

# HINKLE, COX, EATON, COFFIELD & HENSLEY

ATTORNEYS AT LAW

500 MARQUETTE N.W., SUITE 800  
ALBUQUERQUE, NEW MEXICO 87102-2121

(505) 768-1500

FAX (505) 768-1529

OF COUNSEL  
O. M. CALHOUN\*  
MACK EASLEY  
JOE W. WOOD  
RICHARD S. MORRIS

CLARENCE E. HINKLE (1904-1985)  
W. E. BONDURANT, JR. (1913-1973)  
ROY C. SNODGRASS, JR. (1914-1987)

January 25, 1991

LEWIS C. COX  
PAUL W. EATON  
CONRAD E. COFFIELD  
HAROLD L. HENSLEY JR.  
STUART D. SHANOR  
ERIC D. LANPHERE  
C. D. MARTIN  
PAUL J. KELLY JR.  
MARSHALL G. MARTIN  
O'VEN M. LOPEZ  
DOUGLAS L. LUNSFORD  
JOHN J. KELLY  
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WILLIAM B. BURFORD\*  
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RICHARD R. WILFONG\*  
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JAMES J. WECHSLER  
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JEFFREY L. FORNACIARI  
JEFFREY D. HEWETT  
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STANLEY K. KOTOVSKY JR.  
BETTY H. LITTLE\*  
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PATRICIA A. WATTS  
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WILLIAM R. JOHNSON  
ELLEN S. CASEY  
S. BARRY PAISNER  
MARGARET CARTER LUDEWIG  
MARTIN MEYERS  
GREGORY S. WHEELER  
ANDREW J. CLOUTIER  
JAMES A. GILLESPIE  
GARY W. LARSON  
STEPHANIE LANDRY  
JOHN R. KULSETH, JR.  
LISA K. SMITH\*

700 UNITED BANK PLAZA  
POST OFFICE BOX 10  
ROSWELL, NEW MEXICO 88202  
(505) 622-6510  
FAX (505) 623-9332

2800 CLAYDESTA NATIONAL BANK BUILDING  
POST OFFICE BOX 3580  
MIDLAND, TEXAS 79702  
(915) 683-4691  
FAX (915) 683-6518

1700 TEAM BANK BUILDING  
POST OFFICE BOX 9238  
AMARILLO, TEXAS 79105  
(806) 372-5569  
FAX (806) 372-9761

218 MONTEZUMA  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

\*NOT LICENSED IN NEW MEXICO

## VIA FEDERAL EXPRESS

Ms. Florene Davidson  
New Mexico Oil Conservation  
Division  
310 Old Santa Fe Trail  
Room 206  
Santa Fe, New Mexico 87501

Dear Florene:

Enclosed for filing are an original and two copies of an Application for Compulsory Pooling by Mewbourne Oil Company. Please place this case on the February 21, 1991 docket. Thank you.

Very truly yours,

HINKLE, COX, EATON, COFFIELD &  
HENSLEY

*James Bruce*  
By: James Bruce

JB:le

RECEIVED  
JAN 25 1991  
Case 16-274  
OIL CONSERVATION DIVISION

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

915 / 682-3715

March 28, 1991

OL-01 REG. DIVISION  
APR 9 1991  
APR 9 52

## CERTIFIED MAIL

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

*See File 13200*  
*Case 10244*

*Catanach*

RE: Order No. R-9464  
Haldeman #1 Well  
N/2 of Section 14,  
T17S, R26E  
Eddy County, New Mexico


Dear Gentlemen:

In accordance with paragraph four (4) on page five (5) of the captioned compulsory pooling order, enclosed for your file is a copy of Mewbourne's estimated well cost for the above well.

All known unleased mineral owners effected by the subject order have been furnished a copy of the estimated well costs and a copy of the pooling order as required by the Division.

Sincerely,

Mewbourne Oil Company

  
Paul Haden  
Landman

PH/nb  
enclosure

# Authorization for Expenditure

Prospect Kennedy Farms Well Name and No. Haldeman #1  
 Field Kennedy Farms Morrow Location 1980' FNL & 660' FWL  
 Section 14 Block \_\_\_\_\_ Township 17S Range 26E Survey \_\_\_\_\_  
 County Eddy State N.M. Proposed Depth 9,000'

DESCRIPTION				COST TO CASING POINT AFE NO. 90-D-10	COMPLETION COST AFE NO. 90-C-10
INTANGIBLE COST 180					
300	Permits & Surveys			\$ 1,500.00	\$ 500.00
301	Location, Roads & Damages			35,000.00	20,000.00
302	Footage or Turnkey Drilling			162,000.00	- 0 -
303	Day Work			19,500.00	- 0 -
304	Fuel, Water & Other			11,000.00	2,000.00
305	Completion/Workover Rig			- 0 -	11,000.00
306	Mud & Chemicals			9,000.00	- 0 -
307	Cementing			14,000.00	18,000.00
308	Logging & Wireline			16,000.00	10,000.00
309	Casing - Tubing Services & Tools				
310	Mud Logging			3,000.00	- 0 -
311	Testing			4,000.00	- 0 -
312	Treating			- 0 -	47,000.00
313	Coring				
320	Transportation			2,000.00	5,000.00
321	Welding & Construction Labor			1,000.00	5,000.00
322	Contract Supervision				
330	Equipment Rental			7,000.00	2,000.00
334	Well/Lease Legal/Tax				
335	Well/Lease Insurance			18,000.00	- 0 -
350	Intangible Supplies			500.00	500.00
360	Pipeline ROW & Easements			- 0 -	5,000.00
367	Pipeline Interconnect				
375	Company Supervision			20,000.00	8,000.00
380	Overhead Fixed Rate			5,000.00	5,000.00
399	Contingencies			15,300.00	4,050.00
	Total Intangibles			\$ 347,800.00	\$ 147,050.00
TANGIBLE COST 181					
	Conductor Casing			\$	\$
	Surface Casing	8 5/8" 24#	1400'	16,100.00	
	Surface Casing				
	Production Casing	4 1/2" 11.6#	9000'		51,200.00
	Production Casing				
	Tubing	2 3/8" 4.7#	9000'		18,800.00
860	Drilling Head			4,000.00	
865	Tubing Head				2,000.00
870	Upper Section				4,000.00
875	Sucker Rods				
880	Packer, Pump & Other Subsurface				3,000.00
885	Pumping Unit				
890-1	Tanks (Steel, Fiberglass)				5,000.00
894-5	Separation Equipment (Fired, Non-fired)				10,000.00
898	Metering Equipment				9,500.00
900	Line Pipe				5,000.00
905	Valves			500.00	1,000.00
906	Miscellaneous Fittings & Accessories				10,000.00
910	Production Equipment Installation				12,000.00
920	Pipeline Construction				20,000.00
Date Prepared: September 24, 1990				Total Tangibles	\$ 20,600.00 \$ 151,500.00
Prepared By: Greg Milner				Subtotal	\$ 364,400.00 \$ 294,550.00
Company Approval: <i>W.H. Ramey</i>				TOTAL WELL COST	\$ 658,950.00

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

915 / 682-3715

May 1, 1991

OIL CONSERVATION DIVISION  
RECEIVED

'91 MAY 7 AM 11 37

## CERTIFIED MAIL

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: William J. LeMay,  
Director

RE: Case No. 10244  
Order No. R-9464  
Haldeman #1 Well  
N/2 of Section 14,  
T17S, R26E  
Eddy County, New Mexico

Gentlemen:

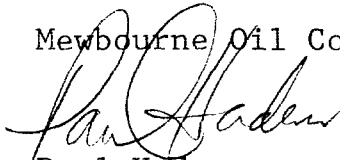
Pursuant to Ordering Paragraph No. (15) of the captioned order, you are hereby notified of the subsequent voluntary oil and gas lease agreement between the New Mexico State Highway and Transportation Department and Mewbourne Oil Company. This is in regard to the State Highway Department's interest in a certain tract of land under the captioned land.

As Mewbourne Oil Company has not been able to locate Kate V. Hunter or her heirs nor Frederick B. Draper, Jr. or his heirs, Mewbourne has not been afforded the opportunity to consummate a voluntary agreement between said parties and Mewbourne. Accordingly, Mewbourne Oil Company considers the mineral interests owned by such parties as being force pooled under the terms of the captioned order.

The Division's cooperation in connection with granting the above order is greatly appreciated.

Sincerely,

Mewbourne Oil Company

A handwritten signature in cursive script, appearing to read "Paul Haden".

Paul Haden  
Landman

PH/nb

CC: New Mexico State Highway  
and Transportation Department  
P. O. Box 1149  
Santa Fe, New Mexico 87504-1149  
Attn: Mr. Arthur J. Waskey,  
General Counsel

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

March 25, 1991

HINKLE, COX, EATON,  
COFFIELD & HENSLEY  
Attorneys at Law  
500 Marquette, NW  
Suite 740  
Albuquerque, New Mexico 87102

RE: CASE NO. 10244  
ORDER NO. R-9464

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

A handwritten signature in cursive script that reads "Florene Davidson".

Florene Davidson  
OC Staff Specialist

FD/sl

cc: Art Waskey  
BLM - Carlsbad

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020

MIDLAND, TEXAS 79701

(915) 682-3715

FAX (915) 685-4170

Oil CONSERVATION DIVISION  
RECEIVED

'93 MAR 2 AM 8 58

*M.S.*

February 25, 1993

New Mexico Oil  
Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

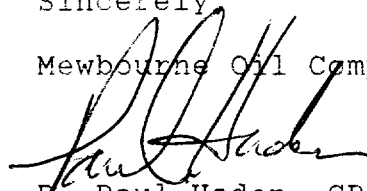
Re: CASE No. 10244  
Order No. R-9464  
Haldeman #1 Well  
N/2 Sec. 14, T17S, R26E  
Eddy County, New Mexico

Dear Mr. Stogner:

Pursuant to your request, enclosed for your file is a pay-out status report for the captioned well which covers the period from first production through 11-30-92. This is in regard to the interests of Kate V. Hunter and the Estate of Frederick B. Draper, Deceased being the interest owners forced pooled pursuant to the terms of the captioned order.

Sincerely,

Mewbourne Oil Company



D. Paul Haden, CPL  
Landman

PH/klc

WELLSERVICES DIVISION  
RECEIVED

1993 FEB 7 AM 8 39

MEWBOURNE OIL COMPANY

HALDEMAN #1  
PAY-OUT STATUS REPORT  
FROM INCEPTION THRU 09/30/92

Re: CASE 10244  
ORDER R-9464

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	438,515.87	300%	1,315,547.61
LEASE & WELL EQUIPMENT	0.00	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	634.85	6,436.16	100%	6,436.16
TOTAL EXPENDITURES				<u>\$1,750,217.12</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	3,009	121,851	5,842.44	164,109.13
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(468.67)	(13,290.81)
TOTAL INCOME			<u>5,373.77</u>	<u>154,439.67</u>
LESS ROYALTIES @ .125				(19,304.96)
NET INCOME APPLICABLE TO PAYOUT				<u>\$135,134.71</u>
BALANCE TO BE RECOVERED				<u>\$1,615,082.41</u>

KATE V. HUNTER \*  
FREDERICK B. DRAPER, JR., DECEASED \*  
STATE OF NEW MEXICO

HALDEMAN.WQ!



## MEWBOURNE OIL COMPANY

Re: CASE No. 10244  
ORDER R-9464

## HALDEMAN #1

PAY-OUT STATUS REPORT  
FROM INCEPTION THRU 10/31/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	438,515.87	300%	1,315,547.61
LEASE & WELL EQUIPMENT	0.00	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	1,146.78	7,582.94	100%	7,582.94
TOTAL EXPENDITURES				<u>\$1,751,363.90</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	3,695	125,546	9,593.92	173,703.05
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(769.64)	(14,060.45)
TOTAL INCOME			8,824.28	163,263.95
LESS ROYALTIES @ .125				(20,407.99)
NET INCOME APPLICABLE TO PAYOUT				<u>\$142,855.96</u>
BALANCE TO BE RECOVERED				<u>\$1,608,507.94</u>

KATE V. HUNTER \*  
 FREDERICK B. DRAPER, JR., DECEASED \*  
 STATE OF NEW MEXICO

## MEWBOURNE OIL COMPANY

Re: Case No. 10244  
Order No. R-9464

## HALDEMAN #1

PAY-OUT STATUS REPORT  
FROM INCEPTION THRU 11/30/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	438,515.87	300%	1,315,547.61
LEASE & WELL EQUIPMENT	0.00	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	942.38	8,525.32	100%	8,525.32
TOTAL EXPENDITURES				<u>\$1,752,306.28</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	2,425	127,971	4,786.76	178,489.81
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(384.00)	(14,444.45)
TOTAL INCOME			4,402.76	167,666.71
LESS ROYALTIES @ .125				(20,958.34)
NET INCOME APPLICABLE TO PAYOUT				<u>\$146,708.37</u>
BALANCE TO BE RECOVERED				<u>\$1,605,597.91</u>

KATE V. HUNTER \*

✓ FREDERICK B. DRAPER, JR., DECEASED \*  
STATE OF NEW MEXICO

HALDEMAN.WQ!

# MEWBOURNE OIL COMPANY

## HALDEMAN #1

PAY-OFF'S  
PAY-OFF STATUS REPORT  
10/31/93

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	468,050.15	300%	1,404,150.45
LEASE & WELL EQUIPMENT	0.00	178,144.74	300%	534,434.22
LEASE OPERATING EXPENSES	953.02	25,307.24	100%	25,307.24
TOTAL EXPENDITURES				<u>\$1,963,891.91</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	249.09	0.00	5,076.79
GAS SALES	1,525	137,336	2,886.22	218,598.98
OIL PRODUCTION TAX			0.00	(407.54)
GAS PRODUCTION TAX			(787.70)	(17,817.91)
TOTAL INCOME			2,098.52	205,450.32
LESS ROYALTIES @ .125				(25,681.29)
NET INCOME APPLICABLE TO PAYOUT				<u>\$179,769.03</u>
BALANCE TO BE RECOVERED				<u>\$1,784,122.88</u>

*M.S.*

KATE V. HUNTER \*  
FREDERICK B. DRAPER, JR., DECEASED \*  
STATE OF NEW MEXICO - CASE# 10244, ORDER# R-9464

\* - DO NOT MAIL

# MEWBOURNE OIL COMPANY

*Catanach*  
*Dr*  
*Case file*  
*10244*

## HALDEMAN #1 PAY-OUT STATUS REPORT 12/31/93

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLE	0.00	468,050.15	300%	1,404,150.45
LEASE & WELL EQUIPMENT	0.00	178,144.74	300%	534,434.22
LEASE OPERATING EXPENSES	1,441.26	25,307.24	100%	25,307.24
TOTAL EXPENDITURES				<u>\$1,963,891.91</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	249.09	0.00	5,076.79
GAS SALES	1,428	146,999	3,607.59	240,703.55
OIL PRODUCTION TAX			0.00	(407.54)
GAS PRODUCTION TAX			(878.22)	(19,819.86)
TOTAL INCOME			2,729.37	225,552.94
LESS ROYALTIES @ .125				(28,194.12)
NET INCOME APPLICABLE TO PAYOUT				<u>\$197,358.82</u>
BALANCE TO BE RECOVERED				<u>\$1,766,533.09</u>

KATE V. HUNTER \*  
 FREDERICK B. DRAPER, JR., DECEASED \*  
 STATE OF NEW MEXICO - CASE# 10244, ORDER# R-9484

\* - DO NOT MAIL

Catanach

MEWBOURNE OIL COMPANY

MAY 23 1994

HALDEMAN #1

PAY-OUT STATUS REPORT

3/31/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	468,050.15	300%	1,404,150.45
LEASE & WELL EQUIPMENT	0.00	178,144.74	300%	534,434.22
LEASE OPERATING EXPENSES	1,516.50	27,876.94	100%	27,876.94
TOTAL EXPENDITURES				<u>\$1,966,461.61</u>

DAC

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	249.09	0.00	5,076.79
GAS SALES	612	150,023	1,374.31	247,208.33
OIL PRODUCTION TAX			0.00	(407.54)
GAS PRODUCTION TAX			(328.06)	(21,378.78)
TOTAL INCOME			1,046.25	230,498.80
LESS ROYALTIES @ .125				(28,812.35)
NET INCOME APPLICABLE TO PAYOUT				<u>\$201,686.45</u>
BALANCE TO BE RECOVERED				<u>\$1,764,775.16</u>

KATE V. HUNTER \*

FREDERICK B. DRAPER, JR., DECEASED \*

✓ STATE OF NEW MEXICO - CASE# 10244, ORDER# R-9464

\* - DO NOT MAIL

HALDEMAN.WQ!

Catanach

MEWBOURNE OIL COMPANY

JP

HALDEMAN #1

PAY-OUT STATUS REPORT

6/30/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPI	0.00	468,050.15	300%	1,404,150.45
LEASE & WELL EQUIPMENT	0.00	178,144.74	300%	534,434.22
LEASE OPERATING EXPENSES	973.40	30,540.72	100%	30,540.72
TOTAL EXPENDITURES				<u>\$1,969,125.39</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	249.09	0.00	5,076.79
GAS SALES	644	154,315	1,091.43	256,988.04
OIL PRODUCTION TAX			0.00	(407.54)
GAS PRODUCTION TAX			(324.79)	(22,754.50)
TOTAL INCOME			766.64	238,902.79
LESS ROYALTIES @ .125				(29,862.85)
NET INCOME APPLICABLE TO PAYOUT				<u>\$209,039.94</u>
BALANCE TO BE RECOVERED				<u>\$1,760,085.45</u>

KATE V. HUNTER \*

FREDERICK B. DRAPER, JR., DECEASED \*

STATE OF NEW MEXICO - CASE# 10244, ORDER# R-9464

\* - DO NOT MAIL

P O BOX 7698

TYLER

TX

75711 7698

Cedarach

JUL 16

CWM 2000-C LTD

P O BOX 7698

TYLER

TX

75711 7698

JUL  
Case File

CASE 10244

ORDER 14R-5464

OWNER 10094

## PAYOUT OWNERS STATEMENT

JUNE 30, 2000

PROPERTY 42835-000 HALDEMAN #1

CASE 30 300/300/100/300

DESCRIPTION

PAYOUT  
CRITERIABEGINNING  
BALANCE

5/00

6/00

## -----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00	1620484.95	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00	541407.66	.00	.00
EQUIPMENT BEYOND WELL	903.51	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00	119660.71	760.80	397.34
WORKOVER/RECOMPLETION FACTOR 3.00	.00	.00	.00

TOTAL EXPENSES:	2282456.83	760.80	397.34
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## -----REVENUES-----

OIL FACTOR 1.00	4669.25	.00	.00
GAS FACTOR 1.00	325321.26	.00	.00
PLANT LIQUIDS FACTOR 1.00	.00	.00	.00

TOTAL REVENUES:	329990.51	.00	.00
LESS ROYALTY BURDEN:	41248.89	.00	.00
WORKING INTEREST NET:	288741.62	.00	.00

EXPENSES LESS WORKING INTEREST NET:	1993715.21	760.80	397.34
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ENDING PAYOUT BALANCE:	1994476.01	1994873.35	
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MEWBOURNE OIL COMPANY  
P O BOX 7698  
TYLER TX 75711 7698

PAGE 1  
Cattunach

CASE 10144  
ORDER #R-9387

EXXON COMPANY USA  
CENTRAL DIVISION  
JOINT INTEREST MANAGER  
P O BOX 4707  
HOUSTON TX 77210 4707

OWNER 2792

-----  
PAYOUT OWNERS STATEMENT

JUNE 30, 2000  
-----

PROPERTY 42834-000 CHALK BLUFF FED 1 CASE 31 300/300/100/100

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	5/00	6/00
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-----EXPENSES-----

INTANGIBLE DRILLING C	FACTOR 3.00	2135754.57	.00	.00
TANGIBLE DRILLING COS	FACTOR 3.00	692429.64	.00	.00
EQUIPMENT BEYOND WELL		3960.68-	.00	.00
LEASE OPERATING EXPEN	FACTOR 1.00	72358.91	134.37	.00
WORKOVER/RECOMPLETION	FACTOR 1.00	229199.78	.00	.00

TOTAL EXPENSES:	3125782.22	134.37	.00
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-----REVENUES-----

OIL	FACTOR 1.00	21171.31	.00	.00
GAS	FACTOR 1.00	367742.68	.00	.00

TOTAL REVENUES:	388913.99	.00	.00
LESS ROYALTY BURDEN:	97228.50	.00	.00
WORKING INTEREST NET:	291685.49	.00	.00

EXPENSES LESS WORKING INTEREST NET:	2834096.73	134.37	.00
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ENDING PAYOUT BALANCE:	2834231.10	2834231.10
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HINKLE, COX, EATON, COFFIELD & HENSLEY

OIL CONSERVATION DIVISION

RECEIVED

ALBUQUERQUE, NEW MEXICO 87102-2121

FEB 26 AM 8 48

LEWIS C. COX  
PAUL W. EATON  
CONRAD E. COFFIELD  
HAROLD L. HENSLEY, JR.  
STUART D. SHANOR  
ERIC D. LANPHERE  
C. D. MARTIN  
PAUL J. KELLY, JR.  
MARSHALL G. MARTIN  
OWEN M. LOPEZ  
DOUGLAS L. LUNSFORD  
JOHN J. KELLY  
T. CALDER EZZELL, JR.  
WILLIAM B. BURFORD\*  
RICHARD E. OLSON  
RICHARD R. WILFONG\*  
THOMAS J. MCBRIDE  
STEVEN D. ARNOLD  
JAMES J. WECHSLER  
NANCY S. CUSACK  
JEFFREY L. FORNACIARI  
JEFFREY D. HEWITT  
JAMES BRUCE  
JERRY F. SHACKELFORD\*  
JEFFREY W. HELLBERG\*  
ALBERT L. PITTS  
THOMAS M. HNASKO  
JOHN C. CHAMBERS\*  
MICHAEL A. GROSS  
THOMAS D. HAINES, JR.

FRANKLIN H. MCCALLUM\*  
GREGORY J. NIBERT  
DAVID T. MARKETTE\*  
MARK C. DOW  
KAREN M. RICHARDSON\*  
FRED W. SCHWENOMANN\*  
JAMES M. HUDSON  
STANLEY K. KOTOVSKY, JR.  
BETTY H. LITTLE\*  
JEFFREY S. BAIRD\*  
RUTH S. MUSGRAVE  
HOWARD R. THOMAS  
PATRICIA A. WATTS  
MACDONNELL GORDON  
REBECCA NICHOLS JOHNSON  
WILLIAM R. JOHNSON  
ELLEN S. CASEY  
S. BARRY PAISNER  
MARGARET CARTER LUDEWIG  
MARTIN MEYERS  
GREGORY S. WHEELER  
ANDREW J. CLOUTIER  
JAMES A. GILLESPIE  
GARY W. LARSON  
STEPHANIE LANDRY  
JOHN R. KULSETH, JR.  
LISA K. SMITH\*

ATTORNEYS AT LAW

500 MARQUETTE N.W., SUITE 800

(505) 768-1500

FAX (505) 768-1529

OF COUNSEL  
O. M. CALHOUN\*  
MACK EASLEY  
JOE W. WOOD  
RICHARD S. MORRIS

CLARENCE E. HINKLE (1904-1965)  
W. E. BONDURANT, JR. (1913-1973)  
ROY C. SNODGRASS, JR. (1914-1967)

February 25, 1991

700 UNITED BANK PLAZA  
POST OFFICE BOX 10  
ROSWELL, NEW MEXICO 88202  
(505) 622-6510  
FAX (505) 623-9332

2800 CLAYDESTA NATIONAL BANK BUILDING  
POST OFFICE BOX 3580  
MIDLAND, TEXAS 79702  
(915) 683-4691  
FAX (915) 683-6518

1700 TEAM BANK BUILDING  
POST OFFICE BOX 9238  
AMARILLO, TEXAS 79105  
(806) 372-5569  
FAX (806) 372-9761

218 MONTEZUMA  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

\*NOT LICENSED IN NEW MEXICO

Mr. David Catanach  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504

Re: Case Nos. 10,141 and 10,244

Dear Mr. Catanach:

As requested at the hearings, enclosed are original  
Affidavits regarding notice in the above two cases.

Very truly yours,

HINKLE, COX, EATON, COFFIELD &  
HENSLEY

By: James Bruce

JB:le  
Enclosures

**HINKLE, COX, EATON, COFFIELD & HENSLEY**ATTORNEYS AT LAW  
500 MARQUETTE NW, SUITE 800  
ALBUQUERQUE, NEW MEXICO 87102

TELEPHONE: (505) 768-1500

TELECOPIER: (505) 768-1529

**TELECOPIER LEAD SHEET**2-20-91  
(DATE)**PLEASE DELIVER THE FOLLOWING DOCUMENT**

TO:

David Catanach

COMPANY:

Oil Conservation Division

TELECOPIER:

(505) 827-5741

TOTAL PAGES:

2 pgs

(INCLUDING THIS COVER SHEET)

FROM:

James Bruce

OPERATOR:

LouC/M#: 5686055-9050431

MESSAGE(S): HERewith THE FOLLOWING: \_\_\_\_\_

PLEASE CALL:

( ) TO CONFIRM RECEIPT

( ) AFTER REVIEW

( ) \_\_\_\_\_

**CONFIRMATION**

BY: \_\_\_\_\_

WITH: \_\_\_\_\_

DATE: \_\_\_\_\_

TIME: \_\_\_\_\_

(Rev. 8/90)

## HINKLE, COX, EATON, COFFIELD &amp; HENSLEY

ATTORNEYS AT LAW

500 MARQUETTE N.W., SUITE 800  
ALBUQUERQUE, NEW MEXICO 87102-2121

(505) 768-1500

FAX (505) 768-1529

OF COUNSEL:  
D. M. CALHOUN\*  
MACK DALLEY\*  
JOE W. WOOD  
RICHARD S. MORRISCLARENCE E. HINKLE (1909-1995)  
W. R. BONDURANT, JR. (1914-1975)  
ROY C. SHODDOPASS, JR. (1914-1997)

February 20, 1991

LEWIS C. COX  
PAUL W. EATON  
CONRAD E. COFFIELD  
WAROLD L. HENSLEY JR.  
STUART D. SHANDER  
ERIC C. LANHAM  
C. D. MARTIN  
DALE J. KELLY JR.  
MARSHALL C. MARTIN  
OWEN M. LOPPEZ  
DOUGLAS L. LUNSFORD  
JOHN J. KELLY  
T. CALDER EZZELL, JR.  
WILLIAM B. BURFORD  
RICHARD E. OLSON  
RICHARD R. WILFONG\*  
THOMAS J. MORRIS  
ATYVEN D. ARNOLD  
JAMES J. WICKHAMER  
NANCY S. CUSACK  
JEFFREY L. FORNACIARI  
JEFFREY D. HEWITT  
JAMES BRUCE  
JERRY W. SHACKELFORD\*  
JEFFREY W. HELLBERG\*  
ALBERT L. FITZ  
THOMAS W. HINAKO  
JOHN C. CHAMBERS\*  
MICHAEL A. GROSS  
THOMAS S. HAINES, JR.FRANKLIN M. MCCALLUM\*  
GREGORY J. NIBERT  
DAVID T. MARKETTE\*  
MARK C. DOW  
KAREN M. RICHARDSON\*  
FRED W. SCHWENDIMANN  
JAMES M. HUDSON  
STANLEY K. KOTOVSKY JR.  
BETTY M. UTLEY\*  
JEFFREY S. BAIRD\*  
RUTH S. MUBORAVE  
HOWARD R. THOMAS  
PATRICIA A. WATTS  
MACDONNELL GORDON  
REBECCA NICHOLS JOHNSON  
WILLIAM S. JOHNSON  
ELLEN S. DACEY  
S. DANNY RANSNER  
MARGARET CARTER LUDWIG  
MARTIN MEYERS  
GREGORY S. WHEELER  
ANDREW J. CLOUTIER  
JAMES A. GILLESPIE  
GARY W. LARSON  
STEPHANIE LANDRY  
JOHN M. KULSETH, JR.  
LISA K. SMITH\*700 UNITED BANK PLAZA  
POST OFFICE BOX 10  
ROSWELL, NEW MEXICO 87203  
(505) 622-6510  
FAX (505) 623-93322800 CLAYCESTA NATIONAL BANK BUILDING  
POST OFFICE BOX 3580  
MIDLAND, TEXAS 79702  
(915) 683-4691  
FAX (915) 681-85181700 TEAM BANK BUILDING  
POST OFFICE BOX 9238  
AMARILLO, TEXAS 79105  
(806) 377-5282  
FAX (806) 372-0761218 MONTEZUMA  
POST OFFICE BOX 2006  
SANTA FE, NEW MEXICO 87504  
(505) 982-4634  
FAX (505) 982-0823

\*NOT LICENSED IN NEW MEXICO

VIA TELECOPYMr. David Catanach  
Oil Conservation Division  
Santa Fe, New Mexico  
(505) 827-5741

Re: Case No. 10244 (Mewbourne Oil Company Compulsory Pooling)

Dear David:

The well to be drilled by Mewbourne was also the subject of Case No. 10,213, an application for an unorthodox location. We intend to use Exhibits 6 and 7 from the prior case to establish geological risk in this case, and will ask to incorporate those exhibits and the geological testimony in the record of Case No. 10,244. This will shorten our geological testimony.

Very truly yours,

HINKLE, COX, EATON, COFFIELD &  
HENSLEYBy:  James Bruce

JB:le

Case 10244

MEWBOURNE OIL COMPANY

*m.s*

HALDEMAN #1  
PAY-OUT STATUS REPORT  
FROM INCEPTION THRU 12/31/91

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	431,366.54	300%	1,294,099.62
LEASE & WELL EQUIPMENT	0.00	131,482.90	300%	394,448.70
LEASE OPERATING EXPENSES	(765.22)	(6,294.90)	100%	(6,294.90)
TOTAL EXPENDITURES				<u>\$1,682,253.42</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	8,104	81,900	15,551.46	107,640.19
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(1,250.28)	(8,765.67)
TOTAL INCOME			14,301.18	102,495.87
LESS ROYALTIES @ .125				(12,811.98)
NET INCOME APPLICABLE TO PAYOUT				<u>\$89,683.89</u>
BALANCE TO BE RECOVERED				<u>\$1,592,569.53</u>

KATE V. HUNTER  
FREDERICK B. DRAPER, JR., DECEASED  
STATE OF NEW MEXICO

# MEWBOURNE OIL COMPANY

## HALDEMAN #1 PAY-OUT STATUS REPORT FROM INCEPTION THRU 11/30/91

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	431,366.54	300%	1,294,099.62
LEASE & WELL EQUIPMENT	0.00	131,482.90	300%	394,448.70
LEASE OPERATING EXPENSES	(1,353.93)	(5,529.68)	100%	(5,529.68)
TOTAL EXPENDITURES				<u>\$1,683,018.64</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	6,175	73,796	9,736.00	92,088.73
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(783.04)	(7,515.39)
TOTAL INCOME			8,952.96	88,194.69
LESS ROYALTIES @ .125				(11,024.34)
NET INCOME APPLICABLE TO PAYOUT				<u>\$77,170.35</u>
BALANCE TO BE RECOVERED				<u>\$1,605,848.29</u>

KATE V. HUNTER  
FREDERICK B. DRAPER, JR., DECEASED  
STATE OF NEW MEXICO

10410  
R-964  
16-185-27E

10330  
R-9540  
20-195-27E

10244  
R-9464  
14-175-26E  
#1-E

OIL CONSERVATION DIVISION  
RECEIVED  
92 MAY 31 AM 8 57

# MEWBOURNE OIL COMPANY

## HALDEMAN #1 PAY-OUT STATUS REPORT FROM INCEPTION THRU 10/31/91

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	4,328.38	431,366.54	300%	1,294,099.62
LEASE & WELL EQUIPMENT	0.00	131,482.90	300%	394,448.70
LEASE OPERATING EXPENSES	(1,012.80)	(4,175.75)	100%	(4,175.75)
TOTAL EXPENDITURES				<u>\$1,684,372.57</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	179.00	179.00	3,937.34	3,937.34
GAS SALES	10,173	67,621	16,376.10	82,352.73
OIL PRODUCTION TAX			(315.99)	(315.99)
GAS PRODUCTION TAX			(1,317.03)	(6,732.35)
TOTAL INCOME			<u>18,680.42</u>	<u>79,241.73</u>
LESS ROYALTIES @ .125				(9,905.22)
NET INCOME APPLICABLE TO PAYOUT				<u>\$69,336.51</u>
BALANCE TO BE RECOVERED				<u>\$1,615,036.06</u>

KATE V. HUNTER  
FREDERICK B. DRAPER, JR., DECEASED  
STATE OF NEW MEXICO

OIL CONSERVATION DIVISION  
 RECEIVED  
 '92 JUL 15 AM 8 54

# MEWBOURNE OIL COMPANY

## HALDEMAN #1 PAY-OUT STATUS REPORT FROM INCEPTION THRU 01/31/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	5,159.79	436,526.33	300%	1,309,578.99
LEASE & WELL EQUIPMENT	11,261.55	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	(212.20)	(6,507.10)	100%	(6,507.10)
TOTAL EXPENDITURES				<u>\$1,731,305.24</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	7,237	89,137	11,591.93	119,232.12
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(932.28)	(9,697.95)
TOTAL INCOME			<u>10,659.65</u>	<u>113,155.52</u>
LESS ROYALTIES @ .125				(14,144.44)
NET INCOME APPLICABLE TO PAYOUT				<u>\$99,011.08</u>
BALANCE TO BE RECOVERED				<u>\$1,632,294.16</u>

KATE V. HUNTER  
 FREDERICK B. DRAPER, JR., DECEASED  
 STATE OF NEW MEXICO

# MEWBOURNE OIL COMPANY

## HALDEMAN #1

PAY-OUT STATUS REPORT  
FROM INCEPTION THRU 02/31/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	28.00	436,554.33	300%	1,309,662.99
LEASE & WELL EQUIPMENT	0.00	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	1,397.19	(5,109.91)	100%	(5,109.91)
TOTAL EXPENDITURES				<u>\$1,732,786.43</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	197	89,334	(265.17)	118,966.95
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			33.38	(9,664.57)
TOTAL INCOME			(231.79)	112,923.73
LESS ROYALTIES @ .125				(14,115.47)
NET INCOME APPLICABLE TO PAYOUT				<u>\$98,808.26</u>
BALANCE TO BE RECOVERED				<u>\$1,633,978.17</u>

KATE V. HUNTER  
FREDERICK B. DRAPER, JR., DECEASED  
STATE OF NEW MEXICO



# MEWBOURNE OIL COMPANY

## HALDEMAN #1

PAY-OUT STATUS REPORT  
FROM INCEPTION THRU 03/31/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	436,554.33	300%	1,309,662.99
LEASE & WELL EQUIPMENT	0.00	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	1,552.02	(3,557.89)	100%	(3,557.89)
TOTAL EXPENDITURES				<u>\$1,734,338.45</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	2,019	91,353	2,039.95	121,006.90
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(163.76)	(9,828.33)
TOTAL INCOME			1,876.19	114,799.92
LESS ROYALTIES @ .125				(14,349.99)
NET INCOME APPLICABLE TO PAYOUT				<u>\$100,449.93</u>
BALANCE TO BE RECOVERED				<u>\$1,633,888.52</u>

KATE V. HUNTER  
FREDERICK B. DRAPER, JR., DECEASED  
STATE OF NEW MEXICO

OIL CONSERVATION DIVISION  
RECEIVED

'92 SEP 9 AM 8 47

# MEWBOURNE OIL COMPANY

## HALDEMAN #1

PAY-OUT STATUS REPORT  
FROM INCEPTION THRU 06/30/92

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	437,804.93	300%	1,313,414.79
LEASE & WELL EQUIPMENT	0.00	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	1,471.26	4,297.05	100%	4,297.05
TOTAL EXPENDITURES				<u>\$1,745,945.19</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	5,828	112,017	8,770.04	147,506.23
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(705.42)	(11,958.59)
TOTAL INCOME			8,064.62	139,168.99
LESS ROYALTIES @ .125				(17,396.12)
NET INCOME APPLICABLE TO PAYOUT				<u>\$121,772.87</u>
BALANCE TO BE RECOVERED				<u>\$1,624,172.32</u>

KATE V. HUNTER \*  
FREDERICK B. DRAPER, JR., DECEASED \*  
STATE OF NEW MEXICO

HALDEMAN.WQ!

OIL CONSERVATION DIVISION  
 REP. 1-10  
 93 AUG 11 AM 8 38

# MEWBOURNE OIL COMPANY

## HALDEMAN #1

PAY-OUT STATUS REPORT  
 FROM INCEPTION THRU 05/31/93

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPLETION CO	0.00	439,446.75	300%	1,318,340.25
LEASE & WELL EQUIPMENT	0.00	142,744.45	300%	428,233.35
LEASE OPERATING EXPENSES	841.96	12,910.97	100%	12,910.97
TOTAL EXPENDITURES				<u>\$1,759,484.57</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	179.00	0.00	3,937.34
GAS SALES	5,889	140,095	14,913.65	203,464.43
OIL PRODUCTION TAX			0.00	(315.99)
GAS PRODUCTION TAX			(1,196.40)	(16,444.21)
TOTAL INCOME			13,717.25	190,641.57
LESS ROYALTIES @ .125				(23,830.20)
NET INCOME APPLICABLE TO PAYOUT				<u>\$166,811.37</u>
BALANCE TO BE RECOVERED				<u>\$1,592,673.20</u>

KATE V. HUNTER \*

FREDERICK B. DRAPER, JR., DECEASED \*

✓ STATE OF NEW MEXICO - CASE# 10244, ORDER# R-9464

HALDEMAN.WQ!

# MEWBOURNE OIL COMPANY

## HALDEMAN #1 PAY-OUT STATUS REPORT 9/30/94

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
INTANGIBLE DRILLING & COMPL	0.00	468,050.15	300%	1,404,150.45
LEASE & WELL EQUIPMENT	0.00	178,144.74	300%	534,434.22
LEASE OPERATING EXPENSES	764.55	32,651.53	100%	32,651.53
TOTAL EXPENDITURES				<u>\$1,971,236.20</u>

INCOME	CURRENT MONTH VOLUME	INCEPTION TO DATE VOLUME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
OIL SALES	0.00	249.09	0.00	5,076.79
GAS SALES	2,185	158,254	4,187.37	264,462.29
OIL PRODUCTION TAX			0.00	(407.54)
GAS PRODUCTION TAX			(623.65)	(24,135.04)
TOTAL INCOME			3,563.72	244,996.50
LESS ROYALTIES @ .125				(30,624.56)
NET INCOME APPLICABLE TO PAYOUT				<u>\$214,371.94</u>
BALANCE TO BE RECOVERED				<u>\$1,756,864.26</u>

KATE V. HUNTER \*  
FREDERICK B. DRAPER, JR., DECEASED \*  
STATE OF NEW MEXICO - CASE# 10244, ORDER# R-9464

\* - DO NOT MAIL

P O BOX 7698

TYLER

TX

75711 7698

*Calanack*  
*DK*

CURTIS W MEWBOURNE

OWNER 5660

P O BOX 7698

TYLER

TX

75711 7698

-----  
PAYOUT OWNERS STATEMENTJANUARY 31, 1998  
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PROPERTY 42835-000 HALDEMAN #1

CASE 30 300/300/100/300

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	12/97	1/98
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EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00		1404690.45	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00		534434.22	.00	.00
EQUIPMENT BEYOND WELL		.00	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00		79619.58	1156.86	1158.80
WORKOVER/RECOMPLETION FACTOR 3.00		.00	.00	.00

<b>TOTAL EXPENSES:</b>	<b>2018744.25</b>	<b>1156.86</b>	<b>1158.80</b>
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REVENUES-----

OIL	FACTOR 1.00	4669.25	.00	.00
GAS	FACTOR 1.00	301663.79	4095.38	3443.06
PLANT LIQUIDS	FACTOR 1.00	.00	.00	.00

<b>TOTAL REVENUES:</b>	<b>306333.04</b>	<b>4095.38</b>	<b>3443.06</b>
<b>LESS ROYALTY BURDEN:</b>	<b>38291.65</b>	<b>511.93</b>	<b>430.38</b>
<b>WORKING INTEREST NET:</b>	<b>268041.39</b>	<b>3583.45</b>	<b>3012.68</b>

<b>EXPENSES LESS WORKING INTEREST NET:</b>	<b>1750702.86</b>	<b>2426.59-</b>	<b>1853.88-</b>
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<b>ENDING PAYOUT BALANCE:</b>	<b>1748276.27</b>	<b>1746422.39</b>
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( CASE #10244, ORDER #R-9464 )

P O BOX 7698

TYLER

TX

75711 7698

*Catanach*  
*Dye*

EXXON COMPANY USA  
CENTRAL DIVISION  
JOINT INTEREST MANAGER  
P O BOX 4707  
HOUSTON

OWNER 2792

TX 77210 4707

## PAYOUT OWNERS STATEMENT

JANUARY 31, 1998

PROPERTY 42834-000 CHALK BLUFF FED 1

CASE 31 300/300/100/100

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	12/97	1/98
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## -----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00		2134574.85	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00		699941.04	.00	.00
EQUIPMENT BEYOND WELL		2610.00-	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00		72479.87	173.02	.00
WORKOVER/RECOMPLETION FACTOR 1.00		229199.78	.00	.00
<b>TOTAL EXPENSES:</b>		<b>3133585.54</b>	<b>173.02</b>	<b>.00</b>

## -----REVENUES-----

OIL FACTOR 1.00		21171.31	.00	.00
GAS FACTOR 1.00		367742.68	.00	.00
<b>TOTAL REVENUES:</b>		<b>388913.99</b>	<b>.00</b>	<b>.00</b>
<b>LESS ROYALTY BURDEN:</b>		<b>97228.50</b>	<b>.00</b>	<b>.00</b>
<b>WORKING INTEREST NET:</b>		<b>291685.49</b>	<b>.00</b>	<b>.00</b>

<b>EXPENSES LESS WORKING INTEREST NET:</b>	<b>2841900.05</b>	<b>173.02</b>	<b>.00</b>
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<b>ENDING PAYOUT BALANCE:</b>	<b>2842073.07</b>	<b>2842073.07</b>
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CASE #10144, ORDER #R-9389

County Eddy Pool KENNEDY FARMS - UPPER PENNSYLVANIAN GAS

TOWNSHIP 17 South Range 26 East NMPM

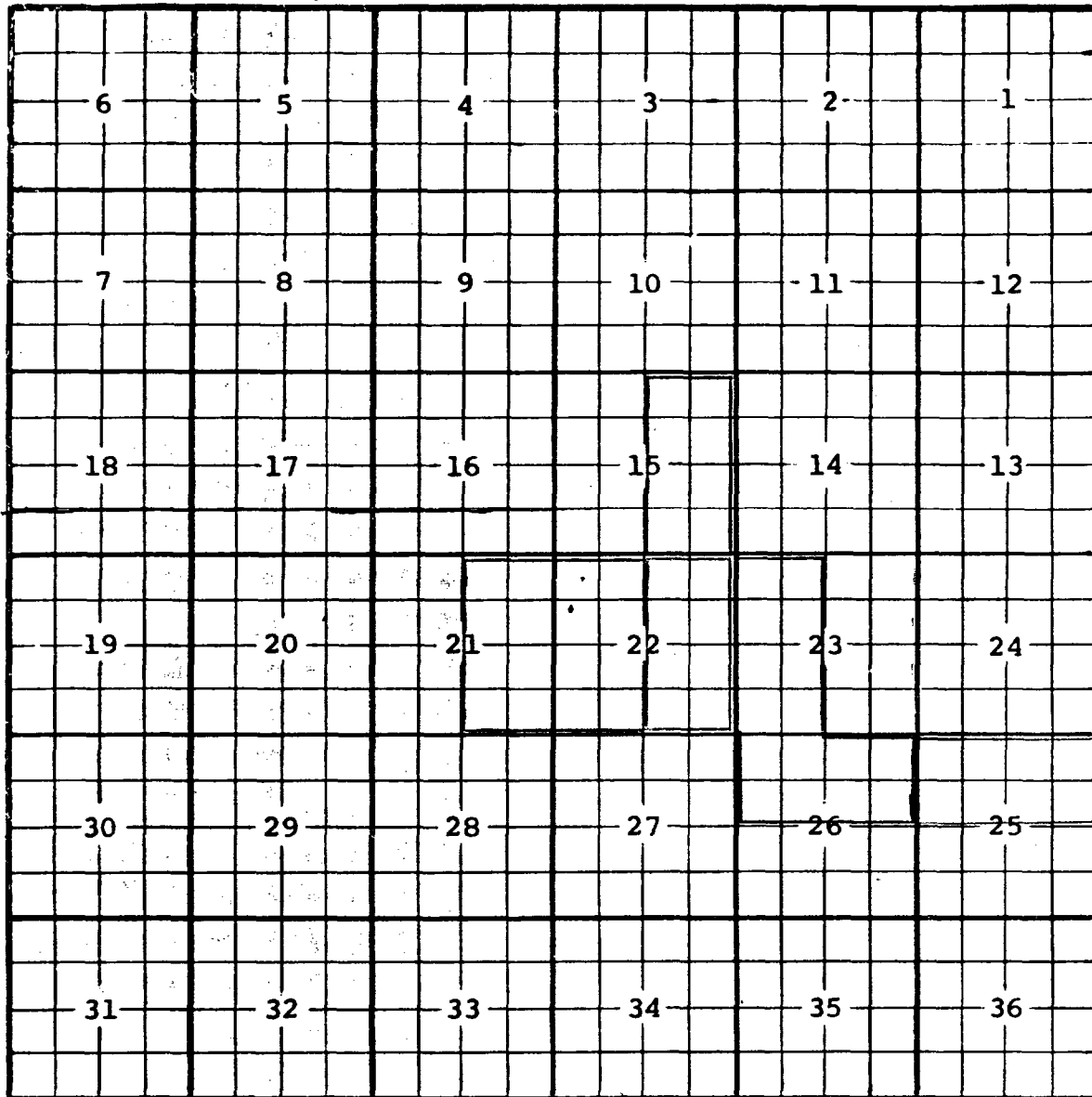
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: All Sec. 15,  $\frac{1}{2}$  Sec. 16, All Sec. 21,  $\frac{1}{2}$  Sec. 28,  $\frac{1}{2}$  Sec. 33  
(R-6274, 3-1-80)

Ext:  $\frac{1}{2}$  Sec. 34,  $\frac{1}{2}$  Sec. 35 (R-6838, 11-8-81)

COUNTY Eddy POOL Kennedy Farms - Atoka Gas

TOWNSHIP 17 South RANGE 26 East NMFM



Description:  $\frac{E}{2}$  Sec 22 (R-5056, 8-1-75)

Ext:  $\frac{N}{2}$  Sec 26,  $\frac{W}{2}$  Sec 23 (R-5102, 10-1-75)

Ext:  $\frac{N}{2}$  Sec 25 (R-5226, 7-1-76) Ext:  $\frac{E}{2}$  Sec 15,  $\frac{E}{2}$  Sec 21, -  
-  $\frac{W}{2}$  Sec 22 (R-5754, 7-1-78)



County *Eddy*

Pool *Riverside - Atoka Gas*

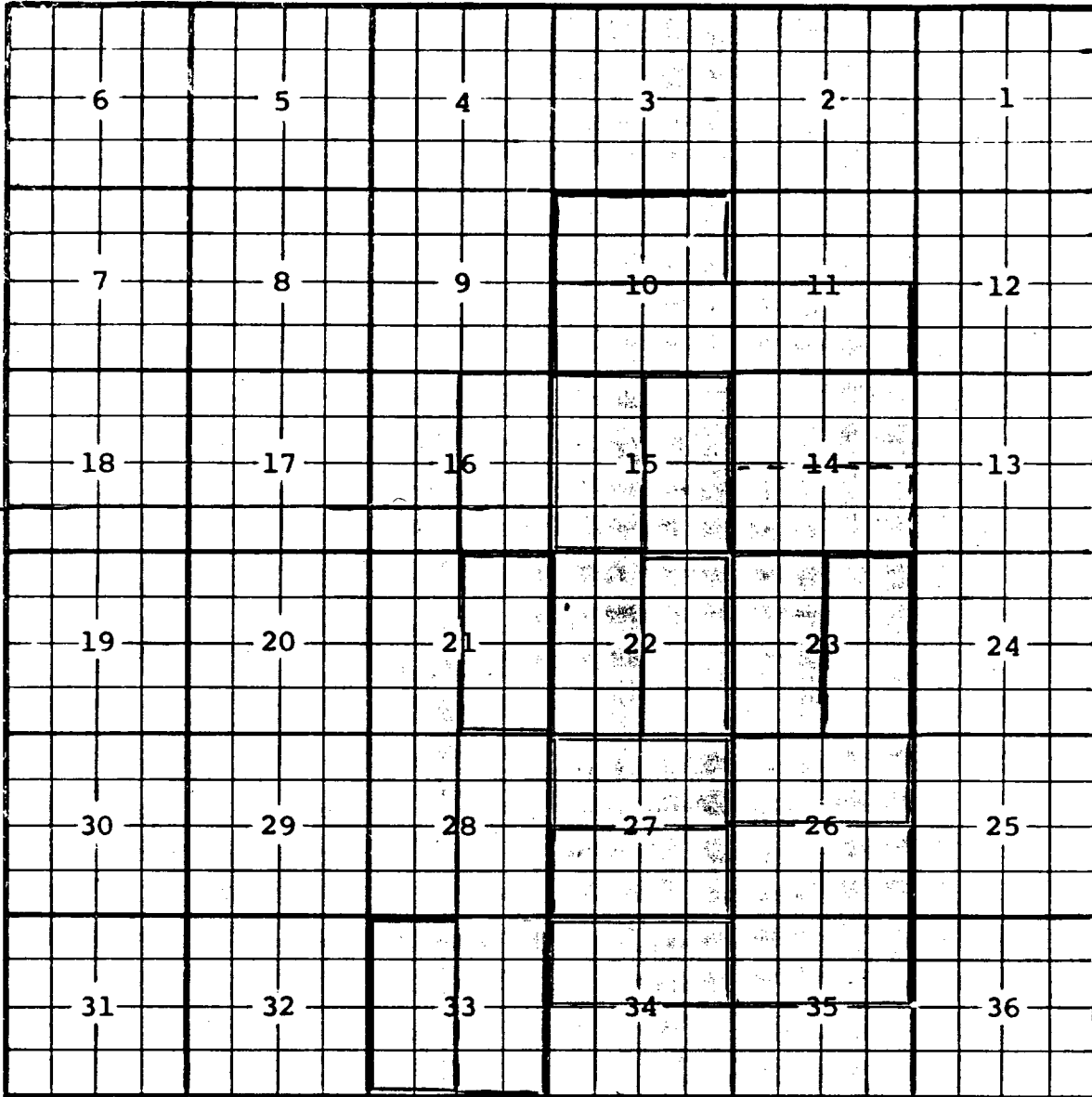
TOWNSHIP *17 South*

Range *26 East*

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description:  $\frac{5}{2}$  Sec 12 (R-5609, 1-1-78)

COUNTY Eddy POOL Kennedy Farms - Morrow GasTOWNSHIP 17 South RANGE 26 East NMFM

Description:  $\frac{N}{2}$  Sec 34 (R-4809, 6-18-74)

Ext:  $\frac{S}{2}$  Sec 27 (R-4937, 2-1-75) Ext:  $\frac{N}{2}$  Sec 27 (R-4969, 4-1-75)

Ext:  $\frac{E}{2}$  Sec 22,  $\frac{W}{2}$  Sec 23 (R-5015, 6-1-75)

Ext:  $\frac{N}{2}$  Sec 26 (R-5102, 10-1-75) Ext:  $\frac{E}{2}$  Sec 15 (R-5204, 5-1-76)

Ext:  $\frac{W}{2}$  Sec 15,  $\frac{W}{2}$  Sec 22 (R-5456, 7-1-77)

Ext:  $\frac{S}{2}$  Sec 26,  $\frac{N}{2}$  Sec 35 (R-5667, 4-1-78) Ext:  $\frac{E}{2}$  Sec 21 (R-5754, 7-1-78)

Ext:  $\frac{E}{2}$  Secs 28 & 33 (R-5838, 11-1-78)

Ext:  $\frac{S}{2}$  Sec 10,  $\frac{S}{2}$  Sec 11,  $\frac{E}{2}$  Sec 16 (R-6033, 7-1-79)

Ext:  $\frac{N}{2}$  Sec 10 (R-6994, 5-28-82) Ext:  $\frac{E}{2}$  Sec 23 (R-7279, 5-17-83)

Ext:  $\frac{W}{2}$  Sec. 33 (R-8229, 5-19-86)

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 10213  
Order No. R-9417

APPLICATION OF MEWBOURNE OIL  
COMPANY FOR AN UNORTHODOX GAS  
WELL LOCATION, EDDY COUNTY,  
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on January 10, 1991, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 23rd day of January, 1991, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Mewbourne Oil Company, seeks approval for an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico, to test the Undesignated Kennedy Farms-Morrow Gas Pool.

(3) The applicant proposes to dedicate the N/2 of said Section 14 to the subject well forming a standard 320-acre gas spacing and proration unit for said pool.

(4) The applicant presented geologic evidence and testimony which indicates that a well drilled at the proposed location should penetrate the Morrow "A" Sand in an area of greater net sand thickness and in an area of greater permeability development than a well drilled at a standard location thereon, thereby increasing the likelihood of obtaining commercial production.

(5) The affected acreage to the south is currently operated by the applicant, and the affected acreage to the west is currently operated by Yates Petroleum Corporation.

(6) The applicant presented as evidence in this case a signed waiver of objection to the proposed unorthodox location from Yates Petroleum Corporation.

(7) No other offset operator and/or interest owner appeared at the hearing in opposition to the application.

(8) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Mewbourne Oil Company for an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico, to test the Undesignated Kennedy Farms-Morrow Gas Pool is hereby approved.

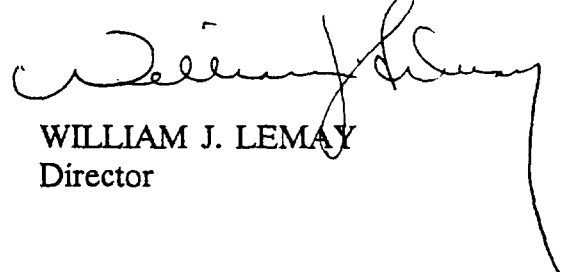
CASE NO. 10213  
Order No. R-9417  
Page -3-

(2) The N/2 of said Section 14 shall be dedicated to the above-described well forming a standard 320-acre gas spacing and proration unit for said pool.

(3) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

OIL CONSERVATION DIVISION  
RECEIVED

**MEWBOURNE OIL COMPANY**

P.O. BOX 7698  
TYLER, TEXAS 75711  
903 - 561-2900  
FAX 903 - 561-1870

'92 JAN 6 AM 10 39

*Case 10244*

*M.S.*

Haldeman #1 - Eddy County, New Mexico  
Pooling Order No. R-9464

You have previously been sent detail information of our costs to drill the subject well. Please accept the enclosed schedule as our final accounting for those well costs. If you have any questions, please contact us.

*for Case File*

AFER35 GROSS AFE REPORT  
ACTUAL COSTS THROUGH 12/27/91  
COMPANY 001 MEMBOURNE OIL COMPANY

PAGE 1  
8:43:48 1/03/92

LAST UPDATE 9/09/91 PROPERTY 42635-000 HALDEMAN #1  
AFE TYPE 10 NEW DRILLING AFE

AFEE# 42635 OWNER 5609 MEMBOURNE OIL COMPANY  
OWNER INTEREST \*\*\*OWNER INTEREST NOT FOUND\*\*

AFE BEGINNING DATE 12/21/92 ACTUAL DRILLING TIME 3  
AFE ENDING DATE 12/31/93 TYPE OF WELL 0 ONE  
STUD DATE 3/13/91 ESTIMATED LOCATION 175 SEE 2-4  
COMPLETION DATE 5/12/91 COUNTY 215 BOOY  
WIS RELEASE DATE 0/02/00 STATE NM NEW MEXICO

NOTATION  
FIELD  
CONTRACTOR  
OPERATOR 5609 MEMBOURNE OIL COMPANY

TD  
SD

SEN CLR	DESCRIPTION	DRY WEIGHT	SUBJECT	ACTUAL COST FISCAL	ACTUAL COST CUMULATIVE	UNDER OR OVER AFE
INTANGIBLE DRILLING COST						
150 024	PROFESSIONAL SERVICES	0	0	416.69	416.69	416.69-
150 300	PERMITS & SURVEYS	0	1,500	811.83	811.83	665.17
150 301	LOC. ROADS, SITE PREP, DAMAG	0	35,000	19,724.81	19,704.81	15,295.19
150 302	FOOTPAVE OR TURNKEY DRILLING	0	152,000	152,388.68	150,388.68	11,611.12
150 303	DRY WORK DRILLING	0	19,500	30,608.00	30,608.00	11,108.00-
150 324	FUEL, WATER & OTHER	0	11,200	5,389.29	5,389.29	5,610.71
150 325	MUD & CHEMICALS	0	9,000	15,983.88	15,983.88	6,983.88-
150 307	CEMENTING	0	14,000	29,814.04	29,814.04	15,814.04-
150 308	LOGGING AND WIRELINE SERVICE	0	16,000	17,046.78	17,046.78	1,046.78-
150 309	CASING-TUBING SERVICES & TOL	0	0	4,069.65	4,069.65	4,069.65-
150 310	MUD LOGGING	0	2,000	5,256.25	5,256.25	2,256.25-
150 311	TESTING	0	4,000	2,632.70	2,632.70	1,367.30
150 320	TRANSPORTATION	0	2,000	165.36	165.36	1,834.64
150 321	WELDING & CONSTRUCTION LABOR	0	1,000	1,265.56	1,265.56	665.56-
150 322	EQUIPMENT RENTAL	0	7,000	7,329.32	7,329.32	329.32-
150 324	LEGAL/TAX	0	0	1,039.68	1,039.68	1,039.68-
150 325	WELL INSURANCE	0	18,000	2,319.88	2,319.88	15,680.72
150 350	INTANGIBLE SUPPLIES	0	500	170.56	170.56	329.44
150 365	WATER SUPPLY	0	0	1,000.00	1,000.00	1,000.00-
150 375	COMPANY SUPERVISION	0	20,200	22,347.49	22,347.49	2,347.49-
150 380	OVERHEAD - FIXED RATE	0	5,000	6,606.89	6,606.89	1,606.89-
150 399	CONTINGENCIES	0	15,300	1,805.90	1,805.90	13,494.10
	INTANGIBLE DRILLING COST	0	343,800	326,222.44	326,222.44	17,577.56 *
TANGIBLE DRILLING COST						
181 797	CASING	0	16,100	23,237.55	23,237.55	7,137.55-
181 860	DRILLING HEAD	0	4,000	2,023.52	2,023.52	1,976.48
181 905	VALVES	0	500	.00	.00	500.00
181 906	MISC. FITTINGS & ACCESSORIES	0	0	151.17	151.17	151.17-
	TANGIBLE DRILLING COST	0	20,600	25,412.24	25,412.24	4,812.24- *
	TOTALS FOR AFE	0	364,400	351,634.69	351,634.69	12,765.32 **

APR 835 GROSS AFE REPORT  
ACTUAL COSTS THROUGH 12/27/91  
COMPANY 281 MEMBOURNE OIL COMPANY

PAGE 2  
8:43:48 1/23/92

LAST UPDATE 11/11/91 PROPERTY 46835-000 HOLDSEMAN #1  
AFE TYPE 20 NEW COMPLETION AFE

APR 46835 OWNER 5609 MEMBOURNE OIL COMPANY  
OWNER INTEREST \*\*OWNER INTEREST NOT FOUND\*\*

AFE BEGINNING DATE 1/01/91 ESTIMATED DILLING TYPE 0  
AFE ENDING DATE 12/31/93 TYPE OF WELL G GAS  
GRUD DATE 2/12/91 LOCATION 175 266 014  
COMPLETION DATE 5/12/91 COUNTY 015 EDDY  
WIG RELEASE DATE 0/00/00 STATE NM NEW MEXICO

HORIZON  
FIELD  
CONTRACTOR  
OPERATOR  
2809 MEMBOURNE OIL COMPANY

TD  
POTD

GEN SUB DESCRIPTION DRY BUDGET BUDGET ACTUAL COST FISCAL ACTUAL COST CUMULATIVE UNDER OR  
(OVER) AFE

180 004	INTANGIBLE DRILLING COST	0	211.00	211.00	211.00	
180 300	PROFESSIONAL SERVICES	0	581.50	581.50	581.50	
180 301	PERMITS & SURVEYS	0	6,608.40	6,608.40	13,391.60	
180 302	LOC, ROADS, SITE PREP, DAMAG	0	1,002.25	1,002.25	2,000.00	
180 303	FOOTAGE OR TURNKEY DRILLING	0	14,318.37	14,318.37	3,319.62	
180 304	FUEL, WATER & OTHER	0	28,795.73	28,795.73	4,795.73	
180 305	COMPLETION/WORROVER RIG	0	6,607.62	6,607.62	3,392.38	
180 306	CEMENTING	0	3,800.48	3,800.48	3,800.48	
180 307	LOGGING AND WIRELINE SERVICE	0	3,119.62	3,119.62	3,119.62	
180 308	CASING-TUBING SERVICES & TOO	0	45,217.26	45,217.26	1,782.74	
180 309	TESTING	0	3,429.56	3,429.56	1,570.44	
180 310	TREATING	0	1,787.16	1,787.16	3,212.84	
180 311	TRANSPORTATION	0	3,228.19	3,228.19	1,228.18	
180 312	WELDING & CONSTRUCTION LABOR	0	129.37	129.37	370.63	
180 321	EQUIPMENT RENTAL	0	5,000.00	5,000.00	2,150.00	
180 322	INTANGIBLE SUPPLIES	0	5,850.00	5,850.00	7,022.54	
180 323	RIGHT-OF-WAYS, EASEMENTS, LEAS	0	12,022.54	12,022.54	4,050.00	
180 324	COMPANY SUPERVISION	0	4,050.00	4,050.00	7,340.96	
180 325	OVERHEAD - FIXED RATE	0	135,709.04	135,709.04		
180 326	CONTINGENCIES	0				
180 327	INTANGIBLE DRILLING COST	0				

181 797	TANGIBLE DRILLING COST	0	30,364.90	30,364.90	20,835.10	
181 798	CASING	0	14,049.88	14,049.88	4,750.12	
181 799	TUBING	0	5,276.38	5,276.38	2,000.00	
181 800	UPPER SECTION OF WELLHEAD	0	5,363.30	5,363.30	1,276.38	
181 801	PACKER, PUMP, SUBSURFACE EQU	0	3,500.00	3,500.00	2,363.30	
181 802	TANKS-STEEL	0	7,752.43	7,752.43	1,500.00	
181 803	TANKS-OTHER	0	2,783.75	2,783.75	2,783.75	
181 804	SEPARATION EQUIPMENT-FIRED	0	4,943.73	4,943.73	4,556.27	
181 805	METERING EQUIPMENT	0	2,031.75	2,031.75	7,031.75	
181 806	LINE PIPE	0	1,000.00	1,000.00	1,000.00	
181 807	VALVES	0	3,966.97	3,966.97	6,033.03	
181 808	MISC. FITTINGS & ACCESSORIES	0	20,981.57	20,981.57	8,981.57	
181 809	PRODUCTION EQUIP INSTALLATIO	0	44,519.79	44,519.79	24,519.79	
181 810	PIPELINE CONSTRUCTION	0	141,470.95	141,470.95	10,029.05	
181 811	TANGIBLE DRILLING COST	0	277,179.59	277,179.59	17,370.01	
	TOTALS FOR AFE	0				



TEXACO INC  
COMPTROLLER'S DEPARTMENT  
P O BOX 2100  
DENVER CO 80201 2100

OWNER 8495  
CASE 10204  
ORDER R 5464

PAYOUT OWNERS STATEMENT

DECEMBER 31, 2000

PROPERTY 42989-000 PECOS SLOPE A 34 FED 1 CASE 30 300/300/100/300

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	11/00	12/00
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-----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00		944334.15	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00		107539.38	.00	.00
EQUIPMENT BEYOND WELL		.00	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00		35710.72	820.97	924.69
WORKOVER/RECOMPLETION FACTOR 3.00		.00	.00	.00

TOTAL EXPENSES: 1087584.25 820.97 924.69

-----REVENUES-----

GAS FACTOR 1.00		401565.11	6746.74	6058.11
PLANT LIQUIDS FACTOR 1.00		.00	.00	.00

TOTAL REVENUES:	401565.11	6746.74	6058.11
LESS ROYALTY BURDEN:	50195.64	843.34	757.26
WORKING INTEREST NET:	351369.47	5903.40	5300.85

EXPENSES LESS WORKING INTEREST NET: 736214.78 5082.43- 4376.16-

ENDING PAYOUT BALANCE: 731132.35 726756.19

## MEWBOURNE OIL COMPANY

PAGE 1

P O BOX 7698

TYLER

TX

75711 7698

*Patanach*

CWM 2000-C LTD

OWNER 10094

P O BOX 7698

TYLER

TX

75711 7698

*Case # 10244**Order # R-9464*

## PAYOUT OWNERS STATEMENT

DECEMBER 31, 2001

PROPERTY 42835-000 HALDEMAN #1

CASE 30 300/300/100/300

DESCRIPTION

PAYOUT  
CRITERIABEGINNING  
BALANCE

11/01

12/01

## -----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00	1620484.95	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00	546819.66	2088.00-	.00
EQUIPMENT BEYOND WELL	733.06	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00	191036.37	1924.91	2277.25
WORKOVER/RECOMPLETION FACTOR 3.00	.00	.00	.00
TOTAL EXPENSES:	2359074.04	163.09-	2277.25

## -----REVENUES-----

OIL	FACTOR 1.00	4669.25	.00	.00
GAS	FACTOR 1.00	325321.26	.00	.00
PLANT LIQUIDS	FACTOR 1.00	.00	.00	.00
TOTAL REVENUES:		329990.51	.00	.00
LESS ROYALTY BURDEN:		41248.89	.00	.00
WORKING INTEREST NET:		288741.62	.00	.00

EXPENSES LESS WORKING INTEREST NET:	2070332.42	163.09-	2277.25
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ENDING PAYOUT BALANCE:	2070169.33	2072446.58
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MEWBOURNE OIL COMPANY  
P O BOX 7698  
TYLER TX 75711 7698

PAGE 1

*Catanach*

CWM 2000-C LTD  
P O BOX 7698  
TYLER

TX 75711 7698

OWNER 10094

*Case # 10244*  
*Order# R-9464*

-----  
PAYOUT OWNERS STATEMENT

JUNE 30, 2001  
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PROPERTY 42835-000 HALDEMAN #1

CASE 30 300/300/100/300

DESCRIPTION	PAYOUT CRITERIA	BEGINNING BALANCE	5/01	6/01
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-----EXPENSES-----

INTANGIBLE DRILLING C FACTOR 3.00		1620484.95	.00	.00
TANGIBLE DRILLING COS FACTOR 3.00		548907.66	.00	.00
EQUIPMENT BEYOND WELL		733.06	.00	.00
LEASE OPERATING EXPEN FACTOR 1.00		129257.43	41186.10	8951.72
WORKOVER/RECOMPLETION FACTOR 3.00		.00	.00	.00
TOTAL EXPENSES:		2299383.10	41186.10	8951.72

-----REVENUES-----

OIL	FACTOR 1.00	4669.25	.00	.00
GAS	FACTOR 1.00	325321.26	.00	.00
PLANT LIQUIDS	FACTOR 1.00	.00	.00	.00
TOTAL REVENUES:		329990.51	.00	.00
LESS ROYALTY BURDEN:		41248.89	.00	.00
WORKING INTEREST NET:		288741.62	.00	.00
EXPENSES LESS WORKING INTEREST NET:		2010641.48	41186.10	8951.72
ENDING PAYOUT BALANCE:			2051827.58	2060779.30

MEWBOURNE OIL COMPANY

RECEIVED

JUL 29 2003

HALDEMAN #1  
PAY-OUT STATUS REPORT  
Accounting Month = June 2003

OIL CONSERVATION  
DIVISION

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
DRILLING & COMPLETION	0.00	540,161.65	300%	1,620,484.95
DOWNHOLE WELL EQUIPMENT	0.00	181,272.72	300%	543,818.16
EQUIP BEYOND WELLHEAD	0.00	-2,365.65	300%	-7,096.94
LEASE OPERATING EXPENSES	1,376.35	219,038.51	100%	219,038.51
WORKOVER/RECOMPLETION	0.00	0.00	300%	0.00
TOTAL EXPENDITURES	1,376.35	938,107.23		<u>\$2,376,244.68</u>

INCOME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
CONDENSATE SALES	0.00	4,669.25
GAS SALES	2,170.55	455,690.34
TOTAL INCOME	2,170.55	460,359.59
LESS ROYALTIES @ 0.125000		-57,544.95
NET INCOME APPLICABLE TO PAYOUT		<u>\$402,814.64</u>
BALANCE TO BE RECOVERED		<u>\$1,973,430.04</u>

State of New Mexico  
Oil Conservation Department  
P.O. Box 1148  
Sante Fe, NM 87504-1148

Case #10244  
Order #R-9464

**MEWBOURNE OIL COMPANY**

RECEIVED

SEP 2 2003

OIL CONSERVATION  
DIVISION

**HALDEMAN #1**  
**PAY-OUT STATUS REPORT**  
Accounting Month = August 2003

EXPENDITURES	CURRENT MONTH	INCEPTION TO DATE	RECOVERY %	BALANCE TO BE RECOVERED
DRILLING & COMPLETION	0.00	540,161.65	300%	1,620,484.95
DOWNHOLE WELL EQUIPMENT	0.00	181,272.72	300%	543,818.16
EQUIP BEYOND WELLHEAD	-11.16	-2,376.81	300%	-7,130.42
LEASE OPERATING EXPENSES	1,156.15	221,491.21	100%	221,491.21
WORKOVER/RECOMPLETION	0.00	0.00	300%	0.00
TOTAL EXPENDITURES	1,144.99	940,548.77		<u>\$2,378,663.90</u>

INCOME	CURRENT MONTH DOLLARS	INCEPTION TO DATE DOLLARS
CONDENSATE SALES	0.00	4,669.25
GAS SALES	4,403.49	464,630.88
TOTAL INCOME	4,403.49	469,300.13
LESS ROYALTIES @ 0.125000		-58,662.52
NET INCOME APPLICABLE TO PAYOUT		<u>\$410,637.61</u>
BALANCE TO BE RECOVERED		<u>\$1,968,026.29</u>

State of New Mexico  
Oil Conservation Department  
P.O. Box 1148  
Sante Fe, NM 87504-1148

Case #10244  
Order #R-9464