

MAY THRU AUGUST, 1988
MARKET DEMAND PERCENTAGE FACTOR: 100%

ORDER NO. A-261
SCHEDULE NO. 48 VOLUME 3
AZTEC DISTRICT

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

OIL PRORATION SCHEDULE

VOLUME 3 OF THE PRORATION SCHEDULE COVERS ALL PRODUCING OIL
WELLS IN DIVISION DISTRICT #3 WHICH COMPRISES MCKINLEY,
RIO ARRIBA, SAN JUAN, AND SANDOVAL COUNTIES, NEW MEXICO

GAS-OIL RATIO TEST SCHEDULE FOR 1988
ON LAST PAGE

SPECIAL POOL RULES REQUIRE TESTING AT SPECIFIC TIMES FOR EACH POOL

LEGEND

- * EFFECTIVE GAS-OIL RATIO
- ** NON-EFFECTIVE GAS-OIL RATIO
- () AMOUNT OF OIL PRODUCED ON
MOST RECENT TEST
- / CHANGED SINCE LAST SCHEDULE

THE DISTRICT SUPERVISOR SHOULD BE NOTIFIED OF ANY ERRORS IMMEDIATELY
AZTEC DISTRICT OFFICE, 1000 RIO BRAZOS ROAD, AZTEC, NEW MEXICO 87410
TELEPHONE (505) 334-6178

AMOCO PIPELINE CO.
 AMOCO & EL PASO
 AMOCO PRODUCTION CO
 ROBERT C. ANDERSON
 ASHLAND OIL AND REFINING COMPANY
 ARCO PIPELINE CO
 ATLANTIC RICHFIELD COMPANY
 BASIN INC.
 PERRY R. BASS
 BERT FIELDS
 BHP PETROLEUM CO., INC.
 BROKEN HILLS PETROLEUM
 CABOT CORPORATION
 COMMANCHE PIPELINE
 CARIBOU FOUR CORNERS OIL INCORPORATED
 COLUMBUS & GAS CO. OF N.M.
 CHEVRON U.S.A. INC.
 CINIZA PIPELINE INC.
 CAL JET, INC.
 COLONY NATURAL GAS
 CITY OF FARMINGTON UTILITY SYSTEMS
 COMPTON CORP
 COQUINA
 CRW SMO INC.
 CITIES SERVICE OIL AND GAS CORP.
 BARBARA FASKEN
 J.L. DAVIS
 DAVIS GAS CO.
 DOME PETROLEUM CORP.
 DRILLING GAS
 ENRON
 ENRON OIL TRUCKING AND TRANSPORTATION CO.
 EL PASO AND UNION TEXAS PETRO.
 FOUR CORNERS PIPELINE COMPANY
 FLORIDA HYDROCARBON CO.
 GULF ENERGY
 GAS LIFT
 GANDY CORPORATION
 GARY ENERGY CORPORATION
 GAVILAN JOINT VENTURE
 GAS CO. OF NEW MEXICO
 GRACE PETROLEUM CORP.
 GETTY TRADING AND TRANSPORTATION CO.
 THE MARLOW CORPORATION
 HIXON DEVELOPMENT CO.
 HANSON OPERATING CO., INC.
 HIGH PLAINS NATURAL GAS CO.
 INTRASTATE GATHERING CORP.
 INLAND CORPORATION
 JFG ENTERPRISES
 JAMES L. LUDWICK
 JADCO PURCHASING CORP.
 KOCH OIL CO
 LLAND INCORPORATED
 LIBRA ENERGY INCORPORATED
 LANTERN PET. CORP.
 MINEL INC.
 MAPCO INC.
 MATADOR PIPELINES, INC.
 JEROME P. MCHUGH
 MESA PETROLEUM
 MOBIL PIPELINE COMPANY
 MONSANTO COMPANY
 NORTHWEST PIPELINE & COLUMBUS
 NORTHWEST P.L. & COLUMBUS
 NORTHERN GAS GATHERING INC.
 NEW MEXICO GAS MARKETING, INC.
 NORTHWEST PIPELINE CORP.
 OXY CITY SERVICE
 O.T.H.G. INC.
 PHILLIPS PETROLEUM COMPANY
 PETRO THERMO
 POTASH COMPANY OF AMERICA
 PHELPS DODGE REFINING CORP.
 PERMIAN
 PIONEER PRODUCTION CORP.
 PETRO LEWIS CORPORATION
 PHILLIPS 66 NATURAL GAS CO.
 P&O FALCO, INC.
 PRIDE PIPELINE AND TRANSPORTATION
 ROSS CARBONICS
 ROBERT L. BAYLESS
 SOUTHERN UNION GAS COMPANY
 SHELL WESTERN E & P INC.
 SOUTHLAND GATHERING COMPANY
 SHELL PIPELINE CORPORATION
 SKELLY OIL COMPANY
 SCURLOCK OIL COMPANY
 SPUR PIPELINE COMPANY
 SUN REFINING AND MARKETING COMPANY
 SUNTERRA AND EL PASO
 SUNTERRA GAS GATHERING COMPANY
 SUN EXPLORATION & PRODUCTION CO.
 SOUTHWEST GAS CORPORATION
 TEMPO ENERGY, INC.
 TEXACO INCORPORATED
 TEXAS NEW MEXICO PIPELINE COMPANY
 TESORO PETROLEUM CORPORATION
 TRANSFERRED OIL
 TEXACO TRADING & TRANSPORTATION
 THRIFTWAY COMPANY
 UNITED GAS PIPELINE CO.
 UNION OIL CO OF CALIFORNIA
 URIAH EXPLORATION INC.
 VANDALISM
 WARREN PETROLEUM CORPORATION
 WESTERN CRUDE OIL PURCH. CO.
 WESTERN OIL TRANSPORTATION COMPANY, INC.
 SPOT MARKET NOMINATIONS

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 PNG
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 SOC
 SPU
 SRM
 STP
 SUG
 SUN
 SWG
 TEM
 TEX
 TNM
 TPC
 TRA
 TTT
 TWC
 UGC
 UOC
 URI
 VAN
 WAR
 WCP
 WOT
 XSP
 ADMIRAL CRUDE OIL CORPORATION
 AMERADA HESS CORPORATION
 ANADARKO PET. CORP.
 AZTEC OIL AND GAS
 AMERADA PETROLEUM CORPORATION
 ASHLAND CHEMICAL COMPANY
 AZTEC ENERGY CORP.
 BARBER OIL INCORPORATED
 BCO INCORPORATED
 BASIN FUELS INCORPORATED
 BENSON MONTIN GREER DRILLING CORPORATION
 BASIC SEDIMENT AND WATER
 COLUMBUS ENERGY
 CHARTER CRUDE OIL
 CITIGAS CORP.
 CITGO
 COLORADO INTERSTATE GAS CO.
 CITIES SERVICE OIL COMPANY
 CEDAR MOUNTAIN PETROLEUM CORP.
 CABOT PIPELINE
 CONOCO INC.
 CONTINENTAL OIL COMPANY
 CO2
 CHALA CRYOGENICS
 CONOCO, INC. SURFACE TRANSPORTATION
 DAKOTA RESOURCES, INC.
 DELHI GAS PIPELINE CORP
 DIASU OIL & GAS CO. INC.
 DUGAN PRODUCTION CORPORATION
 EL PASO GAS MARKETING
 ENRON OIL AND GAS CO.
 EL PASO NATURAL GAS COMPANY
 FANARISS OIL AND REFINING COMPANY
 FOUR FOUR INC.
 FRED POOL DRG. INC.
 GIANT INDUSTRIES, INC
 GIANT REFINERY
 GENERAL AMERICAN OIL CO. OF TEXAS
 GAS GATHERING SYSTEMS, INC.
 GULF REFINING COMPANY
 GRAVES OIL COMPANY
 GENERAL PETROLEUM INCORPORATED
 HAMON OIL CO.
 HADSON GAS SYSTEMS, INC.
 HNG OIL CO.
 HICKS OIL & GAS CO.
 THE INDEPENDENT PIPE LINE
 INDREX, INC.
 JEM RESOURCES, INC.
 JAKE L. HAMON
 J.M. PETROLEUM CORP.
 KOCH GATHERING SYSTEMS
 KOCH SERVICE INC.
 LIQUID ENERGY CORPORATION
 LOST OIL OR GAS
 USE ON LEASE OIL OR GAS
 MANCOS CORPORATION
 MARATHON OIL COMPANY
 MCCOUGALD OIL COMPANY
 MERRION OIL & GAS CORP.
 MCCASLAND OIL SERVICE
 MERIDIAN OIL INC.
 MERIDIAN OIL TRADING INC.
 NAVAJO PIPELINE
 NEW ENERGY COMPANY
 NATURAL GAS PIPELINE COMPANY OF AMERICA
 NORTHERN NATURAL GAS COMPANY
 NAVAJO REFINING CO. PIPELINE DIVISION
 USE OFF LEASE GAS
 PETRO RESOURCES CORP.
 PETRO SOURCE INC.
 PACIFIC ATLANTIC MARKETING, INC.
 PETROLEUM CONSULTANTS INCORPORATED
 PELTO OIL COMPANY
 PETROLEUM ENERGY
 PLATEAU INCORPORATED
 PLANT FUEL
 PERMIAN OIL CO.
 PRIDE PIPELINE CO
 PECOS VALLEY, INC.
 GAS USED FOR REPRESSURING
 RAMSEY PROPERTY MANAGEMENT INC.
 SUNSHINE ENERGY
 SERH INC.
 SUNTERRA GAS GATHERING CO.
 GAS SCHRINKAGE
 STATELINE LTD
 SPOT MARKET
 SEVEN RIVERS FARM, INC.
 STOLEN OIL
 SUNTERRA GAS GATHERING & COLUMBUS
 SUMMIT TRANSPORTATION CO.
 SOUTHERN UNION REFINING CO
 TESORO CRUDE OIL CO
 TENNECO OIL COMPANY
 TIPPERARY CORPORATION
 TEXACO OIL, INC.
 TEXACO PRODUCING, INC.
 TIPPERARY RESOURCES CORPORATION
 TUCO INC
 TRANSWESTERN PIPELINE COMPANY
 UNKNOWN
 UPG FALCO
 UNION TEXAS PETROLEUM CORP.
 VENTED OR UNACCOUNTED
 WESTERN CRUDE OIL INC.
 WESTERN GAS INTERSTATE CO
 WEST TEXAS GAS, INC.
 HARVEY E. YATES CO.

ADM
 AHC
 ANA
 AOG
 APC
 ASH
 AZT
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 BFI
 BMG
 BSW
 C E
 CCC
 CGC
 CGO
 CIG
 CIT
 CMP
 COB
 COI
 CON
 CO2
 CRY
 CST
 DAK
 DEL
 DIA
 DPC
 ELP
 EOG
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 FAM
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 WGI
 WTG
 VAT

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

ORDER NO. A-261

STATEWIDE OIL PRORATION ORDER

The Oil Conservation Commission held public hearing at Santa Fe, New Mexico, at 9 o'clock a.m., August 16, 1972, for the purpose of determining market demand for the production of oil within the State of New Mexico commencing September 1, 1972.

NOW, on this 18th day of August, 1972, the Commission, a quorum being present, having considered the testimony adduced as to probable market demand, the nominations of purchasers, the capacities of producing wells together with the anticipated newly completed or recompleted wells and the normal productivity decline of existing wells, and being fully advised in the premises,

FINDS:

- (1) That the reasonable market demand for crude petroleum oil produced from the Counties of Lea, Eddy, Chaves, and Roosevelt exceeds the ability of the oil wells in the said counties to produce without causing underground waste.
- (2) That the reasonable market demand for crude petroleum oil produced from the Counties of San Juan, Rio Arriba, McKinley, and Sandoval exceeds the ability of the wells in the said counties to produce without causing underground waste.
- (3) That in order to prevent waste and protect the correlative rights of mineral owners, and to more nearly meet the reasonable market demand for crude petroleum oil from the State of New Mexico, a market demand percentage factor of 100 percent should be established for the oil wells in this state.

IT IS THEREFORE ORDERED:

- (1) That effective September 1, 1972, and until further order of the Commission, a market demand percentage factor of 100 percent is hereby established for the oil wells in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, and the top unit allowable for each oil pool in said counties shall be 100 percent of the depth bracket allowable applicable to said pool. Provided however, pursuant to previous orders of the Commission, the top unit allowable for certain pools situated on the New Mexico-Texas state line is hereby as follows:

Bronco-Wolfcamp Pool, 125 barrels per unit per day; Dollarhide Tubbs-Drinkard Pool, 91 barrels per unit per day; Dollarhide-Devonian Pool, 100 barrels per unit per day; North Mason-Delaware Pool, 93 barrels per unit per day; Scarborough Yates Seven Rivers Pool, 128 barrels per unit per day; and South Carter-San Andres Pool, 44 barrels per unit per day.

- (2) That effective September 1, 1972, and until further order of the Commission, a market demand percentage factor of 100 percent is hereby established for oil wells in San Juan, Rio Arriba, McKinley, and Sandoval Counties, and the top unit allowable for each oil pool in said counties shall be 100 percent of the depth bracket allowable to said pool.

- (3) The allocation of production to oil wells in Lea, Eddy, Chaves, Roosevelt, San Juan, Rio Arriba, McKinley, and Sandoval Counties shall be in accordance with the provisions of Rules 502, 503, 504, 505, 506, 509, and such other rules of the Commission as may be applicable, and subject to and as modified by any valid order of the Commission relating directly to any well, area, or pool and the assignment of allowable thereto.

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ORDER NO. A-261

- (4) An oil proration schedule, duly prepared by the Commission and thereafter adopted, and divided into three volumes, one each for Oil Conservation Commission Districts I, II, and III and so designated, is attached hereto and made a part hereof. Said proration schedule distributes and allocates the allowable production based upon a 100 percent market demand percentage factor among the oil pools and oil wells within the State of New Mexico for the period from September 1, 1972, through December 31, 1972. Also, prior to December 31, 1972, and each four months thereafter for so long as this order shall remain in effect, the Commission shall prepare and adopt a similar 4-month proration schedule based upon a 100 percent market demand percentage factor. Each of such subsequent proration schedules shall supersede all preceding proration schedules and shall also be attached hereto and made a part thereof.

- (5) In addition to the aforementioned proration schedules, the Commission shall prepare and adopt such supplements to the proration schedule currently in effect as may be necessary to provide for the assignment of back allowable to wells qualifying for same under the provisions of Commission Rule 503(h), changes in allowables assigned to existing wells, the assignment of allowables to newly completed wells, and for such other purposes as may be provided for by the Rules and Regulations or by order of the Commission.

- (6) The allowable assigned to any well by a proration schedule, or a supplement thereto, superseding a previous and different allowable shall automatically supersede said previously assigned allowable.

- (7) Allowables for wells in water flood projects shall be determined in accordance with the provisions of Rule 701-E of the Commission Rules and Regulations.

- (8) The sale, purchase, or acquisition, of the transporting, refining, processing, or handling in any other way of oil produced in excess of the allowables established pursuant to the provisions of Orders Nos. (4), (5), (6), and (7) above is hereby prohibited, and such oil is thereafter contraband.

IT IS FURTHER ORDERED:

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMijo, Member

A. L. PORTER, JR., Member & Secretary

S E A L

dr/

SUPPLEMENTS ISSUED FROM JANUARY THRU APRIL, 1988

SUPP. NO	OPERATOR	LEASE NAME & WELL NO.	POOL NAME	JAN	FEB	MAR	APR	ASSIGN.	DATE
3001/N2	Minel, Inc.	Cayias #2	Lindrith Gallup Dakota, West	1240				N2	1-15-88
3002/N	Jack A. Cole	Marcus A #12	Counselors Gallup Dakota	1045	1595	1705	1650	N	"
3003/R	Minel, Inc.	Cayias #2	Lindrith Gallup Dakota, West		290	310	300	R	"
3004/T	Hixon Development Co.	Karen Hixon #1	Bisti Lower Gallup		2000 bbls testing allowable				T
3005/T	T.H. McElvain Oil & Gas	Thirlaway #1	Escrito Gallup		2000 bbls testing allowable				T
3006/N	Jack A. Cole	Marcus A #14	Lybrook Gallup	930	870	930	900	N	"
3007/T	Elf Aquitaine Petroleum Co.	Chacon Jic. Apache D #11	Lindrith Gallup Dakota, West		2000 bbls testing allowable				T
3008/N2	Dugan Production Corp.	Gold Medal #5	Bisti Gallup, South	1333				N2	"
3009/N	Union Texas Petroleum Corp.	Newsom A #6	Undesignated Gallup	93				N	"
3010/N	Hixon Development Co.	Karen Hixon #1	Bisti Lower Gallup	3200	4640			N	1-19-88
3011/N2	Black Oil, Inc.	State Margie #1	Nose Rock Hospah	1302	1218			N2	"
3012/T	Mesa Grande Resources, Inc.	Prowler #2	Gavilan Mancos		2000 bbls testing allowable				T
3013/R	Amoco Production Co.	Helen Hasuse #1	Duffers Point Gallup Dakota	140	580	620	620	R	1-25-88
3014/R	T.H. McElvain Oil & Gas	FD #1	Ojito Gallup Dakota	4402	4118	4402	4260	R	"
3015/R	Great Western Resources, Inc.	Martin-Whittaker #54	Lindrith Gallup Dakota, South	48	232	248	240	R	"
3016/R	"	Martin-Whittaker #60	"	40	145	155	150	R	"
3017/R	"	" #23	"	42	203	217	210	R	"
3018/R	"	" #30	"	42	203	217	210	R	"
3019/R	Union Pacific Resources Co.	Federal 13-3 #1	Bisti Lower Gallup	480	464	496	480	R	"
3020/R	Union Texas Petroleum Corp.	Jicarilla H #7 & 7E	Tapacito Gallup	90	87	93	90	R	"
3021/C	"	Jicarilla J #9E	"	60	58	62	60	C	"
3023/R	Black Oil, Inc.	NMALCO Gurley #4	Nose Rock Hospah	180	348	372	360	R	"
3024/R	"	State Margie #1	"		580	620	600	R	"
3025/R	Elliot Oil Co.	Ora #3	Lindrith Gallup Dakota, West	8112	5684	6076	5880	R	"
3026/R	Gary Williams Oil Producer Inc.	San Isidro 14 #4	Puerco Mancos	300	290	310	300	R	"
3027/T	Amoco Production Co.	State CC #1	Puerto Chiquito Mancos, West		2000 bbls testing allowable				T
3028/R	Reading & Bates Petroleum Co.	Ingram Federal 17 #43	Gavilan Mancos	1054	986	1020	1054	R	1-28-88
3029/R	Dugan Production Corp.	Gold Medal #5	Bisti Gallup	1363	1421	1519	1470	R	1-28-88
3030/R	Lobo Production Co.	Magnum #1	Escrito Gallup	12	87	93	90	R	"
3031/N	Amoco Production Co.	State CC #1	Puerto Chiquito Mancos, West		8450	10075	9750	N	2-16-88
3032/N	"	Bear Canyon Unit #2	Gavilan Mancos		8064	8928	8640	N	"
3033/N	Jack A. Cole	Marcus #11	Lybrook Gallup		504	558	540	N	2-17-88
3034/N	T.H. McElvain Oil & Gas	Thirlaway #1	Escrito Gallup	136	1972	2108	2040	N	"
3035/R	Amoco Production Co.	Helen Hasuse #1	Duffers Point Gallup Dakota		1420	1550	1500	R	"
3036/N	"	Hill Trust Fed. Com #1	Gavilan Mancos		550	682		N	3-1-88
3038/R	"	Bear Canyon Unit #2	Gavilan Mancos		8400	11532		R	"
3039/N	Jerome P. McHugh	Lost Wipiti 15 #13	Bisti Lower Gallup		84	651		N	"
3040/N	Benson-Montin-Greer Drilg. Corp.	Canada Ojitos Unit #38	Puerto Chiquito Mancos, West		750	4650		N	"
3041/T	Nassau Resources, Inc.	Wishing Well 35 #7	"		2000 bbls testing allowable				T
3042/N	Dugan Production Corp.	Gold Medal #6	Bisti Gallup, South		517	1457		N	"
3043/R	Caulkins Oil Co.	Breech C #144	Blanco Tocito, South		305	341	330	R	"
3044/R	"	Breech E #89E	"		519	620	600	R	"
3045/R	Caulkins Oil Co.	Breech F #1E	Blanco Tocito, South		570	744	720	R	3-01-88
3046/N	Nassau Resources, Inc.	Wishing Well 35 #7	Puerto Chiquito Mancos, West			8844	12060	N	3-15-88
3047/N	Dugan Production Corp.	Mary Lou #6	Bisti Gallup, South			864	1440	N	3-31-88
3048/N	"	Mary Lou #5	"			702	1170	N	"
3049/N	Baca Petroleum Corp.	State #7	Miguel Creek Gallup			22	30	N	"
3050/N	Jerome P. McHugh	Bettin on Bisti 30 #7	Bisti Lower Gallup			584	2190	N	"
3051/N	Union Texas Petroleum Corp.	Jic. F #5A	Lindrith Gallup Dakota, West			Gas Well		N	"
3052/R	Jerome P. McHugh	Lost Wapiti 15 #13	Bisti Lower Gallup			822	1200	R	"
3053/R	Amoco Production Co.	G.C.U. NP #84	Cha Cha Gallup			66	90	R	"
3054/R	Merrion Oil & Gas Corp.	Old Rock Com #3	Devils Fork Gallup		196	217	210	R	"
3055/R	"	Salazar G 34 #1	"		84	93	90	R	"
3056/R	"	Delhi Taylor C #1	Gallegos Gallup			Gas Well A.F. .25		R	"
3057/R	Amoco Production Co.	Oso Canyon Fed. B #1	Gavilan Mancos			400	480	R	4-1-88
3058/R	"	Hill Trust Fed. Com #1	"			2257	2910	R	"
3059/R	Mallon Oil Co.	Davis Fed. 3 #15	"			555	1110	R	"
3060/R	Amerada Hess Corp.	Jic. Apache I #3	Lindrith Gallup Dakota, West		129	186	180	R	"
3061/R	"	Jic. Apache I #6	"		158	217	210	R	"
3062/R	Hixon Development Co.	Tesia Kuchera #1	"		2175	2325	2250	R	"
3063/R	Mobil Producing TX & NM, Inc.	Jic. D #16	Ojito Gallup Dakota, NE			5242	8100	R	"
3064/R	Amoco Production Co.	G.C.U. #254	Pinon Gallup			63	90	R	"
3065/R	Han-San, Inc.	Grevey #2	Puerto Chiquito Mancos, East			2	60	R	"
3066/R	"	Duro #1	"			3	90	R	"
3067/R	Gary-Williams Oil Producer Inc.	Ceja Pelon 35 #13	Rio Puerco Mancos			260	600	R	"
3068/R	"	Penistaja 3 #9	"			84	840	R	"
3069/R	"	Taylor 30 #8	"			752	1410	R	"
3070/R	Amoco Production Co.	G.C.U. #230E	Simpson Gallup			882	1260	R	"
3071/N	Dugan Production Corp.	Gold Medal #3	Bisti Gallup, South				800	N	4-18-88
3072/R	"	Mary Lou #5	"				1445	R	"
3073/R	Amoco Production Co.	Hill Trust Fed. Com #1	Gavilan Mancos				7134	R	"
3074/R	Merrion Oil & Gas Corp.	Canyon Largo Unit #121	Devils Fork Mesaverde				108	R	"
3075/R	Merrion Oil & Gas Corp.	Canyon Largo Unit #122	Devils Fork Mesaverde				216	R	"
3076/N	Dugan Production Corp.	Calgary #2	Bisti Gallup, South				1248	N	"

DISTRICT III OIL PRORATION SCHEDULE FOR 1988

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[illegible]

J. H. MCELVAIN OIL & GAS									
F.D.	(149)	1	H-01-25-03	96	1135	Shipley	1	0-33-24-03	Gas Well
Acreage Factor	.25						(2)	0-33-24-03	2 \$175500
COMPANY TOTAL 1									
JEROME P. McHUGH									
Jicarilla	(3)	1	D-30-26-04	3	\$197701				
Acreage Factor	1.01								
	(2)	2	L-30-26-04	2	\$19387				
	(3)	3	D-31-26-04	2	\$182470				
Acreage Factor	1.01								
	(6)	4	L-31-26-04	6	\$175614				
Acreage Factor	1.02								
	(1)	1	L-29-26-04	1	S.I.				
	(1)	1	D-32-26-04	1	\$190482				
	(1)	1	G-32-26-04	1	\$19387				
	(1)	1	L-30-26-04	1	\$189181				
	(7)	7	G-31-26-04	7	\$185184				
	(9)	9	P-31-26-04	9	\$184785				
	(3)	3	B-32-26-04	3	\$187819				
	(7)	7	L-32-26-04	7	\$187031				
COMPANY TOTAL 11									
		48							
MERIDIAN OIL, INC.									
Arco Little Federal	29		H-29-24-03	5	\$132174				
Arco Little Federal	32		D-32-24-03	3	Gas Well				
Chacon Jicarilla	0		D-32-24-03	3	Gas Well				
	(4)	4	D-15-23-03	4	\$182897				
	(7)	7	D-22-23-03	7	\$187576				
	(2)	2	D-22-23-03	2	Gas Well				
	(3)	3	I-22-23-03	3	\$180000				
	(4)	4	I-21-23-03	4	\$180800				
	(5)	5	C-21-23-03	5	\$182627				
	(2)	2	C-21-23-03	2	\$182683				
	(1)	1	L-27-23-03	1	Gas Well				
	(1)	1	A-28-23-03	1	\$182400				
	(4)	4	M-29-23-03	4	\$18333				
	(1)	1	B-15-23-03	1	\$18333				
	(2)	2	K-09-23-03	2	\$184707				
	(1)	1	H-25-23-03	1	\$184012				
	(2)	2	G-25-23-03	2	Gas Well				
	(2)	2	A-27-23-03	2	\$1846707				
	(1)	1	A-27-23-03	1	\$184800				
Jicarilla 123	27		F-06-25-04	1	\$1820000				
Acreage Factor	1.02								
	(2)	2	J-04-25-04	2	Gas Well				
	(3)	3	C-05-25-04	3	Gas Well				
Acreage Factor	1.01								
	(3)	3	J-05-25-04	3	Gas Well				
	(3)	3	D-07-25-04	3	Gas Well				
Acreage Factor	1.02								
Jicarilla 126	5		A-11-24-04	5	S.I.				
Jicarilla Joint	15		M-04-24-04	15	S.I.				
	(4)	4	F-10-23-03	4	\$184555				
	(2)	2	F-10-23-03	2	\$184647				
	(3)	3	D-03-23-03	3	\$180000				
	(5)	5	F-04-23-03	5	\$181951				
	(5)	5	J-10-23-03	5	\$181533				
	(6)	6	J-03-23-03	6	S.I.				
	(4)	4	A-04-23-03	4	Gas Well				
	(1)	1	K-04-23-03	1	\$188333				
	(1)	1	K-10-23-03	1	\$185269				
Little Federal	20		L-03-23-03	4	\$188000				
Little Federal	29		M-20-24-03	3	Gas Well				
Little Federal	3		F-29-24-03	3	Gas Well				
Little Federal	32		L-29-24-03	3	Gas Well				
Little Federal	33		O-32-24-03	3	Gas Well				
Little Federal	34		L-33-24-03	3	Gas Well				
Mobil Federal	1		M-34-24-03	15	\$185933				
	(15)	2	E-34-24-03	2	Gas Well				

"	(5)	14	0-27-32-17	5	TSTM	S. I.	1	1-24-32-18	3	TSTM	N.M. State	1	0-32-24-08	2	##40000
"	3X	6	K-27-32-17	5	S.I.	S.I.	2	H-23-32-18	3	TSTM	"	(2)	M-32-24-08	1	##40000
"	6	K-27-32-17	5	S.I.	S.I.	S.I.	3	0-27-32-18	2	TSTM	"	(1)	M-32-24-08	1	##40000
"	12	1-25-32-17	5	S.I.	S.I.	S.I.	4	0-27-32-18	2	TSTM	"	(1)	M-32-24-08	1	##40000
Navajo A	1	M-27-32-17	5	S.I.	S.I.	S.I.	5	0-27-32-18	2	TSTM	State of N.M.	16	C-16-23-08	7	##571
							(3)	B-14-32-18	3	TSTM	"	(7)	1-16-23-08	No	C-116
							(3)	B-14-32-18	3	TSTM	Union Navajo Allotted	5	C-05-23-08	S.I.	
PROJECT TOTAL	6	23					COMPANY TOTAL	13	44						
POOL TOTAL	6	23					DUGAN PRODUCTION CORP.								
							Horseshoe	(2)	1	B-31-32-17	2	##21333			
							"	(2)	2	E-30-32-17	2	503			
MANY ROCK-GALLUP							COMPANY TOTAL	2	4						
(140 Acre Spacing)							POOL TOTAL	19	56						
Top Allowable 80							MIGUEL CREEK-GALLUP								
RAMES P. WOODSLEY							(140 Acre Spacing)								
Navajo	18	L-21-32-17	5	S.I.	S.I.	S.I.	Top Allowable 80								
	2	H-18-32-17	5	S.I.	S.I.	S.I.	CAPITAL OIL & GAS CORP.								
	3	E-17-32-17	5	S.I.	S.I.	S.I.	NORTHERN MINERALS MCKINLEY GR. WATERFLOOD								
	4	E-17-32-17	5	S.I.	S.I.	S.I.	SSFR								
	5	B-18-32-17	5	S.I.	S.I.	S.I.	"	B, J1	6	29-16-06	S.I.				
	(2)	7, 24	L-17-32-17	2	TSTM	TSTM	"	21	H-29-16-06	S.I.					
	(3)	8, 24	L-17-32-17	5	TSTM	TSTM	"	23, 24, 25	A-29-16-06	S.I.					
	9, 23, 22	K-17-32-17	2	TSTM	TSTM	Input	"	28, 44	F-20-16-06	S.I.					
	(2)	10	K-17-32-17	2	TSTM	S.I.	"	38, 79	1-20-16-06	S.I.					
	11	J-17-32-17	2	S.I.	S.I.	S.I.	"	32, 33, 34, 35	B-29-16-06	S.I.					
	12	J-17-32-17	2	S.I.	S.I.	S.I.	"	42, 43	M-21-16-06	S.I.					
	13	B-20-32-17	3	S.I.	S.I.	S.I.	"	31, 39, 40, 45	D-28-16-06	S.I.					
	18	1-18-32-17	3	S.I.	S.I.	S.I.	"	37, 47, 49, 56	1-21-16-06	S.I.					
	(3)	19	B-19-32-17	3	TSTM	TSTM	"	52, 53, 54, 81	F-21-16-06	S.I.					
POOL TOTAL	5	18					"	46	E-28-16-06	S.I.					
MARCELINA-DAKOTA							"	15	F-29-16-06	S.I.					
EVANS PRODUCTION CO.							"	6Y	G-29-16-06	S.I.					
Bullseye	(4)	1Y	C-19-16-09	4	TSTM	TSTM	"	2	P-33-16-06	S.I.					
"	(2)	3	N-18-16-09	2	TSTM	TSTM	POOL TOTAL	0	0						
"	(4)	7	D-19-16-09	4	No	C-116	MIGUEL CREEK-GALLUP-NORTH								
"	(2)	10	D-18-16-09	2	No	C-116	(140 Acre Spacing)								
"	(7)	13	D-18-16-09	2	TSTM	TSTM	Top Allowable 80								
"	(5)	15	P-13-16-10	5	TSTM	TSTM	SACA PETROLEUM CORP.								
Marcelina	(2)	1, 5	A-24-16-10	2	TSTM	S.I.	RIGUEL CREEK STEAM INJECTION PROJECT								
"	1, 6	A-24-16-10	2	No	C-116	S.I.	State								
POOL TOTAL	7	26					POOL TOTAL	0	0						
HEADONS-GALLUP							MEDIA-ENTRADA								
(140 Acre Spacing)							(160 Acre Spacing)								
Top Allowable 80							Top Allowable 750								
DUGAN PRODUCTION CORP.							PIREY EXPLORATION CO. OF TEXAS								
Bonnie & Ed	(2)	1	J-04-29-15	2	##9821	T.A.	Boiling Federal								
Frank M. Pyle Estate	(3)	2	N-34-30-15	3	##7103		Miller Federal	7	6-22-19-03						
Gary C	(2)	1	D-11-29-15	2	##10714		Alreage Factor	.87	6-22-19-03						
Harry	1	E-33-30-15	2	T.A.	T.A.		POOL TOTAL	0	0						
My Place	1	L-03-29-15	2	S.I.	S.I.		MEDIA-GALLUP								
COMPANY TOTAL	3	7					(140 Acre Spacing)								
M.H. GALLAWAY							Top Allowable 80								
Jess Brown	(2)	1	N-05-29-15	2	TSTM	TSTM	Top Allowable 80								
GREENWOOD RESOURCES, INC.							Top Allowable 80								
Fruitland	(2)	1	F-03-29-15	2	##9708	No	Top Allowable 107								
"	2	F-03-29-15	3	No	C-116		BCO, INC.								
"	(3)	3	J-03-29-15	3	##4030		Federal D								
COMPANY TOTAL	2	5					Federal (3)	1	6-01-23-09	3	TSTM				
JEROME P. McHUGH							Federal (1)	2	J-01-23-09	1	##2000				
John A. Brimhall	1	A-10-19-15	1	S.I.	S.I.		Federal (9)	1	J-08-23-08	9	TSTM				

GAS-OIL RATIO TEST SCHEDULE FOR 1988

POOL	TEST PERIOD	DEADLINE FILING DATE
Alamito-Gallup	May	June 10
Angels Peak-Gallup, Assoc.	#April & May	June 10
Angels Peak-Gallup, Assoc.	#Oct. & Nov.	Dec. 10
Armenta-Gallup	June	July 10
Beautiful Mountain-Miss.	May	June 10
Big Gap-Pennsylvanian	May	June 10
Bisti Gallup, South	June	July 10
Bisti Lower Gallup	June	July 10
Blanco Tocito, South	April	May 10
Blanco Tocito, South	Oct.	Nov. 10
Blue Mesa Mesaverde	Oct.	Nov. 10
Cha Cha-Gallup	June	July 10
Counselors Gallup-Dakota	June	July 10
Cuervo-Gallup	June	July 10
Devils Fork-Gallup, Assoc.	#April & May	June 10
Devils Fork-Gallup, Assoc.	#Oct. & Nov.	Dec. 10
Dufers Point Gallup-Dakota	June	July 1
*Eagle Mesa-Entrada	May	June 10
Escrito-Gallup, Assoc.	#April & May	June 10
Escrito-Gallup, Assoc.	#Oct. & May	Dec. 1
Franciscan Lake-Mesaverde	May	June 10
Gallegos-Gallup, Assoc.	#April & May	June 10
Gallegos-Gallup, Assoc.	#Oct. & Nov.	Dec. 10
Gallo Dakota	June	July 10
Gavilan Mancos	April & May	June 10
Gavilan-Greenhorn-Graneros Dakota	April & May	June 10
Hospah Dakota	May & June	July 10
Hospah Lower Sand, South	May & June	July 10
Hospah Upper Sand	May & June	July 10
Hospah Upper Sand, South	May & June	July 10
Knickerbocker Buttes-Gallup	May	July 10
LaPlata-Gallup	June	July 10
*Leggs-Entrada	June	July 10
Lindrieth Gallup-Dakota, South	May	June 10
Lindrieth Gallup-Dakota, West	April & May	June 10
Lybrook-Gallup	May & June	July 10
Marcelina-Dakota	May	June 10
Meadows Gallup	June	July 10
*Media-Entrada	May	June 10
*Media-Entrada, Southwest	May	June 10
Media-Gallup	May	June 10
Nageezi-Gallup	May	June 10
Nose Rock Hospah	May	June 10
Ojito-Gallup-Dakota	May	June 10
Ojito-Gallup-Dakota, Northeast	May	June 10
*Ojo Encino-Entrada	May	June 10
Otero-Gallup	June	July 10
Otero-Sanastee	June	July 10
*Papers Wash-Entrada	May	June 10
Parlay-Mesaverde	June	July 10
Pinon-Gallup	June	July 10
Pot mesa Mesaverde	June	July 10
Regina-Gallup	July	Aug. 10
Rio Puerco Mancos	April	July 1
Simpson-Gallup	July	Aug. 10
Sleeper-Pictured Cliffs	June	July 10
*Snake Eyes-Entrada	June	July 10
Star-Mesaverde	May	June 10
Tapacito-Gallup, Assoc.	#May	June 10
Tapacito-Gallup, Assoc.	#Nov.	Dec. 10
Tocito Dome Penn. "D", Assoc.	#May	June 10
Tocito Dome Penn. "D", Assoc.	#Nov.	Dec. 10
Tocito Dome Penn. Assoc. No.	#May	June 10
Tocito Dome Penn. Assoc. No.	#Nov.	Dec. 10
Tom-Dovonian	June	July 10
Venada-Mesaverde	June	July 10
White Wash-Mancos-Dakota	June	July 10
Wild Horse-Dakota	July	July 10
All Undesignated Wells	May & June	Aug. 1

#Special Pool Rules Require Testing at Specific Time for Each Pool