

NEARBURG PROD CO
 06-07-1988

All dimensions must be from the corner to the center of the well.

Nearburg Petroleum Partnership

M. H. Federal Com. 1N

Well No.

Section	1	Township	22 South	Range	24 East	County	Eddy
Section	1	Township	22 South	Range	24 East	County	Eddy
Section	1	Township	22 South	Range	24 East	County	Eddy
Section	1	Township	22 South	Range	24 East	County	Eddy
Section	1	Township	22 South	Range	24 East	County	Eddy
Section	1	Township	22 South	Range	24 East	County	Eddy
Section	1	Township	22 South	Range	24 East	County	Eddy
Section	1	Township	22 South	Range	24 East	County	Eddy

165.0 feet to the West 660 feet to the South
 13.5 Morrow Und. Morrow 320

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks.
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

RECEIVED
 DEC 15 1978

If more than one lease of different ownership is dedicated to the well, have the interest consolidated by communitization, unitization, force-pooling, etc?

U.S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Examiner CATINACHCase No. 9406EXHIBIT NO. 2

Rosemary McGill - 7/1/88
 USA, NM 53219
 SW/4, W/2 SE/4 (240)

Jeanne Fields Shelby - 7/1/71
 USA, NM 12828
 E/2 SE/4 (80) U.S.

Nearburg Petroleum Partnership

650

650

U.S.

U.S.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. R. MacDonald

Name

J. R. MacDonald

Position

Engineering Manager

Company

Nearburg Producing Company

Date

May 11, 1988

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

12/2/78

Geographic Location and Elevation
 on this Land Survey

D. R. Reddy
 Registered Professional Engineer

(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other Instructions on
Reverse Side)Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ Re-entry DEEPEN ☒ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 31405, Dallas, Texas 75231-0405

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1650' FWL & 660' FSL Sec. 1
At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 Miles Southwest of Lakewood

18. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest 41g. unit line, if any)

660'

19. NO. OF ACRES IN LEASE

240

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETION,
OR OTHER P.W. ON THIS LEASE, FT.

10,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. MEASUREMENTS (Show whether DV, RT, GR, etc.)

3854 GR.

22. APPROX. DATE WORK WILL START*

June 15, 1988

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" *	48#	200'	250 sx. Circulated
12-1/4"	8-5/8" *	32#	1,621'	1035 sx. Circulated
7-7/8"	4-1/2"	11.60#	10,600'	500 sx.

* This casing set and cemented when well was originally drilled. No casing was pulled when well was plugged.

Plan to drill out all plugs shown on P&A Report, drill 7-7/8" hole to 10,600'. Run electric logs, if logs indicate Morrow to be productive, run 4-1/2" casing and test Morrow formation. Well was originally drilled by H. R. Antweil. Plugged and Abandoned 3-9-79.

See Attachment for:
Supplemental drilling data
B.O.P. sketch
Surface use and operation plan
Original P. & A. Report.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Engineering Manager

DATE

5-11-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the