

SUMMARY OF EXXON APPLICATIONS
N. G. PENROSE LEASE

Objective: Provide for optimum wellbore configurations to achieve ultimate depletion of remaining oil and gas reserves penetrated by N. G. Penrose lease wells.

N. G. Penrose No. 1

- Downhole Commingle Drinkard, Blinebry, Tubb (Gas) Pools.
- No requirement to separately test each new zone.
- Simultaneous dedication to 160-acre Tubb gas proration unit. (Wells 1, 2, 4)
- Downhole commingling involving a gas zone with the lowest pressured zone less than 50% of the pressure in the highest pressured zone.

N. G. Penrose No. 2

- Downhole Commingle Drinkard, Blinebry, Tubb (Gas) Pools.
- No requirement to separately test each new zone.
- Simultaneous dedication to 160-acre Tubb gas proration unit. (Wells 1, 2, 4)
- Downhole commingling involving a gas zone with the lowest pressured zone less than 50% of the pressure in the highest pressured zone.

N. G. Penrose No. 3

- Downhole Commingle Drinkard, Blinebry, and Wantz Granite Wash Pools without separately testing Blinebry.

N. G. Penrose No. 4

- Downhole Commingle Drinkard, Blinebry, Tubb (Gas) and Wantz Granite Wash Pools.
- Unorthodox Tubb 160-acre gas well location.
- No requirement to separately test each new zone.
- Simultaneous dedication to 160-acre Tubb gas proration unit. (Wells 1, 2, 4)
- Downhole commingling involving a gas zone with the lowest pressured zone less than 50% of the pressure in the highest pressured zone.

Exxon Corporation
Exhibit No. /
Cases 9398 and 9399
NMOCD Docket: June 8, 1988