



Texaco Inc.

100-8113

Case No.
9373

m. S

April 29, 1988

Railroad Commission of Texas
P. O. Drawer 12967, Capitol Station
Austin, Texas 78711-2967

Attention: Mr. Jerry Mullican, Director
Underground Injection Control

RE: Conversion to Salt Water Disposal
Salt Mountain "36" State Well No. 1
Unit Letter D, Sec. 36, T-26-S, R-29-E
Eddy County, New Mexico

Gentlemen:

As requested by the Santa Fe office of the New Mexico Oil Conservation Division you will find attached a copy of our application to convert the referenced well to salt water disposal. A hearing on this application will be held in Santa Fe on May 11, 1988.

Also attached is a map showing wells within a 1/2-mile radius of the subject well. As indicated by the map, all wells in Texas in the 1/2-mile radius are operated by Texaco.

If there are any questions, please contact this office.

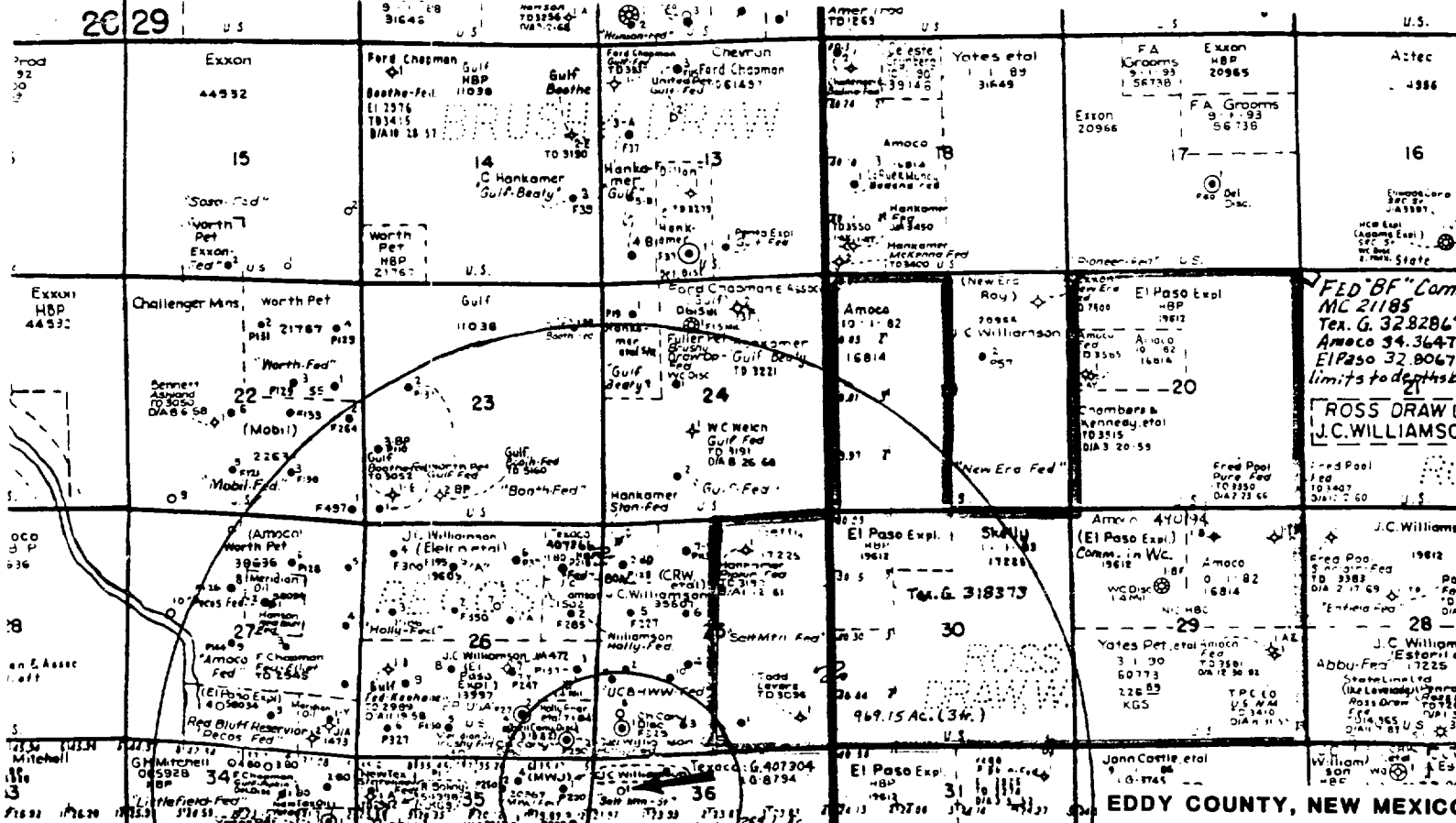
Yours very truly,

L. J. Seeman
District Petroleum Engineer

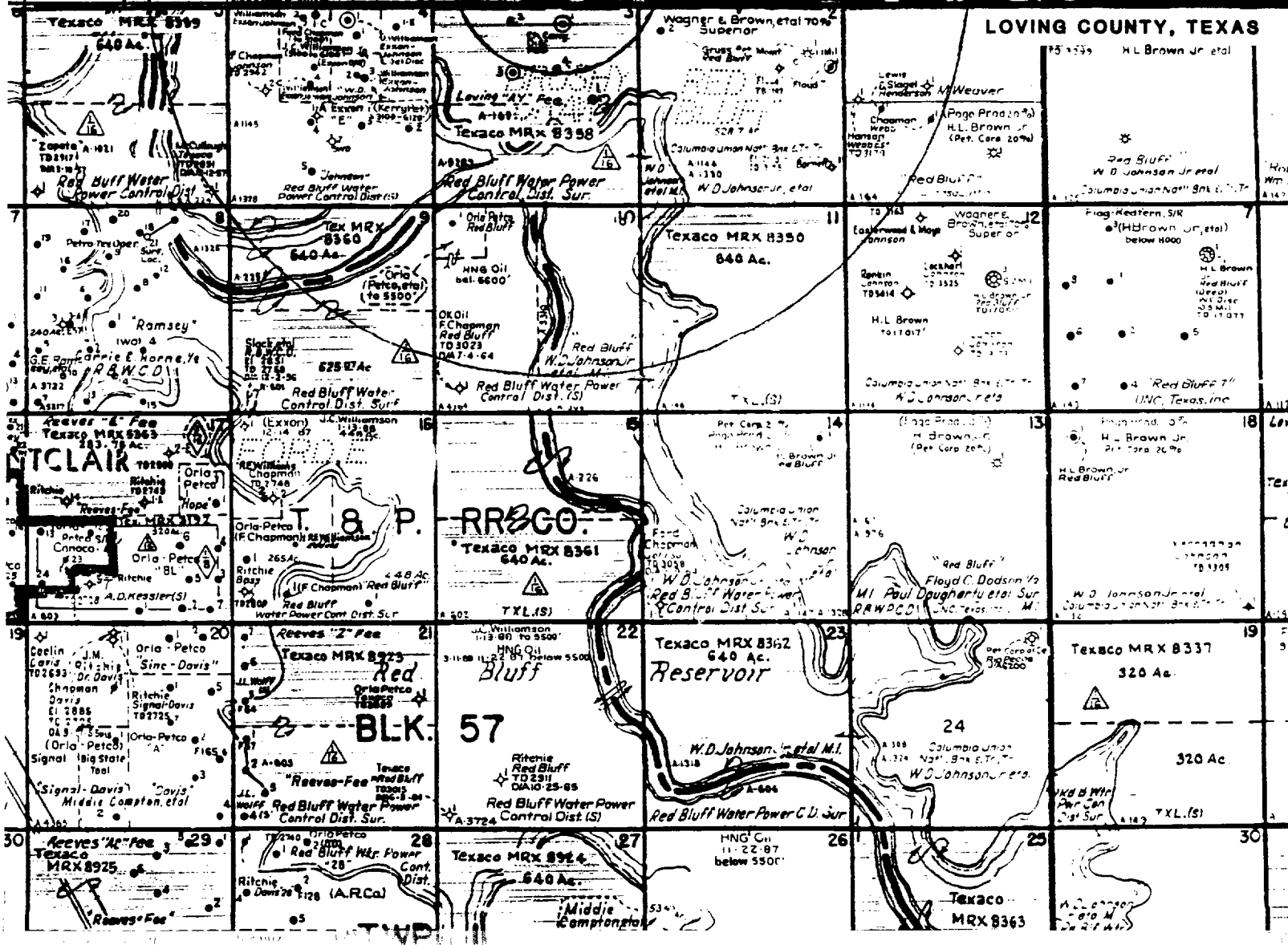
LDR:JRB

cc: M. Stogner
NMOCD
Santa Fe, N.M.

Attachments



LOVING COUNTY, TEXAS



RECEIVED BY

JUL 18 1986

O. C. D.

ARTESIA, OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Texaco Producing Inc. ✓

Address

P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☒ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate

Other (Please explain)

Effective August 1, 1986

Change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Salt Mountain 36 State	Well No. 1	Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee State	Lease No. G-8794
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>26S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 1267, Poca City, OK 74603
If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>36</u> Twp. <u>26S</u> Rgs. <u>29E</u>	Is gas actually connected? <u>Yes</u> When <u>2-21-84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

T. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. Browning
 Dist. Admin. Sup.
 (Signature)
 (Title)
 July 16, 1986
 (Date)

OIL CONSERVATION DIVISION

JUL 30 1986

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

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ENERGY AND MINERALS DEPARTMENT

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RECEIVED
JUN 14 1985
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUN 07 1985
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
TEXACO Producing Inc.

Address
P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box):
☐ New Well
☐ Recompletion
☒ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Gas
☐ Condensate
☐ Other (Please explain)
Change of Operator from Getty to TEXACO Producing Inc. 12/31/84

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Salt Mountain 36 State	Well No. 1	Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee	Lease No. IG-8794
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>26S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXACO Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79702
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 1267, Ponca City, OK 74603
If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>36</u> Twp. <u>26S</u> Rge. <u>29E</u>	Is gas actually connected? <u>Yes</u> When <u>2/21/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. L. L.
(Signature)
District Operations Manager
(Title)
June 6, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 12 1985, 19
BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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PRODUCTION OFFICE	



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O. C. D.
ARTESIA, OFFICE
Form 104
Revised 10-01-78
Page 1

OIL CONSERVATION DIVISION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
TEXACO Producing Inc.

Address
P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
Change of Operator from Getty to TEXACO Producing Inc. 12/31/84

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Salt Mountain 36 State	Well No. 1	Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee State	Lease No. IG-8794
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>26S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXACO, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK 74102
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 1267, Ponca City, OK 74603
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>36</u> Twp. <u>26S</u> Rge. <u>29E</u>
Is gas actually connected?	When <u>2/21/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. L. L.
(Signature)

District Operations Manager
(Title)

April 10, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED 5/29, 19 85
BY Danny Brooks
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multip. completed wells.

UNIT OF MEASUREMENT
OIL CONSERVATION DIVISION
P.O. BOX 1000
SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAR 15 1984
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

046-NMOCD-Artesia
1-File
1-Engr. Jim
1-Foreman CK
1-BB 1-CP
1-JA 1-SH
1-Mr. J.A.-Midland
1-Laura Richardson

Getty Oil Company
Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Notice of Gas Connection

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Salt Mountain 36 State	Well No. 1	Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee State	Lease No. LG-8794
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line of Section 36 Township 26S Range 29E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading & Transport Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit D Sec. 36 Twp. 26S Rge. 29E	Is gas actually connected? when Yes 2-21-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test March 11, 1984	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 14 bbls	Oil-Bbls. 14	Water-Bbls. 132	Gas-MCF 28

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
(Signature)
Area Superintendent
(Title)
March 14, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED
MAR 16 1984
BY **Leslie A. Clements**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation other such change of ownership.
Separate Form C-104 must be filed for each pool in multi-completed wells.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

RECEIVED BY

MAR 02 1984

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 2/24/84

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Getty Oil Company

Operator

Salt Mountain State #36 ^{TA}1-D,

Lease, Well No. and Unit

Eddy

County

Sec. 36, T265, R29E

S-T-R

Station No. 016-05-207

Brushy Draw ^{Delaware} Field-

Pool

Conoco Inc.

Name of Purchaser

was made on 2/21/84.
Date

Conoco Inc.

Purchaser

[Signature]
Representative

Plant Manager

Title

cc: To Operator
(2) Oil Conservation Commission - Santa Fe
File

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Artesia
1-File 1-BB
1-Engr Jim 1-JA
1-Foreman CK 1-CP
1-CB
1-Laura Richardson-Midland
1-Mr. J. A. - Midland

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
NOV 10 1983

O. C. D.
ARTESIA, OFFICE

Operator
Getty Oil Company
Address
P.O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

Commingled with Salt Mountain Federal 25 Well #1

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Salt Mountain 36 State	Well No. 1	Pool Name, Including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee	State	Lease No. LG-8794
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>26S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading & Transport Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>36</u> Twp. <u>26S</u> Rge. <u>29E</u>	Is gas actually connected? <u>No</u> When
If this production is commingled with that from any other lease or pool, give commingling order number: <u>CTB-297</u>	

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☐	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (H.F., RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald J. Stinner D.R. Crockett
(Signature)
Area Superintendent
(Title)
November 9, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 15 1983
BY Leslie H. Clements
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in newly completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

045-NMOCD-Hobbs 1-Laura Richardson-Midland
1-File 1-MR. J.A. - Midland
1-Engr. PJB 1-Foreman CRM
1-John Ayers 1-BB

5a. Indicate Type of Lease	
State ☐	For ☐
5. State Oil & Gas Lease No.	
LG-8794	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTING WELL. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED BY

OCT 24 1983

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Getty Oil Company	3. Address of Operator P.O. Box 730, Hobbs, NM 88240	4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>29E</u> NMPM.
--	--	---	--

7. Unit Agreement Name
8. Farm or Lease Name Salt Mountain 36 State
9. Well No. 1
10. Field and Pool, or Wildcat Brushy Draw Delaware

15. Elevation (Show whether DF, RT, CR, etc.) 2881.5 GL
--

12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIATION WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☒ Add pay & Stimulate
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/83 MIRU X-pert. Pull rods & pump.
10/11/83 Remove wellhead, install BOP. Tagged fill @ 5155'. TOH w/ 160 jts (5030') 2 7/8" tbg. TIH w/ 4 3/4" bit to 5030'.
10/12/83 Tag cut @ 5155'. Drld 30' from 5155' to 5185'. Dropped out and tagged fill @ 5796' (5' on top of CIBP). Drld. CIBP @ 5981' and cleaned out to 6077'. Left bit @ 5057'.
10/13/83 Tagged CIBP @ 6077'. Circulated & cleaned 163' (6077-6240). Good show of gas & oil cut. TOH w/ 2 7/8" tbg & bit. TIH w/ 5 1/2" RTTS on 189 jts (5973') of 2 7/8". Circulated hole and set pkr @ 5994'. Pumped in perfs 6152-70'. (19 holes) @ 4 BPM w/ 900#.
10/14/83 By Halliburton trac perfs 6152-70' w/ 200 gals 15% acid + 7500 gals methanol + 6000# 20/40 sand, 36,000# 10/20 sand + 67 tons CO2 + 10 B.S. Has 350# increase w/ ball action. Max 3960#, Min 2830#, Avg 3000#, AIR 20 BPM, ISIP 830#, 15 min 740#. SI 2 hours. Flowed 16 1/2 hours. Flowed 16 1/2 hours, TP 500#, 18/64" ck. Recovered 181 BW (w/ 202 bbl load to recover).
10/15/83 FTP 550#, flowed 9 hours on 18/64" ck. Received 114 bbls. 88 bbl left to recover.
10/16/83 Flow 17 hours on 18/64" ck, Recovered 263 bbls water (88 bbls load and 175 bbls formation water).
10/17/83 Flow 23 hours on 18/64" ck, TP 250#, 213 BW, 35-40% oil. Pull tbg and 5 1/2" RTTS.

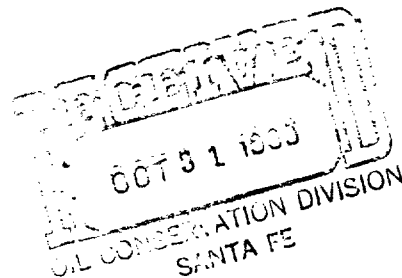
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE October 19, 1983

APPROVED Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE OCT 27 1983

CONDITIONS OF APPROVAL, IF ANY:

Ran 196 joints (6133') 2 7/8", SN @ 6145'. Ran 2 1/2 x 1 1/2 x 22' pump. 3/4" x 7/8" rods. Start pumping @ 5:00 P.M.



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OCT 30 1933
O.C.D.
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

046-NMOCD-Drawer DD, 1-Foreman CRM
Artesia, NM 88210
1-Engr. PJB 1-File
1-Laura Richardson-Midland

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
LG-8794

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Salt Mountain State 36
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 36 TOWNSHIP 26S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Brushy Draw Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER Add pay and stimulate ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

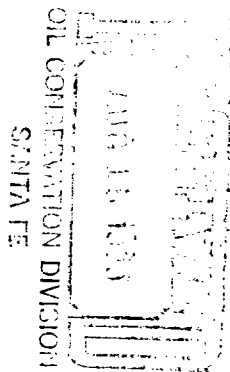
- Rig up pulling unit and install BOP.
 - Pull pump, rods, and tubing.
 - GIH with 2 7/8" workstring and 4 3/4" bit.
 - Drill out CIBP at 6050'.
 - Clean out wellbore to PBTD, 6245'.
 - POH with tbg. and bit.
 - GIH with 2 7/8" tbg. and treating packer.
 - Run packer and tubing to + 6240'.
 - Spot 200 gals. 15% acid across perfs, + 6245' to 6045'.
 - Pull up and set packer at + 6000'.
 - Frac the interval 6152'-6170' with 30,000 gals. 50% methanol/water mixture, CO2 and 6000# 20/40 and 36,000# 10/20 sand. The job will be in 2 stages with a stage being as follows:

A.	pad 2500 gals. liq. 2500 gals. CO ₂	1 ppg 20/40 sd.
B.	1500 gals. liq. 1500 gals. CO ₂	2 ppg 10/20 sd.
C.	1500 gals. liq. 1500 gals. CO ₂	3 ppg 10/20 sd.
D.	2000 gals. liq. 2000 gals. CO ₂	
E.	Drop balls	
 - Flush to the top of the perfs, 6152'.
- (Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 8, 1983
APPROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE AUG 11 1983
CONDITIONS OF APPROVAL, IF ANY:

13. Rig down Halliburton.
14. Begin return of load. Flow and swab back load.
15. Pull tubing and packer from well.
16. Run pump, rods, and 2 7/8" tubing.
17. Return well to production. Production is from the two intervals 5080'-5120' and 6152'-6170'.



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 17 1983

Form C-103
Revised 10-1-78

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0+5-NMOCD-Artesia 1-Laura Richardson
1-File 1-BW
1-Engr. PJB 1-JA
1-Foreman CK 1-88

O. C. ARTESIA, OFFICE ☒ Indicate Type of Lease
5. State Oil & Gas Lease No. LG-8794

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Salt Mountain 36 State
Name of Operator Getty Oil Company	8. Farm or Lease Name
Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 26S RANGE 29E NMPM.	10. Field and Pool or Wholly Und. Brushy Canyon 10 and 11 6 7507
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

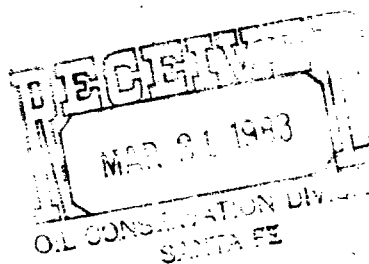
2/20/83 Rig up X-pert unit.
2/21/83 Strip out rods and tbgs. Ran 5 1/2" RTTS pkr to 2800'.
2/22/83 Set Howco RTTS @ 2800'. Squeeze previously producing perfs 3014-3050 & 3072-3088 w/ 400 sxs class "C", 3# salt, displaced cmt. to 2900' w/ 2000#.
2/23/83 Pull pkr, ran 4 3/4" bit, drill cement 2810-3043.
2/24/83 Drlg cmt 3043-3088, test csg to 1000# OK, lower bit to 4928', drlg form. sand to retainer 5002', drlg 1' of retainer.
2/25/83 Drlg. retainer @ 5003' for 2 hours, drlg cmt 5004-5145, test to 1000# OK. Pull bit.
2/26/83 Welex perf 5 1/2" csg 5080-5101 (22 holes) and 5110-5120 (11 holes), ran 5 1/2" pkr 2 7/8" tbgs, set @ 4986'. Swab hole dry. 1 hour fluid entry 1 1/2 bbl. Good show of oil, good gas.
2/28/83 39 hours, TP 550#. Western treated 5 1/2" perfs 5080-5120, 33 holes w/ 3500 gals of 15% DS-30 acid & 60 ball sealers. Broke @ 1800#, max 1800 & min 1100#. Rate 4.4 BPM. Total load 114 bbls. ISIP 700# & 15 min 550#. Flowed to tank 99 bbls. Swabbed 2 hours, rec. 40 bbls w/ 20% oil. On the last run the fluid level was @ 2000'.
3/1/83 15 hours, shut in 240#. Swab 7 1/2 hours. Rec. 215 bbls 2-5% oil, FL 2500, 189,000 ppm salt.
3/2/83 Shut in 15 hours, TP 200#, FL @ 750. Swab 7 1/2 hrs. Rec 161 bbls 10-25% oil. Ending FL @ 3900', fair gas.
Cont'd on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. P. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>March 15, 1983</u>
APPROVED BY <u>Leslie J. Clement</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 18 1983</u>

CONDITIONS OF APPROVAL, IF ANY:

3/3/83 15 hours, TP 220#. Rig up swab. Beginning FL @ 900'. Swab 2 1/2 hours. Rec.
53 bbls w/ 10-25% oil cut, end FL @ 3000. Released pkr. TOH w/ tbg & pkr. Ran &
set 161 jts of 2 7/8" tbg @ 5081'. SN @ 5043'.
3/4/83 Ran pump & rods. Change out rental 160 pumping unit to 320 unit. Rig down.



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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

045-NMOCD-Artesia **1-Foreman - CK**
1-File
1-Engr. PJB

FEB 07 1983

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-8794	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ O. C. D.
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	ARTESIA OFFICE

Name of Operator
Getty Oil Company ✓
Address of Operator
P.O. Box 730, Hobbs, New Mexico 88240
Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Salt Mountain 36 State
9. Well No.
1
10. Field and Pool, or Wildcat
Brushy Draw Cherry Canyon

IT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **West**
LINE OF SEC. **36** TWP. **26S** RGE. **29E** NMPM

11. Date Spudded 10-13-82	16. Date T.D. Reached 10-30-82	17. Date Compl. (Ready to Prod.) 12-30-82	18. Elevations (DF, RKB, RT, GR, etc.) 2881.5 GL	19. Elev. Casinghead
14. Total Depth 6307'	21. Plug Back T.D. 5008'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -
20. Producing Interval(s), of this completion - Top, Bottom, Name 3014-3088 Und. Brushy Draw Cherry Canyon				25. Was Directional Survey Made Yes
24. Type Electric and Other Logs Run CNL - CBL, Temp. & Noise Log, Gamma Ray				27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	485'	12 1/4"	525 SXS	
5 1/2"	15.5#	6307'	7 7/8"	700 SXS	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3156'	

Perforation Record (Interval, size and number)

3014-50 37 holes - .5"
3072-88 17 holes - .5"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3014-3088	5000 gals DS-30, 15%

PRODUCTION

13. First Production 12-30-82	15. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		16. Well Status (Prod. or Shut-in) Prod.	
17. Date of Test 2-2-83	18. Hours Tested 24	19. Choke Size -	20. Prod'n. For Test Period →	21. Oil - Bbl. 5
				22. Gas - MCF 5
				23. Water - Bbl. 60
				24. Gas-Oil Ratio 1000 cu. ft./bbl
25. Flow Tubing Press.	26. Casing Pressure	27. Calculated 24-Hour Rate →	28. Oil - Bbl.	29. Gas - MCF
				30. Water - Bbl.
				31. Oil Gravity - API (corr.) 36°
32. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				33. Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE December 29, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>500</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1100</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2974</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bell Canyon <u>2974</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cherry Canyon <u>3910</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon <u>5074</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	500'	500'	Redbed				
500'	1100'	600'	Anhydrite				
1100'	2974'	1874'	Salt				
2974'	3910'	936'	Sand & Shale				
3910'	5074'	1164'	Sand & Shale				
5074'	6307'	1233'	Sand & Shale				

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SANTA FE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

045-NMCCD- Artesia 1-JA
1-File 1-BB
1-Engr PJB 1-CB
1-Foreman 1-CP
1-BW 1-Laura
Richardson

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Operator
Getty Oil Company

Address
P.O. Box 730, Hobbs, New Mexico 88240

JAN 04 1983

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

O. C. D.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Salt Mountain 36 State	Well No. 1	Pool Name, including Formation Brushy Draw Cherry Canyon	Kind of Lease State, Federal or Fee	Lease No. LG-8794
Location Unit Letter D, 660 Feet From The North Line and 660 Feet From The West Line of Section 36 Township 26S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading & Transport Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When D 36 26S 29E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 10/13/82	Date Compl. Ready to Prod. 12/30/82	Total Depth 6307'	P.S.T.D. 5008'					
Elevations (DF, RKB, RT, CR, etc.) 2831.5 GL	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 3014'	Tubing Depth 3156'					
Perforations 3014-50 37 holes, .5"	3072-88 17 holes, .5"		Depth Casing Shoe 6307'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 485'	SACKS CEMENT 525 SXS					
7 7/8"	5 1/2"	6307'	700 SXS					
2 7/8"		3156'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-30-82	Date of Test 12/2/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 12	Water-Bbls. 70	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Area Superintendent

December 29, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 15 1983

BY *Mike Williams*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of lease well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

3-NMOGD-Artesia

1-File

1-Engr. PB

WELL NAME AND NUMBER

"36"
Salt Mountain/State "36" # 1

LOCATION

Sec 36-T26S-R29E

660' FNL & 660' FWL

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OPERATOR

Getty Oil Company

NOV 12 1982

DRILLING CONTRACTOR

Marc Drilling, Inc.

O. C. D.

ARTESIA, OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
4 485	1 1/4 3730			
4 1/4 580	1 4232			
3 1/2 800	3/4 4893			
2 1/4 1177	1/2 5268			
2 1/2 1869	1/2 5760			
2 1/2 1930	1/2 6300			
2 1/4 2126				
1 2343				
3 1/2 2847				
2 1/4 2969				
2 3340				

Marc Drilling, Inc.

Pres.

Subscribed and sworn to before me this 2nd day of November

19 82

My comm. expires

12-30-84

June Galyon
Secretary

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C+5-NMOCD-Artesia

1-BW

1-File

1-JA

1-Engr. PJB

1-Laura Richardson

1-Foreman PJB

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NOV 3 1982

Form C-103
Revised 10-1-78

O. C. ☒ Indicate Type of Lease
ARTESIA OFFICE ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-8794

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Salt Mountain 36 State
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 36 TOWNSHIP 26S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Und. Brushy Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0/14/82 Drilg. 7 7/8" hole. Ran 11 jts of 8 5/8" OD, 24#, J-55, 8rd, ST&C, R-3, "A" condition (471.5). Set @ 485'. KB-12'. BJ cmt w/ 150 sxs thix-o-tropic & 375 sxs class "C" w/ 2% CaCl₂, 1/4# cello-flake. Plug down @ 7:35 AM. Did not circulate. Mixed 200 sxs neat cmt & dumped @ surface. Mixed 3/4 yds of ready mix. Got cmt to surface around 8 5/8" 1- 8 5/8" guide shoe - 1.20', 1- 8 5/8" float collar, 1.80' set @ 422.39'.
0/30/82 Ran 152 jts (6295') 5 1/2", 15.5#, K-55, 8rd, A cond. set @ 6307'. FC @ 6256'. DV @ 2888'. Cmt 1st stage 400 sxs lite, 5# salt, 1/4# flo-cel. Tail in w/ 300 sxs class "H", 1% D-19, .2% R-5, 5# KCL, .2% DG. Open DV & circ. 4 hours. 2nd stage w/ 300 sxs class "H", 3% low dent. Plug down @ 2:00 AM. Release rig @ 5:00 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>November 2, 1982</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 4 1982</u>

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5+5-NMOCD-Artesia 1-BW
1-File 1-JA
1-Engr. PJB 1-Laura Richardson-
1-Foreman-PJB Midland

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-8794

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Salt Mountain 36 State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 26S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Und. Brushy Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

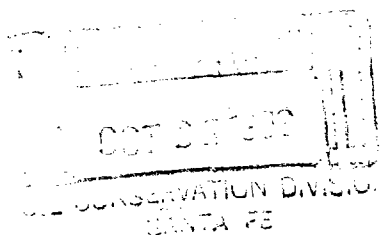
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Spud ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/13/82 Marc Drilling Company moved in and rigged up. Spudded 12 1/4" hole at 9:30 A.M.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE October 14, 1982

APPROVED BY Leslie A. Clement TITLE SUPERVISOR, DISTRICT II DATE OCT 19 1982

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

0-5 - NMCD - Drawer DD 1 - Foreman
 Artesia, NM 88210
 1 - Midland - Laura Rich. 1 - File
 1 - Engr. - PJB

30-015-24287

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.

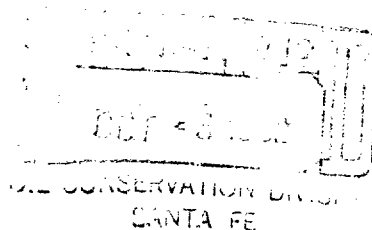
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Farm or Lease Name Salt Mountain State 36	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		10. Field and Pool, or Wildcat Brushy Canyon	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE 660 FEET FROM THE West LINE OF SEC. 36 TWP. 26S RGE. 29E NMPM		12. County Eddy	
11. Elevations (Show whether DF, RT, etc.) 2881.5 GL		13. Proposed Depth 5500	
21A. Kind & Status Plug. Bond Blanket		19A. Formation Brushy Canyon	
21B. Drilling Contractor Pending		20. Rotary or C.T. Rotary	
22. Approx. Date Work will start Immediately			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	600	300	Surface
7 7/8	5 1/2	15.5	5500	880	Surface

- The above casing program will be used to drill the Brushy Canyon and any productive formation. The mud system will be fresh water from surface to 600' and brine and brackish water from 600' to approximately 5000'. A low water loss mud system will be used in the pay interval from approximately 5000' to TD, 5500'. The Brushy Canyon will be selectively perforated according to electric logs.
- See attachment for BOP's and choke manifold.



APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 4-5-83
 UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 9-28-82
 (This space for State Use)

PROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE OCT 5 1982
 CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

SEP 29 1982

Form O-100
Supersedes O-124
Effective 1-1-82

All distances must be from the outer boundaries of the Section.

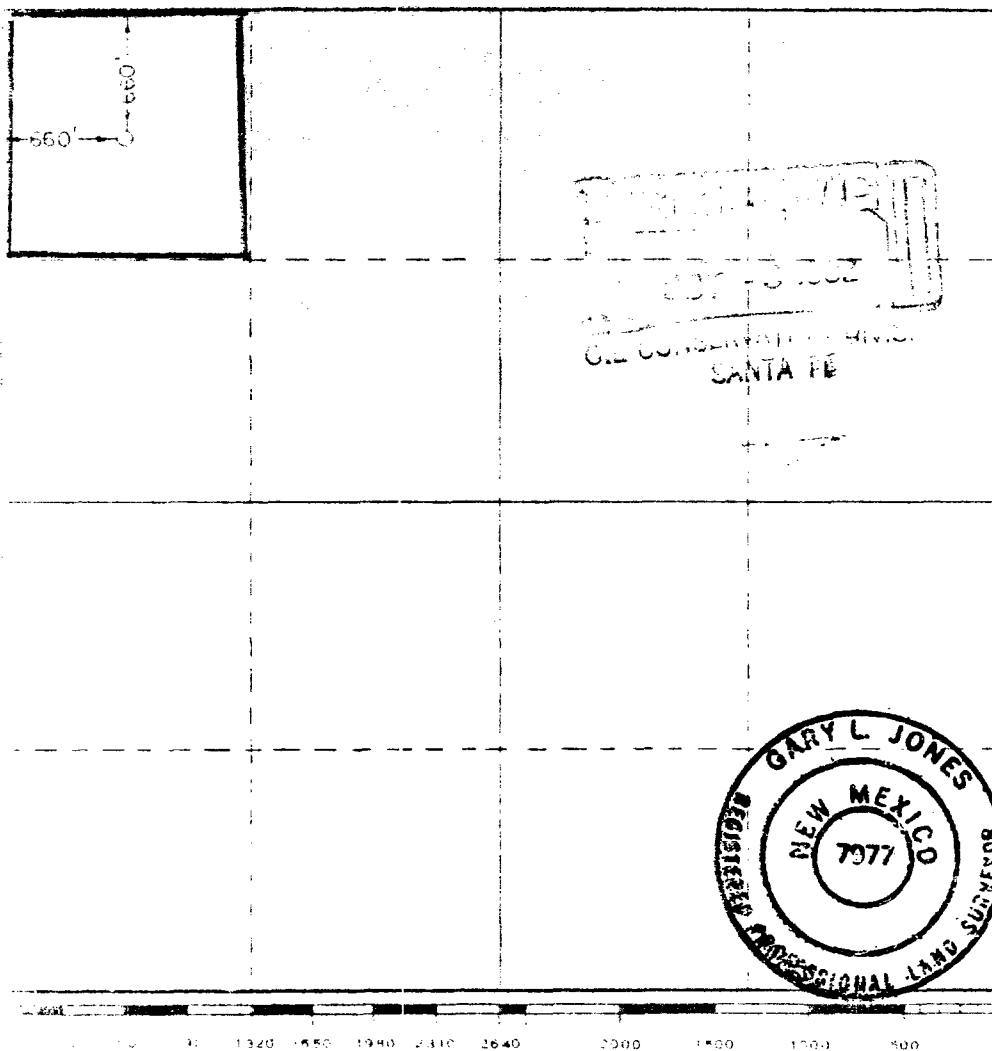
GETTY OIL COMPANY			Lease		36		O. C. D.	
			Salt Mountain State		36		ARTESIA, OFFICE	
Section	Township	Range	County					
D	36	26 South	29 East	Eddy				
A well the true location of Well:								
660	feet from the	North	line and	660	feet from the	West		
2891.5'	Producing Formation		Pool	Dedicated Acreage:				
	Brushy Canyon		und, Brushy	Wildcat Cherry Canyon		40	Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D.R. Crockett

Area Superintendent

Getty Oil Company

September 27, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 21, 1982

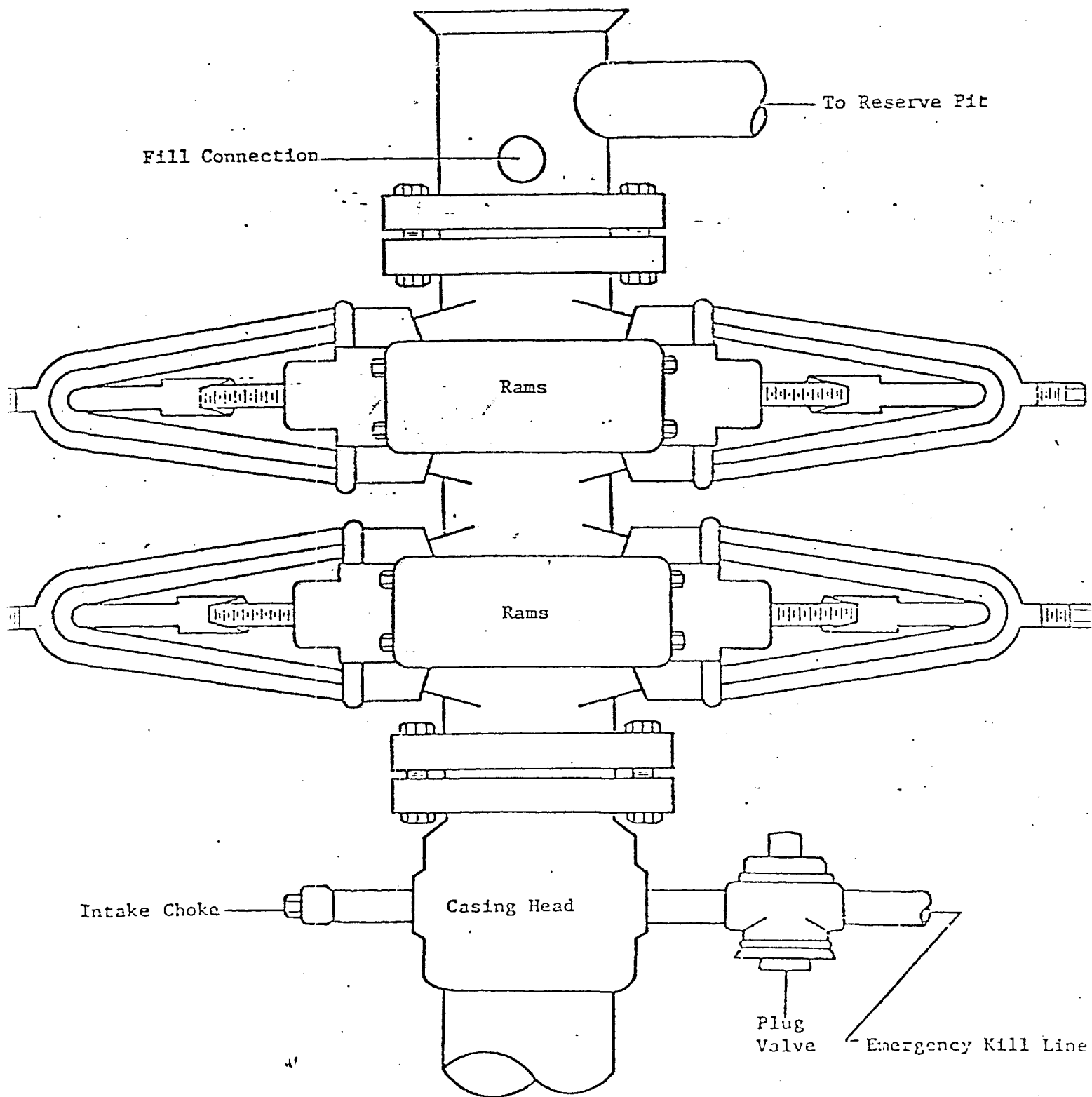


FIGURE 1
GETTY OIL COMPANY

5000 PSI WORKING PRESSURE
DRILLING CONTROL HOOK-UP

(P₁) Petroleum Information.

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COUNTY	EDDY	FIELD	Brushy Draw	STATE	NM
OPR	GENTRY OIL CO.			API	30-015-24287
NO	1	LEASE	Salt Mountain "36" State	MAP	
	Sec 36, T26S, R29E			CO-ORD	
	660 FNL, 660 FWL of Sec				5-3-9 NM
	17 mi SE/Malaga			SPD	10-13-82
				CMP	2-2-83

csg
8 5/8-485-525 sx
5 1/2-6307-700 sx
2 7/8-3156

WELL CLASS: INIT D		FIN DO LSE. CODE	
FORMATION	DATUM	FORMATION	DATUM
TD 6307 (DLRM)		PBD 5008	

IP (Cherry Canyon) Perfs 3014-88 P 5 BOPD + 60 BW. Pot based
on 24 hr test. GOR 1000; gty 36

CONTR Marc #791 OPRSELEV 2882 GL sub-s 9

F.R. 10-11-82
PD 5500 RT (Cherry Canyon)
5-21-83 AMEND FIELD & ZONE: Formerly Undesignated
(Brushy Canyon)
10-25-82 Drlg 2200
11-1-82 TD 5268; rmg
11-8-82 TD 6307; MORT
11-16-82 TD 6307; Rng logs
11-23-82 TD 6307; PBD 6050; Tstg
Perf "Tight"
Acid "Tight"
CIBP @ 6050
Perf "Tight"
12-1-82 TD 6307; PBD 6050; Tstg
Sqzd "Tight"
12-6-82 TD 6307; PBD 6050; Tstg
Frac "Tight"

5-3-9 NM

EDDY
GETTY OIL CO.

Brushy Draw
1 Salt Mountain "36"
State
Sec 36, T26S, R29E

NM
Page #2

12-21-82 TD 6307; PBD 6050; WOC
Sqzd Perfs
12-28-82 TD 6307; PBD 6050; Tstg
Perf (Cherry Canyon) 3014-50, 3072-88 w/1 SPF
Acid (3014-88) 5000 gals
1-6-83 TD 6307; PBD 5008; Tstg
BP @ 5008
1-26-83 TD 6307; PBD 5008; Tstg
2-2-83 TD 6307; PBD 5008; WOSP
5-16-83 TD 6307; PBD 5008; Complete
LOG TOPS: Rustler 500, Salt 1100, Bell Canyon
2974, Cherry Canyon 3910, Brushy Canyon 5074
LOGS RUN: CBND, CNDL, GRL, MICL

5-3-9 NM

5-16-83 Continued
BHT 118 deg @ 6234
Will re-issue when additional information
becomes available
Rig Released 10-31-82
5-21-83 COMPLETION ISSUED

5-3-9 NM
IC 30-015-70387-82

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
J. SCOTT HALL
PETER N. IVES
JOHN H. BEMIS
MARTE D. LIGHTSTONE

GUADALUPE PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 968-4421
TELECOPIER: (505) 963-6043

May 27, 1988

Mr. Gerry Mulligan
Texas Railroad Commission
P.O. Box 12967
Capitol Station
Austin, Texas 78711-2967

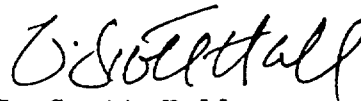
Re: Application of Texaco Producing, Inc. for Salt Water
Disposal, Eddy County, New Mexico, New Mexico Oil
Conservation Division - Case No. 9373

Dear Mr. Mulligan:

Enclosed is a copy of the application in the above
referenced case for wellbore conversion for salt water disposal.
Because the well is located near the Texas-New Mexico border, the
New Mexico Oil Conservation Division requested that you be
advised of the application.

Should you have any questions, please call.

Very truly yours,



J. Scott Hall

JSH/dmg
encl.

cc: David Catanach
Dennis Wehmeyer

May 5, 1988

DLC

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Case No. 9373
Texaco Producing, Inc.
Application for Salt Water Disposal
Township 26 South, Range 29 East, NMPM
Section 36: Unit D
Eddy County, New Mexico

Gentlemen:

The undersigned enters his appearance in the captioned case set for hearing on May 11, 1988, on behalf of J. C. Williamson and Ralph E. Williamson. The undersigned requests that the hearing on this case be continued until the hearing set for May 25, 1988, and as grounds therefor states that notice was not given in accordance with Rule 701 of the New Mexico Oil Conservation Division.

DICKERSON, FISK & VANDIVER


Chad Dickerson

CD:pvw

cc: Mr. W. Thomas Kellahin
Mr. Ralph E. Williamson



JOHN B. CASTLE

915-683-4158 • P. O. DRAWER 10845 • MIDLAND, TEXAS 79702

May 12, 1988

(Case 9373)

M.S.

New Mexico State Oil Conservation Division
Land Office Building
Santa Fe, New Mexico 87501
ATTN: Mr. Bill LeMay, Director

Dear Mr. LeMay,

As an interest owner in the north offset producing wells to the proposed Texaco injection well (Texaco Salt Mountain 36-1 660' FNL & 660' FWL Sec. 36, T-26-S, R-29-E, Eddy County, New Mexico), I object to the proposed project.

The proposed injection interval is productive in the immediate area and if approved could prevent the recovery of oil and gas from the acreage in which I have an interest.

Yours very truly,

John B. Castle
John B. Castle