

PENROSE ALLOCATION FORMULAS

<u>Well & Zone</u>	<u>Oil %</u>	<u>Oil BOPD</u>	<u>Gas %</u>	<u>Gas MCFPD</u>	<u>Wtr %</u>	<u>Wtr BWPD</u>
<u>Penrose #1</u>						
* Blinebry Oil & Gas	52	4.6	41	84.9	70	4.5
* Drinkard	39	3.5	33	68.3	19	1.2
* Tubb Oil & Gas *	9	0.8	26	54.8	11	0.7
	<u>100</u>	<u>8.9</u>	<u>100</u>	<u>208.0</u>	<u>100</u>	<u>6.4</u>
<u>Penrose #2</u>						
* Blinebry Oil & Gas	52	4.6	41	84.9	70	4.5
* Drinkard	39	3.5	33	68.3	19	1.2
* Tubb Oil & Gas *	9	0.8	26	54.8	11	0.7
	<u>100</u>	<u>8.9</u>	<u>100</u>	<u>208.0</u>	<u>100</u>	<u>6.4</u>
<u>Penrose #3</u>						
* Blinebry Oil & Gas	30	4.6	79	84.9	85	4.5
** Drinkard	49	7.6	13	13.9	15	0.8
** Wantz Granite Wash	21	3.2	8	8.3	0	0.0
	<u>100</u>	<u>15.4</u>	<u>100</u>	<u>107.1</u>	<u>100</u>	<u>5.3</u>
<u>Penrose #4</u>						
* Blinebry Oil & Gas ⁴	20	4.6	29	84.9	70	4.5
* Drinkard - ¹³	15	3.5	23	68.3	19	1.2
* Tubb Oil & Gas ¹⁰ *	3	0.8	19	54.8	11	0.7
* Wantz Granite Wash	62	14.0	29	85.0	0	0.0
	<u>100</u>	<u>22.9</u>	<u>100</u>	<u>293.0</u>	<u>100</u>	<u>5.3</u>
Grand Total:		56.1		816.1		24.5

- * - From 1986 Average Production, Per Completion, In Study Area.
- ** - 1987 Average Production.
- ※ - Reported Production Rate Prior To Well Dieing.
- * - Designates Gas Completion In A Prorated Gas Pool.

EXXON CORP.
Exhibit No. 14
Case No. 9398 & 9399
June 8, 1988 Docket