Approp: ate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Herised 1-1-84 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

OIL CONSERVITION DIVISION REQUEST FOR ALLOWABLE AND AUTHORIZATION 9 AM 10 02

l.		TO TRA	NS	PORT OI	<u> AND NA</u>	TURAL G			10 00	
Operator Robert L. Bayle	SS						Well	API No.		
P.O. Box 168, F	armingt	on. Ni	м 8	7499						
Reason(s) for Filing (Check proper box)					Out	er (Please expl	ain)			<del></del>
New Well		Change is			<del></del>					
Recompletion	Oil	X	Dry	Gas 🔲						
Change in Operator	Casinghead	d Gas 🔲	Cond	lensale 🔲			E	ffective	7-1-90	ı
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL	AND LEA		<b></b>		<del></del> -					
Lease Name		Well No.	Pool	Name, Includ	ing Formation			of Lease		ease No.
John S. Dashko		1	De	vils Fo	rk Gallu	מו	State,	Federal or Fed	• имоз	010
Location										
Unit Letter I	2510		Feat	From The	South Lie	and	· F	et From The	East	Line
Section 11 Townshi	<b>p</b> 24	North	Rang	s 7 We	st ,N	MPM, R	<u>io Arri</u>	ba		County
III. DESIGNATION OF TRAN	SPORTE	ROFO	IL A	ND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conder	Sèle		Address (Gi	ne address to wi	hich approved	copy of this fo	vm is 10 be se	(AL)
Gary Williams Energy C					P.O.	Box 159.	Bloomf	ield. NM	87413	
Name of Authorized Transporter of Casin			or Dr	y Gas		e address so w				
El Paso Natural Gas		بخنيا		• -		Box 4289				
If well produces oil or liquids,	l Unit	Sec.	Twp.	l Roe	ls gas actuall		When		m 6/499	
ave location of tanks.	II	11	24		yes	y competes:	I witen	•		
If this production is commingled with that	.اــــــــــــــــــــــــــــــــــــ				ing ander sum	<u> </u>			<del> </del>	
IV. COMPLETION DATA	Irom any our	ET HEALING OF	pout, g	hae committed	ing older man	<u></u>		····		
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dell Resiv
Designate Type of Completion		<u> </u>			<u> </u>	<u></u>	<u> </u>			
Date Spudded	Date Comp	. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations IDF, RKB, RT, GR, etc.)	Name of I'm	oducing Fo	omatio	XQ	Top Oil/Gas	Pay		Tubing Dept	h	
								1		
Perforations	<del></del>				<del>•</del>			Depth Casing	Shoe	
	T	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D	·	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		ING & TU			Γ	DEPTH SET		SACKS CEMENT		
11022 0102					<del> </del>	<u> </u>		<del> </del>		
······································							*	<del> </del>		
								<del> </del>		
	<del> </del>				<del></del>	····		<del> </del>		<del></del>
V. TEST DATA AND REQUES	TEADA	LLOW	DIE	<del>,</del>	<u> </u>			l		<del></del>
									4 11 9 4 1	1
OIL WELL (Test must be after re	<del>,</del>		oj 1004	ou ana musi					or juit 24 Now	<del>"</del>
Date First New Oil Run To Tank	Date of Test	1			Producing Me	ethod (Flow, pu	mp, yas iyi, e	ic.j		
	<u> </u>				ļ <u> </u>			10 . 0	<del></del>	
Length of Test	Tubing Pres	भार			Casing Press.	rue	. •	Choke Size		
							Total la	1. 11 ,		<u> </u>
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		122	Gas- MCF		÷
							$HH^{-1}$	0 19	9 <b>0</b>	
0 + 0 11/01 1				<del></del>	<del></del>		·	Jr -	- 4/4	
GAS WELL					TKILLE	ANIBE		COVERDIC	DIA	
Actual Prod. Test - MCF/D	League of T	est .			Bbls. Condes	ME MIMICE	Oll	Sisting or	(MORDALE	
								Choke Size	<u> </u>	
Tesung Method (pilot, back pr.)	Tubing Pres	ense (Sym	-in)		Casing Press	rue (Zprit-10)		Choke Size		
VL OPERATOR CERTIFIC	ATE OF	COMP	TAI	NCE						
· <del>- · · · · · · · · · · · · · · · · · ·</del>				IICD	6 (	DIL CON	ISERV	ATION [	DIVISIC	)N
I hereby certify that the rules and regular Division have been complied with and I	hat the inform	DI CODSEIV	ATTION	ve	]					
is true and complete to the Real of my k				••	11	_		JUI 2	1990	
		-:			Date	Approve	d	<del>(1(1) ~</del>		
					[]				1 -	
					By_		3	<i>い は</i>	ham	
Signature Pohome I Pouls		O			""		<u> </u>		-	
Robert L. Bayle	SS	Opera:					SUPER	IVISOR D	ISTRICT	13
Printed Name			Title		Title.					<del></del>
6/22/90		505/3			[]					
Dale		Tele	phone l	NO.	l I					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

# STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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PILE		$\Gamma$	
U. S. d.A.			
-			
74400000188	OIL		
	944		
07684700			
-	**		





Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form G-104 Remod 10-01-78 Formet 18-01-63 Face 1

# OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

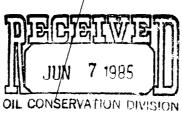
# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

t.	~011101							
Robert L. Bayless								
A44****								
P.O. Box 168, Farming	gton, N	M 8/499			Other (Please		·	·
New York	0	a Trensporter	d.o.		0	υ		1
Recombistion	X ou			ry Gas	Effe	ctive Date:	12/10/87	
Change in Ownership		nghoud Gas	<b>&gt;</b>	andens are				
If change of ownership give name								······································
II. DESCRIPTION OF WELL AND L	EASE							
Losso Nesso	Well Ne.	Pool Name, I	nciwing F	ormation.		Kind of Lease		Lease No.
Dashko, John S.	1	Devils	Frok	Gallup		State, Federal or Fe	Federal	NM03010
Unit Letter I : 2510	_Feel Fro	a TheS	outh Li	e and	790	_ Foot From The _	East	
Line of Section 11 Townsh	24N		Range	7W	, Nupu	Rio Ar	riba	County
III DESIGNATION OF TRANSPOR	~~~ ^* ^	NE . NE N		CIC		•		
M. DESIGNATION OF TRANSPOR		ondenadte		Andress (	Give address t	o which approved co	py of thus form is to	be sent)
Conoco, Inc.		_	•	P.O.	Box 1429	, Bloomfield	l. NM 87413	
Name of Authorized Transporter of Casings	ees Coe [	er Dry Go	🗆	Address (	Give address t	o which approved co	py of thus form us to	be sent)
If well produces all or liquids, give location of tanks.	it , Sec.	Tup	Age.	is que ect	WELLY CONNECTE	47 When		
I this production is commingled with th	at from an	y other lesse	or pool,	give comm	ungling order	number:		
NOTE: Complete Parts IV and V on	reverse si	ide if necessi	ary.			<del></del>		***
7. CERTIFICATE OF COMPLIANCE	•				OIL C	ONSERVATION	DIVISION	
hereby certify that the rules and regulations of een complied with and that the information giv- ty knowledge and belief.				APPRO	OVED	Frank	J. Jany	•
	_			TITLE			Superior of	:01 :3 }
	· Z	Ja .				be flied in compli		
(Signature)		7		well, th	is form must	est for allewable ( be accompanied b rell in accordance	y a tabulation of	the deviation
Operator (Tule)				All	sections of	this form must be ( emploted wells.		ly for allow-
12/11/87 (Dec)				FU	out only Se	ections L. IL. III.	end VI for change ther such change	es of owner,

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

7

	Г	_
DISTRIBUTION		
SANTA FE	L	
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSFORTER OIL		
BAS		
OPERATOR		
-		



#### SANTA FE OIL CONSERVATION DIVISION

P. O. BOX 2088 1 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Price of Pice I.	AUTHORIZATION	TO TRANS	PORT OIL	- AND NATI	URAL GAS	
Robert L. Bayless						
P.O. Box 168, Farmington	n, NM 87499		/(			
Reesen(s) for filing (Check proper box)	Change in Transporte	e of:	7	Other (Pleas	se explain)	
Recompletion	X OII	_	ry Gas	Eff	ective June 1, 1985	
Change in Ownership	Casinghood Gas		condensate			
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	· · · · · ·	<u></u>		
II. DESCRIPTION OF WELL AND LE	ASE Well No. Pool Name.	Including F	ormation		Kind of Lease	Lease No.
John S. Dashko		s Fork (			State, Federal or Fee Feder	1
Location Unit Letter I : 2510				790	Feet From The East	141 05010
Line of Section 11 Township		Range		, NMPI		County
	211					
M. DESIGNATION OF TRANSPORT	OF Condensate	<u>NATURA</u>	L GAS	(Cina addana	to which approved copy of this fo	en is to be seed
The Mancos Corporation	or Condensate (		,		**	
Name of Authorized Transporter of Casinghe	ed Gas 🔯 or Dry	Gas 🔲	Address (	Give address	4, Farmington, NM 8 to which approved copy of this for	rm is to be sent)
El Paso Natural Gas Com	mpany				9, Farmington, NM 8	37499
If well produces oil or liquids, unit que location of tanks.	Sec. Twp.	Rge.	is que oc	tually connec	ted? When	
If this production is commingled with the	t from any other les	se or pool,	give com	ningling orde	er number:	
NOTE: Complete Parts IV and V on	reverse side if nece	ssarv.				
VI. CERTIFICATE OF COMPLIANCE	,			OIL C	CONSERVATION DIVISION	N
I hereby certify that the rules and regulations of	the Oil Conservation D	livicion have	4000	0VE0		
been complied with and that the information give ny knowledge and belief.			9Y		Drank J. C.	weg /
This 7.	7 -		TITLE		<b>\$U</b> #E8 / 203	0
1000	may /		Th	is form is t	be filed in compliance with	RULE 1104.
(Signature)	<del> </del>		well, th	his form mus	puest for allowable for a newly it be accompanied by a tabula well in accordance with RUL	tion of the deviation
Operato (Tule)			All	sections of	f this form must be filled out o	
May 13, 1	.985		Fil well ne	il out only me or numbe	Sections I. II. III. and VI for r, or transporter or other such	changes of owner, change of condition.

IV. COMPLETION DATA								•					
Designate Type of Completi	on – (X)	OII Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Resty.	Diff. Resty.				
Dete Spudded	Date Compl	Date Compi. Ready to Prod. Total Depth						P.S.T.D.					
Elevenses (DF, RKB, RT, GR, etc.,	etc., Name of Producing Formation			Top Oll/Go	s Pay	<del></del> :	Tubing Dep	Tubing Depth					
Perforetions				<del></del>			Depth Casis	ng Shoe					
		TUBING,	CASING, AN	D CEMENTI	NG RECOR		<del></del>						
HOLE SIZE	CASI	IG & TUBI			DEPTH SE		5.4	CKS CEMEN	(T				
					ß								
	<del> </del>			<u> </u>			<b></b>						
			<u> </u>		<u>·</u>								
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (	Test must be e able for this d	ifter recovery	of to <mark>sal vel</mark> us full 24 hours;	of load oil	and must be e	qual to or eace	red top allow				
Date First New Cli Run To Tanks	Date of Tee	•		Producting I	isthed (Flow,	pump, gas i	ift, see.j		<u> </u>				
Length of Test	Tubing Pres	oure.		Costno Pres	ente.	•	Choke Size						
Actual Pred. During Teet	OII - Bhis.			Weter-Bhie	•	<del></del>	Ges-MCF		<del></del>				
GAS WELL	<u></u>					<del></del>			· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test-MCF/D	Longth of To	<b>Det</b>		Bhis. Conte	meste/\@ACF		Grevity of C	Condensate					
Teeting Method (pitet, back pr.)	Tubing Proc	oure ( Sheet-	(ها	Casing Pres	owe (Shub-	in)	Choke Size						

## EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE OF GAS CO	NNECTION		DATE _	March 1, 1984
THIS IS TO NOTIFY	THE OIL CONSERVATION	ON COMMISSI	ION THAT	CONNECTION FOR PURCHASE OF
GAS FROM R. L.	Bayless Operator	John	S. Dashl	to #1 ell Name
94-860-01	72754-02	I		11-24-7
Meter Code	Site Code	Well U	Jnit Jnit	<u>11-24-7</u> S-T-R
Devils Fork G	allup Pool	E1 Pa		cal Gas Company e of Purchaser
WAS MADE ON Fe	bruary 10, 1984 Date	FIRST DE	ELIVERY_	February 11, 1984 Date
AOF19	BOPD			
CHOKE	MAR 071984  OIL CONSERVATION E SANTA FE	DIVIS:UN	E1 Pas Purchaser Represent	so Natural Gas Company  Arthur
Oil Conservation	mington Commission — 2 aso Production Control nistration	L		

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	2
Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 03010
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	John S. Dashko
well well other	9. WELL NO.
2. NAME OF OPERATOR	#1
Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup
P.O. Box 1541, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 11, T24N, R7W
AT SURFACE: 2510' FSL & 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	Rio Arriba New Mexico
Salle	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	(NOTE: Report regults of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-19-83 Rigged up Smith Energy Services. Pressure tested casing to 4000 psi. Held OK for 5 minutes. Rigged up Geosource Wireline. Ran GR-CLL from 6100-5600'. Perforated lower Gallup interval with 3-1/8" casing gun with 2JSPF as follows:

5956-59701

14'

28 holes (.35" diameter)

Tripped tubing in the hole. Set tubing at 5970'. Spotted 100 gallons of 71% D.I. HCL acid. Moved tubing to 5667'. Broke down perforations immediately. Established rate of 5.2 BPM @ 3200 psi, ISIP=850 psi. Pumped spot acid in formations. SDFN.

Subsurface Safety Valve: Manu. and Type \_ Set @ . 18. I hereby certify that the foregoing is true and correct DATE September 28, 1983 SIGNED his space for Federal or State office use) APPROVED BY TITLE \_ CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

OCT 04 1983

FARMINGTUN BESUURCE AREA BY.... \*\*AMENDED REPORT\*\*

# NO. OF COPIES RECEIVED

	DISTRIBUTION					
	SANTA FE			CONSERVATION COM	Form C-104	
	FILE		REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-
	<del></del>		-	AND		Effective 1-1-65
	U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL (	GAS
	LAND OFFICE					
	TRANSPORTER GAS	-	.1			
	OPERATOR					
1.	PRORATION OFFICE		1			•
	Operator					
	Robert L.	Bay1	ess			
	Address P.O. Box	1541,	Farmington, NM 87499			
	Reason(s) for filing (Check pro			Other (Plea	se explain!	
	New Well	, ,	Change in Transporter of:	4	se explain)	
	Recompletion		Oil Dry G			20000
	Change in Ownership			<b>= 1</b>	allsporter	
	If change of ownership give r	name /	1 - 1	800 Rio		Blod, NW Suitero
	and address of previous owner	er 1/4	ista Resources, luc	L. Me	bugucy	ue NM 87104
11.	DESCRIPTION OF WELL	AND I	Well No. Pool Name, Including F	Cormation	Kind of Leas	e Lease No.
	John S. Dashko		#1 Devils Fork G			or Fee Federal NM03010
	Location Unit Letter I	25	10 Feet From The South Lin	ne and 790	Feet From '	The East
	Line of Section 11		nship 24 North Range	7 West NMP		A :1
	Line of decision			, Min	M, RIO	Arriba County
III.	DESIGNATION OF TRANS Name of Authorized Transporter		CER OF OIL AND NATURAL GA	Address (Give address	to which approx	ved copy of this form is to be sent)
	Ruine of Authorized Transported	10.01. 10.01.	or condensate	DARW 101	10 FOM	way at AIM CZIO
	Name of Authorized Transporter	oi Cas	inghead Gas 🗑 or Dry Gas	Address (Give address	to which approx	ved copy of this form is to be sent)
	El Paso Natural G		==	P.O. Box 1492		
	If well produces oil or liquids,		Unit Sec. Twp. Rge.	Is gas actually connec		
	give location of tanks.		I I 11 1241 7W	No		
		led wit	h that from any other lease or pool,	give commingling ord	er number:	
1V.	COMPLETION DATA	<del></del>	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty. Diff. Resty
	Designate Type of Com	pletio	n - (X)		!	
	Date Spudded	-	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.
	12-12-00		11-14-83	7000		6481
	12-13-80 Elevations (DF, RKB, RT, GR,		Name of Producing Formation	Top O!l/Gas Pay	·	Tubing Depth
	1 COO ( )	eic.,	Hall o	5766		6028
	6899 GL		xecup	169		Depth Casing Shoe
	5766-59	300	•			6958
	2.100-21	70	TUBING, CASING, AND	CEMENTING DECO		10758
						SACKE CENEVIZ
	HOLE SIZE		CASING & TUBING SIZE	DEPTH S	<del></del>	SACKS CEMENT
	12½"		8-5/8"	335'		200 sx 50 60
	7-7/8"		415"	69581		700
	7-778		2-3/8"	6028'		(1st stage 700 sx; 2nd
ļ			<del></del>			stage 75 sx)
V.	TEST DATA AND REQUE	ST FO	RALLUWABLE (Test must be a able for this de	fter recovery of total vol opth or be for full 24 how	ume of load oll ( 'e)	and must be equal to or exceed top allou
i	Date First New Oil Run To Tan	ks !	Date of Test	Producing Method (Flo	-	t, etc.)
	11-111-02		//-30-83	Puno	120	
	Length of Test		Tubing Pressure	Casing Pressure	mg.	Choke Size
	24 hrs				O	
	Actual Prod. During Test		Oil-Bbls.	Water-Bble.	/ \	Gar-MCF
			19	1 (loan	<b>/</b> )	73 Met
'		160			<del></del>	1. 3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
	GAS WELL	40				Gravity of Gordensate V.
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMC	CF .	1
						\$1.66. Th
	Testing Method (pitot, back pr.,	,	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-1n )	Choke Size
VI.	CERTIFICATE OF COMP	LIANC	E	OIL	CONSERVA	TION COMMISSION
				48888		<u> 1983</u>
	I hereby certify that the rules	and re	egulations of the Oil Conservation	APPROVED	<del>~</del> \$) —	, 19
	Commission have been company above is true and complete	to the	ith and that the information given best of my knowledge and belief.	BY Just )(	yany/	
				    TITLE	,	<b>3</b> € 2 3 4 5 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
		٦ 	26	TITLE		
	7)/~.	<i>\</i> `	K/6 /2			compliance with RULE 1104.
-	1241	(Signal	ture)	If this is a rec	quest for allow at be accompai	rable for a newly drilled or deepened nied by a tabulation of the deviation
		10.200	, -		• -	

Operator (Title) 12-5-83 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

## SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Burcau No. 42-R355.5, (See other instructions on 5. LEASE DESIGNATION AND SERIAL NO.

	32.	GE	EOLOGIC	AL SUR	VEY	′		reve	rse side	NM 0301		TON AND GENERAL NO.
WELL CO	LADI ETI	ON C	OR RECO	ADI ETI	7/1	DEDODI	AN	D 1 O	C *			TTEE OR TRIBE NAME
TA TYPE OF WEI							AIN	D LO	<u> </u>	<b>-</b>		
		WELL	X GAS WELL	DRY		Other	<del></del>		·	- 7. UNIT AGE	REEMEN	T NAME
b. TYPE OF COM	WORK [	DEEP-	PLTG [			فئة لنة	חבת	-019		8. FARM OR	1 5 4 9 5	NAME
2. NAME OF OPERA	OVER _	] EN	☐ BACK ☐	RESVR	ــــــــــــــــــــــــــــــــــــــ	Other				John S.	•	
						C		er i e Se i i s		9. WELL NO		SIIKU
Robert L.		ss					1	তিঃ. ভ		- #1	,	
P.O. Box		Carmin	oton MM	07/.00				.01. 9		ì	ND POO	L, OR WILDCAT
4. LOCATION OF WE	LL (Report	location	clearly and in	accordance v	oith ar	y State reg	uiremen	ta)*		Devils	Fork	c Gallu½
At surface	2510' F	ST. &	790' FEL	_						11. SEC., T.,	R., M.,	OR BLOCK AND SURVEY
At top prod. in			· · · · · · · · · · · · · · · · · · ·	F	₹E	CE	IV		i	UR AREA		
						neo n 1	1000		7	Sec. 11	l, T2	24N, R7W
At total depth	sam	ie				DEC 01						112
				14. ger	LAU EAU	OF LAND	PIANA!	issued Gemeni	-	12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	110 2.00	77 77.0	HED   17. DAT	LWI	CIAILIAC	STON RES	PURC	E AREA		Rio Arr		New Mexico
12-13-80	1			•	-	, va.,				3, RT, GR, ETC.)*		
20. TOTAL DEPTH, MD		2-23-8	ACK T.D., MD &	11-14-8 TVD   22.		TIPLE COM		6910' או 23. וזוז	ERVALS	ROTARY TO		6899 GL
7000'	-		6481 1		HOW N		-	DRI	LLED B	1	1	
24. PRODUCING INTE	EVAL(S), OF			P, BOTTOM, N	AME (	MD AND TVD	)*		<del></del> -	<u> </u>	2	, WAS DIRECTIONAL
5766-5774	', 5814	-5828	<b>'.</b> 5834-5	838', 5	846-	-5858 <b>'</b> .	5956	-5970¹	1			SURVEY MADE
total of	-		•	•								no
26. TYPE ELECTRIC	AND OTHER	LOGS RUN	1						-		27. W	AS WELL CORED
GR-CLL												no
29.				NG RECOR			ge set i					
CASING SIZE		r, lb./ft.	DEPTH SE	T (MD)	но	LE SIZE	_			G RECORD		AMOUNT PULLED
8-5/8"	_ 2	4#	335	<u>'</u>		12½"						<u>-20 gel + 6½</u> #/
4 1 (01)						1-11	_ <del>D-2</del>	4 gils	oni	te + 2% S-	<u>·1 C</u> a	Cl <sub>2</sub> . circ. sur
4-1/2"		0.5#	<u>695</u>	8		7-7/8"	_ <u> 889</u>	<u>ft 5</u>	0-50	) b/poz 6	+ 2%	<u>D-20 2nd stag</u>
OLD WORK	)	T.T?	VER RECORD			· · · · ·	195	30.	<u>1–30</u>	b/poz 6 +		D-20
SIZZ	TOP (MD		OTTOM (MD)	SACKS CEM	ENT*	SCREEN	MD)	SIZE	1	DEPTH SET ()		PACKER SET (MD)
		- -						2-3	1/8	6028		
		_							70	0020		
31. PERFORATION RE		val, size e	and number)	<del></del>		32.	AC	ID, SHOT	, FRA	CTURE, CEMEN	T SQU	EEZE, ETC.
5766-5774						DEPTH	NTERVA	L (MD)		AMOUNT AND KI	ND OF	MATERIAL USED
5814-5828		Tot	tal 52'			6908	3-592	2	59	ft <sup>3</sup> Class	B-sq	<u>ueezed off_p</u> er
5834-5838 5846-5858	4' '12'	Tot	tal 66 ho	les		5956	<u>5-597</u>	0'	1			HCL w/42 ball
5956-5970									1			lity foam 2% K
33.*		<del></del>	<del></del>		DDO	DUCTION		<del></del>	II ga	al/1000 su	rtac	tant (cont. on
DATE FIRST PRODUCT	riox	PRODUCT	ION METHOD (	Flowing, gas			re and t	upe of pur	np)	WELL	STATU	B (Producing or
11-14-83	ĺ		Pumping							ahı	ut-in)	Producing
DATE OF TEST	HOURS TI	ESTED	CHOKE SIZE	PROD'N.		OIL—BBL		GAS-M	CF.	WATER-BE	L.	GAS-OIL RATIO
11-30-83	2	24	1/2	TEST PE	- <del>&gt;</del>	19		7.	3	1 (load	d)	3842
FLOW. TUBING PRESS.	CASING P	RESSURE	CALCULATED 24-HOUR RAT	OIL-BB	t	GAS	—мст.		WATE	R-BBL.		RAVITY-API (CORR.)
			<del>&gt;</del>	19	)		73		1	(load)	<u> </u>	45
34. DISPOSITION OF									-	TEST WITNE		
vented, t		old up	on pipeli	ine conr	ect:	ion				K.H. 1	McCo1	rd
SO, LIST OF ATTACH	Di ENTS								_			.=
36. I hereby certify	that the	oregoine -	nd attachdi t	formation 4	COM:	nlete and co	rrect o-	determin	ed fro	CCEPTED F	OR F	RECORD
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					43	- accountly	110			
SIGNED	XDV l	( ·	Lilly	TITI	Æ		<u>Opera</u>	tor		DEGAD	<b>-8</b> 19	P23-1-83
<del></del>		*/6 '		1.0		\ .   .   .   .		D		.1.1		
·		(256 lt	rstructions a	nd Spaces	tor A	Additiona	i Vata	on Keve	c sens	idelminatur i		IUE AREA
				NA	1OC	C			BY	51	, v~	***************

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or Slate office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be itsed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which clevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Item 23: "Sacks Comment": Attached supplemental records for this well should be show the details of any multiple stage comenting and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	**	TRUE VERT. DEPTH		
GEOLOGIC MARKERS	TOP	MBAS. DEPTH	1780' 2420' 5730' 6715'	
38. GEOLOG	3		Ojo Alamo Pic. Cliffs Gallup Dakota	
ITS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING ITEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	30 + 6	al gas, water Natural gas Water	THOURING Clay stabilization agent + 42,000 lbs of 20-40 sand liss HCL weighted acid w/57 l.1 s.g. RCN ball sealers. 52,666 gals 75 quality form w/2% KCL water, 1/gal./ 1000 surfactant, ½ gal/100 clay stabilization agent and 76,000 lbs
OSITY AND CONTEN	HOTTOM	1032	2500 6002 6980	clay stabios of 20-40 kg D.I. HCL kghted acidealers. 52 mm w/2% KCL tant, ½ ga
MARY OF POROUS ZONES: biow all infortant zones of porobity and contrits tierfo depth interval tested, cushion used, time tool ofen, flow	TOP	1780	2420 5730 6715	½ gal/1000 clay stabilizati + 42,000 lbs of 20-40 sand 150 gal 7½ D.I. HCL acid. 15% HCL weighted acid w/57 RCN ball sealers. 52,666 g quality foam w/2% KCL water 1000 surfactant, ½ gal/100 stabilization agent and 76,
37. SUMMARY OF POROUS ZONES: SHOW ALL INFORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	FORMATION	Oio Alamo	Pic. Cliffs Gallup Dakota	32. (cont.) 5766-5858

1. oil

well 🔀

2. NAME OF OPERATOR

REQUEST FOR APPROVAL TO:

Run rods & pump

TEST WATER SHUT-OFF FRACTURE TREAT

PULL OR ALTER CASING MULTIPLE COMPLETE

SHOOT OR ACIDIZE

REPAIR WELL

CHANGE ZONES ABANDON\*

(other)

gas

well

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)

other

5.	LEASE
	NM_03010
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
·	
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME
	John S. Dashko
9.	WELL NO.
1	#1
10.	FIELD OR WILDCAT NAME
	Devils Fork Gallup
11.	SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA :
	Sec. 11, T24N, R7W
12.	COUNTY OR PARISH 13. STATE
	Rio Arriba New Mexico
14.	API NO

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2510' FSL & 790' FEL
AT TOP PROD. INTERVAL: same

Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF: 6899' G.L.

RECEIVED

OCT 3 1 1983 Report results of multiple completion or zone change on Form 9–330.)

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheet.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITUE Oper	ator DATE 10-31-83
This space for Federa	ıl or State office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL. IF ANY:	DATE

ACCEPTED FOR RECORD

NOV 07 1983

NOCON

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side



10-31-83 Moved in, rigged up Bayless Rig 4. Tripped in the hole with pump and rods. Found tight area in tubing @ 947'. Ran tubing broach and worked through tight spot in tubing. Ran pump and rods and landed as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	8.00	0-8
l¼" X ll' polished rod with liner (4' out)	4.00	. 8–12
3/4" pony rod	2.00	12-14
80 3/4" Patco scrapered rods	2000.00	14-2014
40 5/8" Patco scrapered rods	1000.00	2014-3014
78 5/8" plain rods	1950.00	3014-4964
40 3/4" plain rods	1000.00	4964-5964
2" X 1-1/16" X 14' pump (bottom hold down)	14.00	5964-5978
	5978.00	

(NOTE: Pump appears to be landed 14 feet above seating nipple. This 14 feet is probably rod stretch, or error in tubing measurement.

Released rig.

Form Approved. Budget Bureau No. 42-R1424

# UNITED STATES DEPARTMENT OF THE INTERIOR

5. L	EASE	
NM	03010	

DEPARTMENT OF THE INTERIOR /	NM 03010
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil	John S. Dashko
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	#1
Robert L. Bayless	10. FIELD OR WILDCAT NAME
	Devils Fork Gallup
3. ADDRESS OF OPERATOR	
P.O. Box 1541, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREĄ
below.)	Sec. 11, T24N, R7W
AT SURFACE: 2510' FSL & 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same AT TOTAL DEPTH:	Rio Arriba New Mexico
same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	*6899' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF 🗌	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on form 9–330.)
<u> </u>	change on Form 9-330.)
MULTIPLE COMPLETE	TD 45 0 - 000
	IP # 6 198 <b>3</b>
ABANDON* [] []  (other) Set tubing. BURZAU 02	LAND CAUSAGERENT
(other) Set tubing. BURLAUGE FARMING TO	A RESOURCE AREA
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and it to this work.)*
SEE ATTACHED SHEET.	
	•
	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED /// Operator	DATE September 26, 1983
SIGNED / WALL TITLE OPERATOR	DATE
(This space for Federal or State offi	
APPROVED BY TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	MUOLI ILD TON MET

SEP 3 0 1983

\*See Instructions on Reverse Side

NMOCO

FARMINGIUM RESUURUE AREA
BY. 50 M

- 9-22-83 Well flowing light mist of oil with gas to the frac tank. Recovered 26 bbls of fluid overnight (oil cut unknown). Tripped in the hole with retrieving head on 2-3/8" tubing. Tagged sand fill @ 5863 ft. Tried to establish circulation with water, formation taking too much water to circulate. Rigged up the Western Co. for foam clean out. Circulated 77 ft of sand out of hole with foam to top of bridge plug. Could not latch on to plug. Pulled 10 stand of tubing. SDFN.
- 9-23-83 Well flowed 40 bbls of fluid into frac tank overnight. Ran 10 stands of tubing back to bottom. Cleaned 4 ft. of sand off bridge plug by reverse circulation with nitrogen. Still could not retrieve plug. Tripped tubing out of hole. Tripped in the hole with overshot. Retrieved bridge plug with overshot. Tripped out of hole. Tripped in the hole, checked for sand fill to 6150'. Casing clear of sand. Landed tubing as follows:

DESCRIPTION		LENGTH	DEPTH
KB to landing point 192 jts. 2-3/8" J-55 EUE		11.00	0-11
4.7#/ft. used tubing seating nipple perforated sub joint 2-3/8" (mud anchor bullplug	4 1503 4 1503	5980.95 .75 4.00 30.35 .50 6027.55	11-5992 1 5992-5993 1 5993-5997 1 5997-6027 6027-6028

Nippled down BOP. Nippled up wellhead. Hooked up well to frac tank. Well flowing to tank overnight. SDFN.

9-24-83 Well died overnight. Tubing pressure 0 psi. Casing pressure 600 psi. Shut well in. Total fluid in frac tank - 5 bbls of oil, 60 bbls of water. Released rig.

rorm A	pproved				
Budget	Bureau	No.	42-	R14	24

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 03010
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELL	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil sa gas	John S. Dashko
well well other	9. WELL NO.
2. NAME OF OPERATOR	#1
Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup
P.O. Box 1541, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See spac below.)</li> </ol>	Sec. 11. T24N. R7W
AT SURFACE: 2510' FSL & 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	Rio Arriba New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	rice,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6899° G.L.
FRACTURE TREAT	CEIVED
SHOOT OR ACIDIZE $\square$ $\square$ $\square$ $\square$ $\square$	
REPAIR WELL	SEP 2 (\$1988 Report results of multiple completion or zone change on Form 9–330.)
MILITIPLE COMPLETE II	CEMENT
CHANGE ZONES   BUREAU  BUREAU	NGTON RESOURCE AREA
	10.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones per printed on backers.	II is directionally drilled, give subsurface locations and rtinent to this work.)*
ruii report primod on pa	···
	•
Subsurface Safety Valve; Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNEDOperation	tor September 22, 1983
(This space for Federal or St.	ate office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	ACCEPTED FOR RECOR
	MANCH LED LON MEDON

\*See Instructions on Reverse Side

NMOCC -

SEP 26 1983

FARMINGTON RESOURCE AREA

9-21-83

Rigged up Geosource Wireline. Ran junk basket in hole to check sand fill. Hole clean of sand to 6200'. Set Mountain States retrievable bridge plug @ 5940'. Filled hole with 2% KCL water. Pressure tested casing to 4000 psi. Held OK for 5 minutes. Perforated Upper Gallup interval with 3-1/8" casing gun and 1 JSPF as follows:

5766-5774	8 *						
5814-5828	14 *						
5834-5838	45						
5846-5858	12 -	Total	38'	38	holes	(.35"	diameter)

Tripped in the hole with 2-3/8" X 3" swedge. Spotted 150 gallons of 7½% D.I. HCL acid over the perforation interval. Moved tubing to 5582'. Broke down perforations immediately. Established rate down tubing of 4.7 BPM @ 2850 psi, ISIP = 900 psi. Acidized the upper Gallup zone with 750 gallons of 15% HCL weighted acid containing 57 1.1 s.g. RCN ball sealers. Saw good ball action (600 psi pressure break). Balled off casing to 4000 psi. Bled off pressure for balls to fall. Established rate of 4.9 BPM @ 1900 psi, ISIP = 700 psi. Moved tubing to 5891 ft. Evacuated hole of fluid with nitrogen. Tripped tubing out of hole. Fracture stimulated upper Gallup interval with 52,666 gallons of 75 quality foam with 2% KCL water, 1 gal/1000 surfactant, ½ gal/1000 clay stabilization agent and 76,000 lbs of 20-40 sand as follows:

16,000 gallons of 75 quality foam pad	25	BPM	0	2900	psi
8,000 gallons of 1 ppg 20-40 sand	25	BPM	@	2900	psi
18,000 gallons of 2 ppg 20-40 sand	25	BPM	@	3000	psi
10,666 gallons of 3 ppg 20-40 sand	25	BPM	@	3100	psi
3,851 gallons of 75 quality foam flush	25	BPM	0	3150	psi

ISIP = 2650 psi, decreasing to 2550 psi after 15 minutes. Average rate 25 BPM. Average pressure 3000 psi. Maximum pressure 3150 psi. Minimum pressure 2900 psi. Average nitrogen rate 21,243 SCF/MIN. Total nitrogen pumped 1,179,075 SCF. Total load fluid to recover 421 bbls. Shut in well for 2 hours. Flowed well to the pit through 1 tap bullplug. Flowed well to frac tank overnight. SDFN.

# UNITED STATES DEPARTMENT OF THE INTERIOR

Subsurface Safety Valve: Manu. and Type \_

18. I hereby certify that the foregoing is true and correct

5.	LEA:	SE	
	NM	03010	

	MM COOT	. •		
_				
•	TE INIDIANI	ALLOTTEE	OR TRIPE	

SUNDRY NOTICES AND REPORTS ON WELLS  (to not use this form for proposals to defil or to deepen or plug back to a different reservoir. Use from 3-31-C for such proposals.)  1. oil gas other	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. oil gas well other  2. NAME OF OPERATOR Robert L. Bayless  3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF SHOOT OF SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR		7. UNIT AGREEMENT NAME
Well   Well   Other   Sees   Other   Sees	reservoir. Use Form 9~331—C for such proposals.)	8. FARM OR LEASE NAME
Well   Well   Other   9. WELL NO.   #1	1. oil — gas —	John S. Dashko
Robert L. Bayless  3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOOT OR ALTER CASING SHOOT OR ALTER CASING SEP 21 1383 change on Form 9-330.)  MULTIPLE COMPLETE SHOOT OF SHOOT OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	well well other	9. WELL NO.
Robert L. Bayless  3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF SHORT OF SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF SHORT OF SUBSEQUENT REPORT OF:  TEST WATER CASING SHOW DF, KDB, AND WD) 6899¹ G.L.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6899¹ G.L.  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF:  TEST WATER SHUT-OFF SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF SHORT OF:  TEST WATER CASING SHOW DF, KDB, AND WD) 6899¹ G.L.  17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	2. NAME OF OPERATOR	#1
Devils Fork Gallup  1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T24N, R7W  1. COUNTY OR PARISH AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  1. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  Devils Fork Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T24N, R7W  12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6899 G. L.  SEP 21 1383  Change on Form 9-330.)  BUTCAS OF STANDARD COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		10. FIELD OR WILDCAT NAME
P.O. Box 1541, Farmington, NM 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF SHOOT OF SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF SHOOT OF SUBSEQUENT REPORT OF:  TEST WATER CASING SHOW DF, KDB, AND WD)  6899 G.L.  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		3
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AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6899 G.L.  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	·	Sec. 11. T24N. R7W
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	•	15 FLEVATIONS (CHOW DE VOD AND WE
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	(Lat 2007) 311 311 21111	
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)   THE CHANGE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6999, G.T.
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)   TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	<del>-</del>	
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)   The completion of zone  SEP 21 1983  Change on Form 9-330.)  BURGAU OF LAND AND RESOURCE AREA  BURGAU OF LAND AND RESOURCE AREA  The completion of zone  SEP 21 1983  BURGAU OF LAND AND RESOURCE AREA  Cother)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
PULL OR ALTER CASING SEP 1 1383 Change on Form 9-330.)  MULTIPLE COMPLETE SEPRITIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		FIVED
MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	REPAIR WELL	(NOTE: Report results of multiple completion or zone
CHANGE ZONES  ABANDON*  (other)  BURGAU OF LAND TO SECRIFINE FARMINGTON RESOURCE AREA  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		2.1 (3.83 change on Form 9–330.)
ABANDON*  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	CHANCE ZONES	·
(other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	· · · · · · · · · · · · · · · · · · ·	Ø slovik admitel√I
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including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	(Olivery)	
See Attached Sheet	including estimated date of starting any proposed work. If well is di	rectionally drilled, give subsurface locations and
	See Attached Sheet	
		•
		*
		·

ACCEPTED FOR RECORD

\_\_ DATE \_\_\_

September 21, 1983

\*See Instructions on Reverse Side

(This space for Federal or State office use) Operator

**NMOCC** 

\$EP 20 1983

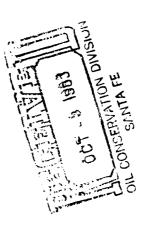
FARMINGTON RESOURCE AREA

Robert L. Bayless John S. Dashko #I Daily Report Page 2

9-20-83 Acidized down the tubing with 250 gallons of weighted 15% HCL acid containing 42 1.1 s.g. RCN ball sealers. 4.5 BPM @ 2450 psi. Some action seen. Balled off casing to 4000 psi. Moved tubing to 6081'. Evacuated hole of fluid with nitrogen. TTOH. Fracture stimulated I Gallup interval with 29,000 gallons of 75 quality foam containing 2% KCL, 1 gal/1000 surfactant, 1/2 gal/1000 clay stabilization agent an 42,000 lbs of 20-40 sand as follows:

	f 75 quality foam pad	25 BPM @ 3150 psi
4,000 gallons	f 1 ppg 20-40 sand	25 BPM @ 3100psi
10,000 gallons	f 2 ppg 20-40 sand	25 BPM @ 3100 psi
6,000 gallons	f 3 ppg 20-40 sand	25 BPM @ 3100 psi
3,977 gallons	f 75 quality foam flush	25 BPM @ 3050 psi

ISIP - 2450 psi decreasing to 2400 psi after 15 minutes. Average ra 25 BPM. Average pressure 3100 psi. Maximum pressure 3200 psi. Min pressure 3050 psi. Average nitrogen injection rate 21,112 SCF/MIN. Total nitrogen pumped 633,783 SCF. Load fluid to recover 241 bbls. Shut in well for 2 hours, opened well through \(\frac{1}{2}\)" tap bullplug to the pit. Flowed well to frac tank overnight. SDFN.



(other) Squeezed perfs

CHANGE ZONES

ABANDON\*

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 03010
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 😛 gas 🗇	John S. Dashko
well well other	9. WELL NO.
2. NAME OF OPERATOR	#1
Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup
P.O. Box 1541	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 11, T24N, R7W
AT SURFACE: 2510' FSL & 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	Rio Arriba New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6899' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	GEIVED
REPAIR WELL	C NOTE GREAT results of multiple completion or zone
	- LAND MANAGEMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FARMINGTON RESOURCE AREA

9-15-83 Move in rig up Bayless Rig 4. Lay steel flowline to frac tank. Nipple down wellhead. Nipple up BOP. Trip tubing out of hole. SDFN.

9-16-83 Trip in hole with Mountain States Oil Tool cement retainer. Set @ 6481' RKB. Rigged up Western Co. cement. Squeezed off Dakota perfs, (6908-6922') w/59 ft<sup>3</sup> Class B cement. Stung out of retainer. Circ. hole clean with 2% KCL water with 1 gal/1000 surfactant and \(\frac{1}{2}\) gal/1000 clay stabilization agent. Tripped tubing out of hole. SDFN.

Subsurface Safety Valve: Manu	ı. and Type	Set @ Ft.
18. I hereby certify that the for	regoing is true and correct	
SIGNED - /E/	JILLE Operator DATE	September 19, 1983
	(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY		e

BED BU 1983

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

# **UNITED STATES**

	DEPARTMEN	T OF THE INTE	ŔIOR		5. LEASE DESIGNATION AND	OPPILIT NO
		NM 03010	OBBIEL NO.			
A DDL IC A TIO		TO DRILL, DEEP	EN OP PILIC	BACK	6. IF INDIAN, ALLOTTER OR	TRIBE NAME
	N FOR PERMIT	10 DRILL, DELL	LIN, ON FLOO	<u> </u>		
1a. TYPE OF WORK DR		DEEPEN 🗌	PLUG BA	.ck ⊠	7. UNIT AGREEMENT NAME	· :
	VELL OTHER		SINGLE MULTI	PLE [	8. FARM OR LEASE NAME	<u> </u>
2. NAME OF OPERATOR	VELL C. OTHER		2018	<del></del>	John S. Dashko	·
Robert I.	. Bayless			<b>-</b> \(^{\)	9. WELL NO.	
3. ADDRESS OF OPERATOR					#1	
P.O. Box	1541, Farmingt	ton. NM 87499	115	<b>,</b>	10. FIELD AND POOL, OR W	VILDCAT
4. LOCATION OF WELL (F	teport location clearly an 2510' FSL &	d in accordance with any	ECENTER 1983		Devils ForkGallu	
		1 1	0 1 1983	/	AND SURVEY OR AREA	•
At proposed prod. zoi	same	\	JUL 21 1983	, DVEY	Sec. 11, T24N,	R7W
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST OFFI	CE. CAL S	W.	12. COUNTY OR PARISH 13	3. STATE
			GEOLOGION, IN		Rio Arriba	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to Dearest dri	T Lin <b>e, f</b> T.	1	JUL A GEOLOGICAL STORM OF STREET OF	17. NO. 6	OF ACRES ASSIGNED HIS WELL 320	
18. DISTANCE FROM PROI	POSED LOCATION* DRILLING, COMPLETED,	19. F	ROPOSED DEPTH	20. ROTA	Rotary	
7,000						
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING ODEDATIONS	ALITHORN		22. APPROX. DATE WORK	WILL START*
		DRILLING OPERATIONS SUBJECT TO COMPLIAN	AUTHORIZED ARE	-	ASAP	WILL START*
21. ELEVATIONS (Show who 6899 GL 23.		DRILLING OPERATIONS SUBJECT TO COMPLIAN YGENTERAD REQUIREMENT	CE WITH ATTACHED		ASAP s action is subject to adm	evitative.
6899' GL		SUBJECT TO COMPLIAN	CE WITH ATTACHED		ASAP	evitative.
6899 GL		SUBJECT TO COMPLIAN YEELFORMED RECEITEMEN	CE WITH ATTACHED TO SEMENTING PROGR		ASAP s action is subject to adm	evitative.
6899 GL	SIZE OF CASING	SUBJECT TO COMPLIAN FOR PURPLE PROPERTY OF THE POOT	CF WITH ATTACHED  TEMENTING PROGR	800	ASAP  6 action is subject to admitted pursuant to 30 CFR 2 QUANTITY OF CEMENT  3 Class B	inistrative 90.
6899 GL 23.  SIZE OF HOLE  12½"	SIZE OF CASING 8-5/8"	SUBJECT TO COMPLIAN PGENFORMD REQUIREMEN WEIGHT PER FOOT 24#/ft.	CF WITH ATTACHED  WEEMENTING PROGR  SETTING DEPTH  335 1	89 ft	ASAP s action is subject to admit to 30 CFR 2 QUANTITY OF CEMENT 3 Class B	inistrative 90.
6899 GL 23.  SIZE OF HOLE 12½" 7-7/8"	81ZE OF CASING 8-5/8" 4½"	SUBJECT TO COMPLIAN FOR PERSON RECEIPMENTS WEIGHT PER FOOT 24#/ft. 10.5#/ft.	CF WITH ATTACHED DEEMENTING PROGRESETTING DEPTH 335' 6958'	89 ft 882 f	ASAP s action is subject to admit to 30 CFR 2 QUANTITY OF CEMENT 3 Class B t 50-50 pozmix +	90. - 2% gel.
6899 GL  23.  SIZE OF HOLE  12½"  7-7/8"  We propose to	8-5/8" 41/2" plug the Dakot	SUBJECT TO COMPLIAN YCHYCRAID RECRIPTEMEN  WEIGHT PER POOT  24#/ft.  10.5#/ft.	CF WITH ATTACHED WEEMENTING PROGRE  SETTING DEPTH  335' 6958'  his well and re	89 ft 882 f	ASAP s action is subject to admit to 30 CFR 2 QUANTITY OF CEMENT 3 Class B t 50-50 pozmix +	90 2% gel. interval
6899' GL  23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat	SUBJECT TO COMPLIAN PERPEND RECRIPTEMEN  WEIGHT PER POOT  24#/ft.  10.5#/ft.  ta interval in the contain are 6908-69	SETTING DEPTH  335' 6958'  his well and re 22' RKB. We will	89 ft 882 fe ecomple	ASAP s action is subject to admit to 30 CFR 2 QUANTITY OF CEMENT 3 Class B t 50-50 pozmix + te in the Gallup g and abandon the	90 2% gel. interval
6899' GL 23.  SIZE OF HOLE  12'4"  7-7/8"  We propose to The existing formation by	size of casing 8-5/8" 4½"  plug the Dakot Dakota perforat setting a cemen	SUBJECT TO COMPLIAN PERPERAD RECRIPTEMEN  WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the country of th	SETTING PROGRESS 6958'  his well and received RKB. We will 6500' and pump	89 ft 882 fe ecomple ill plus ping 50	ASAP s action is subject to admit to 30 CFR 2 QUANTITY OF CEMENT 3 Class B t 50-50 pozmix +	2% gel. interval Dakota
6899' GL  23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing formation by to plug the D	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will	SUBJECT TO COMPLIAN PERFORM RECRIPTEMENT  WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, aci	CF WITH ATTACHED WEEMENTING PROGRE  SETTING DEPTH  335' 6958'  his well and re 22' RKB. We will 6500' and pumpledize and fraction	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  QUANTITY OF CEMENT  3 Class B t 50-50 pozmix +  te in the Gallup g and abandon the sacks of Class B	interval Dakota Cement Gallup
6899' GL  23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing formation by to plug the D	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will 6-5970' RKB and	SUBJECT TO COMPLIAN PERFORM RECRIPTEMENT  WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, aci	CF WITH ATTACHED WEEMENTING PROGRE  SETTING DEPTH  335' 6958'  his well and re 22' RKB. We will 6500' and pumpledize and fraction	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  Class B  t 50-50 pozmix +  te in the Gallup  g and abandon the  sacks of Class B  mulate the lower	interval Dakota Cement Gallup
## 6899 GL  23.    SIZE OF HOLE	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will 6-5970' RKB and	SUBJECT TO COMPLIAN PERFORM RECRIPTEMENT  WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, aci	CF WITH ATTACHED WEEMENTING PROGRE  SETTING DEPTH  335' 6958'  his well and re 22' RKB. We will 6500' and pumpledize and fraction	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  Class B  t 50-50 pozmix +  te in the Gallup  g and abandon the  sacks of Class B  mulate the lower	interval Dakota Cement Gallup
6899' GL 23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing formation by to plug the D interval, 595 economic prod	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will 6-5970' RKB and ucibility.	WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, acid the upper Gall	SETTING PROGRESS SETTING PROGRES SETTING PROGR	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  Class B  t 50-50 pozmix +  te in the Gallup  g and abandon the  sacks of Class B  mulate the lower	interval Dakota Cement Gallup
6899' GL 23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing formation by to plug the D interval, 595 economic prod	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will 6-5970' RKB and ucibility.	WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, acid the upper Gall	SETTING PROGRESS SETTING PROGRES SETTING PROGR	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  Class B  t 50-50 pozmix +  te in the Gallup  g and abandon the  sacks of Class B  mulate the lower	interval Dakota Cement Gallup
6899' GL 23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing formation by to plug the D interval, 595 economic prod	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will 6-5970' RKB and ucibility.	SUBJECT TO COMPLIAN PERFORM RECRIPTEMENT  WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, aci	SETTING PROGRESS SETTING PROGRES SETTING PROGR	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  Class B  t 50-50 pozmix +  te in the Gallup  g and abandon the  sacks of Class B  mulate the lower	interval Dakota Cement Gallup
6899' GL 23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing formation by to plug the D interval, 595 economic prod	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will 6-5970' RKB and ucibility.	WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, acid the upper Gall	SETTING PROGRESS SETTING PROGRES SETTING PROGR	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  Class B  t 50-50 pozmix +  te in the Gallup  g and abandon the  sacks of Class B  mulate the lower	interval Dakota Cement Gallup
6899' GL 23.  SIZE OF HOLE  12½"  7-7/8"  We propose to The existing formation by to plug the D interval, 595 economic prod	size of CASING  8-5/8"  4½"  plug the Dakot Dakota perforat setting a cemer akota. We will 6-5970' RKB and ucibility.	WEIGHT PER FOOT  24#/ft.  10.5#/ft.  ta interval in the cion are 6908-69 at retainer at the perforate, acid the upper Gall	SETTING PROGRESS SETTING PROGRES SETTING PROGR	89 ft 882 f ecomple ill plus ping 50 ure stin	ASAP  s action is subject to admit to 30 CFR 2  Class B  t 50-50 pozmix +  te in the Gallup  g and abandon the  sacks of Class B  mulate the lower	interval Dakota Cement Gallup

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED AND SA	TITLE Operator	July 20, 1983
(This space for Federal or State office use)  PERMIT NO.  APPROVED BY  CONDITIONS OF APPROVAL, IF ANI:	APPROVAL DATE	DATAUG 1 0 1983
CONDITIONS OF APPROVAL, IF ANY .		Oclan D. Hine AREA MANAGER FARMINGTON RESOURCE ARES

### STATE OF HEW MEXICO ERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION

P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

Form C-107 kevised 10-1-7

Operator			Legse					٧	Vell No.			
Robert L. Bayless		Joh	n S. Da	ashko	· ·			#1				
Unit Letter	Sect	lon	Township		Rom	ge		County				
J		11		24N		7W		R	io Arriba	a		
Actual Footage Loc	ation o											
2510	foot	,	outh	line and	790	)	feet	from the	East	lir		
Ground Level Elev:		Producing For			Pool	77 1		. /	1	1	d Acreage:	
6899		Gallu	ф		Devil	s Fork	Gall	lup /	ts.soc.	<u>-32</u>	0 160	Acres
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3. If more the dated by c		e lease of d initization, u					well,	have the	interests o	of all ow	ners been	consoli-
Yes		No If an	swer is	"yes;" type	of conso	lidation _		<u> </u>				
If answer this form i		no," list the	owners a	nd tract des	criptions	which h	ave ac	ctually be	een consoli	dated. (I	Jse reverse	side of
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. / * "	1/ i	SURV.	///	•		i		İ	Robert	L. Bay	less	
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1 4.	SEAR	William				ı		ļ	Robert	ī Rav	1655	
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•	( 1161 W1114 / )	5. 11 55
	DEPARTMENT OF THE INTERIOR	Fed. N.M. 03010
	GEOLOGICAL SURVEY	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	(De not use this form for proposals to drill or to deepen or plug back to a different	None None
	reservoir, Use form.9-331-C for such proposals.)	B. FARM OR LEASE NAME John S. Dashko
	1. oil gas D other	9. WELL NO.
	2. NAME OF OPERATOR	
	VISTA RESOURCES, INC.	10. FIELD OR WILDCAT NAME .  Basin Dakota
	3. ADDRESS OF OPERATOR Alb. N.M. 800 Rin Grande Blyd. N.W. Ste.10 -87104	11. SEC., T., R., M., OR BLK. AND SURVE
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
	below.) AT SURFACE: 2510' FSL 790' FEL	Sec. 11, T 24 N, R7W
	AT TOP PROD. INTERVAL:	Rio Arriba NM
	AT TOTAL DEPTH:	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	AF SISVATIONS (SUOW DE MOD AND
		15. ELEVATIONS (SHOW DF, KDB, AND
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	FRACTURE TREAT SHOOT OR ACIDIZE THE PULL OR ALTER CASING THE A 1998 THE NOVEL	15 1982 OIL CON 20M
	(other) OIL CONTA FE CANTA FE	310
	<ol> <li>DESCRIBE PROPOSED OR COMPLETED-OPERATIONS (Clearly-sta- including estimated date of starting any proposed work. If well is, measured and true vertical depths for all markers and zones pertine</li> </ol>	directionally drilled, give subsurface location
8/6/82	SITP = 20 psig SICP = 30 psig F1 @ 3500 feet Swabbed down to 6400 feet at end of day. Oil cut of 94 bbls fluid. Csg press. increased from 30 ps	from 8% to 3%. Swabbed total sig to 50 psig. SION
8/7/82	SITP = 20 psig	
•	SICP = 95 psig FL @ 5000 feet	·
	Swabbed down to 6750 at end of day. Csq. pre	ess increased to 100 psig at
8/8/82	noon. Total swabbed 33 bbls. Shut in.	
8/9/82	1 · · · · · · · · · · · · · · · · · · ·	
0/ 3/ 62	SITP = 20 psig SICP = 140 psig FL @ 4000 feet Made two swab runs.	
	First run mostly oil and second run mostly we Released swabbing unit. Total fluid recovered flowing and swabbing is 1085 + bbls.  Shut well in.	water. CP decreased to 130 psig. ed since treatment while
	·	

Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	t
SIGNED TITLE SE	C Ireas DATE17/10/82
(This space for	ACCEPIED FOR RECORD
	DATE
CONDITIONS OF ACTINOTAL IT ANT,	NOV 1.8 1982

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#### UNITED STATES 5. LEASE Fed. N.K. 03010 DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY NA 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) None B. FARM OR LEASE NAME John S. Dashko 1. oil gas well well other 9. WELL NO. 2. NAME OF OPERATOR VISTA RESOURCES, INC. 10. FIELD OR WILDCAT NAME. 3. ADDRESS OF OPERATOR A1b. N.M. Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVE 800 Rio Grande Blvd. N.W. Ste.10 -87104 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 11, T 24 N, R7W Sec. below.) AT SURFACE: 2510' FSL 790' FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Rio Arriba-14. API NO. AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND <u>6912' KB</u> REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF $\square$ FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion o REPAIR WELL PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE AUG 06 1982 CHANGE ZONES S STALOGICAL DE 12 F FASTANOTON MODELLE ABANDON\* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent c including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)\* Perforated in casing w/carrier gun w/respect to CNL/FDC as follows: Holes 12 AUG 24 1982 4 6916-20<sup>1</sup> 16 OIL CONSERVATION DIVISION Ran 12' Stressfrac tool and performed treatment on intervals perforated above. Ran tubing open ended. Swabbed Fl down and state in the state of the SITP & SICP = 0 psig. Ran swab and had no fluid entry. Loaded hole w/2% KCl water and POOH. Ran CIBP on wireline and set same 0 6935'. Ran tubing and packer. Rigg up Dowell. Spotted 750 gal. 15% HCl w/inhib & surf. Pumped @ 3/4 BPM @ 2800 psig. Rate increased to 1 1/3 BPM @ 2850 psig. Overflushed w/2 [ KC1 water. Final pump pressure = 2850 psig. ISDP = 2500 psig. 5 min. 2300 psig. 10 min. = 2200 psig. Job complete 5:20 p.m. 5/29/82. SI ar SD for Sunday & Monday. REMEDIAL REPORT Released and pulled rental packer with failed rubbers. Ran retrievable packer on tubing to 6850 and set same. Swabbed tubing down and swabbed dry. No entry from perfs at end of day. SDON. Note: Very high winds and blowing sand all day. Prep to acidize perfs again this a.m. Subsurface Safety Valve: Manu. and Type \_ \_ Set @ \_ 18. I hereby certify that the foregoing is true and correct TITLE Sec. - Ireas. 8/4/82 \_ DATE \_ (This space for Federal or State office use) DATIACCEPTED FÜR RECORD APPROVED BY

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5/29/82

5/30/82

6/2/82

CONDITIONS OF APPROVAL, IF ANY.

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AUG 1 0 1982

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE Fed. N.M. 03010
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME None
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas dell other	John S. Dashko
2. NAME OF OPERATOR	9. WELL NO.
VISTA RESOURCES, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Alb. N.M.	Basin Dakota
800 Rio Grande Blyd N.W. Ste.10 -87104  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY AREA Sec. 11, T 24 N, R7W
AT SURFACE: 2510' FSL 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
RECORT, DR. OTTER DATA	15. ELEVATIONS (SHOW DF, KDB, AND 6912' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
CHOOK OR ACIDIZE	3.00
REPAIR WELL PULL OR ALTER CASING THE TENTE THE	(NOTE: Report results of multiple completion or change on Form 9-330.)
PULL OR ALTER CASING MULTIPLE COMPLETE AUG 2 AUG	
CHANGE ZONES AND AND AND AND AND AND AND AND AND AND	AUG 06 1982
CHANGE ZONES AUG AUG AUG AUG AUG AUG AUG AUG AUG AUG	The grade of the
including estimated date of starting any proposed work. If well is d	irectionally drilled, give subsurface locations
measured and true vertical depths for all markers and zones pertiner	it to this work.)*
REMEDIAL REPORT	
Prep to move in Flint Engineering completi	on rig this p.m.
Moved in and rigged up Flint rig yesterday on well. Nippled down wellhead. Installed tubing. SDON.	p.m. Blew down pressure d BOP and started pulling
Finished trip out. Picked up retrievable per 6612 feet. Hooked up Dowell. Established 2250 psig. Mixed and pumped 150 sx Cl B cervolume 31 bbls. Wt. 15.6 ppg. Yield = 1.18 slurry below packer and shut down pump with Waited 15 min. Pumped 1/2 bbl. and pressur Waited 15 min. and pumped 1/8 bbl. with pressur Waited 15 min. and bled to 0 psig. No flow and held for 45 min. to end of pump time. Released packer and reversed out tubing volup 3 7/8" bit and casing scraper on tubing 6000 feet. SDON.	ed inj. rate of 2 1/2 BPM @ ement w/0.6% D60 (slurry B cuft/bbl). Displaced total final pressure @ 3000 psig. e increased to 3400 psig. essure increase to 3750 psig. back. Repressured to 4000 psig. Bled back to 0 psig. No flowbard.
Finished trip in with bit and scraper. of retainer at 6940'. Circulated hole cle Pressure tested casing and squeeze job to 2 tubing and swabbed FL down to approximately Petroleum Surveys wireline truck. Ran corr	an and displaced with 2% KCl wa 000 psig. Held okay. Pulled

5/28/82

5/25/82

5/26/82

5/27/82

Subsurface Safety Valve: Manu. and Type

DATE .

DATE ACCEPTED FOR RECORD AUG 1 0 1982

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	Fed. R.F. 03010  6. IF INDIAN, ALLOTTEE OR TRIBE NAM
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form.9-331-C for such proposals.)	7. UNIT AGREEMENT NAME None 8. FARM OR LEASE NAME
1 oil — gas —	John S. Dashko
well Well La other	9. WELL NO.
2. NAME OF OPERATOR VISTA RESOURCES, INC.	10. FIELD OR WILDCAT NAME .
3. ADDRESS OF OPERATOR Alb. N.M.	Basin Dakota :
800 Rio Grande Blvd N.W. Ste. 10 -87104  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVE AREA
below.)	Sec. 11, T 24 N, R7W
AT SURFACE: 2510' FSL 790' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba '- NM - 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND
	6912' KB
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	
FRACTURE TREAT	Programme and the second
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion of
PULL OR ALTER CASING	AUGCHARE ON FORM 9-330.)
CHANGE ZONES	
other)	
ONSITP = 1300 psig  Blew down pressure in 3 hours to run that is	Ran the and reveneed out 15 f
of sand below bottom perf. to CIBP @ 6935'. Landed tbg w/SN @ 6850. Removed BOP and nippled up wellhead. Starte fluid to pit thru 3/4" choke wide open. Corremainder of day. Had flammable GTS during flow period. SION	od floring full on a
Subsurface Safety Valve: Manu. and Type	Set @
1B. I hereby certify that the foregoing is true and correct	
C, U, GRII/	DATE <u>8/4/82</u>
(This space for Federal or State offi	
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	PACCEPTED FOR RECORD

7/27/82

7/28/82

AUG 1 0 1982.

DEPARTMENT OF THE INTERIOR /	Fed. N.M. 03010
GEOLOGICAL SURVEY	G. IF INDIAN, ALLOTTEE OR TRIBE NAM
	NA
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	None
reservoir, Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME
1. oil C gas C	John S. Dashko
well well other	9. WELL NO.
2. NAME OF OPERATOR	j
VISTA RESOURCES, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Alb. N.M.	Basin Dakota
800 Rio Grande Blyd N.W. Ste.10 -87104	11. SEC., T., R., M., OR BLK. AND SURV
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 11, T 24 N, R7W
AT SURFACE: 2510' FSL 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L6912' KB
TEST WATER SHUT-OFF	, è
FRACTURE TREAT	
SHOOT OR ACIDIZE	77-1
PULL OR ALTER CASING AUG 24 102	Change on Form 9-330)
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES CONSERVATION DIVISION	AUG 06 1982
ABANDON SANTA E	Solution (Marie
(other)	S ALCADAMAN SOFT
	1 A TREE Proper
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Glearly stat including estimated date of starting any proposed work. If well is d	irectionally drilled, give subsurface location
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*

6/3/82

Hooked up Dowell. Pumped 750 gals. 15% HCl w/inhibitor and surfactant and 20 ball sealers. Acid on vacuum down tubing. Displaced w/40 bbls. total 2% KCl. Final pump pressure 2300 psig @ 5 BPM. Swabbed down and had flammable gas ahead of swab pulls. Recovered est. total of 35 t load and swabbed dry. SION. Found FL this a.m. approx. 800' above SN. Pulled swab and had flammable gas ahead. Recovered dirty water on swab pull. Caught sample of recovered fluid for analysis. ND BOP and NU wellhead. Released and moved out Flint rig.

7/15/82

All equipment on location this a.m. to run pump in tracer survey. Expec to have survey completed this p.m.

7/16/82

Released all equipment due to wireline unit malfunction. Will resume operations Saturday a.m. to complete running survey.

7/17/82

Rigged up Bell Petroleum Surveys mast truck and wireline truck late yesterday p.m. Hooked up Dowell pump truck this a.m. to fill tubing and displace 2% KCl water. Ran base temperature log (no charge). Filled tubing w/8 bbls. and started pumping in @ 1/3<sup>±</sup> BPM @ 2400 psig. Pumped total of 56 bbls. 2% KCl water (48 bbls. thru perfs) while running radio active tracer survey and differential temperature log (no charge). Bot surveys indicated all injected fluid entering perfs 6908-20 (gross inter with no movement above or below perforated interval. Job complete 3 p.m 7/17/82. Released all equipment.

7/26/82

Moved in Star rig and related equipment. Pulled 2 3/8 tbg.SDON.

	(0,3%) (1)
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true	TITLE Sec Treas DATE 8/4/82
	This space for Federal or State office use)
APPROVED BY	ACCEPTED FOR RECORD

AUG 1 0 1982

FARMING ON DISTANCE

Form 9-331 (May 1963)

# UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIBLICATES OF THE INTERIOR SUBMIT IN TRIBLICATES OF THE INTERIOR SUBMIT IN TRIBLICATES

Form approved.
Budget Bureau No. 42 R1424.
LEASE DESIGNATION AND RESIAL NO.

GEOLOGICAL SURVEY	Fed. N.M. 03010
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug	back to a different reservoir.
Use "APPLICATION FOR PERMIT " for such p	
OIL GAS V	7. UNIT AGREEMENT NAME None
WELL LI WELL AL OTHER  2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Vista Resources, Inc.	John S. Dashko
ADDRESS OF OPERATOR	9. WELL NO.
800 Rio Grande Blvd. N.W., Suite 10,	· · · · · · · · · · · · · · · · · · ·
100 xTION OF WELL (Report location clearly and in accordance with any See also space 17 below)	
2510'FSL 790' FEL (NESE) Section 1	1, T 24 N - R 7 W Basin Dakota  11. SEC., T., R., M., OR BLE, AND
Rio Arriba County, New Mexico	SURVEY OR AREA
	Sec. 11, T 24 N - R 7 W
14. FERTIT NO. 15. ELEVATIONS (Show whether to	· 1
becember 9, 1980 6899'GL	6912' KB Rio Arriba   NM
6 Check Appropriate Box To Indicate N	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
1687 WATER SHIT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FOR THE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
follood of ACH IZE ABANDON®	SHOOTING OR ACIDIZING ABANDONMENT
Conduct additional enquations	(Other)
Conduct additional operationsX	NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
1. From Hill Language of Court in the off Earliers of Language and perfined proposed work. If well is directionally drilled, give subjurface local ment to this work.)	it details, and give pertinent dates, including estimated date of starting any tions and measured and true vertical depths for all markers and zones perti-
last sundry notice. You have been supplied the interim period.  We are presently planning to run a pump fluid enters only the perforated interval. The feasibility of conducting a second fract the majority of the first treatment wen	in tracer survey to determine if injected This will be the first step in evaluating treatment on the Dakota interval. We believe
	in the second se
	ABOURTED FUN REMARK
:	
T.	Thank 1 6 1981
· · · · · · · · · · · · · · · · · · ·	TAS FARMINGTON DISTRICT
	BY CAN
	<b>5.</b> 5
. I hereby certify that the foregoing is true and correct	
SIGNED TITLE SE	cretary-Treasurer DATE 3/11/81
(This space for Federal or stary office used	
configures of Approving A ANIII	DATE
OIL CORSERVATION I	
SAAT ROLV D.	
SANTA UVISI.	s on Reverse Side

\*See Instructions on Reverse Side

F	orm	9-331	
	May	1963)	

# UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. Fed. N.M. 03010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

•	GEOLOGICAL	SURVEY	

(Do not use this form for propos	ICES AND REPORTS ON WELLS  als to drill or to deepen or plug back to a different reserv  TION FOR PERMIT—" for such proposals.)	oir. N / A
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME NONE
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Vista Resources, Inc.	<u> </u>	John S. Dashko
3. ADDRESS OF OPERATOR		9. WELL NO.
800 Rio Grande Blvd. N	.W., Suite 10, Albuquerque, N.M. 87	7104
See also space 17 below.) At surface 2510' FSL 790	learly and to accordance with any State requirements.*  'FEL (NESE) Section 11, T 24 N -R7 unty, New Mexico	7 W  Basin Dakota  11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA  Sec. 11, T 24 N - R 7 1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
Dec. 9, 1980	6899' GL 6912' KB	Rio Arriba NM
16. Check A	opropriate Box To Indicate Nature of Notice, Re	port, or Other Data

NOTICE OF INTENTION TO.		SUBSEQUENT REPORT OF.		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other) <u>Setting Proc</u>		
(Other)		(Norg: Report results of Completion or Recomplet	f multiple completion on Well tion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Ran 173 jts  $4\frac{1}{2}$ ", K-55, 10.5 ppf, ST&C, 8rd, R-3, csg. Shoe at 6958. Float collar at 6918. One centralizer on each of first six joints. Broke circulation and circulated for 20 minutes. Cemented first stage through shoe at 6958 w/700 sxClass B 50/50 litepoz 6 and 2% D-20. Plug down at 4 AM 12/27/80. Opened stage tool a 2050 and cemented second stage w/75 sacks Class B as shown above. PD 5 AM 12/27/80. Closed stage tool w/2000 psig. Good returns throughout. Set slips and released rig at 9 AM 12/27/80.

RECEIVED U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. 18. I hereby certify that Secretary-Treasurer 12/29/80

SIGNED (This space for Federal or State office was

APPROVED AT TELL FOR LINE CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

JAN 0 7 1981

Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICA	
DEPARTMENT OF THE INTERIOR verse side)			5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY			Fed. N.M. 03010 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	ICES AND REPORTION FOR PERMIT—" for	plus brokens de de la company	7 N/A
OIL GAS WELL X OTHER  2. NAME OF OPERATOR		DEC 22 1980	7. UNIT AGREEMENT NAME NONC  8. FARM OR LEASE NAME
Vista Resources, Ir	nc.	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	John S. Dashko
3. ADDRESS OF OPERATOR	4 N U C4 10		9. WELL NO.
4. LOCATION OF WELL (Report location of See also space 17 below.)		), Albuquerque, NM 8710 ith any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface	(NEOE) 6		§ Basin Dakota
2510' FSL 790' FEL ( Rio Arriba County, Ne	(NESE) Section II ew Mexico	I, T 24 N - R 7 W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14 penula No	15 Prevarious (Chour wh	other DE DE co. ste )	Sec. 11, T 24 N - R 7 W
14. PERMIT NO. Dec. 9, 1980	15. ELEVATIONS (Show wh	6912' KB	Rio Arriba NM
		cate Nature of Notice, Report, o	or Other Data
NOTICE OF INTER			SEQUENT REPORT OF:
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CABING  ABANDONMENT®
REPAIR WELL (Other)	CHANGE PLANS	(Other) Setting (Norm: Report re	sults of multiple completion on Well
17 DESCRIBE PROPOSED OR COMPLETED OF	ERATIONS (Clearly state all ponally drilled, give subsurfa	pertinent details and size postinent d	ompletion Report and Log form.) ates, including estimated date of starting any artical depths for all markers and zones perti-
1) Spud 12 1/4" sfc. ho	ole @ 1:45 p.m. 1	2/13/80	
<pre>w/100 sx C1 B 50/50 CaC1. Slurry wt in w/100 sx C1 B Nea 5.2 gal/sk. Cement</pre>	litepoz 6 + 2% [ 13.2 ppg, Yield t + 2% S-1 CaCl. circulated. PD	/4" hole and set @ 335 0-20 Gel + 6 1/4#/sk D- - 1.32 cuft/sk. Water Slurry wt. 15.6 ppg, at 9:00 p.m. 12/13/80. 0 800 psig for 30 min.	24 Gilsonite + 2% S-1 - 5.55 gal/sk. Tailed Yield - 1.18 cuft/sk. Water
	. ~, ~		1
	السكوني أوالي		
	3 177	. 1	DIST. S
		الازري	
;.			
18. I hereby certify that the foregoing i	s truy and correct		<del> </del>
SIGNED	TITL	Secretary-Treasurer	12/16/80
(This space for Federal or State off			
ACCEPTED FOR APPROVED BY CONDITIONS OF APPROVAL, IF		E	DATE
conditions of Approval, if J DEC 2 3 19	80.	-	
FARMINGTON DIS	TRICT *See Instr	uctions on Reverse Side OCC	

#### SUBMIT IN TRIPLICATE.

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

Other instructions on	Duuget	Duitau	110.	42-11142
reverse side)	20.03	9	7.5	- سے ۔ ر

	<b>D </b> 11111111	. •	· · · <b>-·</b>			J. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY				FED. N.M. 03010				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK					NA ·			
DRILL X DEEPEN D PLUG BACK					7. UNIT AGREEMENT NAME			
b. TYPE OF WELL						None		
OIL GAS WEL				INGLE MULTIP	LE .	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	_					John S. Dashko		
Vista Resour	ces, Inc.	·-				9. WELL NO.		
3. ADDRESS OF OPERATOR		0 11 10						
4. LOCATION OF WELL (Repo	ide Blvd. N.W.	, Suite IU,	Alb	uquerque, NM 87	104	10. FIELD AND POOL, OR WILDCAT		
At surface	oft focation clearly and	in accordance wit	шану	state requirements.		Basin Dakota		
2510' FSL 790	' FEL Section	11, T24N -	R7W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zong Same		iba County,		Mexico		Sec. 11, T24N-R7W		
14. DISTANCE IN MILES AND	D DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PARISH   13. STATE		
	from Nageezi					Rio Arriba NM		
15. DISTANCE FROM PROPOSE		<del>, ''''</del>	16. N	O. OF ACRES IN LEASE	17. No. 0	OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LIN	E, FT.	790		800	TO T	320		
(Also to nearest drig. 1	ED LOCATION*		19. PI	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DRII OR APPLIED FOR, ON THIS		900		70001		otary		
21. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)		<u>'</u>			22. APPROX. DATE WORK WILL START*		
6899' GL						Dec. 1980		
23.	1	PROPOSED CASI	NG AN	D CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	007	SETTING DEPTH	1	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#		300'	200	<del></del>		
7 7/8"	4 1/2"	10.5#		7000'		sx (est.) Circulated sx (est.)		
- 770	T 1/2	10.5#			1 300 .	5x (esc. /		
1. Proposed pr	oject is to di	<sup>l</sup> ill a 7000	' Dal	kota test.	1			
<ol><li>Surface pip</li></ol>	e will be set	at 300 fee	t and	d cemented to s	urface.	. If the well is		
productive,	4 1/2" casing	g will be s	et a	t TD.				
3. This will b	e considered t	the first w	ell	in the unit for	purpos	ses of the Natural		
Gas Policy	Act category (	determinati	on.					
4. The gas is	dedicated unde	er a contra	ct to	El Paso Natur	al Gas	Company.		
5. A 3000 psig	WP BUP WITH	oipe and bi	and i	rams will be us	ed dur	ing drilling.		
6. Survey plat	is attached.					- AUTHORITED ARE		
	م م الم			DRILLING C		S AUTHORIZED ARE .		
This action is subject to administrative SUBJECT TO DE WITH ATTACHED						THE WITH ATTACHED		
appeal pursuant to 30 CFR 290.								
				The same of the sa				
				The state of the	7			
	1			1 00 333	194			
IN ABOVE SPACE DESCRIBE P	PROPOSED PROGRAM: If	proposal is to deep	pen or 1	olug back, give data on p	resent prod	luctive zone and proposed new productiv		
zone. If proposal is to dr. preventer program, if any.	ill or deepen directions	ally, give pertinen	t data			d and true vertical depths. Give blowou		
24.	<del></del>				<del>- •</del>			
4/2(/			,		<i>.</i>	11/6/80		
8IGNED		TO THE	ren	Secretary-Treas	<u>urer</u>	DATE 1170700		
(This space for Hederal an State office use)								
AS AMENDED DEC 1000								
PERMIT NO.			ن ــــ	1600 AL PATE				
APPROVED BY	C 0,9 <b>1980</b> )	Oil CC: 3m	rúm' -	in the state of		DATE		
CONDITIONS OF A PROMA	A MOUTHUY							

## OIL CONSERVATION DIVISION P. O. UOX 2088 SANTA FC. NEW MEXICO 87501 ust to from the cuter houndaries of the Section. Well No. John S. Dashko Federal NM03010 7W Rio Arriba 24N South East line and feet from the Dedicated Acreages ing Formation Basin Dakota Dakota 320 screage dedicated to the subject well by colored pencil or hachure marks on the plat below. chan one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working est and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation \_ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-Cecil D. Gritz Secretary-Treasurer Vista Resources, Inc. 11/6/80 J hereby certify that the well location

n on this plot was plotted from field

Ootspor 24

3950

Scale: 1"=1000"

SANTA FE