _____ SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Suñ Exploration & Production Co.

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE
AND 660 FEET FROM THE East LINE OF SEC. 11 TWP. 22-S R. 36-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
State "A" A/C-2

9. Well No.
73

10. Field and Pool, or Wildcat
Arrowhead or Jalmat

12. County
Lea

11. Elevations (Show whether DF, RT, etc.) 3519' GR
21A. Kind & Status Plug. Band Blanket
19. Proposed Depth 4000' 19A. Formation Grayburg or Yates Seven Rvrs. 20. Rotary or C.T. Rotary
21B. Drilling Contractor -
22. Approx. Date Work will start Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	450'	350	Surf.
7-7/8"	5-1/2"	14#	3800'	950	Surf.

Blowout Preventer: 10" hydraulic

Expected Tops: Tansill 2700'
Jalmat (Yates) 2870'
Jalmat (Seven Rivers) 3090'
Queen-Penrose Sand 3485'
Arrowhead (Grayburg) 3700'

Paul Kautz *OCC*

Applying for either:
Arrowhead (Grayburg) - Oil
OR
Jalmat (Yates-Seven Rivers) - Gas

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Maria L. Paris Title Accounting Associate Date 8-26-87

(This space for State Use)

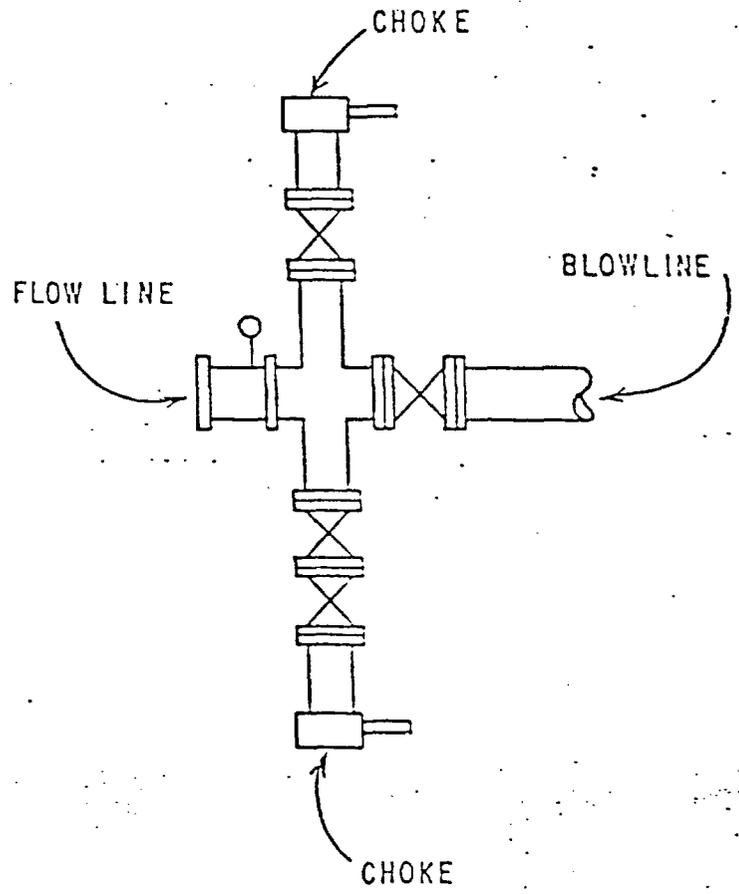
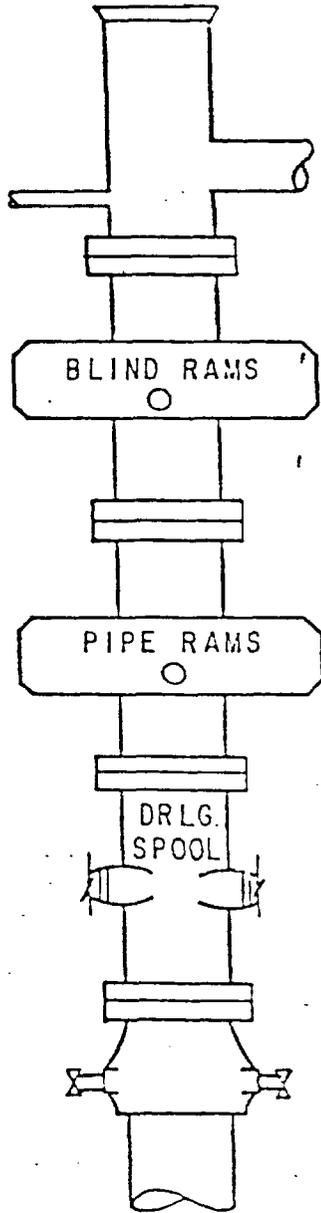
Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE _____ DATE SEP 4 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

BLOWOUT - PREVENTER ASSEMBLY





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

September 3, 1987

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Sun Exploration & Production Company
Box 1861
Midland, TX 79702

Attn: Maria L. Perez

Re: State A A/c-2 #73-P
Section 11, T22S, R36E

Gentlemen:

We have approved your permit to drill the above-referenced well. If the well is completed as a Jalmat gas well no production can be authorized until your non-standard proration unit has been approved.

The location, 990/S and 660/E, does not appear to be unorthodox for a 160-acre gas proration unit in the Jalmat Pool. For a 160-acre proration unit the well must be at least 660 feet from the two nearest proration unit boundary lines. Your location is further from the outside boundary lines and is 330 from the quarter/quarter line so it is acceptable.

Very truly yours,

OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Jerry Sexton".

Jerry Sexton (ed)
Supervisor, District I

ed

non-sim
Standard location

Mike Stegner

Simultaneous dedicate 640 acres
to well 14, 36, 42 + 62 (73)^{add}

#36+62 only ones that are non
standard, SW 1/4 160 acres

Order No R 6483 dated Oct 20,
1980