

# BURLINGTON RESOURCES

SAN JUAN DIVISION

#195

September 10, 2003

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Wayne Townsend  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrotenbery  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505-4000

RE: Huerfano Unit (I Sec. No. 731)  
Commerciality Determination  
Fruitland Coal Formation  
San Juan County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name &amp; Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
85530101	Huerfano Unit #258S	E/2 36-27N-10W	NM-03017	1/24/02	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,

*Marian L. Wimsatt Lmd*

Marian L. Wimsatt, CPLTA, CPL  
Land Analyst

MLW:ll  
Huerfano Unit, 4.5  
cc: Linda Dean

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

CONOCOPHILLIPS COMPANY

ADAM BRUSS TRUST

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

EVKO DEVELOPMENT COMPANY

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

GROSS OIL DELAWARE CORP

DIANNE CLEES & HOMER N CLEES

HANSON MCBRIDE PETROLEUM CO

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

BANK OF AMERICA NA TRUSTEE EULA MAY JOHNSTON TRUST

ANN LOUISE BEALS TRUSTEE DAVID WILLIAM WALTERS 1996 REVOC TR

ALBERT R GREER

AJM LLC

DUGAN PRODUCTION CORPORATION

PRODUCTION GATHERING CO LP

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

GLACIER PARK COMPANY

# ***HUERFANO UNIT***

PURE RESOURCES LP

ZZZ KELLY & TRUST LLC

MICHAEL J LILLY

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MACDONALD HALBERSTADT REVOCABLE

LANGDON D HARRISON ESTATE

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

I B ADELMAN ACW

ROBERT L BREEDLOVE

# BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET HUERFANO UNIT 258S

## WELL INFORMATION

LEASE HUERFANO UNIT 258S  
 LOCATION 36027N010WA  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION FRUITLAND COAL  
 PROJECT TYPE NEWDRILL  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES O&G CO LP  
 SPUD DATE 10/2/2001  
 COMP DATE 1/24/2002  
 1ST DELIVERY 1/29/2002  
 COMM GWI % 100.00  
 COMM NRI % 87.50  
 BOARD RATE % 8.00

## PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO  
 2001- 2002 Commerciality

### GAS % OF REVENUE

SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

## AVERAGE HEAT CONTENT

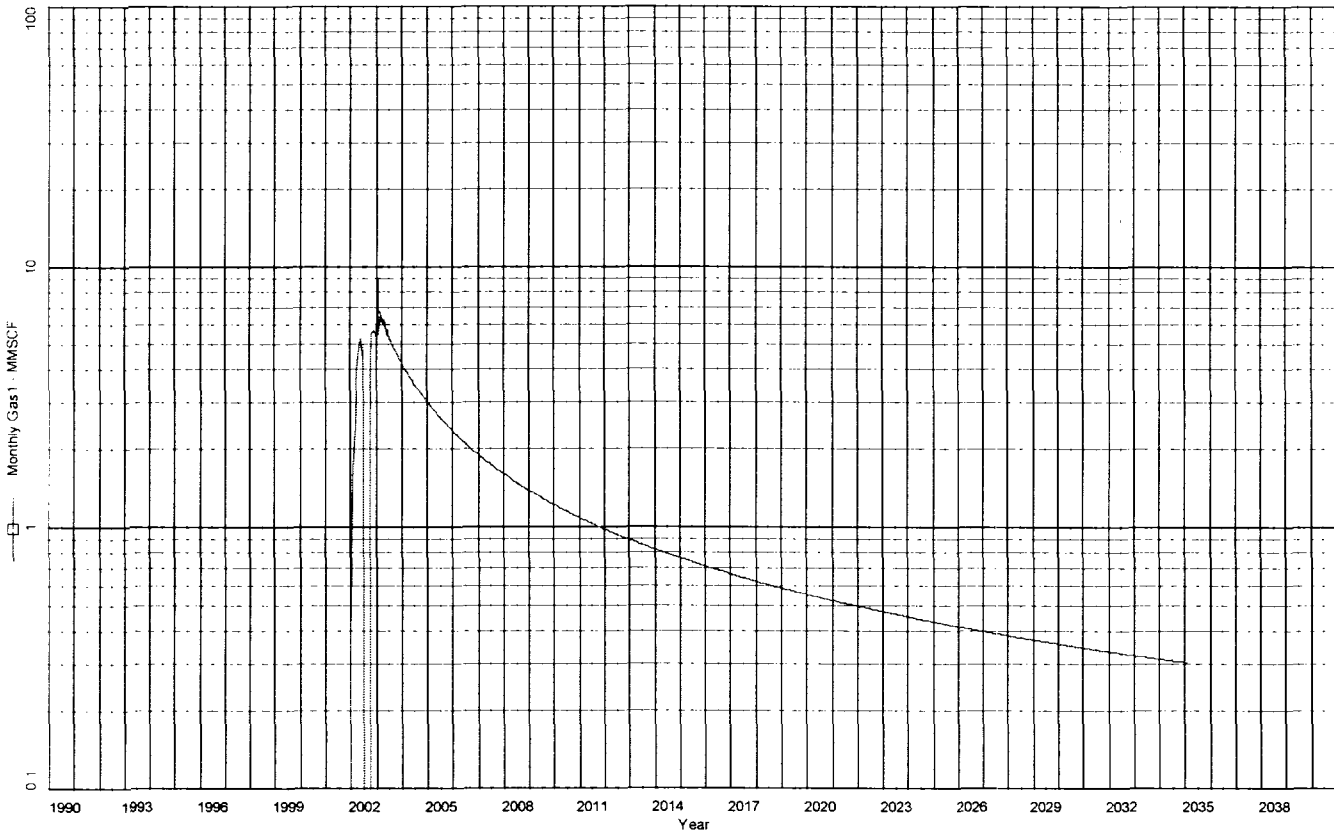
1,000 MMBtu / Mcf

## WELL COST AND ECONOMICS

300.00 M\$ AVERAGE WELL COST  
 425.66 MMCF ULT. GROSS GAS RESERVES  
 109.46 MCFD INITIAL GAS RATE  
 23.15 % RATE OF RETURN  
 0.57 \$\$ P/I, DISC. @ 8.00 %  
 169.87 M\$ NET PRESENT VALUE, DISC. @ 8.00 %  
 3.26 YRS PAYOUT

### HUERFANO UNIT 258S 83530101 (HUERFANO UNIT 258S) Data: Oct.2001-Jul.2003

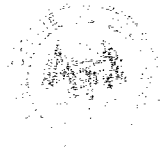
Operator: BURLINGTON RESOURCES O&G CO LP	COMX (Rate-Time)	Production Cums
Field: BASIN (FRUITLAND COAL)	Qr: 28 9991 MMSCF, 2002-01	Oil: 0 MSTB
Zone:	Qr: 0 304471 MMSCF, 2035-02	Gas: 77 5993 MMSCF
Type: Gas	D(Hyp): 74% CTD: 77 5993 MMSCF	Water: 0 185 MSTB
Group: None	RR: 348 49 MMSCF Tot: 426.09 MMSCF	Cond: 0 MSTB



**BURLINGTON RESOURCES  
COMMERCIALITY DETERMINATION  
BLM DATA SHEET  
HUERFANO UNIT 258S**

**CASH FLOW SUMMARY**

Date	Gas1	Gas1	Net Gas	Gas1	Gas	Net	Production	Total	Total	Total	Total
	Rate	Volume	Volume	Price	Price	Revenue	Taxes	Opcosts	Oper Inc	Capital	BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	109.5	36.6	29.1	2.21	2.21	64.20	6.67	5.01	52.53	300.00	-247.47
2003(12)	176.6	64.5	51.2	3.00	3.00	153.65	15.96	5.46	132.23	0.00	132.23
2004(12)	118.4	43.3	34.4	3.00	3.00	103.29	10.73	5.46	87.10	0.00	87.10
2005(12)	87.5	31.9	25.4	3.00	3.00	76.11	7.91	5.46	62.74	0.00	62.74
2006(12)	69.3	25.3	20.1	3.00	3.00	60.29	6.26	5.46	48.57	0.00	48.57
2007(12)	57.4	20.9	16.6	3.00	3.00	49.93	5.19	5.46	39.29	0.00	39.29
2008(12)	48.8	17.9	14.2	3.00	3.00	42.62	4.43	5.46	32.73	0.00	32.73
2009(12)	42.7	15.6	12.4	3.00	3.00	37.17	3.86	5.46	27.85	0.00	27.85
2010(12)	37.9	13.8	11.0	3.00	3.00	32.96	3.42	5.46	24.08	0.00	24.08
2011(12)	34.0	12.4	9.9	3.00	3.00	29.61	3.08	5.46	21.08	0.00	21.08
2012(12)	30.8	11.3	9.0	3.00	3.00	26.88	2.79	5.46	18.63	0.00	18.63
2013(12)	28.3	10.3	8.2	3.00	3.00	24.61	2.56	5.46	16.59	0.00	16.59
2014(12)	26.1	9.5	7.6	3.00	3.00	22.69	2.36	5.46	14.87	0.00	14.87
2015(12)	24.2	8.8	7.0	3.00	3.00	21.05	2.19	5.46	13.41	0.00	13.41
2016(12)	22.5	8.2	6.5	3.00	3.00	19.63	2.04	5.46	12.13	0.00	12.13
2017(12)	21.1	7.7	6.1	3.00	3.00	18.39	1.91	5.46	11.02	0.00	11.02
2018(12)	19.9	7.3	5.8	3.00	3.00	17.30	1.80	5.46	10.04	0.00	10.04
2019(12)	18.8	6.9	5.4	3.00	3.00	16.33	1.70	5.46	9.18	0.00	9.18
2020(12)	17.7	6.5	5.2	3.00	3.00	15.47	1.61	5.46	8.40	0.00	8.40
2021(12)	16.9	6.2	4.9	3.00	3.00	14.69	1.53	5.46	7.70	0.00	7.70
Sub.	---	364.9	290.0	---	---	846.90	87.98	108.75	650.17	300.00	350.17
Rem.	---	60.7	48.2	---	---	150.71	15.66	71.44	63.62	0.00	63.62
Total	---	425.6	338.2	---	---	997.61	103.64	180.18	713.80	300.00	413.80



RECEIVED  
APR 10 2003

PATRICK H. LYONS  
COMMISSIONER

*State of New Mexico*  
*Commissioner of Public Lands*

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

GILBERT J. JOHNSON  
COMMISSIONER'S OFFICE

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

April 8, 2003

Burlington Resources Oil & Gas Company  
P. O. Box 4289  
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit  
San Juan County, NM  
Fruitland Coal Participating Area  
Seventeenth Expansion

Dear Ms. Wimsatt:

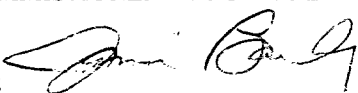
The Bureau of Land Management, by their letter of March 13, 2003, has notified this office that your application of September 17, 2002 for the Seventeenth Expansion of the Fruitland Coal participating area for the Huerfano Unit will not be approved due to the Well No. 103 not being a paying well.

The Commissioner of Public Lands concurs with the Bureau of Land Management that the Huerfano Unit Well No. 103 is a non-paying well. Since this well is not entitled to participate in the Fruitland Coal PA, we hereby returning your application of September 17, 2002 for the Seventeenth revision to the Fruitland Coal Participating area unapproved.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS.  
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744  
PL/JB/pm

pc: Reader File,  
OCD-Attention: Mr. Roy Johnson  
BLM-Farmington Attn: Mr. Wayne Townsend  
TRD-Attention: Mr. Valdean Severson  
RMD-Attention: Ms. Linda Vieira

# BURLINGTON RESOURCES

SAN JUAN DIVISION

February 22, 2003

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505-4000

**RE: 2003 Plan of Development  
HUERFANO UNIT I SEC. NO 731  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	051	01-Feb-85
FRUITLAND COAL	016	01-Jul-96
GALLUP	023	01-Jul-98
PICTURED CLIFFS	024	01-Aug-59

The 2002 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
HUERFANO UNIT 127E	DAKOTA	NewDrill-Single	W2 26-026N-010W	Completed
HUERFANO UNIT 129E	PICTURED CLIFFS	Recompletion-Single	SW 09-026N-009W	Comp. 2001
HUERFANO UNIT 258S	FRUITLAND COAL	NewDrill-Single	E2 36-27N-10W	Spud 2001
HUERFANO UNIT 552	FRUITLAND COAL	NewDrill-Single	E2 34-026N-009W	Carry Over

Pursuant to Section 10 of the HUERFANO UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2003 Plan of Development as follows:

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

WELL NAME	FORMATION	TYPE	DEDICATION
HUERFANO UNIT 552	FRUITLAND COAL	NewDrill-Single	E2 34-026N-009W
HUERFANO UNIT 553	FRUITLAND COAL	NewDrill - Single	W2 35-026N-009W
HUERFANO UNIT 600	FRUITLAND COAL	NewDrill - Single	E2 32-027N-010W
HUERFANO UNIT 129E	PICTURED CLIFFS	Recompletion - Single	SW4 09-026N-009W
HUERFANO UNIT 209	PICTURED CLIFFS	Recompletion- Commingle	SE 23-026N-009W
HUERFANO UNIT 227	PICTURED CLIFFS	Recompletion - Single	SE 32-027N-010W

The following is a well listing for wells in HUERFANO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
HUERFANO UNIT 101	GALLUP	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 101	DAKOTA	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 105	DAKOTA	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 105	GALLUP	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 106	GALLUP	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 106	DAKOTA	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 108	DAKOTA	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 108	GALLUP	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 109	GALLUP	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 109	DAKOTA	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 110	DAKOTA	E2 003-026N-010W	Active	Commingle
HUERFANO UNIT 110	GALLUP	N2 SE4 003-026N-010W	Active	Commingle
HUERFANO UNIT 113	GALLUP	W2 033-027N-010W	Shut-in	Commingle
HUERFANO UNIT 113	DAKOTA	W2 033-027N-010W	Shut-in	Commingle
HUERFANO UNIT 131	DAKOTA	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 131	GALLUP	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 18	PICTURED CLIFFS	SW4 032-027N-010W	Active	Commingle
HUERFANO UNIT 18	FRUITLAND COAL	W2 032-027N-010W	Active	Commingle
HUERFANO UNIT 217R	DAKOTA	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 217R	GALLUP	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 258	PICTURED CLIFFS	E2 036-027N-010W	P&A	Commingle
HUERFANO UNIT 258	FRUITLAND COAL	E2 036-027N-010W	P&A	Commingle
HUERFANO UNIT 46	PICTURED CLIFFS	SW4 023-026N-009W	Active	Commingle
HUERFANO UNIT 46	FRUITLAND COAL	W2 023-026N-009W	Active	Commingle
HUERFANO UNIT 549	FRUITLAND COAL	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 549	PICTURED CLIFFS	NE4 033-027N-010W	Active	Commingle
HUERFANO UNIT 59	PICTURED CLIFFS	NE4 026-026N-009W	Active	Commingle
HUERFANO UNIT 59	FRUITLAND COAL	N2 026-026N-009W	Active	Commingle
HUERFANO UNIT 74	PICTURED CLIFFS	SW4 019-027N-010W	Active	Commingle
HUERFANO UNIT 74	FRUITLAND COAL	W2 019-027N-010W	Active	Commingle



Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 84	PICTURED CLIFFS	SE4	036-027N-011W	Shut-in	Commingle
HUERFANO UNIT 84	FRUITLAND COAL	E2	036-027N-011W	Shut-in	Commingle
HUERFANO UNIT 92	GALLUP	N2	007-026N-009W	Active	Commingle
HUERFANO UNIT 92	DAKOTA	N2	007-026N-009W	Active	Commingle
HUERFANO UNIT COM 509	PICTURED CLIFFS	NW4	030-027N-010W	Active	Commingle
HUERFANO UNIT COM 509	FRUITLAND COAL	N2	030-027N-010W	Active	Commingle
				<b>Commingle</b>	<b>36</b>
				<b>Count</b>	
HUERFANO UNIT 111	DAKOTA	N2	020-026N-009W	Shut-in	Dual
HUERFANO UNIT 116	DAKOTA	W2	011-026N-010W	Active	Dual
HUERFANO UNIT 265	GALLUP	N2	012-026N-010W	Shut-in	Dual
HUERFANO UNIT 265	DAKOTA	W2	012-026N-010W	Active	Dual
HUERFANO UNIT 99	GALLUP	W2	002-026N-010W	Active	Dual
HUERFANO UNIT 99	DAKOTA	W2	002-026N-010W	Active	Dual
HUERFANO UNIT NP 111	GALLUP	N2	020-026N-009W	Active	Dual
HUERFANO UNIT NP 116	GALLUP	W2	011-026N-010W	Shut-in	Dual
				<b>Dual Count</b>	<b>8</b>
HUERFANO UNIT 10	PICTURED CLIFFS	NE4	006-026N-010W	P&A	Single
HUERFANO UNIT 100	PICTURED CLIFFS	SW4	022-026N-009W	P&A	Single
HUERFANO UNIT 101E	DAKOTA	W2	019-027N-010W	Active	Single
HUERFANO UNIT 103	DAKOTA	W2	003-026N-010W	P&A	Single
HUERFANO UNIT 103	GALLUP	W2	003-026N-010W	P&A	Single
HUERFANO UNIT 103	FRUITLAND COAL	W2	003-026N-010W	Active	Single
HUERFANO UNIT 104	DAKOTA	E2	017-026N-010W	P&A	Single
HUERFANO UNIT 104	GALLUP	SE4 SE4	017-026N-010W	P&A	Single
HUERFANO UNIT 105E	DAKOTA	S2	029-027N-010W	Active	Single
HUERFANO UNIT 106E	DAKOTA	E2	033-027N-010W	Active	Single
HUERFANO UNIT 107	DAKOTA	W2	035-027N-010W	P&A	Single
HUERFANO UNIT 107	GALLUP	W2	035-027N-010W	P&A	Single
HUERFANO UNIT 108E	DAKOTA	W2	001-026N-010W	Active	Single
HUERFANO UNIT 109E	DAKOTA	E2	002-026N-010W	Active	Single
HUERFANO UNIT 10R	PICTURED CLIFFS	NE4	006-026N-010W	Active	Single
HUERFANO UNIT 11	PICTURED CLIFFS	SW4	006-026N-010W	P&A	Single
HUERFANO UNIT 110E	DAKOTA	E2	003-026N-010W	Active	Single
HUERFANO UNIT 112	DAKOTA	W2	017-026N-010W	P&A	Single
HUERFANO UNIT 112	GALLUP	E2 NW4	017-026N-010W	Active	Single
HUERFANO UNIT 115	DAKOTA	W2	012-026N-010W	P&A	Single
HUERFANO UNIT 116E	DAKOTA	W2	011-026N-010W	Active	Single
HUERFANO UNIT 117	DAKOTA	E2	016-026N-010W	P&A	Single
HUERFANO UNIT 119	DAKOTA	W2	015-026N-010W	Active	Single
HUERFANO UNIT 119E	DAKOTA	W2	015-026N-010W	P&A	Single
HUERFANO UNIT 12	PICTURED CLIFFS	SW4	004-026N-010W	P&A	Single
HUERFANO UNIT 12	FRUITLAND COAL	S2	004-026N-010W	Active	Single

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 120	DAKOTA	W2	025-026N-010W	Active	Single
HUERFANO UNIT 120E	DAKOTA	W2	025-026N-010W	Active	Single
HUERFANO UNIT 121	DAKOTA	W2	027-026N-010W	Active	Single
HUERFANO UNIT 121E	DAKOTA	W2	027-026N-010W	Active	Single
HUERFANO UNIT 122	DAKOTA	E2	010-026N-010W	Active	Single
HUERFANO UNIT 122E	DAKOTA	E2	010-026N-010W	Active	Single
HUERFANO UNIT 125	DAKOTA	W2	030-026N-009W	Active	Single
HUERFANO UNIT 125E	DAKOTA	W2	030-026N-009W	Active	Single
HUERFANO UNIT 126	DAKOTA	E2	005-026N-009W	Active	Single
HUERFANO UNIT 127	DAKOTA	W2	026-026N-010W	P&A	Single
HUERFANO UNIT 127E	DAKOTA	W2	026-026N-010W	Active	Single
HUERFANO UNIT 127R	DAKOTA	W2	026-026N-010W	Active	Single
HUERFANO UNIT 128	DAKOTA	W2	036-027N-010W	Active	Single
HUERFANO UNIT 128E	DAKOTA	W2	036-027N-010W	Active	Single
HUERFANO UNIT 129	DAKOTA	W2	009-026N-009W	Active	Single
HUERFANO UNIT 129E	DAKOTA	W2	009-026N-009W	P&A	Single
HUERFANO UNIT 129E	PICTURED CLIFFS	SW4	009-026N-009W	Active	Single
HUERFANO UNIT 12R	PICTURED CLIFFS	SW4	004-026N-010W	Active	Single
HUERFANO UNIT 13	PICTURED CLIFFS	NE4	008-026N-010W	P&A	Single
HUERFANO UNIT 1-3	PICTURED CLIFFS	NE4	001-026N-010W	P&A	Single
HUERFANO UNIT 130	DAKOTA	W2	029-026N-009W	Active	Single
HUERFANO UNIT 130E	DAKOTA	W2	029-026N-009W	Active	Single
HUERFANO UNIT 132	DAKOTA	E2	026-026N-010W	Active	Single
HUERFANO UNIT 135	DAKOTA	N2	023-026N-009W	Active	Single
HUERFANO UNIT 135E	DAKOTA	N2	023-026N-009W	Active	Single
HUERFANO UNIT 136	DAKOTA	S2	021-026N-009W	Active	Single
HUERFANO UNIT 136E	DAKOTA	S2	021-026N-009W	P&A	Single
HUERFANO UNIT 136F	DAKOTA	S2	021-026N-009W	Active	Single
HUERFANO UNIT 137	DAKOTA	E2	031-026N-009W	Active	Single
HUERFANO UNIT 137E	DAKOTA	E2	031-026N-009W	Active	Single
HUERFANO UNIT 138	GALLUP	N2	022-026N-009W	P&A	Single
HUERFANO UNIT 138	DAKOTA	N2	022-026N-009W	P&A	Single
HUERFANO UNIT 138	FRUITLAND COAL	N2	022-026N-009W	Active	Single
HUERFANO UNIT 14	PICTURED CLIFFS	SW4	005-026N-010W	P&A	Single
HUERFANO UNIT 140	DAKOTA	W2	005-026N-009W	Active	Single
HUERFANO UNIT 140E	DAKOTA	W2	005-026N-009W	Active	Single
HUERFANO UNIT 142	DAKOTA	N2	007-025N-009W	Active	Single
HUERFANO UNIT 143	DAKOTA	E2	009-026N-009W	P&A	Single
HUERFANO UNIT 144	DAKOTA	E2	031-027N-009W	Active	Single
HUERFANO UNIT 144E	DAKOTA	E2	031-027N-009W	Active	Single
HUERFANO UNIT 145	DAKOTA	E2	035-026N-010W	P&A	Single
HUERFANO UNIT 146	DAKOTA	N2	013-025N-010W	Active	Single
HUERFANO UNIT 147	PICTURED CLIFFS	SE4	023-026N-009W	Active	Single

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 148	DAKOTA	W2	001-025N-010W	Active	Single
HUERFANO UNIT 149	DAKOTA	W2	018-025N-009W	Active	Single
HUERFANO UNIT 14R	PICTURED CLIFFS	SW4	005-026N-010W	P&A	Single
HUERFANO UNIT 14R	FRUITLAND COAL	W2	005-026N-010W	Active	Single
HUERFANO UNIT 15	PICTURED CLIFFS	NE4	032-027N-010W	Active	Single
HUERFANO UNIT 150	DAKOTA	S2	012-025N-010W	Active	Single
HUERFANO UNIT 150E	DAKOTA	S2	012-025N-010W	Active	Single
HUERFANO UNIT 151	DAKOTA	W2	035-026N-010W	T&A	Single
HUERFANO UNIT 151Y	GALLUP	E2 NW4	035-026N-010W	P&A	Single
HUERFANO UNIT 152	DAKOTA	N2	012-025N-010W	P&A	Single
HUERFANO UNIT 153	DAKOTA	E2	018-025N-009W	Active	Single
HUERFANO UNIT 154	PICTURED CLIFFS	NE4	001-025N-010W	P&A	Single
HUERFANO UNIT 155	DAKOTA	W2	008-025N-009W	Active	Single
HUERFANO UNIT 156	DAKOTA	W2	006-026N-009W	Active	Single
HUERFANO UNIT 156E	DAKOTA	W2	006-026N-009W	Active	Single
HUERFANO UNIT 157	DAKOTA	E2	008-026N-009W	Active	Single
HUERFANO UNIT 158	DAKOTA	W2	008-026N-009W	Active	Single
HUERFANO UNIT 158E	DAKOTA	W2	008-026N-009W	Active	Single
HUERFANO UNIT 159	DAKOTA	W2	017-026N-009W	Active	Single
HUERFANO UNIT 16	PICTURED CLIFFS	NE4	036-027N-011W	Active	Single
HUERFANO UNIT 160	DAKOTA	E2	017-026N-009W	P&A	Single
HUERFANO UNIT 160	GALLUP	W2 SE4	017-026N-009W	Active	Single
HUERFANO UNIT 161	DAKOTA	E2	018-026N-009W	Active	Single
HUERFANO UNIT 161E	DAKOTA	E2	018-026N-009W	Active	Single
HUERFANO UNIT 162	DAKOTA	W2	019-026N-009W	Active	Single
HUERFANO UNIT 162E	DAKOTA	W2	019-026N-009W	Active	Single
HUERFANO UNIT 163	DAKOTA	E2	019-026N-009W	P&A	Single
HUERFANO UNIT 164	DAKOTA	S2	020-026N-009W	Active	Single
HUERFANO UNIT 165	DAKOTA	E2	030-026N-009W	Active	Single
HUERFANO UNIT 165E	DAKOTA	E2	030-026N-009W	Active	Single
HUERFANO UNIT 166	DAKOTA	W2	031-026N-009W	Active	Single
HUERFANO UNIT 166E	DAKOTA	W2	031-026N-009W	Active	Single
HUERFANO UNIT 167	DAKOTA	W2	023-026N-010W	Active	Single
HUERFANO UNIT 168	DAKOTA	E2	023-026N-010W	Active	Single
HUERFANO UNIT 168E	DAKOTA	E2	023-026N-010W	Active	Single
HUERFANO UNIT 169	DAKOTA	E2	024-026N-010W	Active	Single
HUERFANO UNIT 17	PICTURED CLIFFS	NE4	031-027N-010W	P&A	Single
HUERFANO UNIT 170	DAKOTA	E2	025-026N-010W	Active	Single
HUERFANO UNIT 170E	DAKOTA	E2	025-026N-010W	Active	Single
HUERFANO UNIT 171	DAKOTA	W2	036-026N-010W	Active	Single
HUERFANO UNIT 171E	DAKOTA	W2	036-026N-010W	Active	Single
HUERFANO UNIT 173	DAKOTA	E2	013-026N-010W	Active	Single
HUERFANO UNIT 173E	DAKOTA	E2	013-026N-010W	Active	Single

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 174	DAKOTA	W2	013-026N-010W	Active	Single
HUERFANO UNIT 174E	DAKOTA	W2	013-026N-010W	Active	Single
HUERFANO UNIT 175	DAKOTA	E2	014-026N-010W	Active	Single
HUERFANO UNIT 175E	DAKOTA	E2	014-026N-010W	Active	Single
HUERFANO UNIT 176	DAKOTA	E2	015-026N-010W	Active	Single
HUERFANO UNIT 176E	DAKOTA	E2	015-026N-010W	Active	Single
HUERFANO UNIT 177	DAKOTA	E2	022-026N-010W	P&A	Single
HUERFANO UNIT 177E	DAKOTA	E2	022-026N-010W	Active	Single
HUERFANO UNIT 177R	DAKOTA	E2	022-026N-010W	Active	Single
HUERFANO UNIT 178	DAKOTA	W2	022-026N-010W	P&A	Single
HUERFANO UNIT 179	DAKOTA	W2	014-026N-010W	Active	Single
HUERFANO UNIT 179E	DAKOTA	W2	014-026N-010W	Active	Single
HUERFANO UNIT 17R	PICTURED CLIFFS	NE4	031-027N-010W	Active	Single
HUERFANO UNIT 180	DAKOTA	W2	018-026N-009W	Active	Single
HUERFANO UNIT 180E	DAKOTA	W2	018-026N-009W	Active	Single
HUERFANO UNIT 181	DAKOTA	N2	026-026N-009W	Active	Single
HUERFANO UNIT 181E	DAKOTA	N2	026-026N-009W	Active	Single
HUERFANO UNIT 182	DAKOTA	N2	028-026N-009W	P&A	Single
HUERFANO UNIT 182	FRUITLAND COAL	N2	028-026N-009W	Active	Single
HUERFANO UNIT 183	DAKOTA	S2	007-026N-009W	Active	Single
HUERFANO UNIT 183E	DAKOTA	S2	007-026N-009W	Active	Single
HUERFANO UNIT 184	DAKOTA	E2	011-026N-010W	Active	Single
HUERFANO UNIT 184E	DAKOTA	E2	011-026N-010W	Active	Single
HUERFANO UNIT 185	DAKOTA	E2	012-026N-010W	P&A	Single
HUERFANO UNIT 185E	DAKOTA	E2	012-026N-010W	Active	Single
HUERFANO UNIT 186	DAKOTA	W2	031-027N-009W	Active	Single
HUERFANO UNIT 187	DAKOTA	E2	006-025N-009W	Active	Single
HUERFANO UNIT 188	DAKOTA	W2	006-025N-009W	Active	Single
HUERFANO UNIT 188E	DAKOTA	W2	006-025N-009W	Active	Single
HUERFANO UNIT 189	DAKOTA	S2	007-025N-009W	Active	Single
HUERFANO UNIT 19	PICTURED CLIFFS	NE4	005-026N-010W	P&A	Single
HUERFANO UNIT 19	FRUITLAND COAL	E2	005-026N-010W	Active	Single
HUERFANO UNIT 190	DAKOTA	E2	001-025N-010W	Active	Single
HUERFANO UNIT 191	DAKOTA	N2	021-026N-009W	Active	Single
HUERFANO UNIT 191E	DAKOTA	N2	021-026N-009W	Active	Single
HUERFANO UNIT 192	DAKOTA	S2	022-026N-009W	Active	Single
HUERFANO UNIT 193	DAKOTA	E2	029-026N-009W	Active	Single
HUERFANO UNIT 193E	DAKOTA	E2	029-026N-009W	Active	Single
HUERFANO UNIT 194	DAKOTA	W2	016-026N-010W	Active	Single
HUERFANO UNIT 194E	DAKOTA	W2	016-026N-010W	P&A	Single
HUERFANO UNIT 195	DAKOTA	W2	021-026N-010W	Active	Single
HUERFANO UNIT 196	DAKOTA	E2	021-026N-010W	Active	Single
HUERFANO UNIT 197	DAKOTA	E2	028-026N-010W	Active	Single

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 197E	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 198	DAKOTA	E2	027-026N-010W	Active	Single
HUERFANO UNIT 19R	PICTURED CLIFFS	NE4	005-026N-010W	Active	Single
HUERFANO UNIT 1A	GALLUP	N2	004-025N-010W	P&A	Single
HUERFANO UNIT 2	PICTURED CLIFFS	SE4	025-026N-010W	P&A	Single
HUERFANO UNIT 2	OJO ALAMO	NW4 SE4	025-026N-010W	Active	Single
HUERFANO UNIT 20	PICTURED CLIFFS	NE4	006-025N-009W	P&A	Single
HUERFANO UNIT 200	DAKOTA	E2	006-026N-009W	Active	Single
HUERFANO UNIT 200E	DAKOTA	E2	006-026N-009W	Active	Single
HUERFANO UNIT 201	DAKOTA	E2	009-026N-010W	Active	Single
HUERFANO UNIT 201E	DAKOTA	E2	009-026N-010W	Active	Single
HUERFANO UNIT 202	DAKOTA	W2	028-026N-010W	Active	Single
HUERFANO UNIT 202E	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 203	DAKOTA	E2	001-026N-010W	Active	Single
HUERFANO UNIT 203E	DAKOTA	E2	001-026N-010W	Active	Single
HUERFANO UNIT 204	DAKOTA	S2	027-026N-009W	Active	Single
HUERFANO UNIT 205	DAKOTA	S2	028-026N-009W	Active	Single
HUERFANO UNIT 205E	DAKOTA	S2	028-026N-009W	Active	Single
HUERFANO UNIT 206	DAKOTA	S2	026-026N-009W	Active	Single
HUERFANO UNIT 207	DAKOTA	E2	020-026N-010W	Active	Single
HUERFANO UNIT 209	DAKOTA	S2	023-026N-009W	Active	Single
HUERFANO UNIT 209E	DAKOTA	S2	023-026N-009W	Active	Single
HUERFANO UNIT 21	PICTURED CLIFFS	NE4	009-026N-010W	P&A	Single
HUERFANO UNIT 210	DAKOTA	E2	035-027N-010W	Active	Single
HUERFANO UNIT 210E	DAKOTA	E2	035-027N-010W	Active	Single
HUERFANO UNIT 211	DAKOTA	W2	010-026N-010W	P&A	Single
HUERFANO UNIT 211	GALLUP	W2	010-026N-010W	Shut-in	Single
HUERFANO UNIT 212E	DAKOTA	W2	020-026N-010W	P&A	Single
HUERFANO UNIT 213	DAKOTA	E2	036-027N-010W	Active	Single
HUERFANO UNIT 213E	DAKOTA	E2	036-027N-010W	Active	Single
HUERFANO UNIT 214	DAKOTA	S2	034-026N-010W	P&A	Single
HUERFANO UNIT 214	GREENHORN	NW4 SE4	034-026N-010W	P&A	Single
HUERFANO UNIT 215	DAKOTA	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215	GALLUP	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215	FRUITLAND COAL	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215E	DAKOTA	W2	009-026N-010W	Active	Single
HUERFANO UNIT 217	DAKOTA	N2	029-027N-010W	P&A	Single
HUERFANO UNIT 217	GALLUP	N2	029-027N-010W	P&A	Single
HUERFANO UNIT 218	DAKOTA	N2	029-026N-010W	P&A	Single
HUERFANO UNIT 218E	DAKOTA	N2	029-026N-010W	Shut-in	Single
HUERFANO UNIT 219	DAKOTA	S2	029-026N-010W	P&A	Single
HUERFANO UNIT 219E	DAKOTA	S2	029-026N-010W	P&A	Single
HUERFANO UNIT 22	PICTURED CLIFFS	SW4	033-027N-010W	P&A	Single

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 22	FRUITLAND COAL	W2	033-027N-010W	Active	Single
HUERFANO UNIT 220	PICTURED CLIFFS	NW4	030-027N-010W	P&A	Single
HUERFANO UNIT 221	DAKOTA	S2	013-025N-010W	Active	Single
HUERFANO UNIT 221E	DAKOTA	S2	013-025N-010W	Active	Single
HUERFANO UNIT 222	DAKOTA	E2	008-026N-010W	Active	Single
HUERFANO UNIT 223	DAKOTA	W2	004-026N-010W	P&A	Single
HUERFANO UNIT 223	FRUITLAND COAL	N2	004-026N-010W	Active	Single
HUERFANO UNIT 224	DAKOTA	E2	004-026N-010W	Active	Single
HUERFANO UNIT 225	DAKOTA	E2	030-026N-010W	Active	Single
HUERFANO UNIT 225E	DAKOTA	E2	030-026N-010W	Active	Single
HUERFANO UNIT 226	DAKOTA	N2	033-026N-010W	P&A	Single
HUERFANO UNIT 227	DAKOTA	E2	032-027N-010W	P&A	Single
HUERFANO UNIT 227	GALLUP	E2	032-027N-010W	T&A	Single
HUERFANO UNIT 227	PICTURED CLIFFS	SE4	032-027N-010W	Active	Single
HUERFANO UNIT 228	DAKOTA	W2	032-027N-010W	Active	Single
HUERFANO UNIT 228E	DAKOTA	W2	032-027N-010W	Active	Single
HUERFANO UNIT 230	DAKOTA	W2	008-026N-010W	Active	Single
HUERFANO UNIT 231	GALLUP	N2	006-026N-009W	P&A	Single
HUERFANO UNIT 231	FRUITLAND COAL	N2	006-026N-009W	Active	Single
HUERFANO UNIT 232	GALLUP	E2	008-026N-009W	P&A	Single
HUERFANO UNIT 232	FRUITLAND COAL	E2	008-026N-009W	Active	Single
HUERFANO UNIT 233	GALLUP	E2	005-026N-009W	Active	Single
HUERFANO UNIT 234	GALLUP	S2	007-026N-009W	P&A	Single
HUERFANO UNIT 234	FRUITLAND COAL	S2	007-026N-009W	Active	Single
HUERFANO UNIT 236	GALLUP	W2	009-026N-009W	Active	Single
HUERFANO UNIT 237	GALLUP	W2	017-026N-009W	P&A	Single
HUERFANO UNIT 237	FRUITLAND COAL	W2	017-026N-009W	Active	Single
HUERFANO UNIT 238	GALLUP	E2	018-026N-009W	Active	Single
HUERFANO UNIT 239	GALLUP	W2	018-026N-009W	Active	Single
HUERFANO UNIT 24	PICTURED CLIFFS	SW4	029-027N-010W	P&A	Single
HUERFANO UNIT 24	FRUITLAND COAL	W2	029-027N-010W	Active	Single
HUERFANO UNIT 240	GALLUP	W2	023-026N-009W	Active	Single
HUERFANO UNIT 241	GALLUP	N2	013-026N-010W	Active	Single
HUERFANO UNIT 242	GALLUP	W2 SE4	012-026N-010W	P&A	Single
HUERFANO UNIT 242	FRUITLAND COAL	E2	012-026N-010W	P&A	Single
HUERFANO UNIT 243	DAKOTA	W2	031-026N-010W	P&A	Single
HUERFANO UNIT 243E	DAKOTA	W2	031-026N-010W	Active	Single
HUERFANO UNIT 244	DAKOTA	E2	019-026N-010W	P&A	Single
HUERFANO UNIT 244E	DAKOTA	E2	019-026N-010W	Shut-in	Single
HUERFANO UNIT 245	DAKOTA	N2	032-026N-010W	Active	Single
HUERFANO UNIT 245E	DAKOTA	N2	032-026N-010W	Shut-in	Single
HUERFANO UNIT 246	DAKOTA	N2	014-025N-010W	P&A	Single
HUERFANO UNIT 247	GALLUP	S2	006-026N-009W	Active	Single

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 249	GALLUP	W2	008-026N-009W	P&A	Single
HUERFANO UNIT 24R	PICTURED CLIFFS	SW4	029-027N-010W	Shut-in	Single
HUERFANO UNIT 25	PICTURED CLIFFS	SW4	009-026N-010W	P&A	Single
HUERFANO UNIT 252	GALLUP	E2	001-026N-010W	P&A	Single
HUERFANO UNIT 252	FRUITLAND COAL	E2	001-026N-010W	Active	Single
HUERFANO UNIT 256	GALLUP	E2	031-027N-009W	Active	Single
HUERFANO UNIT 258	GALLUP	E2	036-027N-010W	P&A	Single
HUERFANO UNIT 258S	FRUITLAND COAL	E2	036-027N-010W	Active	Single
HUERFANO UNIT 259	DAKOTA	W2	006-026N-010W	P&A	Single
HUERFANO UNIT 259	FRUITLAND COAL	W2	006-026N-010W	Active	Single
HUERFANO UNIT 26	PICTURED CLIFFS	SE4	005-026N-009W	P&A	Single
HUERFANO UNIT 260	DAKOTA	W2	019-026N-010W	Active	Single
HUERFANO UNIT 262	DAKOTA	E2	031-026N-010W	P&A	Single
HUERFANO UNIT 262E	DAKOTA	E2	031-026N-010W	Active	Single
HUERFANO UNIT 263	DAKOTA	S2	032-026N-010W	Active	Single
HUERFANO UNIT 264	DAKOTA	E2	012-026N-011W	P&A	Single
HUERFANO UNIT 265E	DAKOTA	W2	012-026N-010W	Active	Single
HUERFANO UNIT 27	PICTURED CLIFFS	NE4	023-026N-009W	Active	Single
HUERFANO UNIT 270	DAKOTA	W2	007-026N-010W	P&A	Single
HUERFANO UNIT 273	DAKOTA	S2	033-026N-010W	Active	Single
HUERFANO UNIT 275	DAKOTA	E2	036-027N-011W	Active	Single
HUERFANO UNIT 28	PICTURED CLIFFS	SE4	009-026N-009W	Active	Single
HUERFANO UNIT 281	DAKOTA	E2	005-025N-009W	Active	Single
HUERFANO UNIT 282	DAKOTA	E2	031-027N-010W	P&A	Single
HUERFANO UNIT 282	GALLUP	N2	031-027N-010W	P&A	Single
HUERFANO UNIT 282	FRUITLAND COAL	E2	031-027N-010W	Active	Single
HUERFANO UNIT 283	GALLUP DAKOTA	E2	035-026N-009W	Active	Single
HUERFANO UNIT 284	DAKOTA	E2	011-025N-009W	Active	Single
HUERFANO UNIT 286	MESAVERDE	N2	035-027N-010W	P&A	Single
HUERFANO UNIT 286	FRUITLAND COAL	N2	035-027N-010W	Active	Single
HUERFANO UNIT 287	DAKOTA	N2	005-026N-010W	T&A	Single
HUERFANO UNIT 287	GALLUP	N2	005-026N-010W	Active	Single
HUERFANO UNIT 29	PICTURED CLIFFS	NW4	009-026N-009W	P&A	Single
HUERFANO UNIT 299	GALLUP	N2	015-026N-009W	P&A	Single
HUERFANO UNIT 300	GALLUP	S2	031-027N-010W	Active	Single
HUERFANO UNIT 302	GALLUP	N2	031-027N-010W	Active	Single
HUERFANO UNIT 31	PICTURED CLIFFS	SE4	008-026N-009W	P&A	Single
HUERFANO UNIT 35	PICTURED CLIFFS	NE4	021-026N-009W	P&A	Single
HUERFANO UNIT 35R	PICTURED CLIFFS	NE4	021-026N-009W	Shut-in	Single
HUERFANO UNIT 36	PICTURED CLIFFS	NW4	023-026N-009W	Active	Single
HUERFANO UNIT 4	DAKOTA	W2	024-026N-010W	P&A	Single
HUERFANO UNIT 4	FRUITLAND COAL	W2	024-026N-010W	P&A	Single
HUERFANO UNIT 44	PICTURED CLIFFS	NE4	004-026N-010W	P&A	Single

Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 45	PICTURED CLIFFS	SW4	010-026N-010W	P&A	Single
HUERFANO UNIT 47	PICTURED CLIFFS	NE4	009-026N-009W	Active	Single
HUERFANO UNIT 49	PICTURED CLIFFS	NE4	005-026N-009W	Active	Single
HUERFANO UNIT 49	FRUITLAND COAL	E2	005-026N-009W	P&A	Single
HUERFANO UNIT 4E	DAKOTA	W2	024-026N-010W	Active	Single
HUERFANO UNIT 5	PICTURED CLIFFS	NW4	010-026N-010W	P&A	Single
HUERFANO UNIT 50	PICTURED CLIFFS	NE4	022-026N-009W	Active	Single
HUERFANO UNIT 500	FRUITLAND COAL	S2	020-026N-009W	Active	Single
HUERFANO UNIT 501	FRUITLAND COAL	N2	020-026N-009W	Active	Single
HUERFANO UNIT 502	FRUITLAND COAL	S2	021-026N-009W	Active	Single
HUERFANO UNIT 503	FRUITLAND COAL	N2	021-026N-009W	Active	Single
HUERFANO UNIT 504	FRUITLAND COAL	S2	022-026N-009W	Active	Single
HUERFANO UNIT 505	FRUITLAND COAL	E2	030-026N-009W	Active	Single
HUERFANO UNIT 506	FRUITLAND COAL	E2	029-026N-009W	Active	Single
HUERFANO UNIT 507	FRUITLAND COAL	W2	027-026N-009W	Active	Single
HUERFANO UNIT 508	FRUITLAND COAL	S2	026-026N-009W	Active	Single
HUERFANO UNIT 510	FRUITLAND COAL	S2	028-026N-009W	Active	Single
HUERFANO UNIT 52	DAKOTA	W2	004-025N-009W	Active	Single
HUERFANO UNIT 520	FRUITLAND COAL	E2	017-026N-009W	Active	Single
HUERFANO UNIT 521	FRUITLAND COAL	S2	035-027N-010W	Active	Single
HUERFANO UNIT 522	FRUITLAND COAL	E2	031-027N-009W	Active	Single
HUERFANO UNIT 523	FRUITLAND COAL	E2	023-026N-009W	Active	Single
HUERFANO UNIT 528	FRUITLAND COAL	E2	006-026N-010W	Active	Single
HUERFANO UNIT 53	PICTURED CLIFFS	SE4	021-026N-009W	P&A	Single
HUERFANO UNIT 54	DAKOTA	N2	027-026N-009W	Active	Single
HUERFANO UNIT 55	PICTURED CLIFFS	NE4	027-026N-009W	P&A	Single
HUERFANO UNIT 55	FRUITLAND COAL	E2	027-026N-009W	Active	Single
HUERFANO UNIT 550	FRUITLAND COAL	E2	029-027N-010W	Active	Single
HUERFANO UNIT 55R	PICTURED CLIFFS	NE4	027-026N-009W	Shut-in	Single
HUERFANO UNIT 56	DAKOTA	W2	015-025N-009W	Shut-in	Single
HUERFANO UNIT 57	PICTURED CLIFFS	SW4	026-026N-009W	P&A	Single
HUERFANO UNIT 58	PICTURED CLIFFS	NW4	026-026N-009W	Shut-in	Single
HUERFANO UNIT 6	PICTURED CLIFFS	SW4	031-027N-010W	T&A	Single
HUERFANO UNIT 6	FRUITLAND COAL	W2	031-027N-010W	Active	Single
HUERFANO UNIT 61	PICTURED CLIFFS	NW4	003-026N-010W	P&A	Single
HUERFANO UNIT 62	PICTURED CLIFFS	SE4	004-026N-010W	Active	Single
HUERFANO UNIT 63	PICTURED CLIFFS	NW4	004-026N-010W	P&A	Single
HUERFANO UNIT 63R	PICTURED CLIFFS	NW4	004-026N-010W	Active	Single
HUERFANO UNIT 64	PICTURED CLIFFS	SE4	005-026N-010W	P&A	Single
HUERFANO UNIT 65	PICTURED CLIFFS	NW4	005-026N-010W	Active	Single
HUERFANO UNIT 66	PICTURED CLIFFS	SE4	006-026N-010W	P&A	Single
HUERFANO UNIT 67	PICTURED CLIFFS	NW4	006-026N-010W	Shut-in	Single
HUERFANO UNIT 68	DAKOTA	E2	007-026N-010W	Active	Single



Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT 69	PICTURED CLIFFS	SE4	008-026N-010W	P&A	Single
HUERFANO UNIT 6R	PICTURED CLIFFS	SW4	031-027N-010W	Active	Single
HUERFANO UNIT 70	PICTURED CLIFFS	NW4	008-026N-010W	P&A	Single
HUERFANO UNIT 70	FRUITLAND COAL	N2	008-026N-010W	Active	Single
HUERFANO UNIT 71	PICTURED CLIFFS	NW4	009-026N-010W	P&A	Single
HUERFANO UNIT 72	DAKOTA	E2	001-026N-011W	Active	Single
HUERFANO UNIT 73	DAKOTA	W2	001-026N-011W	Active	Single
HUERFANO UNIT 75	PICTURED CLIFFS	SE4	029-027N-010W	P&A	Single
HUERFANO UNIT 77	PICTURED CLIFFS	SE4	030-027N-010W	P&A	Single
HUERFANO UNIT 77R	PICTURED CLIFFS	SE4	030-027N-010W	Shut-in	Single
HUERFANO UNIT 78	PICTURED CLIFFS	NW4	031-027N-010W	Active	Single
HUERFANO UNIT 79	PICTURED CLIFFS	SE4	031-027N-010W	Shut-in	Single
HUERFANO UNIT 80	PICTURED CLIFFS	SE4	032-027N-010W	Active	Single
HUERFANO UNIT 81	PICTURED CLIFFS	NW4	032-027N-010W	P&A	Single
HUERFANO UNIT 82	PICTURED CLIFFS	NW4	033-027N-010W	Shut-in	Single
HUERFANO UNIT 84R	PICTURED CLIFFS	SE4	036-027N-011W	Active	Single
HUERFANO UNIT 85	PICTURED CLIFFS	NE4	011-026N-010W	P&A	Single
HUERFANO UNIT 86	PICTURED CLIFFS	NE4	009-025N-009W	P&A	Single
HUERFANO UNIT 87	OJO ALAMO	NE4 SE4	013-026N-010W	Active	Single
HUERFANO UNIT 88	PICTURED CLIFFS	SE4	022-026N-010W	P&A	Single
HUERFANO UNIT 89	PICTURED CLIFFS	NE4	029-027N-010W	P&A	Single
HUERFANO UNIT 9	PICTURED CLIFFS	NE4	001-026N-011W	P&A	Single
HUERFANO UNIT 90	PICTURED CLIFFS	NW4	035-027N-010W	Shut-in	Single
HUERFANO UNIT 92E	DAKOTA	N2	007-026N-009W	Active	Single
HUERFANO UNIT 93	PICTURED CLIFFS	NW4	022-026N-009W	Active	Single
HUERFANO UNIT 94	PICTURED CLIFFS	SE4	022-026N-009W	Active	Single
HUERFANO UNIT 95	PICTURED CLIFFS	SE4	026-026N-009W	P&A	Single
HUERFANO UNIT 96	PICTURED CLIFFS	SE4	033-027N-010W	P&A	Single
HUERFANO UNIT 99E	DAKOTA	W2	002-026N-010W	Active	Single
HUERFANO UNIT COM 118	DAKOTA	E2	030-027N-010W	P&A	Single
HUERFANO UNIT COM 118	FRUITLAND COAL	S2	030-027N-010W	Active	Single
HUERFANO UNIT COM 133	DAKOTA	E2	016-026N-009W	Active	Single
HUERFANO UNIT COM 134	DAKOTA	E2	036-026N-010W	Active	Single
HUERFANO UNIT COM 134E	DAKOTA	E2	036-026N-010W	Active	Single
HUERFANO UNIT COM 141	DAKOTA	W2	016-026N-009W	Active	Single
HUERFANO UNIT COM 208	DAKOTA	W2	032-026N-009W	Active	Single
HUERFANO UNIT COM 518	FRUITLAND COAL	W2	016-026N-009W	Active	Single
HUERFANO UNIT COM 551	FRUITLAND COAL	E2	016-026N-009W	Active	Single
HUERFANO UNIT COM 91	DAKOTA	W2	030-027N-010W	Active	Single
HUERFANO UNIT COM 97	PICTURED CLIFFS	NW4	016-026N-009W	Active	Single
HUERFANO UNIT COM 98	PICTURED CLIFFS	SE4	016-026N-009W	Active	Single
HUERFANO UNIT NP 172	DAKOTA	N2	009-025N-009W	Active	Single
HUERFANO UNIT NP 194E	GALLUP	W2	016-026N-010W	T&A	Single

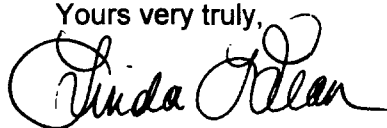
Huerfano Unit  
 2003 Plan of Development  
 February 22, 2003

HUERFANO UNIT NP 199	GREENHORN	NW4 SW4 017-025N-009W	P&A	Single	
HUERFANO UNIT NP 212	DAKOTA	W2 020-026N-010W	P&A	Single	
HUERFANO UNIT NP 216	DAKOTA	W2 030-026N-010W	P&A	Single	
HUERFANO UNIT NP 216	GALLUP	W2 030-026N-010W	Shut-in	Single	
HUERFANO UNIT NP 218	GALLUP	N2 029-026N-010W	Active	Single	
HUERFANO UNIT NP 219	GALLUP	S2 029-026N-010W	Active	Single	
HUERFANO UNIT NP 229	DAKOTA	S2 005-026N-010W	Active	Single	
HUERFANO UNIT NP 23	PICTURED CLIFFS	SE4 019-026N-009W	Shut-in	Single	
HUERFANO UNIT NP 23	FRUITLAND COAL	E2 019-026N-009W	Active	Single	
HUERFANO UNIT NP 248	GALLUP	W2 005-026N-009W	Active	Single	
HUERFANO UNIT NP 253	GALLUP	E2 011-026N-010W	P&A	Single	
HUERFANO UNIT NP 254	GALLUP	S2 013-026N-010W	P&A	Single	
HUERFANO UNIT NP 255	GALLUP	W2 031-027N-009W	P&A	Single	
HUERFANO UNIT NP 255	FRUITLAND COAL	W2 031-027N-009W	Active	Single	
HUERFANO UNIT NP 257	GALLUP	W2 036-027N-010W	P&A	Single	
HUERFANO UNIT NP 257	FRUITLAND COAL	W2 036-027N-010W	Active	Single	
HUERFANO UNIT NP 270	GALLUP	W2 007-026N-010W	Active	Single	
HUERFANO UNIT NP 274	DAKOTA	W2 031-027N-010W	Shut-in	Single	
HUERFANO UNIT NP 288	DAKOTA	E2 010-025N-010W	P&A	Single	
HUERFANO UNIT NP 303	GALLUP	S2 004-026N-010W		Single	
HUERFANO UNIT NP 51	PICTURED CLIFFS	NW4 021-026N-009W	P&A	Single	
HUERFANO UNIT NP 547	FRUITLAND COAL	W2 009-026N-010W	P&A	Single	
HUERFANO UNIT NP 66	FRUITLAND COAL	E2 006-026N-010W	P&A	Single	
				<b>Single Count</b>	<b>393</b>
				<b>Grand Count</b>	<b>437</b>

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

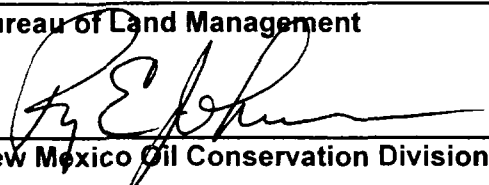
Yours very truly,  
  
 Linda Dean  
 Land Advisor

Huerfano Unit, 3.0 (2003)

**UERFANO UNIT  
2003 PLAN OF DEVELOPMENT  
APPROVALS**

\_\_\_\_\_  
**Bureau of Land Management**

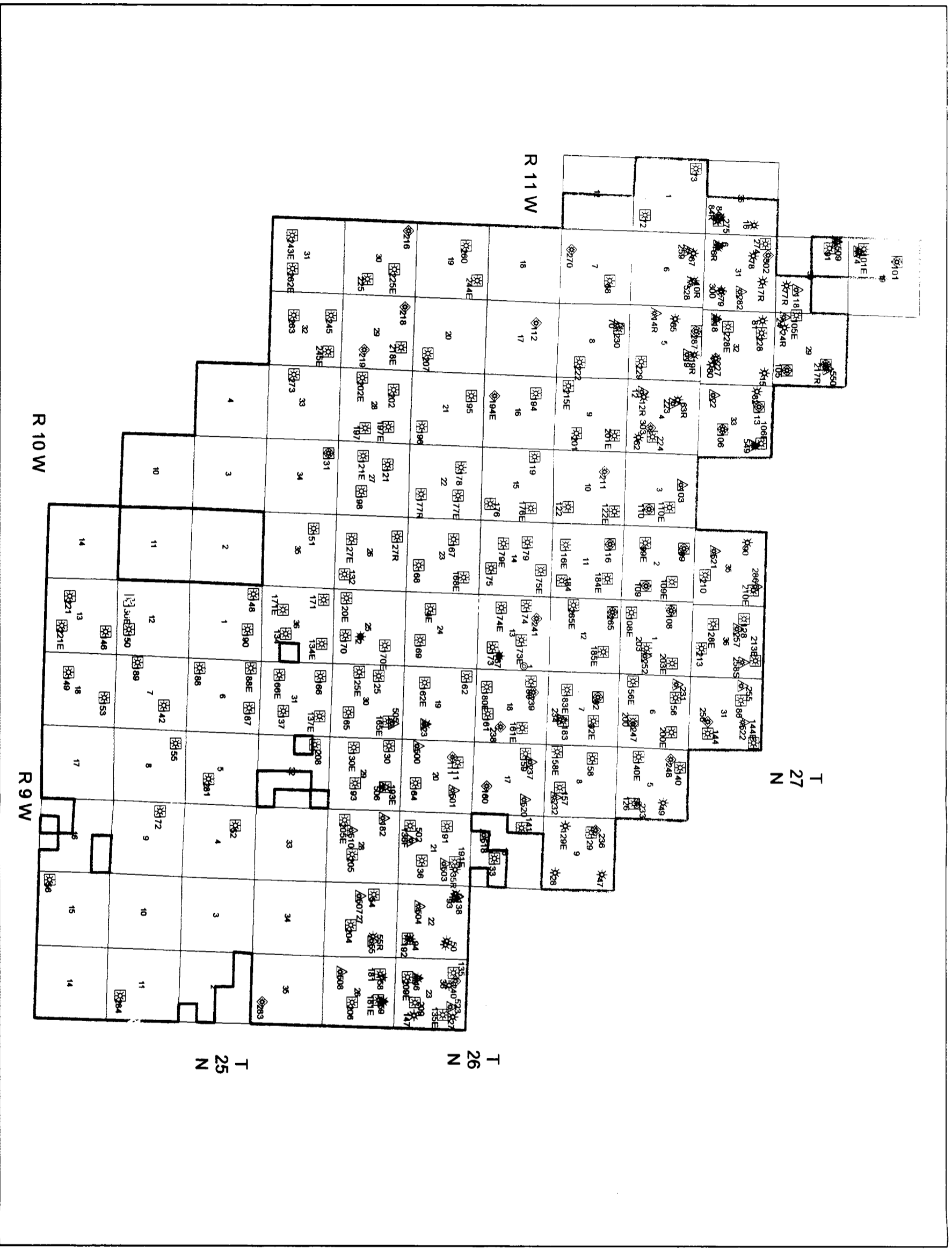
\_\_\_\_\_  
**Date**

  
\_\_\_\_\_  
**New Mexico Oil Conservation Division**

*3/5/03*  
\_\_\_\_\_  
**Date**

\_\_\_\_\_  
**New Mexico Commissioner of Public Lands**

\_\_\_\_\_  
**Date**



- ★ AO Wells-Active
- ▲ OJO ALAMO
- ▣ FRUITLAND COAL
- ▣ PICTURED CLIFFS
- ▣ GALLUP DAKOTA
- ▣ GALLUP DAKOTA
- ▣ DAKOTA
- ▣ SHALLOW
- ▣ Huerfano Unit



BURLINGTON RESOURCES  
PLAT



**BURLINGTON RESOURCES**  
San Juan Division  
**Huerfano Unit**  
San Juan Co., NM

Traverse Mercator  
UTM - 1827 - Zone 13  
1:8000  
Prepared By: Cheryl Gault Date: 02/28/2003  
File No.: <Please enter file number> Revised: <Revision date>  
File Name: <Full path name of generated map>

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

CONOCOPHILLIPS COMPANY

ADAM BRUSS TRUST

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

EVKO DEVELOPMENT COMPANY

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

GROSS OIL DELAWARE CORP

DIANNE CLEES & HOMER N CLEES

HANSON MCBRIDE PETROLEUM CO

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

BANK OF AMERICA NA TRUSTEE EULA MAY JOHNSTON TRUST

ANN LOUISE BEALS TRUSTEE DAVID WILLIAM WALTERS 1996 REVOC TR

ALBERT R GREER

AJM LLC

DUGAN PRODUCTION CORPORATION

PRODUCTION GATHERING CO LP

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

GLACIER PARK COMPANY

# ***HUERFANO UNIT***

PURE RESOURCES LP

ZZZ KELLY & TRUST LLC

MICHAEL J LILLY

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MACDONALD HALBERSTADT REVOCABLE

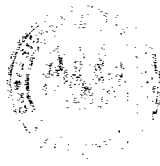
LANGDON D HARRISON ESTATE

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

I B ADELMAN ACW

ROBERT L BREEDLOVE



*State of New Mexico*  
**Commissioner of Public Lands**

**PATRICK H. LYONS**  
**COMMISSIONER**

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

January 15, 2003

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

Burlington Resources Oil & Gas Co.  
P. O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit  
Commercial Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of February 5, 2002 together with data that supports your commerciality of the following Huerfano Unit Wells:

<b>Well Name and Number</b>	<b>Dedication</b>	<b>Date</b>	<b>Determination</b>
Huerfano Unit #23	E/2 19-26N-9W	09/11/01	Non-Commercial
Huerfano Unit #103	W/2-03-26N-10W	4/10/98	Commercial

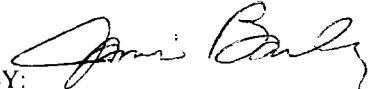
The Bureau of Land Management, by their letter of April 9, 2002 has advised this office that they have concurred with your determination of the commerciality for the above-mentioned Fruitland wells.

Please be advised that the Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determinations that the Huerfano Unit Well No. 103 is a commercial well and is to be included in the Fruitland Coal Participating Area. Please submit a revision to the Fruitland Coal Participating Area. The Huerfano Unit well No. 23 is a non-commercial well and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS  
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744

PL/JB/pm

pc: Reader File  
BLM Farmington-Attn.: Mr. Wayne Townsend  
OCD-Attn.: Mr. Roy Johnson  
TRD-Attn.: Mr. Valdean Severson  
RMD-Attn.: Ms. Linda Vieira

**BURLINGTON  
RESOURCES**

SAN JUAN DIVISION

September 17, 2002

#195

HUERFANO UNIT  
Working Interest Owners

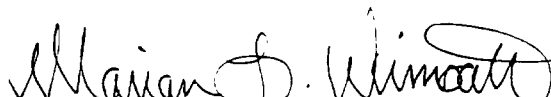
RE: Huerfano Unit Com #118 Well  
S/2 Sec.30-T27N-R10W  
Fruitland Coal Participating Area  
San Juan County, New Mexico

Dear Interest Owner:

By the original letter dated April 20, 2001, Burlington Resources requested a non-commercial well determination on the above well. This well was previously admitted into the 12th Expansion, Effective 10/1/1994, by Geological Inference. Please disregard the original letter, and note in your records that the Huerfano Unit Com #118, is located as to 48.834086% of the acreage within the Fruitland Coal Participating Area under Unit Tract #009 as to the SE/4 of Section 30: T27N, R10W, and the balance or 51.165914% of the acreage is located outside of the Unit under Tract #008- not-committed to the Unit. This letter has been rescinded and notice is being sent to the Bureau of Land Management due to an approval letter dated April 25, 2001, deeming this well as non-commercial for reporting purposes. We are requesting a new letter from the BLM stating that this well is to be reported as to 48.834086% of it's production on a PA basis.

Please contact the undersigned at (505) 326-9860 if there are any questions regarding this Approved Unit Participating Area through the Sixteenth Expansion. Attached for your reference is a copy of the current billing analysis for the Fruitland Coal Participating Area.

Very truly yours,

  
Marian L. Wimsatt, CPLTA, CPL  
Land Analyst

MLW:ll

Huerfano Unit, 4.5

xc: State of New Mexico Oil Conservation Division  
State of New Mexico Commissioner of Public Lands  
Bureau of Land Management- Attn: Wayne Townsend



# BURLINGTON RESOURCES

SAN JUAN DIVISION

September 17, 2002

Bureau of Land Management (3)  
Attn: Ms. Geneva McDougall  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands (2)  
Attn: Mr. Pete Martinez  
State of New Mexico  
P.O. Box 1148  
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)  
Energy Minerals & Natural Resources  
Attn: Ms. Lori Wrottenbery  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505-4000

RE: **Huerfano Unit, #I-Sec. No. 731**  
San Juan County, New Mexico  
**Fruitland Coal Participating Area**  
Seventeenth Expansion, Eff.5/1/98

Addressed above:

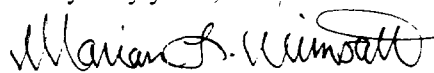
Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Fruitland Coal formation and thereby should be admitted to the Fruitland Coal Participating Area. Pursuant to a BLM letter, listed below is the well that has been deemed commercial along with the respective tract and workover date.

<u>SEVENTEENTH EXPANSION - EFFECTIVE 5/1/98</u>			
<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Workover Date</u>
Huerfano Unit #103 W/2 Sec. 3, T26N-R10W	Tr. 25/319.25	Lots 3(39.61), 4(39.64) S/2 NW/4, SW/4	4/10/98

The Expansion Schedule for the Seventeenth is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this Expansion, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,

  
Marian L. Wimsatt, CPLTA, CPL  
Land Analyst

mlw  
Huerfano Unit, 4.5  
cc: James Strickler

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

CONOCO INC

ADAM BRUSS TRUST

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

EVKO DEVELOPMENT COMPANY

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

DUGAN PRODUCTION CORPORATION

GROSS OIL DELAWARE CORP

DAVID WILLIAM WALTERS TRST

HANSON MCBRIDE PETROLEUM CO

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

BANK OF AMERICA NA TRUSTEE EULA MAY JOHNSTON TRUST

ASHDLA LLC

ALBERT R GREER

AJM LLC

DIANNE CLEES & HOMER N CLEES

MICHAEL J LILLY

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

# ***HUERFANO UNIT***

ROBERT L BREEDLOVE

GLACIER PARK COMPANY

PRODUCTION GATHERING CO LP

ZZZ KELLY & TRUST LLC

MCCONNELL LTD CO

MARYAN KLINGER TRUST

LANGDON D HARRISON ESTATE

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

KATHERINE KELLY GUADAGNO-AGENT &

JUNE ELAINE MACDONALD

I B ADELMAN ACW

PURE RESOURCES LP



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

SZ  
LL

APR 15 2002

IN REPLY REFER TO:

Huerfano Unit (Fruitland Coal)  
3162.7 (07100)

April 9, 2002

Burlington Resources Oil & Gas Company LP  
P.O. Box 4289  
Farmington, NM 87499-4289

RE: Huerfano Unit  
Commerciality Determination  
Fruitland Coal Formation  
San Juan County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated February 5, 2002, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Fruitland Coal formation.

Well Name & Number	Dedication	Lease	Completion/ Workover Date	Determination
Huerfano Unit NP #23	E/2 Sec.19,T26N,R9W	NMNM03493	9/11/01	Non-Commercial
Huerfano Unit #103	W/2 Sec.3,T26N,R10W	NMSF078267	4/10/98	Commercial

After completing our economic evaluations, we are in concurrence with the above determinations. The No. 23 Huerfano Unit NP well was previously determined to be non-commercial in January 1999. This well is again determined to be non-commercial after obtaining and evaluating the current production information subsequent to the workover.

The Fruitland Coal formation in the well that was determined to be commercial is to be included in the Fruitland Coal participating area. It is required that a revision be submitted to include this well in the Huerfano Unit Fruitland Coal Participating Area. The well that was determined to be non-commercial is to continue reporting its production under the lease number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

A handwritten signature in black ink that reads "Wayne Townsend". The signature is written in a cursive style with a large, looping initial "W" and a distinct "T".

Wayne Townsend  
Petroleum Engineer  
Petroleum Management Team

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078022	T-027N R-010W ----- SEC. 019 E/2 SW/4 (80.00 acres) LOT 3 (43.570000 acres) LOT 4 (43.620000 acres) Tract Remarks: HUERFANO UNIT #74	167.19		TRACT: 004			1.277619
	ORRI:				0.000000	10.109642	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III ESTATE				0.043601	0.038151	
	HARRISON LANGDON D ESTATE				0.104639	0.091559	
	WALTERS DAVID W TR				0.100863	0.083675	
	WILLIAMS PRODUCTION				33.940000	29.697500	
	KLINGER MARYAN TRUST				0.086454	0.071723	
	XTO ENERGY INC				0.129679	0.107580	
	ZZZ KELLY & TRUST LL				0.349475	0.303582	
	KELLY MINERALS INTERESTS JV				0.130803	0.114453	
	PRODUCTION GATHERING CO LP				0.172907	0.143441	
	BURLINGTON RESOURCES O&G CO LP				64.941579	46.738694	
	TOTAL				100.000000	100.000000	
SF-078022	T-027N R-010W ----- SEC. 019 E/2 NW/4 (80.00 acres) LOT 1 (43.480000 acres) LOT 2 (43.410000 acres) Tract Remarks: HUERFANO UNIT #74	166.89		TRACT: 004A			1.275327
	ORRI:				0.000000	10.109642	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III ESTATE				0.043601	0.038151	
	HARRISON LANGDON D ESTATE				0.104639	0.091559	
	WALTERS DAVID W TR				0.100863	0.083675	
	KLINGER MARYAN TRUST				0.086454	0.071723	
	XTO ENERGY INC				34.069679	29.805080	
	ZZZ KELLY & TRUST LL				0.349475	0.303582	
	KELLY MINERALS INTERESTS JV				0.130803	0.114453	
	PRODUCTION GATHERING CO LP				0.172907	0.143441	
	BURLINGTON RESOURCES O&G CO LP				64.941579	46.738694	
	TOTAL				100.000000	100.000000	
SF-076566	T-027N R-010W -----	160.00		TRACT: 006			1.222675
	ORRI:				0.000000	7.114099	-----

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 029 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	HUERFANO UNIT #24		KELLY F STEPHEN III ESTATE		0.104756	0.091661	
			HARRISON LANGDON D ESTATE		0.251405	0.219979	
			WALTERS DAVID W TR		0.242071	0.211812	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			XTO ENERGY INC		0.311230	0.272326	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			PRODUCTION GATHERING CO LP		0.414977	0.363105	
			ASHDLA LLC		63.374282	48.338398	
			TOTAL		100.000000	100.000000	
SF-076566	T-027N R-010W ----- SEC. 029 NW/4 (160.00 acres)	160.00	ORRI:	TRACT: 006A	0.000000	7.114099	1.222675
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #24		WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.104756	0.091661	
			HARRISON LANGDON D ESTATE		0.251405	0.219979	
			WALTERS DAVID W TR		0.242071	0.211812	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			XTO ENERGY INC		34.251230	29.969827	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274984	
			PRODUCTION GATHERING CO LP		0.414977	0.363105	
			ASHDLA LLC		63.374282	48.338398	
			TOTAL		100.000000	100.000000	
SF-080810	T-027N R-010W ----- SEC. 029 E/2 (320.00 acres)	320.00	ORRI:	TRACT: 007	0.000000	6.943820	2.445350
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	Tract Remarks:						
	HUERFANO UNIT #550 BPO. BR CARRIED		XTO ENERGY INC		33.940000	29.697500	
	HAMILTON FAMILY TRUST (15%).		BURLINGTON RESOURCES O&G CO LP		66.060000	50.858680	
			TOTAL		100.000000	100.000000	
SF-077384	T-027N R-010W	160.00		TRACT: 008A			0.000000
	SEC. 030 NE/4		ORRI:		0.000000	0.000000	
	(160.00 acres)		ROYALTY:		0.000000	0.000000	
	Tract Remarks:		WORKING INTEREST:				
	NOT-COMMITTED   HUERFANO UNIT #509		TOTAL		0.000000	0.000000	
SF-077384	T-027N R-010W	327.40		TRACT: 009			2.501899
	SEC. 030 SE/4, E/2 NW/4		ORRI:		0.000000	9.562535	
	(240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (43.670000 acres)		WORKING INTEREST:				
	LOT 2 (43.730000 acres)		WILLIAMS PRODUCTION		16.970000	13.848750	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		83.030000	64.088715	
	HUERFANO UNIT #509 AND UNDRILLED		TOTAL		100.000000	100.000000	
	LOCATION/ GEOLOGICAL INFERENCE- HUER						
	FANO UNIT COM #118.						
SF-078422	T-027N R-010W	336.08		TRACT: 010			2.568229
	SEC. 031 E/2 W/2		ORRI:		0.000000	9.706320	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (43.910000 acres)		WORKING INTEREST:				
	LOT 2 (43.990000 acres)		WILLIAMS PRODUCTION		33.940000	27.197500	
	LOT 3 (44.050000 acres)		ASHDLA LLC		66.060000	50.596180	



BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 4 (44.130000 acres) Tract Remarks: HUERFANO UNIT #6				100.000000	100.000000	
SF-078422	T-027N R-010W ----- SEC. 031 E/2 (320.00 acres) Tract Remarks: HUERFANO UNIT #282	320.00		TRACT: 010A	0.000000 0.000000 33.940000 66.060000 100.000000	9.706320 12.500000 27.197500 50.596180 100.000000	2.445350 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	WILLIAMS PRODUCTION						
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL						
SF-078233	T-027N R-010W ----- SEC. 033 NW/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #22	160.00		TRACT: 011	0.000000 0.000000 0.104756 0.251405 33.940000 0.722809 0.314268 64.666762 100.000000	7.151318 12.500000 0.091661 0.219979 29.697500 0.632458 0.274985 49.432099 100.000000	1.222675 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	KELLY F STEPHEN III ESTATE						
	HARRISON LANGDON D ESTATE						
	WILLIAMS PRODUCTION						
	ZZZ KELLY & TRUST LL						
	KELLY MINERALS INTERESTS JV						
	ASHDLA LLC						
	TOTAL						
SF-078354	T-027N R-010W ----- SEC. 033 S/2 SE/4 (80.00 acres) Tract Remarks: HUERFANO UNIT #549	80.00		TRACT: 012	0.000000 0.000000 100.000000	0.000000 12.500000 87.500000 100.000000	0.611338 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL						

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-02516	T-027N R-010W ----- SEC. 033 N/2 SE/4 (80.00 acres) Tract Remarks: HUERFANO UNIT #549	80.00	ORRI: ROYALTY: WORKING INTEREST: KELLY F STEPHEN III ESTATE HARRISON LANGDON D ESTATE WILLIAMS PRODUCTION ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV BURLINGTON RESOURCES O&G CO LP	TRACT: 013	0.000000 0.000000 0.104756 0.251405 33.940000 0.722809 0.314268 64.666762	14.388818 12.500000 0.091661 0.219979 29.697500 0.632458 0.274985 42.194599	0.611338 -----
	TOTAL				100.000000	100.000000	1.222675 -----
NM-02516	T-027N R-010W ----- SEC. 033 SW/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #22	160.00	ORRI: ROYALTY: WORKING INTEREST: KELLY F STEPHEN III ESTATE HARRISON LANGDON D ESTATE WILLIAMS PRODUCTION ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV ASHDLA LLC	TRACT: 013A	0.000000 0.000000 0.104756 0.251405 33.940000 0.722809 0.314268 64.666762	14.388818 12.500000 0.091661 0.219979 29.697500 0.632458 0.274985 42.194599	1.222675 -----
	TOTAL				100.000000	100.000000	1.834013 -----
SF-077950	T-027N R-010W ----- SEC. 033 NE/4 (160.00 acres) SEC. 035 N/2 SW/4 (80.00 acres) Tract Remarks:	240.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP	TRACT: 014	0.000000 0.000000 25.000000 16.970000 58.030000	6.078160 12.500000 21.625000 14.348750 45.448090	1.834013 -----

RUN DATE 09/17/02  
 RUN TIME 12:52:25

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

Page 6 of 20  
 892000731D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
HUERFANO UNIT #549 & #52100							
SF-077950	T-027N R-010W ----- SEC. 035 NW/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #286	160.00		TRACT: 014A	100.000000	100.000000	1.222675
	ORRI:				0.000000	6.078160	-----
	ROYALTY:				0.000000	12.500000	-----
	WORKING INTEREST:				25.000000	21.875000	-----
	CONOCO INC				16.970000	14.098750	-----
	WILLIAMS PRODUCTION				58.030000	45.448090	-----
	ASHDLA LLC				100.000000	100.000000	-----
	TOTAL				100.000000	100.000000	-----
HUERFANO UNIT #52100							
SF-079917	T-027N R-010W ----- SEC. 035 S/2 S/2, N/2 SE/4 (240.00 acres) Tract Remarks: HUERFANO UNIT #521 BPO. BR CARRIED LANGDON HARRISON & MARYAN KLINGER TRUST.	240.00		TRACT: 016	0.000000	7.114099	1.834013
	ORRI:				0.000000	12.500000	-----
	ROYALTY:				0.104756	0.091662	-----
	WORKING INTEREST:				0.242071	0.211812	-----
	KELLY F STEPHEN III ESTATE				34.251230	29.969828	-----
	WALTERS DAVID W TR				0.839521	0.734582	-----
	XTO ENERGY INC				0.314268	0.274985	-----
	ZZZ KELLY & TRUST LL				0.414977	0.363105	-----
	KELLY MINERALS INTERESTS JV				63.833177	48.739927	-----
	PRODUCTION GATHERING CO LP				100.000000	100.000000	-----
	BURLINGTON RESOURCES O&G CO LP				100.000000	100.000000	-----
	TOTAL				100.000000	100.000000	-----
HUERFANO UNIT #286							
SF-080017	T-027N R-010W ----- SEC. 035 NE/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #286 - SUBJECT TO PAYOUT AFTER PAYOUT CROSS TIMBERS WILL OWN	160.00		TRACT: 017	0.000000	5.000000	1.222675
	ORRI:				0.000000	12.500000	-----
	ROYALTY:				100.000000	82.500000	-----
	WORKING INTEREST:				100.000000	100.000000	-----
	ASHDLA LLC				100.000000	100.000000	-----
	TOTAL				100.000000	100.000000	-----

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03017	T-026N R-009W ----- SEC. 006 SE/4 NW/4, S/2 NE/4 (120.00 acres) LOT 1 (41.100000 acres) LOT 2 (40.790000 acres) LOT 3 (40.470000 acres) LOT 4 (41.940000 acres) LOT 5 (41.880000 acres) Tract Remarks: HUERFANO UNIT #231	326.18		TRACT: 018			2.492576
	ORRI:				0.000000	9.706320	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	XTO ENERGY INC				33.940000	27.197500	
	BURLINGTON RESOURCES O&G CO LP				66.060000	50.596180	
	TOTAL				100.000000	100.000000	
NM-03017	T-027N R-010W ----- SEC. 036 W/2 (320.00 acres) Tract Remarks: HUERFANO UNIT NP #257	320.00		TRACT: 018A			2.445350
	ORRI:				0.000000	9.706320	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	XTO ENERGY INC				33.940000	27.197500	
	ASHDLA LLC				66.060000	50.596180	
	TOTAL				100.000000	100.000000	
NM-01051	T-027N R-009W ----- SEC. 031 E/2 W/2, NE/4, N/2 SE/4 (400.00 acres) LOT 1 (40.750000 acres) LOT 2 (41.050000 acres) LOT 3 (41.350000 acres) LOT 4 (41.650000 acres)	564.80		TRACT: 019			4.316043
	ORRI:				0.000000	10.134700	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III ESTATE				0.013590	0.011891	
	HARRISON LANGDON D ESTATE				0.032616	0.028539	
	WALTERS DAVID W TR				0.033316	0.027637	
	KLINGER MARYAN TRUST				0.028555	0.023690	

00% OF THIS TRACT.

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks:							
	HUERFANO UNIT NP #255 & #522 (111)		XTO ENERGY INC		33.982833	29.733035	
			ZZZ KELLY & TRUST LL		0.109836	0.095375	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			PRODUCTION GATHERING CO LP		0.057112	0.047380	
			BURLINGTON RESOURCES O&G CO LP		65.701372	47.362079	
			TOTAL		100.000000	100.000000	
SF-078007	T-027N R-009W	80.00		TRACT: 020	0.000000	9.706320	0.611338
	SEC. 031 S/2 SE/4 (80.00 acres)		ORRI:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	HUERFANO UNIT #522		XTO ENERGY INC		33.940000	27.197500	
			BURLINGTON RESOURCES O&G CO LP		66.060000	50.596180	
			TOTAL		100.000000	100.000000	
SF-077936	T-026N R-010W	320.24		TRACT: 021	0.000000	7.114099	2.447184
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	12.500000	
	LOT 1 (40.140000 acres)		WORKING INTEREST:				
	LOT 2 (40.100000 acres)		KELLY F STEPHEN III ESTATE		0.104756	0.091661	
	Tract Remarks:		HARRISON LANGDON D ESTATE		0.251405	0.219979	
	HUERFANO UNIT #528 - GEOLOGICAL INFERENCE		WALTERS DAVID W TR		0.242071	0.211812	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			XTO ENERGY INC		0.311230	0.272326	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			PRODUCTION GATHERING CO LP		0.414977	0.363105	
			BURLINGTON RESOURCES O&G CO LP		63.374282	48.338398	
			TOTAL		100.000000	100.000000	
SF-078001-A	T-026N R-010W	160.00		TRACT: 024A			1.222675

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	-----						-----
	SEC. 008 S/2 N/2 (160.00 acres)		ORRI:		0.000000	7.114098	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #70		WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.104756	0.091661	
			HARRISON LANGDON D ESTATE		0.251405	0.219979	
			WALTERS DAVID W TR		0.242071	0.211812	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			XTO ENERGY INC		0.311230	0.272326	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			PRODUCTION GATHERING CO LP		0.414977	0.363105	
			ASHDLA LLC		63.374282	48.338399	
			TOTAL		100.000000	100.000000	
SF-078267	T-026N R-010W	319.25		TRACT: 025			2.439619
	-----		ORRI:		0.000000	7.114099	-----
	SEC. 003 S/2 NW/4, SW/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 3 (39.610000 acres)		WORKING INTEREST:				
	LOT 4 (39.640000 acres)		KELLY F STEPHEN III ESTATE		0.104756	0.091662	
	Tract Remarks:		HARRISON LANGDON D ESTATE		0.251405	0.219979	
	HUERFANO UNIT #103		WALTERS DAVID W TR		0.242071	0.211812	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			XTO ENERGY INC		34.251230	29.969826	
			ZZZ KELLY & TRUST LL		0.839521	0.734580	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			PRODUCTION GATHERING CO LP		0.414977	0.363105	
			BURLINGTON RESOURCES O&G CO LP		63.374282	48.338399	
			TOTAL		100.000000	100.000000	
NM-01366	T-026N R-010W	320.00		TRACT: 026			2.445350
	-----		ORRI:		0.000000	14.388818	-----
	SEC. 004 S/2		ROYALTY:		0.000000	12.500000	

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(320.00 acres)						
	Tract Remarks:						
	HUERFANO UNIT #12						
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.104756	0.091661	
			HARRISON LANGDON D ESTATE		0.251405	0.219979	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722809	0.632458	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			ASHDLA LLC		64.666762	42.194599	
			TOTAL		100.000000	100.000000	
NM-0396	T-026N R-010W	319.96		TRACT: 027			2.445045
			ORRI:		0.000000	10.109642	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.043601	0.038151	
			WALTERS DAVID W TR		0.100863	0.083675	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			XTO ENERGY INC		0.129679	0.107579	
			ZZZ KELLY & TRUST LL		0.349475	0.303583	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	
			PRODUCTION GATHERING CO LP		0.172907	0.143441	
			BURLINGTON RESOURCES O&G CO LP		65.132672	46.901976	
			TOTAL		100.000000	100.000000	
SF-080895	T-026N R-010W	640.96		TRACT: 028			4.898037
			ORRI:		0.000000	6.888818	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.104756	0.091661	
			HARRISON LANGDON D ESTATE		0.251405	0.219979	
			HANSON MCBRIDE PETRO		15.000000	13.125000	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722809	0.632458	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			HUERFANO UNIT #14R & #19				

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

RUN DATE 09/17/02  
 RUN TIME 12:52:25

Page 11 of 20  
 892000731D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077934	T-026N R-010W ----- SEC. 006 E/2 SW/4 (80.00 acres) Tract Remarks: HUERFANO UNIT #259 BPO. BR CARRIED LANGDON HARRISON.	80.00	ASHDLA LLC	TRACT: 029	49.666762 ----- 100.000000	36.569599 ----- 100.000000	0.611338 -----
	ORRI:				0.000000	7.114099	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III ESTATE				0.104756	0.091661	
	WALTERS DAVID W TR				0.242071	0.211812	
	WILLIAMS PRODUCTION				33.940000	29.697500	
	KLINGER MARYAN TRUST				0.207490	0.181554	
	XTO ENERGY INC				0.311230	0.272326	
	ZZZ KELLY & TRUST LL				0.839521	0.734581	
	KELLY MINERALS INTERESTS JV				0.314268	0.274984	
	PRODUCTION GATHERING CO LP				0.414977	0.363105	
	BURLINGTON RESOURCES O&G CO LP				63.625687 -----	48.558378 -----	
	TOTAL				100.000000	100.000000	
SF-080425-A	T-026N R-010W ----- SEC. 006 SE/4 NW/4 (40.00 acres) LOT 3 (40.060000 acres) LOT 4 (39.180000 acres) LOT 5 (39.230000 acres) LOT 6 (39.290000 acres) LOT 7 (39.350000 acres) Tract Remarks: HUERFANO UNIT #259 BPO. BR CARRIED LANGDON HARRISON & JUNE E. MCDONALD.	237.11		TRACT: 030A	0.000000 0.000000	9.963666 12.500000	1.811928 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	KELLY F STEPHEN III ESTATE				0.104756	0.091661	
	WILLIAMS PRODUCTION				33.940000	29.697500	
	ZZZ KELLY & TRUST LL				0.722809	0.632458	
	KELLY MINERALS INTERESTS JV				0.314268	0.274984	
	BURLINGTON RESOURCES O&G CO LP				64.918167 -----	46.839731 -----	
	TOTAL				100.000000	100.000000	



SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-0433	T-026N R-010W ----- SEC. 008 N/2 N/2 (160.00 acres) Tract Remarks: HUERFANO UNIT #70	160.00	ORRI: ROYALTY: WORKING INTEREST: KELLY F STEPHEN III ESTATE HARRISON LANGDON D ESTATE WILLIAMS PRODUCTION ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV ASHDLA LLC TOTAL	TRACT: 032B	0.000000 0.000000 0.104756 0.251405 33.940000 0.722809 0.314268 64.666762 ----- 100.000000	14.388818 12.500000 0.091661 0.219979 29.697500 0.632458 0.274985 42.194599 ----- 100.000000	1.222675 -----
NM-03493	T-026N R-009W ----- SEC. 020 N/2, SW/4 (480.00 acres) SEC. 030 E/2 (320.00 acres) Tract Remarks: HUERFANO UNIT #500, #501, & #505 III	800.00	ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 079	0.000000 0.000000 33.940000 66.060000 ----- 100.000000	9.706320 12.500000 27.197500 50.596180 ----- 100.000000	6.113376 -----
SF-077980	T-026N R-009W ----- SEC. 017 E/2 (320.00 acres) Tract Remarks: HUERFANO UNIT #520	320.00	ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 080B	0.000000 0.000000 33.940000 66.060000 ----- 100.000000	9.706320 12.500000 27.197500 50.596180 ----- 100.000000	2.445350 -----
SF-077980-A	T-026N R-009W -----	320.00	ORRI:	TRACT: 080C	0.000000	9.706320	2.445350 -----

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 017 W/2 (320.00 acres)				0.000000	12.500000	
	Tract Remarks: HUERFANO UNIT #237				33.940000 66.060000	27.197500 50.596180	
	TOTAL				100.000000	100.000000	
SF-078000-A	T-026N R-009W ----- SEC. 020 SE/4 (160.00 acres)	160.00		TRACT: 081	0.000000 0.000000	9.706320 12.500000	1.222675 -----
	Tract Remarks: HUERFANO UNIT #500				33.940000 66.060000	27.197500 50.596180	
	TOTAL				100.000000	100.000000	
SF-078060	T-026N R-009W ----- SEC. 021 N/2 (320.00 acres)	320.00		TRACT: 082	0.000000 0.000000	8.514303 12.500000	2.445350 -----
	Tract Remarks: HUERFANO UNIT #503 - GEOLOGICAL INFERENCE.				0.013590 0.032616 0.025216 50.000000 0.021614 0.032420 0.105931 0.040770 0.043227 49.684616	0.011891 0.028539 0.021430 42.500004 0.018362 0.027554 0.092387 0.035674 0.036736 36.213120	
	TOTAL				100.000000	100.000000	
SF-078060-A	T-026N R-009W ----- ORRI:	320.00		TRACT: 082A	0.000000	8.514304	2.445350 -----

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 028 N/2 (320.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	HUERFANO UNIT #182 INITIAL EXPANSION						
			ROYALTY:				
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.013590	0.011891	
			HARRISON LANGDON D ESTATE		0.032616	0.028539	
			WALTERS DAVID W TR		0.025219	0.021433	
			KLINGER MARYAN TRUST		0.021614	0.018362	
			XTO ENERGY INC		50.032420	42.527558	
			ZZZ KELLY & TRUST LL		0.105932	0.092388	
			KELLY MINERALS INTERESTS JV		0.040770	0.035673	
			PRODUCTION GATHERING CO LP		0.043224	0.036733	
			ASHDLA LLC		49.684615	36.213119	
			TOTAL		100.000000	100.000000	2.445350
SF-078060	T-026N R-009W	320.00		TRACT: 082B			
			ORRI:		0.000000	8.514303	
	SEC. 027 W/2 (320.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	HUERFANO UNIT #507						
			ROYALTY:				
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.013590	0.011891	
			HARRISON LANGDON D ESTATE		0.032616	0.028539	
			WALTERS DAVID W TR		0.025216	0.021430	
			KLINGER MARYAN TRUST		0.021614	0.018362	
			XTO ENERGY INC		50.032420	42.527558	
			ZZZ KELLY & TRUST LL		0.105931	0.092387	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			PRODUCTION GATHERING CO LP		0.043227	0.036736	
			BURLINGTON RESOURCES O&G CO LP		49.684616	36.213120	
			TOTAL		100.000000	100.000000	1.222675
SF-078060	T-026N R-009W	160.00		TRACT: 082C			
			ORRI:		0.000000	8.514304	
	SEC. 027 NE/4 (160.00 acres)				0.000000	12.500000	
	Tract Remarks:						
			ROYALTY:				
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.013590	0.011891	

BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	HUERFANO UNIT #55						
			HARRISON LANGDON D ESTATE		0.032616	0.028539	
			WALTERS DAVID W TR		0.025216	0.021430	
			WILLIAMS PRODUCTION		50.000000	42.499185	
			KLINGER MARYAN TRUST		0.021614	0.018362	
			XTO ENERGY INC		0.032420	0.028367	
			ZZZ KELLY & TRUST LL		0.105931	0.092387	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			PRODUCTION GATHERING CO LP		0.043227	0.036736	
			ASHDLA LLC		49.684616	36.213125	
			TOTAL		100.000000	100.000000	
SF-078060-A	T-026N R-009W	320.00		TRACT: 082D			2.445350
	SEC. 021 S/2 (320.00 acres) Tract Remarks: HUERFANO UNIT #502				0.000000	8.514303	
			ORRI:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.013590	0.011891	
			HARRISON LANGDON D ESTATE		0.032616	0.028539	
			WALTERS DAVID W TR		0.025216	0.021430	
			KLINGER MARYAN TRUST		0.021614	0.018362	
			XTO ENERGY INC		50.032420	42.527558	
			ZZZ KELLY & TRUST LL		0.105931	0.092387	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			PRODUCTION GATHERING CO LP		0.043227	0.036736	
			BURLINGTON RESOURCES O&G CO LP		49.684616	36.213120	
			TOTAL		100.000000	100.000000	
SF-078060	T-026N R-009W	160.00		TRACT: 082E			1.222675
	SEC. 027 SE/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #55				0.000000	8.514304	
			ORRI:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.013590	0.011891	
			HARRISON LANGDON D ESTATE		0.032616	0.028539	
			WALTERS DAVID W TR		0.025216	0.021430	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012736	T-026N R-009W ----- SEC. 022 N/2 N/2, SW/4 NW/4 (200.00 acres) Tract Remarks: HUERFANO UNIT #138	200.00	KLINGER MARYAN TRUST XTO ENERGY INC ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV PRODUCTION GATHERING CO LP ASHDLA LLC  TOTAL	TRACT: 083	0.021614 50.032420 0.105931 0.040770 0.043227 49.684616 ----- 100.000000	0.018362 42.527552 0.092387 0.035674 0.036736 36.213125 ----- 100.000000	                1.528344 -----
SF-080127	T-026N R-009W ----- SEC. 022 SW/4, S/2 SE/4, NW/4 SE/4 (280.00 acres) Tract Remarks: HUERFANO UNIT #504	280.00	ORRI: ROYALTY: WORKING INTEREST: LILLY FRANKLIN P LILLY MICHAEL J BRUSS ADAM TRUST MCCONNELL LTD CO AJM LLC ASHDLA LLC  TOTAL	TRACT: 084	0.000000 0.000000  0.284375 0.284375 4.693894 26.758386 0.478970 67.500000 ----- 100.000000	12.500000 12.500000  0.189647 0.189640 3.130241 17.844498 0.319414 45.014060 ----- 100.000000	                2.139681 -----
SF-078103	T-026N R-009W ----- SEC. 023 ALL (640.00 acres)	1120.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP  TOTAL	TRACT: 085	0.000000 0.000000  100.000000  100.000000	8.514303 12.500000  75.000000  100.000000	                8.558726 -----

THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 026 N/2, SW/4 (480.00 acres)		KELLY F STEPHEN III ESTATE		0.013590	0.011891	
	Tract Remarks:		HARRISON LANGDON D ESTATE		0.032616	0.028539	
	HUERFANO UNIT #59, #46, #508 & # 523(111)		WALTERS DAVID W TR		0.025216	0.021430	
			WILLIAMS PRODUCTION		50.000000	42.499674	
			KLINGER MARYAN TRUST		0.021614	0.018362	
			XTO ENERGY INC		0.032420	0.027884	
			ZZZ KELLY & TRUST LL		0.105931	0.092387	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			PRODUCTION GATHERING CO LP		0.043227	0.036736	
			BURLINGTON RESOURCES O&G CO LP		49.684616	36.213120	
			TOTAL		100.000000	100.000000	
SF-078103-B	T-026N R-009W	160.00		TRACT: 085B			1.222675
	SEC. 026 SE/4 (160.00 acres)		ORRI:		0.000000	8.514303	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #508		WORKING INTEREST:				
			KELLY F STEPHEN III ESTATE		0.013590	0.011891	
			HARRISON LANGDON D ESTATE		0.032616	0.028539	
			WALTERS DAVID W TR		0.025216	0.021430	
			KLINGER MARYAN TRUST		0.021614	0.018362	
			XTO ENERGY INC		50.032420	42.527558	
			ZZZ KELLY & TRUST LL		0.105931	0.092387	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			PRODUCTION GATHERING CO LP		0.043227	0.036736	
			BURLINGTON RESOURCES O&G CO LP		49.684616	36.213120	
			TOTAL		100.000000	100.000000	
B-10894-14	T-026N R-009W	200.00		TRACT: 116			0.000000
	SEC. 016 E/2 NW/4, SW/4 SW/4, N/2 SW/4 (200.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	0.000000	
	NOT-COMMITTED - HUERFANO UNIT		WORKING INTEREST:				
			TOTAL		0.000000	0.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
COM #518							
B-9320-10	T-026N R-009W ----- SEC. 016 W/2 NW/4, SE/4 SW/4, W/2 SE/4 (200.00 acres) Tract Remarks: HUERFANO UNIT COM #518 BPO. BR CARRIED LANGDON HARRISON & MARYAN KLINGER TRUST.	200.00		TRACT: 117	0.000000 0.000000	12.575622 12.500000	1.528344 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	KELLY F STEPHEN III ESTATE				0.013590	0.011891	
	WALTERS DAVID W TR				0.050432	0.042616	
	XTO ENERGY INC				0.064840	0.054787	
	ZZZ KELLY & TRUST LL				0.118089	0.102598	
	KELLY MINERALS INTERESTS JV				0.040770	0.035674	
	PRODUCTION GATHERING CO LP				0.086454	0.073053	
	BURLINGTON RESOURCES O&G CO LP				99.625825	74.603759	
	TOTAL				100.000000	100.000000	
E-2659-11	T-027N R-010W ----- SEC. 032 NW/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #18 - GEOLOGICAL INFERENCE	160.00		TRACT: 122	0.000000 0.000000	5.000000 12.500000	1.222675 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	82.500000	
	TOTAL				100.000000	100.000000	
E-2659-11	T-027N R-010W ----- SEC. 032 SW/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #18 - GEOLOGICAL INFERENCE	160.00		TRACT: 122A	0.000000 0.000000	5.000000 12.500000	1.222675 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	ROGERS-GIBBARD TRUST				12.500000	10.312501	
	JOHNSTON EULA MAY TRUST				50.000000	41.249999	
	JOHNSTON V A FAM TRS				12.500000	10.312500	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-2659-11	T-027N R-010W ----- SEC. 032 E/2 (320.00 acres) Tract Remarks: SUBJECT TO GLA-77 UNDRILLED LOCATION GEOLOGICAL INFERENCE.	320.00		TRACT: 122B	25.000000 ----- 100.000000	20.625000 ----- 100.000000	2.445350 -----
	TOTAL						
	ORRI:				0.000000	84.200000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	3.300000	
	TOTAL				100.000000	100.000000	
E-2941-1	T-026N R-009W ----- SEC. 016 NE/4 SE/4 (40.00 acres) Tract Remarks: UNDRILLED LOCATION - GEOLOGICAL INFERENCE	40.00		TRACT: 139	0.000000 ----- 0.000000	0.000000 ----- 12.500000	0.305669 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
C.E. THOMPSON	T-026N R-009W ----- SEC. 022 NE/4 SE/4 (40.00 acres) Tract Remarks: HUERFANO UNIT #504	40.00		TRACT: 141	0.000000 ----- 0.000000	12.375000 ----- 12.500000	0.305669 -----
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	BRUSS ADAM TRUST				4.777500	3.589095	
	MCCONNELL LTD CO				27.235000	20.460293	
	AJM LLC				0.487500	0.366234	
	BURLINGTON RESOURCES O&G CO LP				67.500000	50.709378	
	TOTAL				100.000000	100.000000	



BURLINGTON RESOURCES O&G CO  
 THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	GLEN W. SWIRET-026N R-009W	40.00		TRACT: 142			0.305669
	----- SEC. 022 SE/4 NW/4 (40.00 acres) Tract Remarks: HUERFANO UNIT #138		ORRI: ROYALTY: WORKING INTEREST: ASHDLA LLC TOTAL		0.000000 0.000000 100.000000 ----- 100.000000	0.000000 12.500000 87.500000 ----- 100.000000	----- ----- ----- ----- -----
	GLEN W. SWIRET-026N R-009W	80.00		TRACT: 142A			0.611338
	----- SEC. 022 S/2 NE/4 (80.00 acres) Tract Remarks: HUERFANO UNIT #138		ORRI: ROYALTY: WORKING INTEREST: ASHDLA LLC TOTAL		0.000000 0.000000 100.000000 ----- 100.000000	0.000000 12.500000 87.500000 ----- 100.000000	----- ----- ----- ----- -----

THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 026N, RANGE 009W  
SEC. 006 SE/4 NW/4, S/2 NE/4  
    LOT: 1 (41.100000 acres)  
    LOT: 2 (40.790000 acres)  
    LOT: 3 (40.470000 acres)  
    LOT: 4 (41.940000 acres)  
    LOT: 5 (41.880000 acres)  
SEC. 016 W/2 NW/4, SE/4 SW/4, W/2 SE/4  
SEC. 016 NE/4 SE/4  
SEC. 017 E/2  
SEC. 017 W/2  
SEC. 020 N/2, SW/4  
SEC. 020 SE/4  
SEC. 021 N/2  
SEC. 021 S/2  
SEC. 022 N/2 N/2, SW/4 NW/4  
SEC. 022 SW/4, S/2 SE/4, NW/4 SE/4  
SEC. 022 NE/4 SE/4  
SEC. 022 SE/4 NW/4  
SEC. 022 S/2 NE/4  
SEC. 023 ALL  
SEC. 026 N/2, SW/4  
SEC. 026 SE/4  
SEC. 027 W/2  
SEC. 027 SE/4  
SEC. 027 NE/4  
SEC. 028 N/2  
SEC. 030 E/2  
TOWNSHIP 026N, RANGE 010W  
SEC. 003 S/2 NW/4, SW/4  
    LOT: 3 (39.610000 acres)  
    LOT: 4 (39.640000 acres)  
SEC. 004 S/2  
SEC. 004 S/2 N/2  
    LOT: 1 (39.740000 acres)  
    LOT: 2 (39.910000 acres)  
    LOT: 3 (40.070000 acres)  
    LOT: 4 (40.240000 acres)  
SEC. 005 S/2 N/2, S/2  
    LOT: 1 (40.300000 acres)  
    LOT: 2 (40.260000 acres)  
    LOT: 3 (40.220000 acres)  
    LOT: 4 (40.180000 acres)  
SEC. 006 S/2 NE/4, SE/4

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 026N, RANGE 009W  
SEC. 016 E/2 NW/4, SW/4 SW/4, N/2 SW/4  
TOWNSHIP 027N, RANGE 010W  
SEC. 030 NE/4

RECAPITULATION

THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:                      DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 1 (40.140000 acres)

LOT: 2 (40.100000 acres)

SEC. 006 E/2 SW/4

SEC. 006 SE/4 NW/4

LOT: 3 (40.060000 acres)

LOT: 4 (39.180000 acres)

LOT: 5 (39.230000 acres)

LOT: 6 (39.290000 acres)

LOT: 7 (39.350000 acres)

SEC. 008 S/2 N/2

SEC. 008 N/2 N/2

TOWNSHIP 027N, RANGE 009W

SEC. 031 E/2 W/2, NE/4, N/2 SE/4

LOT: 1 (40.750000 acres)

LOT: 2 (41.050000 acres)

LOT: 3 (41.350000 acres)

LOT: 4 (41.650000 acres)

SEC. 031 S/2 SE/4

TOWNSHIP 027N, RANGE 010W

SEC. 019 E/2 SW/4

LOT: 3 (43.570000 acres)

LOT: 4 (43.620000 acres)

SEC. 019 E/2 NW/4

LOT: 1 (43.480000 acres)

LOT: 2 (43.410000 acres)

SEC. 029 SW/4

SEC. 029 NW/4

SEC. 029 E/2

SEC. 030 SE/4, E/2 NW/4

LOT: 1 (43.670000 acres)

LOT: 2 (43.730000 acres)

SEC. 031 E/2 W/2

LOT: 1 (43.910000 acres)

LOT: 2 (43.990000 acres)

LOT: 3 (44.050000 acres)

LOT: 4 (44.130000 acres)

SEC. 031 E/2

SEC. 032 NW/4

SEC. 032 SW/4

SEC. 032 E/2

SEC. 033 NW/4

SEC. 033 S/2 SE/4

SEC. 033 N/2 SE/4

SEC. 033 SW/4

RUN DATE 09/17/02  
RUN TIME 12:53:36

BURLINGTON RESOURCES O&G CO

PAGE 3

RECAPITULATION

THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 033 NE/4  
SEC. 035 NW/4  
SEC. 035 S/2 S/2, N/2 SE/4  
SEC. 035 NE/4  
SEC. 035 N/2 SW/4  
SEC. 036 W/2

TOTAL ACRES COMMITTED: 13086.06

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 13446.06

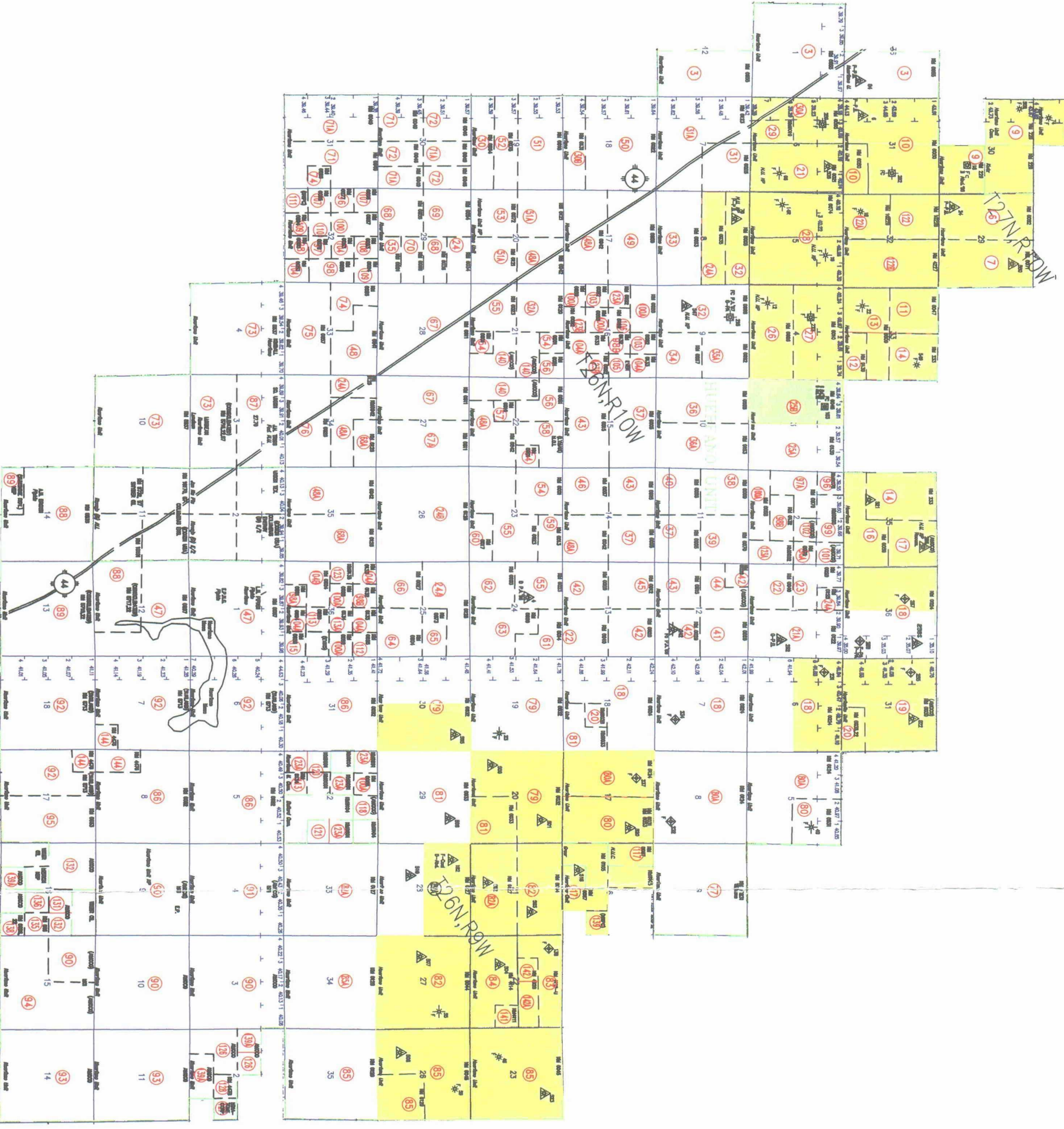
EFFECTIVE DATE: 05/01/98

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 360.00

R10W

R9W



T 25 N

T 26 N

- ▲ FRUITLAND
- \* PICTURED CLIFFS
- MESAVERDE
- ◆ GALLUP
- ⊠ DAKOTA

### HUERFANO UNIT

- Approved 16th Participating Area Effective 7/1/96
- 17th Expansion Effective 5/1/98

**BURLINGTON RESOURCES**  
**OIL & GAS COMPANY**  
 SAN JUAN DIVISION  
 Sept. 18, 2002

**BURLINGTON  
RESOURCES**

SAN JUAN DIVISION

APR 19 2:20

April 16, 2002

HUERFANO UNIT  
Working Interest Owners

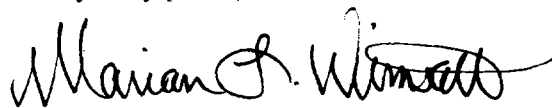
RE: Huerfano Unit Com #551 Well  
E/2 Sec.16-T26N-R9W  
Fruitland Coal Participating Area  
San Juan County, New Mexico

Dear Interest Owner:

By the original letter dated March 27, 2002, Burlington Resources requested a non-commercial well determination on the above well. This well was previously admitted into the 15<sup>th</sup> Expansion, Effective 4/1/1995, by Geological Inference. Please disregard the original letter, and note in your records that the Huerfano Unit Com #551, is located as to 37.5% of the acreage within the Fruitland Coal Participating Area under Unit Tracts #117 and #139 as to the W/2 SE/4, NE/4 SE/4 of Section 16: T26N, R9W, and the balance or 62% of the acreage is located outside of the Unit under Tracts #116A & B- not-committed to the Unit. This letter has been rescinded and returned by the Bureau of Land Management without any response, per our request.

Please contact the undersigned at (505) 326-9860 if there are any questions regarding this Unit Participating Area through the Sixteenth Expansion. Attached for your reference is a copy of the current billing analysis for the Fruitland Coal Participating Area.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL  
Land Analyst

MLW:ll

Huerfano Unit, 4.5

xc: State of New Mexico Oil Conservation Division  
State of New Mexico Commissioner of Public Lands

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DAVID WILLIAM WALTERS TRST

ADAM BRUSS TRUST

GLACIER PARK COMPANY

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

EVKO DEVELOPMENT COMPANY

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

HANSON MCBRIDE PETROLEUM CO

DIANNE CLEES & HOMER N CLEES

I B ADELMAN ACW

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

BANK OF AMERICA NA TRUSTEE EULA MAY JOHNSTON TRUST

ASHDLA LLC

ALBERT R GREER

DUGAN PRODUCTION CORPORATION

PRODUCTION GATHERING CO LP

ZIA DATA SEARCH CORP

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

# ***HUERFANO UNIT***

ROGERS-GIBBARD TRUST

GROSS OIL DELAWARE CORP

PURE RESOURCES LP

ZZZ KELLY & TRUST LLC

MICHAEL J LILLY

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

KATHERINE KELLY GUADAGNO-AGENT &

JUNE ELAINE MACDONALD

ROBERT L BREEDLOVE



DATE: 04/16/02

BURLINGTON RESOURCES O&G CO  
 LAND DEPARTMENT  
 EXPANSION ORDER BILLING ANALYSIS  
 SUMMARY BY OWNER

STATUS: ACTIVE  
 PROPERTY NUMBER: 071120200  
 EFFECTIVE DATE: 07/01/1996  
 PRODUCT: GAS

UNIT	NAME	FORMATION	EXP	OWNER NO.	NAME	P/A ACRES	GWL P/A%	NRI P/A%
266	HUERFANO	FRUITLAND COAL	016	99902101	BURLINGTON RESOURCES O&G CO LP	5,216.121300	40.856886	30.693002
				02600001	HARRISON LANGDON D ESTATE	7.308746	0.057251	0.050093
				00657101	KELLY F STEPHEN III ESTATE	3.795699	0.029732	0.026015
				11733301	KELLY MINERALS INTERESTS JV	11.387097	0.089194	0.078041
				06705001	KLINGER MARYAN TRUST	2.898997	0.022707	0.019583
				18612801	PRODUCTION GATHERING CO LP	7.520025	0.058900	0.050738
				02960001	WALTERS DAVID W TR	4.386725	0.034362	0.029596
				06655701	WILLIAMS PRODUCTION	2,151.862456	16.855133	14.428028
				07959201	XTO ENERGY INC	1,968.577050	15.419490	12.901255
				11701201	ZZZ KELLY & TRUST LL	28.305193	0.221709	0.193770
				99993301	ASHDLA LLC	2,610.502712	20.447571	15.202906
				03100807	CONOCO INC	100.000000	0.783280	0.680671
				03832101	HANSON MCBRIDE PETRO	96.144000	0.753077	0.658943
				06861501	BRUSS ADAM TRUST	11.298788	0.088501	0.060282
				05747201	LILLY FRANKLIN P	0.568750	0.004455	0.002971
				05747301	LILLY MICHAEL J	0.568750	0.004455	0.002971
				11004101	MCCONNELL LTD CO	64.410772	0.504518	0.343650
				00905901	MCCONNELL MARGARET D	1.152940	0.009030	0.006151
				11523001	JOHNSTON BETTY T TR	40.000000	0.313313	0.258483
				03596601	JOHNSTON EULA MAY TRUST	80.000000	0.626625	0.516966
				03663301	JOHNSTON V A FAM TRS	20.000000	0.156656	0.129241
				03252605	ROGERS-GIBBARD TRUST	20.000000	0.156656	0.129241
				06705801	BEAMON CATHRYN	20.160000	0.157909	0.130275
				07854801	BEAMON JAMES ROBERT	20.160000	0.157909	0.130275
				01682505	BEAMON ROBERT	52.800000	0.413572	0.341197
				99902111	BURLINGTON RESOURCES O&G CO LP	12.800000	0.100260	0.082715
				10977301	BURNS SHARON B	20.160000	0.157909	0.130275
				06705901	GILMER CLAUDIA MARCIA LUNDELL	51.200000	0.401040	0.330858
				06718801	LINDSEY LINDA JEANNE LUNDELL	51.200000	0.401040	0.330858
				07557201	LUNDELL ROBERT WALTER	51.200000	0.401040	0.330858
				09933101	PORTER SUSAN BEAMON	20.160000	0.157910	0.130275
				06798801	TILLEY CAROLYN BEAMO	20.160000	0.157910	0.130276
						12,766.810000	100.000000	78.530459

REMARKS:

# BURLINGTON RESOURCES

SAN JUAN DIVISION

March 27, 2002

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Wayne Townsend  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrotenbery  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505-4000

RE: Huerfano Unit (I Sec. No. 731)  
Commercial Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Gentlemen:

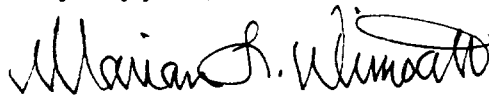
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name &amp; Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
83209101	Huerfano Unit Com #551	E/2 16-26N-9W	B-10894-15	04/26/01	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL  
Land Analyst

MLW:ll  
Huerfano Unit, 4.5  
cc: James Strickler

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DAVID WILLIAM WALTERS TRST

ADAM BRUSS TRUST

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

F STEPHEN KELLY III ESTATE

EVKO DEVELOPMENT COMPANY

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

GROSS OIL DELAWARE CORP

DIANNE CLEES & HOMER N CLEES

HANSON MCBRIDE PETROLEUM CO

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

BANK OF AMERICA NA TRUSTEE EULA MAY JOHNSTON TRUST

ASHDLA LLC

ALBERT R GREER

DUGAN PRODUCTION CORPORATION

MICHAEL J LILLY

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

*Wednesday, March 27, 2002*

*Page 1 of 2*

# ***HUERFANO UNIT***

ROBERT L BREEDLOVE

GLACIER PARK COMPANY

PRODUCTION GATHERING CO LP

ZZZ KELLY & TRUST LLC

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LANGDON D HARRISON ESTATE

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

JUNE ELAINE MACDONALD

I B ADELMAN ACW

PURE RESOURCES LP

# COMMERCIALITY DETERMINATION

## BLM DATA SHEET

HUERFANO UNIT COM 551

### WELL INFORMATION

LEASE HUERFANO UNIT COM 551  
 LOCATION 1626N9W  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION FRUITLAND COAL  
 PROJECT TYPE NEWDRILL  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES O&G CO LP  
 SPUD DATE 3/12/01  
 COMP DATE 4/26/01  
 1ST DELIVERY 4/30/01  
 COMM GWI % 100.00  
 COMM NRI % 87.50  
 BOARD RATE % 8.00

### PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO  
 2001 Commerciality

#### GAS % OF REVENUE

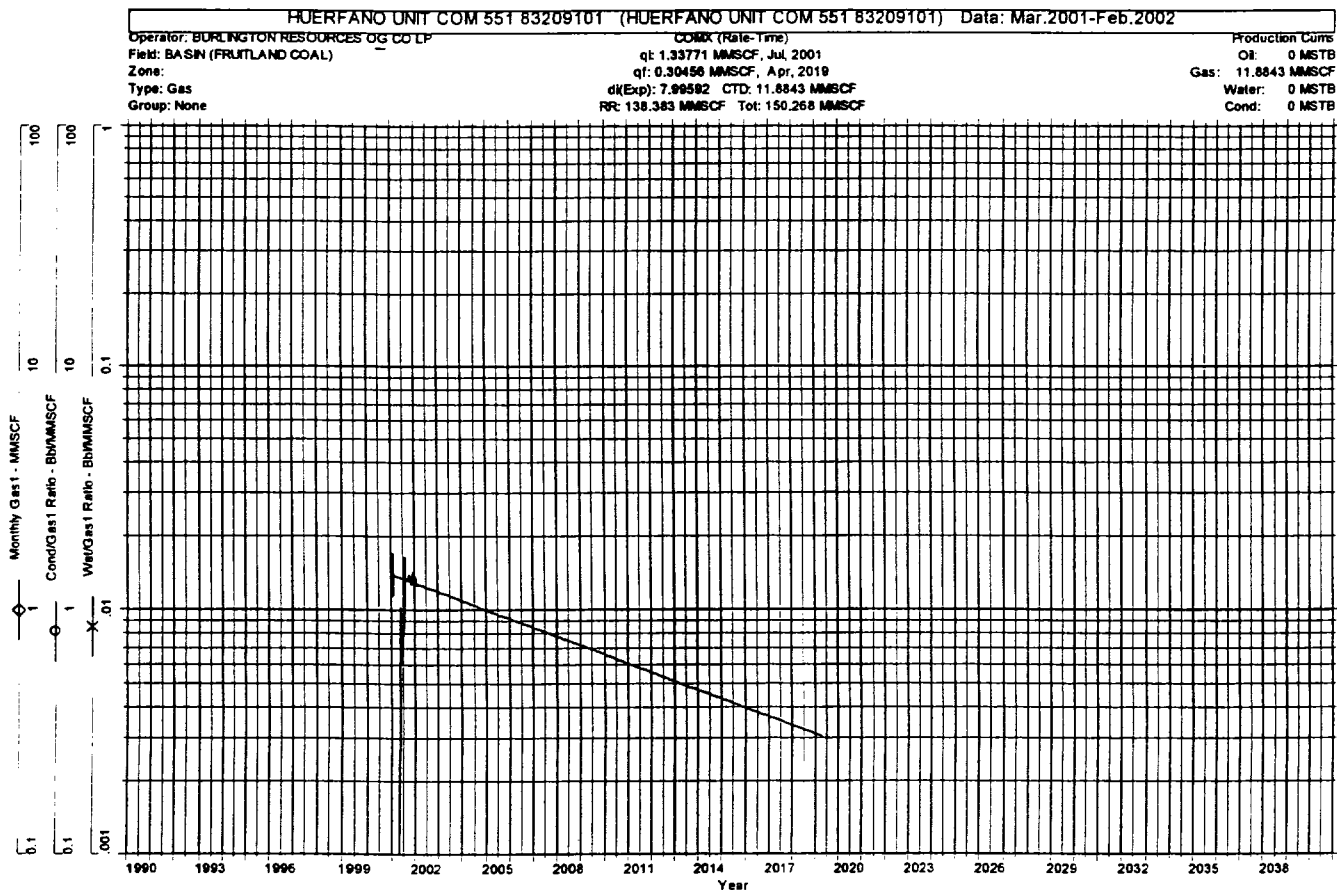
SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

### AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

### WELL COST AND ECONOMICS

300.00 M\$ AVERAGE WELL COST  
 150.23 MMCF ULT. GROSS GAS RESERVES  
 37.72 MCFD INITIAL GAS RATE  
 0.10 % RATE OF RETURN  
 -0.34 \$\$ P/I, DISC. @ 8.00 %  
 -102.06 M\$ NET PRESENT VALUE, DISC. @ 8.00 %  
 17.55 YRS PAYOUT



# COMMERCIALITY DETERMINATION

## BLM DATA SHEET

HUERFANO UNIT COM 551

### CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	37.7	9.2	8.1	3.23	3.23	26.12	2.71	3.13	20.28	300.00	-279.71
2002(12)	40.6	14.8	13.0	3.23	3.23	41.92	4.36	4.69	32.88	0.00	32.88
2003(12)	37.2	13.6	11.9	3.23	3.23	38.41	3.99	4.69	29.73	0.00	29.73
2004(12)	34.2	12.5	10.9	3.23	3.23	35.34	3.67	4.69	26.98	0.00	26.98
2005(12)	31.5	11.5	10.1	3.23	3.23	32.52	3.38	4.69	24.45	0.00	24.45
2006(12)	29.0	10.6	9.3	3.23	3.23	29.92	3.11	4.69	22.12	0.00	22.12
2007(12)	26.7	9.7	8.5	3.23	3.23	27.52	2.86	4.69	19.97	0.00	19.97
2008(12)	24.5	9.0	7.8	3.23	3.23	25.32	2.63	4.69	18.00	0.00	18.00
2009(12)	22.6	8.2	7.2	3.23	3.23	23.30	2.42	4.69	16.19	0.00	16.19
2010(12)	20.8	7.6	6.6	3.23	3.23	21.44	2.23	4.69	14.52	0.00	14.52
2011(12)	19.1	7.0	6.1	3.23	3.23	19.72	2.05	4.69	12.98	0.00	12.98
2012(12)	17.5	6.4	5.6	3.23	3.23	18.15	1.89	4.69	11.57	0.00	11.57
2013(12)	16.2	5.9	5.2	3.23	3.23	16.69	1.73	4.69	10.27	0.00	10.27
2014(12)	14.9	5.4	4.8	3.23	3.23	15.36	1.60	4.69	9.07	0.00	9.07
2015(12)	13.7	5.0	4.4	3.23	3.23	14.13	1.47	4.69	7.97	0.00	7.97
2016(12)	12.6	4.6	4.0	3.23	3.23	13.00	1.35	4.69	6.96	0.00	6.96
2017(12)	11.6	4.2	3.7	3.23	3.23	11.96	1.24	4.69	6.03	0.00	6.03
2018(12)	10.7	3.9	3.4	3.23	3.23	11.01	1.14	4.69	5.17	0.00	5.17
2019(12)	10.3	0.9	0.8	3.23	3.23	2.61	0.27	1.17	1.17	0.00	1.17
<b>Total</b>	<b>0.0</b>	<b>150.2</b>	<b>131.4</b>	<b>0.00</b>	<b>0.00</b>	<b>424.45</b>	<b>44.09</b>	<b>84.07</b>	<b>296.29</b>	<b>300.00</b>	<b>-3.71</b>

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760  
Fax (505) 827-5766

**ADMINISTRATION**

Phone (505) 827-5700  
Fax (505) 827-5853

**GENERAL COUNSEL**

Phone (505) 827-5713  
Fax (505) 827-4262

**PUBLIC AFFAIRS**

Phone (505) 827-1245  
Fax (505) 827-5766



**COMMERCIAL RESOURCES**

Phone (505) 827-5724  
Fax (505) 827-6157

**MINERAL RESOURCES**

Phone (505) 827-5744  
Fax (505) 827-4739

**ROYALTY MANAGEMENT**

Phone (505) 827-5772  
Fax (505) 827-4739

**SURFACE RESOURCES**

Phone (505) 827-5793  
Fax (505) 827-5711

**New Mexico State Land Office  
Commissioner of Public Lands  
Ray Powell, M.S., D.V.M.**

March 11, 2002

Burlington Resources  
P.O. Box 4289  
Farmington, New Mexico 87499-4289

Attn: Mr. John Zent

Re: 2002 Plan of Development  
Huerfano Unit  
San Juan County, New Mexico

Dear Mr. Zent:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.  
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744

RP/JB/cpm  
xc: Reader File

OCD

BLM

# BURLINGTON RESOURCES

February 27, 2002

SAN JUAN DIVISION

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: 2002 Plan of Development  
HUERFANO UNIT I SEC. NO 731  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	051	01-Feb-85
FRUITLAND COAL	016	01-Jul-96
GALLUP	021	01-Nov-91
PICTURED CLIFFS	024	01-Aug-59

The 2001 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
HUERFANO UNIT 127E	DAKOTA	NewDrill-Single	W2 26-026N-010W	Carry Over
HUERFANO UNIT 258S	FRUITLAND COAL	NewDrill-Single	E2 36-027N-010W	Carry Over
HUERFANO UNIT 55R	PICTURED CLIFFS	NewDrill-Single	NE4 27-026N-009W	Completed
HUERFANO UNIT COM 551	FRUITLAND COAL	NewDrill-Single	E2 16-026N-009W	Completed



# BURLINGTON RESOURCES

February 27, 2002

SAN JUAN DIVISION

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: 2002 Plan of Development  
HUERFANO UNIT I SEC. NO 731  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANO UNIT:

FORMATION	EXPANSION	DEDICATION
DAKOTA	051	01-Feb-85
FRUITLAND COAL	016	01-Jul-96
GALLUP	021	01-Nov-91
PICTURED CLIFFS	024	01-Aug-59

The 2001 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
HUERFANO UNIT 127E	DAKOTA	NewDrill-Single	W2 26-026N-010W	Carry Over
HUERFANO UNIT 258S	FRUITLAND COAL	NewDrill-Single	E2 36-027N-010W	Carry Over
HUERFANO UNIT 55R	PICTURED CLIFFS	NewDrill-Single	NE4 27-026N-009W	Completed
HUERFANO UNIT COM 551	FRUITLAND COAL	NewDrill-Single	E2 16-026N-009W	Completed

Pursuant to Section 10 of the HUERFANO UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2002 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
HUERFANO UNIT 552	FRUITLAND COAL	NewDrill-Single	E2 34-026N-009W
HUERFANO UNIT 129E	PICTURED CLIFFS	Recompletion-Single	SW 09-026N-009W
HUERFANO UNIT 127E	DAKOTA	NewDrill-Single	W2 26-026N-010W
HUERFANO UNIT 258S	FRUITLAND COAL	NewDrill-Single	E2 36-027N-010W

The following is a well listing for wells in HUERFANO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
HUERFANO UNIT 101	GALLUP	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 101	DAKOTA	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 105	DAKOTA	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 105	GALLUP	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 106	GALLUP	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 106	DAKOTA	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 108	DAKOTA	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 108	GALLUP	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 109	GALLUP	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 109	DAKOTA	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 110	DAKOTA	E2 003-026N-010W	Active	Commingle
HUERFANO UNIT 110	GALLUP	N2 SE4 003-026N-010W	Active	Commingle
HUERFANO UNIT 113	GALLUP	W2 033-027N-010W	Shut-in	Commingle
HUERFANO UNIT 113	DAKOTA	W2 033-027N-010W	Shut-in	Commingle
HUERFANO UNIT 131	DAKOTA	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 131	GALLUP	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 18	PICTURED CLIFFS	SW4 032-027N-010W	Active	Commingle
HUERFANO UNIT 18	FRUITLAND COAL	W2 032-027N-010W	Active	Commingle
HUERFANO UNIT 217R	DAKOTA	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 217R	GALLUP	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 258	PICTURED CLIFFS	E2 036-027N-010W	P&A	Commingle
HUERFANO UNIT 258	FRUITLAND COAL	E2 036-027N-010W	P&A	Commingle
HUERFANO UNIT 46	PICTURED CLIFFS	SW4 023-026N-009W	Active	Commingle
HUERFANO UNIT 46	FRUITLAND COAL	W2 023-026N-009W	Active	Commingle
HUERFANO UNIT 509	PICTURED CLIFFS	NW4 030-027N-010W	Active	Commingle
HUERFANO UNIT 549	FRUITLAND COAL	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 549	PICTURED CLIFFS	NE4 033-027N-010W	Active	Commingle
HUERFANO UNIT 59	PICTURED CLIFFS	NE4 026-026N-009W	Active	Commingle

HUERFANO UNIT 59	FRUITLAND COAL	N2	026-026N-009W	Active	Commingle
HUERFANO UNIT 74	PICTURED CLIFFS	SW4	019-027N-010W	Active	Commingle
HUERFANO UNIT 74	FRUITLAND COAL	W2	019-027N-010W	Active	Commingle
HUERFANO UNIT 84	PICTURED CLIFFS	SE4	036-027N-011W	Active	Commingle
HUERFANO UNIT 84	FRUITLAND COAL	E2	036-027N-011W	Shut-in	Commingle
HUERFANO UNIT 92	GALLUP	N2	007-026N-009W	Active	Commingle
HUERFANO UNIT 92	DAKOTA	N2	007-026N-009W	Active	Commingle
HUERFANO UNIT COM 509	FRUITLAND COAL	N2	030-027N-010W	Active	Commingle
				Commingle	36
				Count	
HUERFANO UNIT 111	DAKOTA	N2	020-026N-009W	Shut-in	Dual
HUERFANO UNIT 116	DAKOTA	W2	011-026N-010W	Active	Dual
HUERFANO UNIT 265	GALLUP	N2	012-026N-010W	Shut-in	Dual
HUERFANO UNIT 265	DAKOTA	W2	012-026N-010W	Active	Dual
HUERFANO UNIT 99	GALLUP	W2	002-026N-010W	Active	Dual
HUERFANO UNIT 99	DAKOTA	W2	002-026N-010W	Active	Dual
HUERFANO UNIT NP 111	GALLUP	N2	020-026N-009W	Active	Dual
HUERFANO UNIT NP 116	GALLUP	W2	011-026N-010W	Shut-in	Dual
				Dual Count	8
HUERFANO UNIT 10	PICTURED CLIFFS	NE4	006-026N-010W	P&A	Single
HUERFANO UNIT 100	PICTURED CLIFFS	SW4	022-026N-009W	P&A	Single
HUERFANO UNIT 101E	DAKOTA	W2	019-027N-010W	Active	Single
HUERFANO UNIT 103	DAKOTA	W2	003-026N-010W	P&A	Single
HUERFANO UNIT 103	GALLUP	W2	003-026N-010W	P&A	Single
HUERFANO UNIT 103	FRUITLAND COAL	W2	003-026N-010W	Active	Single
HUERFANO UNIT 104	DAKOTA	E2	017-026N-010W	P&A	Single
HUERFANO UNIT 104	GALLUP	SE4 SE4	017-026N-010W	P&A	Single
HUERFANO UNIT 105E	DAKOTA	S2	029-027N-010W	Active	Single
HUERFANO UNIT 106E	DAKOTA	E2	033-027N-010W	Active	Single
HUERFANO UNIT 107	DAKOTA	W2	035-027N-010W	P&A	Single
HUERFANO UNIT 107	GALLUP	W2	035-027N-010W	P&A	Single
HUERFANO UNIT 108E	DAKOTA	W2	001-026N-010W	Active	Single
HUERFANO UNIT 109E	DAKOTA	E2	002-026N-010W	Active	Single
HUERFANO UNIT 10R	PICTURED CLIFFS	NE4	006-026N-010W	Active	Single
HUERFANO UNIT 11	PICTURED CLIFFS	SW4	006-026N-010W	P&A	Single
HUERFANO UNIT 110E	DAKOTA	E2	003-026N-010W	Active	Single
HUERFANO UNIT 112	DAKOTA	W2	017-026N-010W	P&A	Single
HUERFANO UNIT 112	GALLUP	E2 NW4	017-026N-010W	Active	Single
HUERFANO UNIT 115	DAKOTA	W2	012-026N-010W	P&A	Single
HUERFANO UNIT 116E	DAKOTA	W2	011-026N-010W	Active	Single
HUERFANO UNIT 117	DAKOTA	E2	016-026N-010W	P&A	Single
HUERFANO UNIT 119	DAKOTA	W2	015-026N-010W	Active	Single
HUERFANO UNIT 119E	DAKOTA	W2	015-026N-010W	P&A	Single
HUERFANO UNIT 12	PICTURED CLIFFS	SW4	004-026N-010W	P&A	Single
HUERFANO UNIT 12	FRUITLAND COAL	S2	004-026N-010W	Active	Single

HUERFANO UNIT 120	DAKOTA	W2	025-026N-010W	Active	Single
HUERFANO UNIT 120E	DAKOTA	W2	025-026N-010W	Active	Single
HUERFANO UNIT 121	DAKOTA	W2	027-026N-010W	Active	Single
HUERFANO UNIT 121E	DAKOTA	W2	027-026N-010W	Active	Single
HUERFANO UNIT 122	DAKOTA	E2	010-026N-010W	Active	Single
HUERFANO UNIT 122E	DAKOTA	E2	010-026N-010W	Active	Single
HUERFANO UNIT 125	DAKOTA	W2	030-026N-009W	Active	Single
HUERFANO UNIT 125E	DAKOTA	W2	030-026N-009W	Active	Single
HUERFANO UNIT 126	DAKOTA	E2	005-026N-009W	Active	Single
HUERFANO UNIT 127	DAKOTA	W2	026-026N-010W	P&A	Single
HUERFANO UNIT 127R	DAKOTA	W2	026-026N-010W	Active	Single
HUERFANO UNIT 128	DAKOTA	W2	036-027N-010W	Active	Single
HUERFANO UNIT 128E	DAKOTA	W2	036-027N-010W	Active	Single
HUERFANO UNIT 129	DAKOTA	W2	009-026N-009W	Active	Single
HUERFANO UNIT 129E	DAKOTA	W2	009-026N-009W	P&A	Single
HUERFANO UNIT 129E	PICTURED CLIFFS	SW4	009-026N-009W	Active	Single
HUERFANO UNIT 12R	PICTURED CLIFFS	SW4	004-026N-010W	Active	Single
HUERFANO UNIT 13	PICTURED CLIFFS	NE4	008-026N-010W	P&A	Single
HUERFANO UNIT 1-3	PICTURED CLIFFS	NE4	001-026N-010W	P&A	Single
HUERFANO UNIT 130	DAKOTA	W2	029-026N-009W	Active	Single
HUERFANO UNIT 130E	DAKOTA	W2	029-026N-009W	Active	Single
HUERFANO UNIT 132	DAKOTA	E2	026-026N-010W	Active	Single
HUERFANO UNIT 135	DAKOTA	N2	023-026N-009W	Active	Single
HUERFANO UNIT 135E	DAKOTA	N2	023-026N-009W	Active	Single
HUERFANO UNIT 136	DAKOTA	S2	021-026N-009W	Active	Single
HUERFANO UNIT 136E	DAKOTA	S2	021-026N-009W	P&A	Single
HUERFANO UNIT 136F	DAKOTA	S2	021-026N-009W	Active	Single
HUERFANO UNIT 137	DAKOTA	E2	031-026N-009W	Active	Single
HUERFANO UNIT 137E	DAKOTA	E2	031-026N-009W	Active	Single
HUERFANO UNIT 138	GALLUP	N2	022-026N-009W	P&A	Single
HUERFANO UNIT 138	DAKOTA	N2	022-026N-009W	P&A	Single
HUERFANO UNIT 138	FRUITLAND COAL	N2	022-026N-009W	Active	Single
HUERFANO UNIT 14	PICTURED CLIFFS	SW4	005-026N-010W	P&A	Single
HUERFANO UNIT 140	DAKOTA	W2	005-026N-009W	Active	Single
HUERFANO UNIT 140E	DAKOTA	W2	005-026N-009W	Active	Single
HUERFANO UNIT 142	DAKOTA	N2	007-025N-009W	Active	Single
HUERFANO UNIT 143	DAKOTA	E2	009-026N-009W	P&A	Single
HUERFANO UNIT 144	DAKOTA	E2	031-027N-009W	Active	Single
HUERFANO UNIT 144E	DAKOTA	E2	031-027N-009W	Active	Single
HUERFANO UNIT 145	DAKOTA	E2	035-026N-010W	P&A	Single
HUERFANO UNIT 146	DAKOTA	N2	013-025N-010W	Active	Single
HUERFANO UNIT 147	PICTURED CLIFFS	SE4	023-026N-009W	Active	Single
HUERFANO UNIT 148	DAKOTA	W2	001-025N-010W	Active	Single
HUERFANO UNIT 149	DAKOTA	W2	018-025N-009W	Active	Single
HUERFANO UNIT 14R	PICTURED CLIFFS	SW4	005-026N-010W	P&A	Single

HUERFANO UNIT 14R	FRUITLAND COAL	W2	005-026N-010W	Active	Single
HUERFANO UNIT 15	PICTURED CLIFFS	NE4	032-027N-010W	Active	Single
HUERFANO UNIT 150	DAKOTA	S2	012-025N-010W	Active	Single
HUERFANO UNIT 150E	DAKOTA	S2	012-025N-010W	Active	Single
HUERFANO UNIT 151	DAKOTA	W2	035-026N-010W	Temp. Aband.	Single
HUERFANO UNIT 151Y	GALLUP	E2 NW4	035-026N-010W	P&A	Single
HUERFANO UNIT 152	DAKOTA	N2	012-025N-010W	P&A	Single
HUERFANO UNIT 153	DAKOTA	E2	018-025N-009W	Active	Single
HUERFANO UNIT 154	PICTURED CLIFFS	NE4	001-025N-010W	P&A	Single
HUERFANO UNIT 155	DAKOTA	W2	008-025N-009W	Active	Single
HUERFANO UNIT 156	DAKOTA	W2	006-026N-009W	Active	Single
HUERFANO UNIT 156E	DAKOTA	W2	006-026N-009W	Active	Single
HUERFANO UNIT 157	DAKOTA	E2	008-026N-009W	Active	Single
HUERFANO UNIT 158	DAKOTA	W2	008-026N-009W	Active	Single
HUERFANO UNIT 158E	DAKOTA	W2	008-026N-009W	Active	Single
HUERFANO UNIT 159	DAKOTA	W2	017-026N-009W	Active	Single
HUERFANO UNIT 16	PICTURED CLIFFS	NE4	036-027N-011W	Active	Single
HUERFANO UNIT 160	DAKOTA	E2	017-026N-009W	P&A	Single
HUERFANO UNIT 160	GALLUP	W2 SE4	017-026N-009W	Active	Single
HUERFANO UNIT 161	DAKOTA	E2	018-026N-009W	Active	Single
HUERFANO UNIT 161E	DAKOTA	E2	018-026N-009W	Active	Single
HUERFANO UNIT 162	DAKOTA	W2	019-026N-009W	Active	Single
HUERFANO UNIT 162E	DAKOTA	W2	019-026N-009W	Active	Single
HUERFANO UNIT 163	DAKOTA	E2	019-026N-009W	P&A	Single
HUERFANO UNIT 164	DAKOTA	S2	020-026N-009W	Active	Single
HUERFANO UNIT 165	DAKOTA	E2	030-026N-009W	Active	Single
HUERFANO UNIT 165E	DAKOTA	E2	030-026N-009W	Active	Single
HUERFANO UNIT 166	DAKOTA	W2	031-026N-009W	Active	Single
HUERFANO UNIT 166E	DAKOTA	W2	031-026N-009W	Active	Single
HUERFANO UNIT 167	DAKOTA	W2	023-026N-010W	Active	Single
HUERFANO UNIT 168	DAKOTA	E2	023-026N-010W	Active	Single
HUERFANO UNIT 168E	DAKOTA	E2	023-026N-010W	Active	Single
HUERFANO UNIT 169	DAKOTA	E2	024-026N-010W	Active	Single
HUERFANO UNIT 17	PICTURED CLIFFS	NE4	031-027N-010W	P&A	Single
HUERFANO UNIT 170	DAKOTA	E2	025-026N-010W	Active	Single
HUERFANO UNIT 170E	DAKOTA	E2	025-026N-010W	Active	Single
HUERFANO UNIT 171	DAKOTA	W2	036-026N-010W	Active	Single
HUERFANO UNIT 171E	DAKOTA	W2	036-026N-010W	Active	Single
HUERFANO UNIT 173	DAKOTA	E2	013-026N-010W	Active	Single
HUERFANO UNIT 173E	DAKOTA	E2	013-026N-010W	Active	Single
HUERFANO UNIT 174	DAKOTA	W2	013-026N-010W	Active	Single
HUERFANO UNIT 174E	DAKOTA	W2	013-026N-010W	Active	Single
HUERFANO UNIT 175	DAKOTA	E2	014-026N-010W	Active	Single
HUERFANO UNIT 175E	GALLUP	E2	014-026N-010W	Active	Single
HUERFANO UNIT 175E	DAKOTA	E2	014-026N-010W	Active	Single

HUERFANO UNIT 176	DAKOTA	E2	015-026N-010W	Active	Single
HUERFANO UNIT 176E	DAKOTA	E2	015-026N-010W	Active	Single
HUERFANO UNIT 177	DAKOTA	E2	022-026N-010W	P&A	Single
HUERFANO UNIT 177E	DAKOTA	E2	022-026N-010W	Active	Single
HUERFANO UNIT 177R	DAKOTA	E2	022-026N-010W	Active	Single
HUERFANO UNIT 178	DAKOTA	W2	022-026N-010W	Active	Single
HUERFANO UNIT 179	DAKOTA	W2	014-026N-010W	Active	Single
HUERFANO UNIT 179E	DAKOTA	W2	014-026N-010W	Active	Single
HUERFANO UNIT 17R	PICTURED CLIFFS	NE4	031-027N-010W	Active	Single
HUERFANO UNIT 180	DAKOTA	W2	018-026N-009W	Active	Single
HUERFANO UNIT 180E	DAKOTA	W2	018-026N-009W	Active	Single
HUERFANO UNIT 181	DAKOTA	N2	026-026N-009W	Active	Single
HUERFANO UNIT 181E	DAKOTA	N2	026-026N-009W	Active	Single
HUERFANO UNIT 182	DAKOTA	N2	028-026N-009W	P&A	Single
HUERFANO UNIT 182	FRUITLAND COAL	N2	028-026N-009W	Active	Single
HUERFANO UNIT 183	DAKOTA	S2	007-026N-009W	Active	Single
HUERFANO UNIT 183E	DAKOTA	S2	007-026N-009W	Active	Single
HUERFANO UNIT 184	DAKOTA	E2	011-026N-010W	Active	Single
HUERFANO UNIT 184E	DAKOTA	E2	011-026N-010W	Active	Single
HUERFANO UNIT 185	DAKOTA	E2	012-026N-010W	P&A	Single
HUERFANO UNIT 185E	DAKOTA	E2	012-026N-010W	Active	Single
HUERFANO UNIT 186	DAKOTA	W2	031-027N-009W	Active	Single
HUERFANO UNIT 187	DAKOTA	E2	006-025N-009W	Active	Single
HUERFANO UNIT 188	DAKOTA	W2	006-025N-009W	Active	Single
HUERFANO UNIT 188E	DAKOTA	W2	006-025N-009W	Active	Single
HUERFANO UNIT 189	DAKOTA	S2	007-025N-009W	Active	Single
HUERFANO UNIT 19	PICTURED CLIFFS	NE4	005-026N-010W	P&A	Single
HUERFANO UNIT 19	FRUITLAND COAL	E2	005-026N-010W	Active	Single
HUERFANO UNIT 190	DAKOTA	E2	001-025N-010W	Active	Single
HUERFANO UNIT 191	DAKOTA	N2	021-026N-009W	Active	Single
HUERFANO UNIT 191E	DAKOTA	N2	021-026N-009W	Active	Single
HUERFANO UNIT 192	DAKOTA	S2	022-026N-009W	Active	Single
HUERFANO UNIT 193	DAKOTA	E2	029-026N-009W	Active	Single
HUERFANO UNIT 193E	DAKOTA	E2	029-026N-009W	Active	Single
HUERFANO UNIT 194	DAKOTA	W2	016-026N-010W	Active	Single
HUERFANO UNIT 194E	DAKOTA	W2	016-026N-010W	P&A	Single
HUERFANO UNIT 195	DAKOTA	W2	021-026N-010W	Active	Single
HUERFANO UNIT 196	DAKOTA	E2	021-026N-010W	Active	Single
HUERFANO UNIT 197	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 197E	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 198	DAKOTA	E2	027-026N-010W	Active	Single
HUERFANO UNIT 19R	PICTURED CLIFFS	NE4	005-026N-010W	Active	Single
HUERFANO UNIT 1A	GALLUP	N2	004-025N-010W	P&A	Single
HUERFANO UNIT 2	PICTURED CLIFFS	SE4	025-026N-010W	P&A	Single
HUERFANO UNIT 2	ALAMO	NW4 SE4	025-026N-010W	Active	Single

HUERFANO UNIT 20	PICTURED CLIFFS	NE4	006-025N-009W	P&A	Single
HUERFANO UNIT 200	DAKOTA	E2	006-026N-009W	Active	Single
HUERFANO UNIT 200E	DAKOTA	E2	006-026N-009W	Active	Single
HUERFANO UNIT 201	DAKOTA	E2	009-026N-010W	Active	Single
HUERFANO UNIT 201E	DAKOTA	E2	009-026N-010W	Active	Single
HUERFANO UNIT 202	DAKOTA	W2	028-026N-010W	Active	Single
HUERFANO UNIT 202E	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 203	DAKOTA	E2	001-026N-010W	Active	Single
HUERFANO UNIT 203E	DAKOTA	E2	001-026N-010W	Active	Single
HUERFANO UNIT 204	DAKOTA	S2	027-026N-009W	Active	Single
HUERFANO UNIT 205	DAKOTA	S2	028-026N-009W	Active	Single
HUERFANO UNIT 205E	DAKOTA	S2	028-026N-009W	Active	Single
HUERFANO UNIT 206	DAKOTA	S2	026-026N-009W	Active	Single
HUERFANO UNIT 207	DAKOTA	E2	020-026N-010W	Active	Single
HUERFANO UNIT 209	DAKOTA	S2	023-026N-009W	Active	Single
HUERFANO UNIT 209E	GALLUP	W2	023-026N-009W	Active	Single
HUERFANO UNIT 209E	DAKOTA	S2	023-026N-009W	Active	Single
HUERFANO UNIT 21	PICTURED CLIFFS	NE4	009-026N-010W	Shut-in	Single
HUERFANO UNIT 210	DAKOTA	E2	035-027N-010W	Active	Single
HUERFANO UNIT 210E	DAKOTA	E2	035-027N-010W	Active	Single
HUERFANO UNIT 211	DAKOTA	W2	010-026N-010W	P&A	Single
HUERFANO UNIT 211	GALLUP	W2	010-026N-010W	Shut-in	Single
HUERFANO UNIT 212E	DAKOTA	W2	020-026N-010W	P&A	Single
HUERFANO UNIT 213	DAKOTA	E2	036-027N-010W	Active	Single
HUERFANO UNIT 213E	DAKOTA	E2	036-027N-010W	Active	Single
HUERFANO UNIT 214	DAKOTA	S2	034-026N-010W	P&A	Single
HUERFANO UNIT 214	GREENHORN	NW4 SE4	034-026N-010W	P&A	Single
HUERFANO UNIT 215	DAKOTA	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215	GALLUP	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215	FRUITLAND COAL	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215E	DAKOTA	W2	009-026N-010W	Active	Single
HUERFANO UNIT 217	DAKOTA	N2	029-027N-010W	P&A	Single
HUERFANO UNIT 217	GALLUP	N2	029-027N-010W	P&A	Single
HUERFANO UNIT 218	DAKOTA	N2	029-026N-010W	P&A	Single
HUERFANO UNIT 218E	DAKOTA	N2	029-026N-010W	Shut-in	Single
HUERFANO UNIT 219	DAKOTA	S2	029-026N-010W	P&A	Single
HUERFANO UNIT 219E	DAKOTA	S2	029-026N-010W	P&A	Single
HUERFANO UNIT 22	PICTURED CLIFFS	SW4	033-027N-010W	P&A	Single
HUERFANO UNIT 22	FRUITLAND COAL	W2	033-027N-010W	Active	Single
HUERFANO UNIT 220	PICTURED CLIFFS	NW4	030-027N-010W	P&A	Single
HUERFANO UNIT 221	DAKOTA	S2	013-025N-010W	Active	Single
HUERFANO UNIT 221E	DAKOTA	S2	013-025N-010W	Active	Single
HUERFANO UNIT 222	DAKOTA	E2	008-026N-010W	Active	Single
HUERFANO UNIT 223	DAKOTA	W2	004-026N-010W	P&A	Single
HUERFANO UNIT 223	FRUITLAND COAL	N2	004-026N-010W	Active	Single

HUERFANO UNIT 224	DAKOTA	E2	004-026N-010W	Active	Single
HUERFANO UNIT 225	DAKOTA	E2	030-026N-010W	Active	Single
HUERFANO UNIT 225E	DAKOTA	E2	030-026N-010W	Active	Single
HUERFANO UNIT 226	DAKOTA	N2	033-026N-010W	P&A	Single
HUERFANO UNIT 227	DAKOTA	E2	032-027N-010W	P&A	Single
HUERFANO UNIT 227	GALLUP	E2	032-027N-010W	Active	Single
HUERFANO UNIT 228	DAKOTA	W2	032-027N-010W	Active	Single
HUERFANO UNIT 228E	DAKOTA	W2	032-027N-010W	Active	Single
HUERFANO UNIT 230	DAKOTA	W2	008-026N-010W	Active	Single
HUERFANO UNIT 231	GALLUP	N2	006-026N-009W	P&A	Single
HUERFANO UNIT 231	FRUITLAND COAL	N2	006-026N-009W	Active	Single
HUERFANO UNIT 232	GALLUP	E2	008-026N-009W	P&A	Single
HUERFANO UNIT 232	FRUITLAND COAL	E2	008-026N-009W	Active	Single
HUERFANO UNIT 233	GALLUP	E2	005-026N-009W	Active	Single
HUERFANO UNIT 234	GALLUP	S2	007-026N-009W	P&A	Single
HUERFANO UNIT 234	FRUITLAND COAL	S2	007-026N-009W	Active	Single
HUERFANO UNIT 236	GALLUP	W2	009-026N-009W	Active	Single
HUERFANO UNIT 237	GALLUP	W2	017-026N-009W	P&A	Single
HUERFANO UNIT 237	FRUITLAND COAL	W2	017-026N-009W	Active	Single
HUERFANO UNIT 238	GALLUP	E2	018-026N-009W	Active	Single
HUERFANO UNIT 239	GALLUP	W2	018-026N-009W	Active	Single
HUERFANO UNIT 24	PICTURED CLIFFS	SW4	029-027N-010W	P&A	Single
HUERFANO UNIT 24	FRUITLAND COAL	W2	029-027N-010W	Active	Single
HUERFANO UNIT 240	GALLUP	W2	023-026N-009W	Active	Single
HUERFANO UNIT 241	GALLUP	N2	013-026N-010W	Active	Single
HUERFANO UNIT 242	GALLUP	W2 SE4	012-026N-010W	P&A	Single
HUERFANO UNIT 242	FRUITLAND COAL	E2	012-026N-010W	P&A	Single
HUERFANO UNIT 243	DAKOTA	W2	031-026N-010W	P&A	Single
HUERFANO UNIT 243E	DAKOTA	W2	031-026N-010W	Active	Single
HUERFANO UNIT 244	DAKOTA	E2	019-026N-010W	P&A	Single
HUERFANO UNIT 244E	DAKOTA	E2	019-026N-010W	Shut-in	Single
HUERFANO UNIT 245	DAKOTA	N2	032-026N-010W	Active	Single
HUERFANO UNIT 245E	DAKOTA	N2	032-026N-010W	Shut-in	Single
HUERFANO UNIT 246	DAKOTA	N2	014-025N-010W	P&A	Single
HUERFANO UNIT 247	GALLUP	S2	006-026N-009W	Active	Single
HUERFANO UNIT 249	GALLUP	W2	008-026N-009W	Shut-in	Single
HUERFANO UNIT 24R	PICTURED CLIFFS	SW4	029-027N-010W	Shut-in	Single
HUERFANO UNIT 25	PICTURED CLIFFS	SW4	009-026N-010W	P&A	Single
HUERFANO UNIT 252	GALLUP	E2	001-026N-010W	P&A	Single
HUERFANO UNIT 252	FRUITLAND COAL	E2	001-026N-010W	Active	Single
HUERFANO UNIT 256	GALLUP	E2	031-027N-009W	Active	Single
HUERFANO UNIT 258	GALLUP	E2	036-027N-010W	P&A	Single
HUERFANO UNIT 258S	FRUITLAND COAL	E2	036-027N-010W	Active	Single
HUERFANO UNIT 259	DAKOTA	W2	006-026N-010W	P&A	Single
HUERFANO UNIT 259	FRUITLAND COAL	W2	006-026N-010W	Active	Single



HUERFANO UNIT 26	PICTURED CLIFFS	SE4	005-026N-009W	P&A	Single
HUERFANO UNIT 260	DAKOTA	W2	019-026N-010W	Active	Single
HUERFANO UNIT 262	DAKOTA	E2	031-026N-010W	P&A	Single
HUERFANO UNIT 262E	DAKOTA	E2	031-026N-010W	Active	Single
HUERFANO UNIT 263	DAKOTA	S2	032-026N-010W	Active	Single
HUERFANO UNIT 264	DAKOTA	E2	012-026N-011W	P&A	Single
HUERFANO UNIT 265E	DAKOTA	W2	012-026N-010W	Active	Single
HUERFANO UNIT 27	PICTURED CLIFFS	NE4	023-026N-009W	Active	Single
HUERFANO UNIT 270	DAKOTA	W2	007-026N-010W	P&A	Single
HUERFANO UNIT 273	DAKOTA	S2	033-026N-010W	Active	Single
HUERFANO UNIT 275	DAKOTA	E2	036-027N-011W	Active	Single
HUERFANO UNIT 28	PICTURED CLIFFS	SE4	009-026N-009W	Active	Single
HUERFANO UNIT 281	DAKOTA	E2	005-025N-009W	Active	Single
HUERFANO UNIT 282	DAKOTA	E2	031-027N-010W	P&A	Single
HUERFANO UNIT 282	GALLUP	N2	031-027N-010W	P&A	Single
HUERFANO UNIT 282	FRUITLAND COAL	E2	031-027N-010W	Active	Single
HUERFANO UNIT 283	GALLUP DAKOTA	E2	035-026N-009W	Active	Single
HUERFANO UNIT 284	DAKOTA	E2	011-025N-009W	Active	Single
HUERFANO UNIT 286	MESAVERDE	N2	035-027N-010W	P&A	Single
HUERFANO UNIT 286	FRUITLAND COAL	N2	035-027N-010W	Active	Single
HUERFANO UNIT 287	DAKOTA	N2	005-026N-010W	Active	Single
HUERFANO UNIT 287	GALLUP	N2	005-026N-010W	Active	Single
HUERFANO UNIT 29	PICTURED CLIFFS	NW4	009-026N-009W	P&A	Single
HUERFANO UNIT 299	GALLUP	N2	015-026N-009W	P&A	Single
HUERFANO UNIT 300	GALLUP	S2	031-027N-010W	Active	Single
HUERFANO UNIT 302	GALLUP	N2	031-027N-010W	Active	Single
HUERFANO UNIT 31	PICTURED CLIFFS	SE4	008-026N-009W	P&A	Single
HUERFANO UNIT 35	PICTURED CLIFFS	NE4	021-026N-009W	P&A	Single
HUERFANO UNIT 35R	PICTURED CLIFFS	NE4	021-026N-009W	Shut-in	Single
HUERFANO UNIT 36	PICTURED CLIFFS	NW4	023-026N-009W	Active	Single
HUERFANO UNIT 4	DAKOTA	W2	024-026N-010W	P&A	Single
HUERFANO UNIT 4	FRUITLAND COAL	W2	024-026N-010W	P&A	Single
HUERFANO UNIT 44	PICTURED CLIFFS	NE4	004-026N-010W	P&A	Single
HUERFANO UNIT 45	PICTURED CLIFFS	SW4	010-026N-010W	P&A	Single
HUERFANO UNIT 47	PICTURED CLIFFS	NE4	009-026N-009W	Active	Single
HUERFANO UNIT 49	PICTURED CLIFFS	NE4	005-026N-009W	Temp. Aband.	Single
HUERFANO UNIT 49	FRUITLAND COAL	E2	005-026N-009W	Temp. Aband.	Single
HUERFANO UNIT 4E	DAKOTA	W2	024-026N-010W	Active	Single
HUERFANO UNIT 5	PICTURED CLIFFS	NW4	010-026N-010W	P&A	Single
HUERFANO UNIT 50	PICTURED CLIFFS	NE4	022-026N-009W	Active	Single
HUERFANO UNIT 500	FRUITLAND COAL	S2	020-026N-009W	Active	Single
HUERFANO UNIT 501	FRUITLAND COAL	N2	020-026N-009W	Active	Single
HUERFANO UNIT 502	FRUITLAND COAL	S2	021-026N-009W	Active	Single
HUERFANO UNIT 503	FRUITLAND COAL	N2	021-026N-009W	Active	Single
HUERFANO UNIT 504	FRUITLAND COAL	S2	022-026N-009W	Active	Single

HUERFANO UNIT 505	FRUITLAND COAL	E2	030-026N-009W	Active	Single
HUERFANO UNIT 506	FRUITLAND COAL	E2	029-026N-009W	Active	Single
HUERFANO UNIT 507	FRUITLAND COAL	W2	027-026N-009W	Active	Single
HUERFANO UNIT 508	FRUITLAND COAL	S2	026-026N-009W	Active	Single
HUERFANO UNIT 510	FRUITLAND COAL	S2	028-026N-009W	Active	Single
HUERFANO UNIT 52	DAKOTA	W2	004-025N-009W	Active	Single
HUERFANO UNIT 520	FRUITLAND COAL	E2	017-026N-009W	Active	Single
HUERFANO UNIT 521	FRUITLAND COAL	S2	035-027N-010W	Active	Single
HUERFANO UNIT 522	FRUITLAND COAL	E2	031-027N-009W	Active	Single
HUERFANO UNIT 523	FRUITLAND COAL	E2	023-026N-009W	Active	Single
HUERFANO UNIT 528	FRUITLAND COAL	E2	006-026N-010W	Active	Single
HUERFANO UNIT 53	PICTURED CLIFFS	SE4	021-026N-009W	P&A	Single
HUERFANO UNIT 54	DAKOTA	N2	027-026N-009W	Active	Single
HUERFANO UNIT 55	PICTURED CLIFFS	NE4	027-026N-009W	P&A	Single
HUERFANO UNIT 55	FRUITLAND COAL	E2	027-026N-009W	Active	Single
HUERFANO UNIT 550	FRUITLAND COAL	E2	029-027N-010W	Active	Single
HUERFANO UNIT 55R	PICTURED CLIFFS	NE4	027-026N-009W	Shut-in	Single
HUERFANO UNIT 56	DAKOTA	W2	015-025N-009W	Shut-in	Single
HUERFANO UNIT 57	PICTURED CLIFFS	SW4	026-026N-009W	P&A	Single
HUERFANO UNIT 58	PICTURED CLIFFS	NW4	026-026N-009W	Shut-in	Single
HUERFANO UNIT 6	PICTURED CLIFFS	SW4	031-027N-010W	Active	Single
HUERFANO UNIT 6	FRUITLAND COAL	W2	031-027N-010W	Active	Single
HUERFANO UNIT 61	PICTURED CLIFFS	NW4	003-026N-010W	P&A	Single
HUERFANO UNIT 62	PICTURED CLIFFS	SE4	004-026N-010W	Active	Single
HUERFANO UNIT 63	PICTURED CLIFFS	NW4	004-026N-010W	P&A	Single
HUERFANO UNIT 63R	PICTURED CLIFFS	NW4	004-026N-010W	Active	Single
HUERFANO UNIT 64	PICTURED CLIFFS	SE4	005-026N-010W	P&A	Single
HUERFANO UNIT 65	PICTURED CLIFFS	NW4	005-026N-010W	Active	Single
HUERFANO UNIT 66	PICTURED CLIFFS	SE4	006-026N-010W	P&A	Single
HUERFANO UNIT 67	PICTURED CLIFFS	NW4	006-026N-010W	Shut-in	Single
HUERFANO UNIT 68	DAKOTA	E2	007-026N-010W	Active	Single
HUERFANO UNIT 69	PICTURED CLIFFS	SE4	008-026N-010W	P&A	Single
HUERFANO UNIT 6R	PICTURED CLIFFS	SW4	031-027N-010W	Active	Single
HUERFANO UNIT 70	PICTURED CLIFFS	NW4	008-026N-010W	P&A	Single
HUERFANO UNIT 70	FRUITLAND COAL	N2	008-026N-010W	Active	Single
HUERFANO UNIT 71	PICTURED CLIFFS	NW4	009-026N-010W	Shut-in	Single
HUERFANO UNIT 72	DAKOTA	E2	001-026N-011W	Active	Single
HUERFANO UNIT 73	DAKOTA	W2	001-026N-011W	Active	Single
HUERFANO UNIT 75	PICTURED CLIFFS	SE4	029-027N-010W	P&A	Single
HUERFANO UNIT 77	PICTURED CLIFFS	SE4	030-027N-010W	P&A	Single
HUERFANO UNIT 77R	PICTURED CLIFFS	SE4	030-027N-010W	Shut-in	Single
HUERFANO UNIT 78	PICTURED CLIFFS	NW4	031-027N-010W	Active	Single
HUERFANO UNIT 79	PICTURED CLIFFS	SE4	031-027N-010W	Shut-in	Single
HUERFANO UNIT 80	PICTURED CLIFFS	SE4	032-027N-010W	Active	Single
HUERFANO UNIT 81	PICTURED CLIFFS	NW4	032-027N-010W	Shut-in	Single

HUERFANO UNIT 82	PICTURED CLIFFS	NW4 033-027N-010W	Shut-in	Single
HUERFANO UNIT 84R	PICTURED CLIFFS	SE4 036-027N-011W	Active	Single
HUERFANO UNIT 85	PICTURED CLIFFS	NE4 011-026N-010W	P&A	Single
HUERFANO UNIT 86	PICTURED CLIFFS	NE4 009-025N-009W	P&A	Single
HUERFANO UNIT 87	ALAMO	NE4 SE4 013-026N-010W	Active	Single
HUERFANO UNIT 88	PICTURED CLIFFS	SE4 022-026N-010W	P&A	Single
HUERFANO UNIT 89	PICTURED CLIFFS	NE4 029-027N-010W	P&A	Single
HUERFANO UNIT 9	PICTURED CLIFFS	NE4 001-026N-011W	P&A	Single
HUERFANO UNIT 90	PICTURED CLIFFS	NW4 035-027N-010W	Active	Single
HUERFANO UNIT 92E	DAKOTA	N2 007-026N-009W	Active	Single
HUERFANO UNIT 93	PICTURED CLIFFS	NW4 022-026N-009W	Active	Single
HUERFANO UNIT 94	PICTURED CLIFFS	SE4 022-026N-009W	Active	Single
HUERFANO UNIT 95	PICTURED CLIFFS	SE4 026-026N-009W	P&A	Single
HUERFANO UNIT 96	PICTURED CLIFFS	SE4 033-027N-010W	P&A	Single
HUERFANO UNIT 99E	DAKOTA	W2 002-026N-010W	Active	Single
HUERFANO UNIT COM 118	DAKOTA	E2 030-027N-010W	P&A	Single
HUERFANO UNIT COM 118	FRUITLAND COAL	S2 030-027N-010W	Active	Single
HUERFANO UNIT COM 133	DAKOTA	E2 016-026N-009W	Active	Single
HUERFANO UNIT COM 134	DAKOTA	E2 036-026N-010W	Active	Single
HUERFANO UNIT COM 134E	DAKOTA	E2 036-026N-010W	Active	Single
HUERFANO UNIT COM 141	DAKOTA	W2 016-026N-009W	Active	Single
HUERFANO UNIT COM 208	DAKOTA	W2 032-026N-009W	Active	Single
HUERFANO UNIT COM 518	FRUITLAND COAL	W2 016-026N-009W	Active	Single
HUERFANO UNIT COM 551	FRUITLAND COAL	E2 016-026N-009W	Active	Single
HUERFANO UNIT COM 91	DAKOTA	W2 030-027N-010W	Active	Single
HUERFANO UNIT COM 97	PICTURED CLIFFS	NW4 016-026N-009W	Active	Single
HUERFANO UNIT COM 98	PICTURED CLIFFS	SE4 016-026N-009W	Active	Single
HUERFANO UNIT NP 172	DAKOTA	N2 009-025N-009W	Active	Single
HUERFANO UNIT NP 194E	GALLUP	W2 016-026N-010W	Temp. Aband.	Single
HUERFANO UNIT NP 199	GREENHORN	NW4 SW4 017-025N-009W	P&A	Single
HUERFANO UNIT NP 212	DAKOTA	W2 020-026N-010W	P&A	Single
HUERFANO UNIT NP 216	DAKOTA	W2 030-026N-010W	P&A	Single
HUERFANO UNIT NP 216	GALLUP	W2 030-026N-010W	Shut-in	Single
HUERFANO UNIT NP 218	GALLUP	N2 029-026N-010W	Active	Single
HUERFANO UNIT NP 219	GALLUP	S2 029-026N-010W	Active	Single
HUERFANO UNIT NP 229	DAKOTA	S2 005-026N-010W	Active	Single
HUERFANO UNIT NP 23	PICTURED CLIFFS	SE4 019-026N-009W	Shut-in	Single
HUERFANO UNIT NP 23	FRUITLAND COAL	E2 019-026N-009W	Active	Single
HUERFANO UNIT NP 248	GALLUP	W2 005-026N-009W	Active	Single
HUERFANO UNIT NP 253	GALLUP	E2 011-026N-010W	P&A	Single
HUERFANO UNIT NP 254	GALLUP	S2 013-026N-010W	P&A	Single
HUERFANO UNIT NP 255	GALLUP	W2 031-027N-009W	P&A	Single
HUERFANO UNIT NP 255	FRUITLAND COAL	W2 031-027N-009W	Active	Single
HUERFANO UNIT NP 257	GALLUP	W2 036-027N-010W	P&A	Single
HUERFANO UNIT NP 257	FRUITLAND COAL	W2 036-027N-010W	Active	Single

HUERFANO UNIT NP 270	GALLUP	W2 007-026N-010W	Active	Single
HUERFANO UNIT NP 274	DAKOTA	W2 031-027N-010W	Shut-in	Single
HUERFANO UNIT NP 288	DAKOTA	E2 010-025N-010W	P&A	Single
HUERFANO UNIT NP 303	GALLUP	S2 004-026N-010W	Active	Single
HUERFANO UNIT NP 51	PICTURED CLIFFS	NW4 021-026N-009W	P&A	Single
HUERFANO UNIT NP 547	FRUITLAND COAL	W2 009-026N-010W	P&A	Single
HUERFANO UNIT NP 66	FRUITLAND COAL	E2 006-026N-010W	P&A	Single
			Single Count	393
			Grand Count	437

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

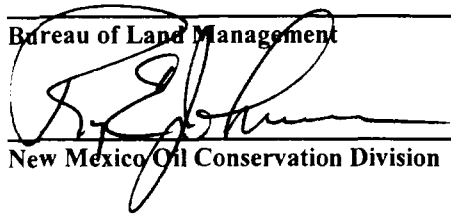
Please contact Jim Troiano at (505) 326-9835 if there are any questions regarding this letter.

Yours very truly,

  
 John F. Zent  
 Compliance Manager

HUERFANO UNIT  
2002 PLAN OF DEVELOPMENT

Bureau of Land Management

A large, stylized handwritten signature in black ink, appearing to be 'R. Johnson', is written over the signature line.

New Mexico Oil Conservation Division

Date

3/7/02

Date

New Mexico Commissioner of Public Lands

Date

# BURLINGTON RESOURCES

SAN JUAN DIVISION

February 27, 2002

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: 2002 Plan of Development  
HUERFANITO UNIT I SEC. NO. 943  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANITO UNIT:

FORMATION	EXPANSION	EFFECTIVE
DAKOTA	009	01-May-65
FRUITLAND COAL	004	01-Nov-90
MESAVERDE	006	01-Nov-66
PICTURED CLIFFS	002	01-Jul-59

The 2001 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION		DEDICATION	STATUS
HUERFANITO UNIT 169	FRUITLAND COAL	NewDrill - Single	34-027N-009W	Completed
HUERFANITO UNIT 45R	PICTURED CLIFFS	NewDrill - Single	SW4 24-027N-009W	Completed
HUERFANITO UNIT 46R	PICTURED CLIFFS	NewDrill - Single	SW4 25-027N-009W	Completed
HUERFANITO UNIT 52R	PICTURED CLIFFS	NewDrill - Single	SE4 36-027N-009W	Completed
HUERFANITO UNIT 93R	PICTURED CLIFFS	NewDrill - Single	NW4 25-027N-009W	Completed
HUERFANITO UNIT 90A	MESAVERDE	NewDrill - Single	E2 01-026N-009W	Cancelled
HUERFANITO UNIT 22R	PICTURED CLIFFS	NewDrill - Single	NE 04-026N-009W	Carry Over
HUERFANITO UNIT 26R	PICTURED CLIFFS	NewDrill - Single	SE 33-027N-009W	Carry Over
HUERFANITO UNIT 34R	PICTURED CLIFFS	NewDrill - Single	NW 34-027N-009W	Carry Over
HUERFANITO UNIT 40R	PICTURED CLIFFS	NewDrill - Single	SE 27-027N-009W	Carry Over
HUERFANITO UNIT 48R	PICTURED CLIFFS	NewDrill - Single	SW 09-026N-009W	Cancelled

Huerfanito Unit  
 2002 Plan of Development  
 2/27/2002

HUERFANITO UNIT 94R	PICTURED CLIFFS	NewDrill - Single	NE 26-027N-009W	Cancelled
HUERFANITO UNIT 15J	PICTURED CLIFFS	NewDrill - Single	NE 02-026N-009W	Cancelled
HUERFANITO UNIT 552	PICTURED CLIFFS	NewDrill - Single	N2 24-027N-009W	Cancelled
HUERFANITO UNIT 71	MESAVERDE	Recompletion - Commingle	E2 03-026N-009W	Carry Over
HUERFANITO UNIT 105	MESAVERDE	Recompletion - Commingle	E2 27-027N-009W	Cancelled
HUERFANITO UNIT 72	MESAVERDE	Recompletion - Commingle	W2 28-027N-009W	Cancelled
HUERFANITO UNIT 84	MESAVERDE	Recompletion - Commingle	S2 33-027N-009W	Cancelled

Pursuant to Section 10 of the HUERFANITO UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2002 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
HUERFANITO UNIT 22R	PICTURED CLIFFS	NewDrill - Single	NE 04-026N-009W
HUERFANITO UNIT 26R	PICTURED CLIFFS	NewDrill - Single	SE 33-027N-009W
HUERFANITO UNIT 34R	PICTURED CLIFFS	NewDrill - Single	NW 34-027N-009W
HUERFANITO UNIT 40R	PICTURED CLIFFS	NewDrill - Single	SE 27-027N-009W
HUERFANITO UNIT 68R	PICTURED CLIFFS	NewDrill - Single	SW 03-026N-009W
HUERFANITO UNIT 71	MESAVERDE	Recompletion - Commingle	E2 03-026N-009W

The following is a well listing for wells in HUERFANITO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
HUERFANITO UNIT 103	DAKOTA	W2 003-026N-009W	Active	Commingle
HUERFANITO UNIT 103	PICTURED CLIFFS	SW4 003-026N-009W	Active	Commingle
HUERFANITO UNIT 71	DAKOTA	E2 003-026N-009W	Active	Commingle
HUERFANITO UNIT 71	MESAVERDE	E2 003-026N-009W	Active	Commingle
HUERFANITO UNIT 78	MESAVERDE	E2 036-027N-009W	Active	Commingle
HUERFANITO UNIT 78	DAKOTA	E2 036-027N-009W	Active	Commingle
HUERFANITO UNIT 78M	DAKOTA	E2 036-027N-009W	Active	Commingle
HUERFANITO UNIT 78M	MESAVERDE	E2 036-027N-009W	P&A	Commingle
HUERFANITO UNIT 79	MESAVERDE	E2 026-027N-009W	Active	Commingle
HUERFANITO UNIT 79	DAKOTA	E2 026-027N-009W	Active	Commingle
HUERFANITO UNIT 79M	DAKOTA	E2 026-027N-009W	Active	Commingle
HUERFANITO UNIT 79M	MESAVERDE	E2 026-027N-009W	Active	Commingle
HUERFANITO UNIT 82	MESAVERDE	W2 025-027N-009W	Active	Commingle
HUERFANITO UNIT 82	DAKOTA	W2 025-027N-009W	Active	Commingle
HUERFANITO UNIT 86	MESAVERDE	W2 036-027N-009W	Active	Commingle
HUERFANITO UNIT 86	DAKOTA	W2 036-027N-009W	Active	Commingle
HUERFANITO UNIT 87	MESAVERDE	S2 001-026N-009W	Active	Commingle

Huerfanito Unit  
 2002 Plan of Development  
 2/27/2002

HUERFANITO UNIT 87	DAKOTA	S2	001-026N-009W	Active	Commingle
HUERFANITO UNIT 90	MESAVERDE	E2	001-026N-009W	Active	Commingle
HUERFANITO UNIT 90	DAKOTA	N2	001-026N-009W	Active	Commingle
HUERFANITO UNIT 98	MESAVERDE	E2	035-027N-009W	Active	Commingle
HUERFANITO UNIT 98	DAKOTA	E2	035-027N-009W	Active	Commingle
				Commingle Count	22
HUERFANITO UNIT 102	DAKOTA	S2	034-027N-009W	Active	Dual
HUERFANITO UNIT 102	MESAVERDE	W2	034-027N-009W	Temp. Aband.	Dual
				Dual Count	2
HUERFANITO UNIT 10	PICTURED CLIFFS	NE4	036-027N-009W	Active	Single
HUERFANITO UNIT 100	MESAVERDE	E2	034-027N-009W	P&A	Single
HUERFANITO UNIT 101	MESAVERDE	E2	002-026N-009W	Active	Single
HUERFANITO UNIT 104	DAKOTA	W2	027-027N-009W	Active	Single
HUERFANITO UNIT 104	MESAVERDE	W2	027-027N-009W	P&A	Single
HUERFANITO UNIT 105	DAKOTA	E2	027-027N-009W	Active	Single
HUERFANITO UNIT 106	DAKOTA	S2	002-026N-009W	P&A	Single
HUERFANITO UNIT 106	PICTURED CLIFFS	SW4	002-026N-009W	Active	Single
HUERFANITO UNIT 11	PICTURED CLIFFS	NE4	001-026N-009W	Active	Single
HUERFANITO UNIT 12	PICTURED CLIFFS	NW4	001-026N-009W	Active	Single
HUERFANITO UNIT 13	PICTURED CLIFFS	SW4	001-026N-009W	Active	Single
HUERFANITO UNIT 14	PICTURED CLIFFS	SE4	001-026N-009W	Active	Single
HUERFANITO UNIT 15	PICTURED CLIFFS	NE4	002-026N-009W	Active	Single
HUERFANITO UNIT 150	FRUITLAND COAL	E2	001-026N-009W	Active	Single
HUERFANITO UNIT 152	FRUITLAND COAL	W2	001-026N-009W	Active	Single
HUERFANITO UNIT 153	FRUITLAND COAL	W2	002-026N-009W	Active	Single
HUERFANITO UNIT 155	FRUITLAND COAL	N2	011-026N-009W	Active	Single
HUERFANITO UNIT 16	PICTURED CLIFFS	NW4	002-026N-009W	Active	Single
HUERFANITO UNIT 167	FRUITLAND COAL	E2	002-026N-009W	Active	Single
HUERFANITO UNIT 169	FRUITLAND COAL	W2	034-027N-009W	Active	Single
HUERFANITO UNIT 17	PICTURED CLIFFS	SW4	002-026N-009W	P&A	Single
HUERFANITO UNIT 18	PICTURED CLIFFS	SE4	002-026N-009W	Active	Single
HUERFANITO UNIT 19	PICTURED CLIFFS	NE4	003-026N-009W	P&A	Single
HUERFANITO UNIT 19	FRUITLAND COAL	E2	003-026N-009W	Active	Single
HUERFANITO UNIT 19R	PICTURED CLIFFS	NE4	003-026N-009W	Shut-in	Single
HUERFANITO UNIT 20	PICTURED CLIFFS	NW4	003-026N-009W	Active	Single
HUERFANITO UNIT 21	PICTURED CLIFFS	SE4	003-026N-009W	Active	Single
HUERFANITO UNIT 22	PICTURED CLIFFS	NE4	004-026N-009W	P&A	Single
HUERFANITO UNIT 22	FRUITLAND COAL	E2	004-026N-009W	P&A	Single
HUERFANITO UNIT 23	PICTURED CLIFFS	NW4	004-026N-009W	Shut-in	Single
HUERFANITO UNIT 23	FRUITLAND COAL	W2	004-026N-009W	Active	Single
HUERFANITO UNIT 24	PICTURED CLIFFS	SW4	004-026N-009W	Active	Single
HUERFANITO UNIT 25	PICTURED CLIFFS	SE4	004-026N-009W	Active	Single
HUERFANITO UNIT 26	PICTURED CLIFFS	SE4	033-027N-009W	P&A	Single



Huerfanito Unit  
 2002 Plan of Development  
 2/27/2002

HUERFANITO UNIT 27	PICTURED CLIFFS	SW4	034-027N-009W	Active	Single
HUERFANITO UNIT 28	PICTURED CLIFFS	SE4	034-027N-009W	P&A	Single
HUERFANITO UNIT 29	PICTURED CLIFFS	SW4	035-027N-009W	P&A	Single
HUERFANITO UNIT 29	FRUITLAND COAL	W2	035-027N-009W	Active	Single
HUERFANITO UNIT 30	PICTURED CLIFFS	SE4	035-027N-009W	Active	Single
HUERFANITO UNIT 31	PICTURED CLIFFS	SW4	033-027N-009W	Shut-in	Single
HUERFANITO UNIT 33	PICTURED CLIFFS	NE4	033-027N-009W	P&A	Single
HUERFANITO UNIT 33	FRUITLAND COAL	E2	033-027N-009W	P&A	Single
HUERFANITO UNIT 34	PICTURED CLIFFS	NW4	034-027N-009W	P&A	Single
HUERFANITO UNIT 35	PICTURED CLIFFS	NE4	034-027N-009W	Shut-in	Single
HUERFANITO UNIT 36	PICTURED CLIFFS	NW4	035-027N-009W	Active	Single
HUERFANITO UNIT 38	PICTURED CLIFFS	SE4	028-027N-009W	P&A	Single
HUERFANITO UNIT 38	FRUITLAND COAL	E2	028-027N-009W	P&A	Single
HUERFANITO UNIT 39	PICTURED CLIFFS	SW4	027-027N-009W	P&A	Single
HUERFANITO UNIT 40	PICTURED CLIFFS	SE4	027-027N-009W	P&A	Single
HUERFANITO UNIT 41	PICTURED CLIFFS	NE4	028-027N-009W	Active	Single
HUERFANITO UNIT 42	PICTURED CLIFFS	NW4	027-027N-009W	Active	Single
HUERFANITO UNIT 43	PICTURED CLIFFS	SW4	022-027N-009W	P&A	Single
HUERFANITO UNIT 43	FRUITLAND COAL	W2	022-027N-009W	P&A	Single
HUERFANITO UNIT 44	PICTURED CLIFFS	NW4	022-027N-009W	Shut-in	Single
HUERFANITO UNIT 45	PICTURED CLIFFS	SW4	024-027N-009W	P&A	Single
HUERFANITO UNIT 45R	PICTURED CLIFFS	SW4	024-027N-009W	Active	Single
HUERFANITO UNIT 46	PICTURED CLIFFS	SW4	025-027N-009W	P&A	Single
HUERFANITO UNIT 46R	PICTURED CLIFFS	SW4	025-027N-009W	Active	Single
HUERFANITO UNIT 47	PICTURED CLIFFS	NE4	027-027N-009W	P&A	Single
HUERFANITO UNIT 47	FRUITLAND COAL	E2	027-027N-009W	P&A	Single
HUERFANITO UNIT 48	PICTURED CLIFFS	SW4	026-027N-009W	Active	Single
HUERFANITO UNIT 49	PICTURED CLIFFS	NE4	035-027N-009W	Active	Single
HUERFANITO UNIT 50	PICTURED CLIFFS	NW4	036-027N-009W	Shut-in	Single
HUERFANITO UNIT 51	PICTURED CLIFFS	SW4	036-027N-009W	P&A	Single
HUERFANITO UNIT 51	FRUITLAND COAL	W2	036-027N-009W	Active	Single
HUERFANITO UNIT 51R	PICTURED CLIFFS	SW4	036-027N-009W	Shut-in	Single
HUERFANITO UNIT 52	PICTURED CLIFFS	SE4	036-027N-009W	P&A	Single
HUERFANITO UNIT 52R	PICTURED CLIFFS	SE4	036-027N-009W	Active	Single
HUERFANITO UNIT 53	FRUITLAND COAL	E2	022-027N-009W	P&A	Single
HUERFANITO UNIT 54	PICTURED CLIFFS	SE4	022-027N-009W	P&A	Single
HUERFANITO UNIT 55	PICTURED CLIFFS	SW4	023-027N-009W	P&A	Single
HUERFANITO UNIT 55	FRUITLAND COAL	W2	023-027N-009W	P&A	Single
HUERFANITO UNIT 56	PICTURED CLIFFS	NE4	023-027N-009W	Active	Single
HUERFANITO UNIT 57	PICTURED CLIFFS	SE4	023-027N-009W	Active	Single
HUERFANITO UNIT 59	PICTURED CLIFFS	NW4	023-027N-009W	Active	Single
HUERFANITO UNIT 60	DAKOTA	W2	004-026N-009W	Active	Single
HUERFANITO UNIT 61	DAKOTA	E2	004-026N-009W	Active	Single
HUERFANITO UNIT 62	PICTURED CLIFFS	NW4	011-026N-009W	Active	Single

Huerfanito Unit  
 2002 Plan of Development  
 2/27/2002

HUERFANITO UNIT 63	PICTURED CLIFFS	NE4	011-026N-009W	P&A	Single
HUERFANITO UNIT 63R	PICTURED CLIFFS	NE4	011-026N-009W	Active	Single
HUERFANITO UNIT 64	PICTURED CLIFFS	NW4	012-026N-009W	Active	Single
HUERFANITO UNIT 65	PICTURED CLIFFS	SW4	012-026N-009W	P&A	Single
HUERFANITO UNIT 65	FRUITLAND COAL	W2	012-026N-009W	Active	Single
HUERFANITO UNIT 65R	PICTURED CLIFFS	SW4	012-026N-009W	Active	Single
HUERFANITO UNIT 66	PICTURED CLIFFS	NE4	012-026N-009W	P&A	Single
HUERFANITO UNIT 66	FRUITLAND COAL	E2	012-026N-009W	Active	Single
HUERFANITO UNIT 66R	PICTURED CLIFFS	NE4	012-026N-009W	Active	Single
HUERFANITO UNIT 67	PICTURED CLIFFS	SE4	012-026N-009W	Active	Single
HUERFANITO UNIT 68	PICTURED CLIFFS	SW4	003-026N-009W	P&A	Single
HUERFANITO UNIT 69	PICTURED CLIFFS	NW4	010-026N-009W	Active	Single
HUERFANITO UNIT 70	PICTURED CLIFFS	NE4	010-026N-009W	P&A	Single
HUERFANITO UNIT 70	FRUITLAND COAL	N2	010-026N-009W	Active	Single
HUERFANITO UNIT 70R	PICTURED CLIFFS	NE4	010-026N-009W	Active	Single
HUERFANITO UNIT 72	DAKOTA	W2	028-027N-009W	Active	Single
HUERFANITO UNIT 73	DAKOTA	N2	033-027N-009W	Active	Single
HUERFANITO UNIT 74	DAKOTA	N2	034-027N-009W	Shut-in	Single
HUERFANITO UNIT 75	DAKOTA	W2	022-027N-009W	Active	Single
HUERFANITO UNIT 76	DAKOTA	N2	002-026N-009W	Active	Single
HUERFANITO UNIT 77	MESAVERDE	W2	024-027N-009W	P&A	Single
HUERFANITO UNIT 77	CHACRA	SW4	024-027N-009W	Active	Single
HUERFANITO UNIT 77A	MESAVERDE	W2	024-027N-009W	Active	Single
HUERFANITO UNIT 80	DAKOTA	N2	010-026N-009W	Active	Single
HUERFANITO UNIT 81	DAKOTA	N2	011-026N-009W	Active	Single
HUERFANITO UNIT 82M	DAKOTA	W2	025-027N-009W	P&A	Single
HUERFANITO UNIT 82M	MESAVERDE	W2	025-027N-009W	P&A	Single
HUERFANITO UNIT 82M	CHACRA	NW4	025-027N-009W	Active	Single
HUERFANITO UNIT 83	DAKOTA	E2	028-027N-009W	Active	Single
HUERFANITO UNIT 84	DAKOTA	S2	033-027N-009W	Active	Single
HUERFANITO UNIT 85	MESAVERDE	W2	026-027N-009W	P&A	Single
HUERFANITO UNIT 85	DAKOTA	W2	026-027N-009W	P&A	Single
HUERFANITO UNIT 86A	MESAVERDE	W2	036-027N-009W	Active	Single
HUERFANITO UNIT 87A	MESAVERDE	W2	001-026N-009W	Active	Single
HUERFANITO UNIT 88	DAKOTA	E2	023-027N-009W	P&A	Single
HUERFANITO UNIT 89	DAKOTA	W2	023-027N-009W	Active	Single
HUERFANITO UNIT 91	DAKOTA	N2	012-026N-009W	Active	Single
HUERFANITO UNIT 92	DAKOTA	S2	012-026N-009W	Active	Single
HUERFANITO UNIT 93	PICTURED CLIFFS	NW4	025-027N-009W	P&A	Single
HUERFANITO UNIT 93	FRUITLAND COAL	W2	025-027N-009W	Active	Single
HUERFANITO UNIT 93R	PICTURED CLIFFS	NW4	025-027N-009W	Active	Single
HUERFANITO UNIT 94	PICTURED CLIFFS	NE4	026-027N-009W	P&A	Single
HUERFANITO UNIT 94	FRUITLAND COAL	E2	026-027N-009W	P&A	Single
HUERFANITO UNIT 95	PICTURED CLIFFS	NW4	024-027N-009W	Active	Single

Huerfanito Unit  
 2002 Plan of Development  
 2/27/2002

HUERFANITO UNIT 96	DAKOTA	E2	022-027N-009W	Active	Single
HUERFANITO UNIT 97	DAKOTA	W2	024-027N-009W	Active	Single
HUERFANITO UNIT 98M	DAKOTA	E2	035-027N-009W	P&A	Single
HUERFANITO UNIT 98M	MESAVERDE	E2	035-027N-009W	P&A	Single
HUERFANITO UNIT 98M	FRUITLAND COAL	E2	035-027N-009W	Active	Single
HUERFANITO UNIT 99	MESAVERDE	W2	035-027N-009W	P&A	Single
HUERFANITO UNIT 99	DAKOTA	W2	035-027N-009W	P&A	Single
HUERFANITO UNIT COM 174	FRUITLAND COAL	S2	024-027N-009W	Active	Single
HUERFANITO UNIT NP 151	FRUITLAND COAL	E2	036-027N-009W	Active	Single
HUERFANITO UNIT NP 154	FRUITLAND COAL	E2	034-027N-009W	Active	Single
HUERFANITO UNIT NP 172	FRUITLAND COAL	E2	023-027N-009W	P&A	Single
HUERFANITO UNIT NP 32	PICTURED CLIFFS	NW4	033-027N-009W	Active	Single
HUERFANITO UNIT NP 32	FRUITLAND COAL	W2	033-027N-009W	P&A	Single
HUERFANITO UNIT NP 39	FRUITLAND COAL	W2	027-027N-009W	P&A	Single
HUERFANITO UNIT NP 68	FRUITLAND COAL	W2	003-026N-009W	Active	Single
				Single Count	137
				Grand Count	161

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact Matt Gray at (505) 326-9848 if there are any questions regarding this letter.

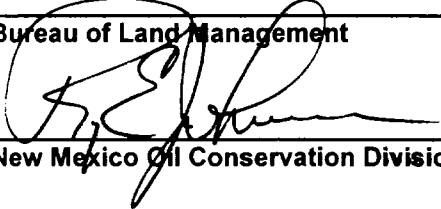
Yours very truly,

  
 John F. Zent  
 Compliance Manager

Huerfanito Unit, 3.0 (2002)

Huerfanito Unit  
2002 Plan of Development  
2/27/2002

**HUERFANITO UNIT  
2002 PLAN OF DEVELOPMENT**

\_\_\_\_\_  
Bureau of Land Management  
  
\_\_\_\_\_  
New Mexico Oil Conservation Division

\_\_\_\_\_  
Date  
3/7/02  
\_\_\_\_\_  
Date

\_\_\_\_\_  
New Mexico Commissioner of Public Lands

\_\_\_\_\_  
Date

# BURLINGTON RESOURCES

SAN JUAN DIVISION

February 5, 2002

Bureau of Land Management  
Attn: Mr. Wayne Townsend  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division  
Energy Minerals & Natural Resources  
Attn: Ms. Lori Wrotenbery  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505-4000

RE: Huerfano Unit (#1 Sec. No. 731)  
Commercial Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #1 Sec. No. 731, approved, June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Fruitland Coal Formation. Burlington is seeking confirmation of the paying well determinations enclosed.

<b>BROG's AIN No.</b>	<b>Well Name &amp; Number</b>	<b>Well Dedication</b>	<b>Dedicated Leases</b>	<b>Workover Date</b>	<b>Commerciality Determination</b>
5099002	Huerfano Unit NP #23	E/2 19-26N-9W	NM-03493	9/11/01	Commercial
5304903	Huerfano Unit #103	W/2 3-26N-10W	SF-078267	4/10/98	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL  
Land Analyst

MLW:ll  
Huerfano Unit, 4.5  
cc: James Strickler

**BURLINGTON RESOURCES  
COMMERCIALITY DETERMINATION  
BLM DATA SHEET  
HUERFANO UNIT NP 23**

**WELL INFORMATION**

LEASE HUERFANO UNIT NP 23  
 LOCATION 019026N009WNE/4 SE/4  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION FRUITLAND COAL  
 PROJECT TYPE RESTIMULATION  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES O&G CO LP  
 SPUD DATE 4/21/53  
 COMP DATE 11/2/90  
 1ST DELIVERY 8/6/91  
 COMM GWI % 100.00  
 COMM NRI % 87.50  
 BOARD RATE % 7.57

**PRODUCTION TAXES**

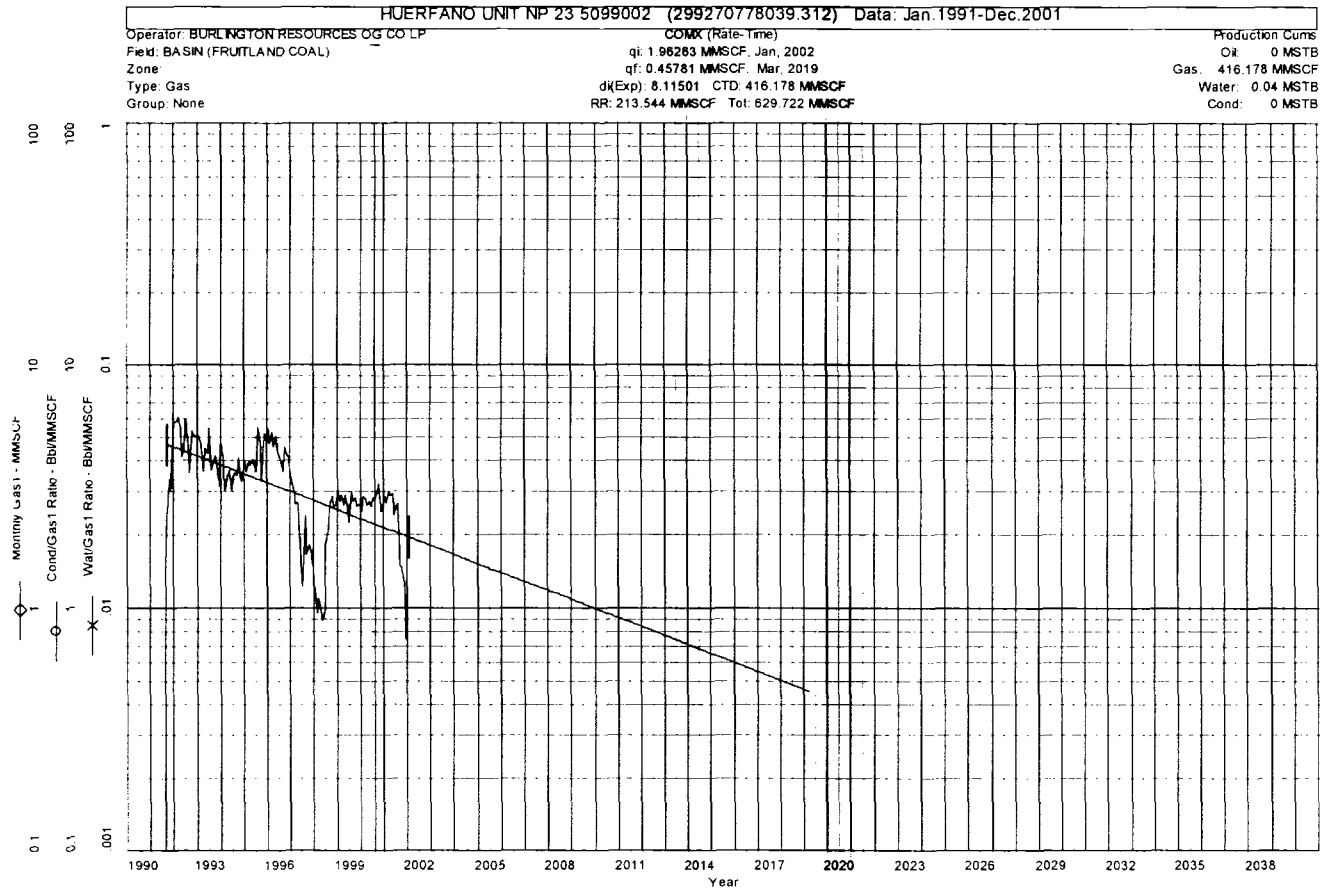
TAXES FOR: SAN JUAN, NEW MEXICO  
 1991 Commerciality  
 GAS % OF REVENUE  
 SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

**AVERAGE HEAT CONTENT**

1,000 MMBtu / Mcf

**WELL COST AND ECONOMICS**

300.00 M\$ AVERAGE WELL COST  
 628.32 MMCF ULT. GROSS GAS RESERVES  
 112.28 MCFD INITIAL GAS RATE  
 15.05 % RATE OF RETURN  
 0.61 \$/\$ P/I, DISC. @ 7.57 %  
 182.68 M\$ NET PRESENT VALUE, DISC. @ 7.57 %  
 7.88 YRS PAYOUT



**BURLINGTON RESOURCES**  
**COMMERCIALITY DETERMINATION**  
**BLM DATA SHEET**  
**HUERFANO UNIT NP 23**

**CASH FLOW SUMMARY**

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1991(12)	112.3	13.7	12.0	1.22	1.22	14.62	1.52	0.00	13.10	300.00	-286.90
1992(12)	168.3	61.6	53.9	1.22	1.22	65.76	6.83	0.00	58.93	0.00	58.93
1993(12)	141.2	51.5	45.1	1.13	1.13	50.96	5.29	0.00	45.66	0.00	45.66
1994(12)	119.3	43.6	38.1	0.95	0.95	36.21	3.76	0.00	32.45	0.00	32.45
1995(12)	138.9	50.7	44.4	0.59	0.59	26.17	2.72	0.00	23.45	0.00	23.45
1996(12)	148.3	54.3	47.5	1.21	1.21	57.48	5.97	0.00	51.51	0.00	51.51
1997(12)	69.8	25.5	22.3	1.42	1.42	31.66	3.29	0.00	28.37	0.00	28.37
1998(12)	57.2	20.9	18.3	1.30	1.30	23.76	2.47	0.00	21.29	0.00	21.29
1999(12)	90.2	32.9	28.8	1.47	1.47	42.32	4.40	0.00	37.93	0.00	37.93
2000(12)	90.3	33.0	28.9	3.08	3.08	89.06	9.25	0.00	79.80	0.00	79.80
2001(12)	74.2	27.1	23.7	3.08	3.08	72.98	7.58	0.00	65.40	0.00	65.40
2002(12)	61.9	22.6	19.8	3.08	3.08	60.86	6.32	0.00	54.54	0.00	54.54
2003(12)	56.8	20.7	18.2	3.08	3.08	55.92	5.81	0.00	50.11	0.00	50.11
2004(12)	52.1	19.1	16.7	3.08	3.08	51.38	5.34	0.00	46.04	0.00	46.04
2005(12)	48.0	17.5	15.3	3.08	3.08	47.21	4.90	0.00	42.31	0.00	42.31
2006(12)	44.1	16.1	14.1	3.08	3.08	43.38	4.51	0.00	38.87	0.00	38.87
2007(12)	40.5	14.8	12.9	3.08	3.08	39.86	4.14	0.00	35.72	0.00	35.72
2008(12)	37.1	13.6	11.9	3.08	3.08	36.63	3.81	0.00	32.82	0.00	32.82
2009(12)	34.2	12.5	10.9	3.08	3.08	33.65	3.50	0.00	30.16	0.00	30.16
2010(12)	31.4	11.5	10.0	3.08	3.08	30.92	3.21	0.00	27.71	0.00	27.71
Sub.	0.0	563.1	492.7	0.00	0.00	910.80	94.62	0.00	816.18	300.00	516.18
Rem.	0.0	65.2	57.0	0.00	0.00	175.68	18.25	0.00	157.43	0.00	157.43
Total	0.0	628.3	549.8	0.00	0.00	1,086.48	112.87	0.00	973.61	300.00	673.61

**BURLINGTON RESOURCES**  
**COMMERCIALITY DETERMINATION**  
**BLM DATA SHEET**  
 HUERFANO UNIT 103

**WELL INFORMATION**

LEASE HUERFANO UNIT 103  
 LOCATION 003026N010WNE/4 NW/4  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION FRUITLAND COAL  
 PROJECT TYPE RECOMPLETION  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES O&G CO LP  
 SPUD DATE 10/26/58  
 COMP DATE 4/10/98  
 1ST DELIVERY 5/7/02  
 COMM GWI % 100.00  
 COMM NRI % 87.50  
 BOARD RATE % 8.00

**PRODUCTION TAXES**

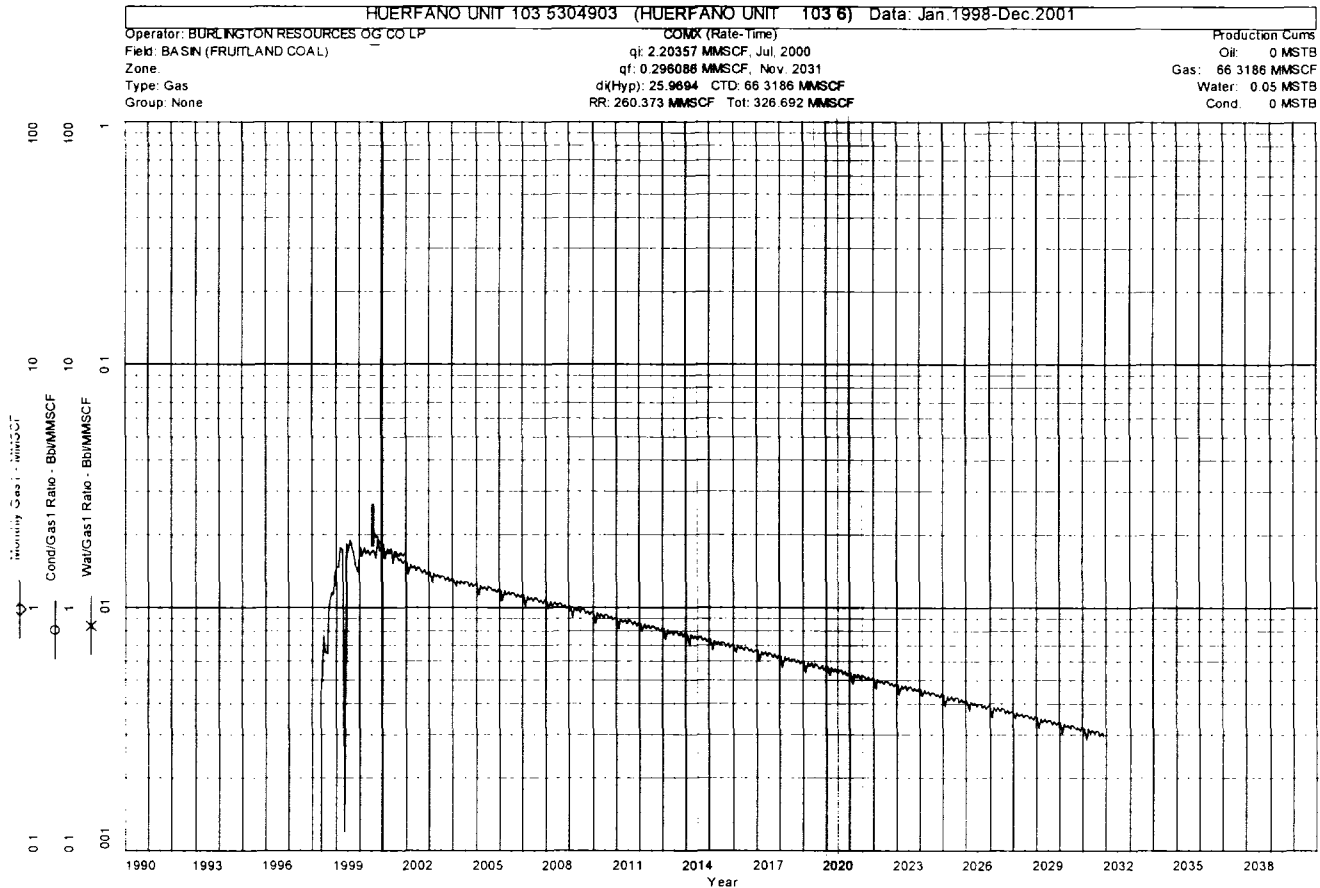
TAXES FOR: SAN JUAN, NEW MEXICO  
 1996-1999 Commerciality  
 GAS % OF REVENUE  
 SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

**AVERAGE HEAT CONTENT**

1,000 MMBtu / Mcf

**WELL COST AND ECONOMICS**

300.00 M\$ AVERAGE WELL COST  
 326.24 MMCF ULT. GROSS GAS RESERVES  
 31.25 MCFD INITIAL GAS RATE  
 8.45 % RATE OF RETURN  
 0.03 \$/\$ P/I, DISC. @ 8.00 %  
 9.64 M\$ NET PRESENT VALUE, DISC. @ 8.00 %  
 9.13 YRS PAYOUT





**BURLINGTON RESOURCES**  
**COMMERCIALITY DETERMINATION**  
**BLM DATA SHEET**  
 HUERFANO UNIT 103

**CASH FLOW SUMMARY**

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opocosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	31.3	6.7	5.9	1.30	1.30	7.61	0.79	2.10	4.72	300.00	-295.28
1999(12)	50.3	18.4	16.1	1.47	1.47	23.60	2.45	3.60	17.55	0.00	17.55
2000(12)	56.4	20.7	18.1	3.08	3.08	55.66	5.78	3.60	46.28	0.00	46.28
2001(12)	55.3	20.2	17.7	3.08	3.08	54.37	5.65	3.60	45.12	0.00	45.12
2002(12)	47.5	17.3	15.2	3.08	3.08	46.69	4.85	3.60	38.24	0.00	38.24
2003(12)	43.8	16.0	14.0	3.08	3.08	43.11	4.48	3.60	35.03	0.00	35.03
2004(12)	41.3	15.1	13.2	3.08	3.08	40.76	4.23	3.60	32.92	0.00	32.92
2005(12)	39.2	14.3	12.5	3.08	3.08	38.57	4.01	3.60	30.96	0.00	30.96
2006(12)	37.2	13.6	11.9	3.08	3.08	36.60	3.80	3.60	29.20	0.00	29.20
2007(12)	35.3	12.9	11.3	3.08	3.08	34.74	3.61	3.60	27.53	0.00	27.53
2008(12)	33.5	12.3	10.7	3.08	3.08	33.05	3.43	3.60	26.02	0.00	26.02
2009(12)	31.8	11.6	10.2	3.08	3.08	31.28	3.25	3.60	24.43	0.00	24.43
2010(12)	30.2	11.0	9.6	3.08	3.08	29.69	3.08	3.60	23.00	0.00	23.00
2011(12)	28.6	10.5	9.1	3.08	3.08	28.17	2.93	3.60	21.65	0.00	21.65
2012(12)	27.2	9.9	8.7	3.08	3.08	26.81	2.78	3.60	20.42	0.00	20.42
2013(12)	25.8	9.4	8.2	3.08	3.08	25.37	2.64	3.60	19.13	0.00	19.13
2014(12)	24.5	8.9	7.8	3.08	3.08	24.08	2.50	3.60	17.98	0.00	17.98
2015(12)	23.2	8.5	7.4	3.08	3.08	22.85	2.37	3.60	16.88	0.00	16.88
2016(12)	22.0	8.1	7.1	3.08	3.08	21.74	2.26	3.60	15.88	0.00	15.88
2017(12)	20.9	7.6	6.7	3.08	3.08	20.58	2.14	3.60	14.84	0.00	14.84
Sub.	0.0	252.9	221.3	0.00	0.00	645.31	67.04	70.50	507.77	300.00	207.77
Rem.	0.0	73.2	64.1	0.00	0.00	197.38	20.51	49.80	127.08	0.00	127.08
Total	0.0	326.1	285.4	0.00	0.00	842.69	87.54	120.30	634.85	300.00	334.85

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DAVID WILLIAM WALTERS TRST

ADAM BRUSS TRUST

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

F STEPHEN KELLY III ESTATE

EVKO DEVELOPMENT COMPANY

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

GROSS OIL DELAWARE CORP

DIANNE CLEES & HOMER N CLEES

HANSON MCBRIDE PETROLEUM CO

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

BANK OF AMERICA NA TRUSTEE EULA MAY JOHNSTON TRUST

ASHDLA LLC

ALBERT R GREER

DUGAN PRODUCTION CORPORATION

MICHAEL J LILLY

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

*Tuesday, February 05, 2002*

*Page 1 of 2*

# ***HUERFANO UNIT***

ROBERT L BREEDLOVE

GLACIER PARK COMPANY

PRODUCTION GATHERING CO LP

ZZZ KELLY & TRUST LLC

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

JUNE ELAINE MACDONALD

I B ADELMAN ACW

PURE RESOURCES LP

# BURLINGTON RESOURCES

SAN JUAN DIVISION

October 15, 2001

Bureau of Land Management (3)  
Attn: Ms. Geneva McDougall  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands (2)  
Attn: Mr. Pete Martinez  
State of New Mexico  
P.O. Box 1148  
Santa Fe, NM 87501-1148

State of New Mexico (2)  
Oil Conservation Division  
Energy & Minerals Department  
Attn: Ms. Lori Wrotenbery  
2040 South Pacheco  
Santa Fe, NM 87505

RE: **Huerfano Unit, #I-Sec. No. 731**  
San Juan County, New Mexico  
**Gallup Participating Area**  
Twenty-second Expansion, Eff. 11/1/92  
Twenty-third Expansion, Eff. 7/1/98

Addressed above:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Gallup formation and thereby should be admitted to the Gallup Participating Area. Pursuant to a BLM letter, listed below are the wells that have been deemed commercial along with their respective tracts and completion dates.

**TWENTY-SECOND EXPANSION - EFFECTIVE 11/1/92**

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Comp. Date</u>
Huerfano Unit #131	Tr. 24B/80.00	W/2 NW/4	10/20/92
N/2 Sec. 34, T26N-R10W	Tr. 48A/160.00	E/2 NW/4, S/2 NE/4	
	Tr. 68A/80.00	N/2 NE/4	

**TWENTY-THIRD EXPANSION - EFFECTIVE 7/1/98**


<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Comp. Date</u>
Huerfano Unit #302	Tr. 10/327.90	NE/4, E/2 NW/4,	6/14/98
N/2 Sec. 31, T27N-R10W		Lots 1(43.91), &2(43.99)	

The Expansion Schedules for the Twenty-second and the Twenty-third are enclosed. The schedules describe the Participating Areas and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

We would appreciate consideration of these Expansions as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

mlw  
cc: Linda Dean  
Huerfano, 4.4

Very truly yours,

  
Marian L. Wimsatt, CPLTA  
Land Analyst

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DIANNE CLEES & HOMER N CLEES

ADAM BRUSS TRUST

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

F STEPHEN KELLY III

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES CORP

GROSS OIL DELAWARE CORP

DUGAN PRODUCTION CORPORATION

HANSON MCBRIDE PETROLEUM CO

DAVID WILLIAM WALTERS TRST

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

ASHDLA LLC

ALBERT R GREER

EDNA IONE HALL TRUST

MICHAEL J LILLY

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

*Tuesday, October 16, 2001*

*Page 1 of 2*

# ***HUERFANO UNIT***

ROBERT L BREEDLOVE

GLACIER PARK COMPANY

PRODUCTION GATHERING CO LP

ZZZ KELLY & TRUST LLC

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

JUNE ELAINE MACDONALD

I B ADELMAN ACW

PURE RESOURCES LP

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078022	T-027N R-010W	334.08		TRACT: 004			3.108366
	SEC. 019 E/2 W/2 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	10.109643 12.500000	
	LOT 1 (43.480000 acres)		KELLY F STEPHEN III		0.043601	0.038151	
	LOT 2 (43.410000 acres)		HARRISON LANGDON D		0.104639	0.091559	
	LOT 3 (43.570000 acres)		WALTERS DAVID W TR		0.100859	0.085228	
	LOT 4 (43.620000 acres)		KLINGER MARYAN TRUST		0.086451	0.073052	
			XTO ENERGY INC		34.069680	29.807080	
			ZZZ KELLY & TRUST LL		0.349475	0.304330	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	
			PRODUCTION GATHERING CO LP		0.172911	0.146108	
			BURLINGTON RESOURCES O&G CO LP		64.941581	46.730396	
			TOTAL		100.000000	100.000000	1.488681
SF-080810	T-027N R-010W	160.00		TRACT: 007			
	SEC. 029 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	6.943820 12.500000	
			XTO ENERGY INC		33.940000	29.697500	
			PRODUCTION GATHERING CO LP		15.000000	13.125000	
			BURLINGTON RESOURCES O&G CO LP		51.060000	37.733680	
			TOTAL		100.000000	100.000000	
SF-078422	T-027N R-010W	328.18		TRACT: 010			3.053471
	SEC. 031 E/2 SW/4, SE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	9.706320 12.500000	
	LOT 3 (44.050000 acres)		XTO ENERGY INC		33.940000	27.197500	
	LOT 4 (44.130000 acres)		BURLINGTON RESOURCES O&G CO LP		66.060000	50.596180	
			TOTAL		100.000000	100.000000	
	Tract Remarks: HUERFANO UNIT #300 WELL, AMOCO (C.T. N OW XTO) WENT NON-CONSENT, WELL PAYOU						

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
WILL BE CALCULATED ON A PA BASIS, APO INTEREST SHOWN. XTO BEARS 2.5% ORRI, BR BEARS REMAINDER.      □□							
SF-078233	T-027N R-010W	160.00		TRACT: 011			1.488681
	SEC. 033 NW/4 (160.00 acres)						
	ORRI:				0.000000	7.151318	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	XTO ENERGY INC				33.940000	29.697500	
	ZZZ KELLY & TRUST LL				0.722904	0.632541	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	BURLINGTON RESOURCES O&G CO LP				64.666582	49.431941	
	TOTAL				100.000000	100.000000	
SF-078354	T-027N R-010W	80.00		TRACT: 012			0.744340
	SEC. 033 S/2 SE/4 (80.00 acres)						
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
NM-02516	T-027N R-010W	240.00		TRACT: 013			2.233021
	SEC. 033 N/2 SE/4, SW/4 (240.00 acres)						
	ORRI:				0.000000	14.388818	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	XTO ENERGY INC				33.940000	29.697500	
	ZZZ KELLY & TRUST LL				0.722904	0.632541	



RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077950	T-027N R-010W	400.00		TRACT: 014			3.721702
	SEC. 033 NE/4 (160.00 acres)				0.000000	6.078160	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				25.000000	21.625000	
	CONOCO INC				16.970000	14.348750	
	XTO ENERGY INC				58.030000	45.448090	
	BURLINGTON RESOURCES O&G CO LP						
	Tract Remarks:						
	DUGAN PRODUCTION CO. OWNS 21.375% (OIL RIGHTS ONLY)						
	TOTAL				100.000000	100.000000	
SF-081087	T-027N R-010W	640.00		TRACT: 015			0.000000
	SEC. 034 ALL (640.00 acres)						
	Tract Remarks:						
	TRACT NOT COMMITTED TO UNIT.						
SF-079917	T-027N R-010W	240.00		TRACT: 016			2.233021
	SEC. 035 N/2 SE/4, S/2 S/2 (240.00 acres)						
	ORRI:				0.000000	7.114099	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374099	48.338238	
			TOTAL		100.000000	100.000000	
NM-03017	T-026N R-009W	2086.72		TRACT: 018			19.415376
	SEC. 006 SE/4 NW/4, SE/4, E/2 SW/4, S/2 NE/4		ORRI:		0.000000	9.706320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			XTO ENERGY INC		33.940000	27.197500	
			BURLINGTON RESOURCES O&G CO LP		66.060000	50.596180	
			TOTAL		100.000000	100.000000	
	LOT 1 (41.100000 acres)						
	LOT 2 (40.790000 acres)						
	LOT 3 (40.470000 acres)						
	LOT 4 (41.940000 acres)						
	LOT 5 (41.880000 acres)						
	LOT 6 (41.940000 acres)						
	LOT 7 (41.990000 acres)						
	SEC. 007 E/2, E/2 W/2 (480.00 acres)						
	LOT 1 (42.010000 acres)						
	LOT 2 (42.040000 acres)						
	LOT 3 (42.060000 acres)						
	LOT 4 (42.100000 acres)						
	SEC. 018 NE/4, E/2 W/2 (320.00 acres)						
	LOT 1 (42.240000 acres)						
	LOT 2 (42.110000 acres)						
	LOT 3 (41.990000 acres)						
	LOT 4 (41.860000 acres)						
	T-027N R-010W						
	SEC. 036 W/2 E/2						

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(160.00 acres) LOT 1 (35.100000 acres) LOT 2 (35.070000 acres) LOT 3 (35.030000 acres) LOT 4 (35.000000 acres)							
NM-01051	T-027N R-009W	240.00		TRACT: 019			2.233021
	SEC. 031 NE/4, N/2 SE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	10.134700 12.500000	
			KELLY F STEPHEN III HARRISON LANGDON D WALTERS DAVID W TR KLINGER MARYAN TRUST XTO ENERGY INC ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV PRODUCTION GATHERING CO LP BURLINGTON RESOURCES O&G CO LP		0.013590 0.032617 0.033315 0.028556 33.982833 0.109837 0.040770 0.057111 65.701371	0.011891 0.028540 0.027637 0.023690 29.733034 0.095377 0.035673 0.047379 47.362079	
	TOTAL	100.000000			100.000000	100.000000	
SF-078007	T-026N R-009W	120.00		TRACT: 020			1.116511
	SEC. 018 NW/4 SE/4 (40.00 acres) T-027N R-009W		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	9.706320 12.500000	
	SEC. 031 S/2 SE/4 (80.00 acres)		XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP		33.940000 66.060000	27.197500 50.596180	
	TOTAL	100.000000			100.000000	100.000000	
SF-077936-A	T-026N R-010W	319.87		TRACT: 021A			2.976152
	SEC. 001 SE/4, S/2 NE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.114100 12.500000	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

THE UZZ EXPANDED PARTICIPATING AREA FOR GULLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

892000731B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 1 (39.970000 acres)		KELLY F STEPHEN III		0.104769	0.091673	
	LOT 2 (39.900000 acres)		HARRISON LANGDON D		0.251439	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374099	48.338237	
			TOTAL		100.000000	100.000000	
SF-078014	T-026N R-010W	160.00		TRACT: 022			1.488681
	SEC. 001 SW/4 (160.00 acres)		ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374099	48.338238	
			TOTAL		100.000000	100.000000	
SF-077961	T-026N R-010W	119.77		TRACT: 023			1.114371
	SEC. 001 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
	TOTAL				100.000000	100.000000	

SF-078001-B	T-026N R-010W	119.84		TRACT: 024B			1.115022
	SEC. 001 (39.84 acres)		ORRI:		0.000000	7.114099	
	LOT 3 (39.840000 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 034 W/2 NW/4 (80.00 acres)		WORKING INTEREST:				
	Tract Remarks:		KELLY F STEPHEN III		0.104769	0.091673	
	HUERFANO UNIT #131 WELL, HAMILTON (NOW		HARRISON LANGDON D		0.251439	0.220009	
	LL PAYOUT WILL BE CALCULATED ON A PA B		WALTERS DAVID W TR		0.242069	0.211810	
	ASIS, APO INTEREST SHOWN. 80 AC. CONT		KLINGER MARYAN TRUST		0.207486	0.181550	
	RIBUTE AS TO THIS WELL.		XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839617	0.734665	
			KELLY MINERALS INTERESTS JV		0.314307	0.275019	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374096	48.338235	
			TOTAL		100.000000	100.000000	

SF-078267	T-026N R-010W	159.25		TRACT: 025			1.481703
	SEC. 003 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	7.114099	
	LOT 3 (39.610000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 4 (39.640000 acres)		WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078267-A	T-026N R-010W	159.11		TRACT: 025A			1.480400
	SEC. 003 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 1 (39.540000 acres)		KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
	LOT 2 (39.570000 acres)		WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374099	48.338238	
			TOTAL		100.000000	100.000000	
NM-0396	T-026N R-010W	159.65		TRACT: 027			1.485424
	SEC. 004 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	10.109642	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 1 (39.740000 acres)		KELLY F STEPHEN III		0.043601	0.038151	
			HARRISON LANGDON D		0.104639	0.091559	
	LOT 2 (39.910000 acres)		WALTERS DAVID W TR		0.100860	0.085227	
			KLINGER MARYAN TRUST		0.086451	0.073052	
			XTO ENERGY INC		34.069680	29.807080	
			ZZZ KELLY & TRUST LL		0.349474	0.304330	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	
			PRODUCTION GATHERING CO LP		0.172911	0.146110	
			BURLINGTON RESOURCES O&G CO LP		64.941581	46.730396	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080895	T-026N R-010W	320.96		TRACT: 028			
	SEC. 005 S/2 N/2 (160.00 acres)		ORRI:		0.000000	6.888818	2.986294
	LOT 1 (40.300000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (40.260000 acres)		WORKING INTEREST:				
	LOT 3 (40.220000 acres)		KELLY F STEPHEN III		0.104753	0.091659	
	LOT 4 (40.180000 acres)		HARRISON LANGDON D		0.251409	0.219983	
			HANSON MCBRIDE PETRO		15.000000	13.125000	
			XTO ENERGY INC		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722798	0.632448	
			KELLY MINERALS INTERESTS JV		0.314259	0.274977	
			BURLINGTON RESOURCES O&G CO LP		49.666781	36.569615	
			TOTAL		100.000000	100.000000	
SF-077935	T-026N R-010W	320.00		TRACT: 042			
	SEC. 012 SE/4 (160.00 acres)		ORRI:		0.000000	7.114099	2.977362
	SEC. 013 NE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104767	0.091673	
			HARRISON LANGDON D		0.251435	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839603	0.734663	
			KELLY MINERALS INTERESTS JV		0.314301	0.275017	
			PRODUCTION GATHERING CO LP		0.414982	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374122	48.338238	
			TOTAL		100.000000	100.000000	
SF-077806	T-026N R-010W	160.00		TRACT: 043			
			ORRI:		0.000000	7.114099	1.488681

RUN DATE 10/18/01  
 RUN TIME 10:37:10

THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 012 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374099	48.338238	
			TOTAL		100.000000	100.000000	

NM-01368 T-026N R-010W 160.00 TRACT: 045

ORRI: 0.000000 7.114099 1.488681  
 ROYALTY: 0.000000 12.500000

SEC. 013 NW/4  
 (160.00 acres)

WORKING INTEREST:  
 KELLY F STEPHEN III 0.104769 0.091673  
 HARRISON LANGDON D 0.251439 0.220009  
 WALTERS DAVID W TR 0.242070 0.211811  
 KLINGER MARYAN TRUST 0.207486 0.181550  
 XTO ENERGY INC 34.251234 29.969830  
 ZZZ KELLY & TRUST LL 0.839614 0.734662  
 KELLY MINERALS INTERESTS JV 0.314306 0.275018  
 PRODUCTION GATHERING CO LP 0.414983 0.363110  
 BURLINGTON RESOURCES O&G CO LP 63.374099 48.338238  
 TOTAL 100.000000 100.000000

NM-02874-A T-026N R-010W 400.00

TRACT: 048A

ORRI: 0.000000 14.181320 3.721702  
 ROYALTY: 0.000000 12.500000

SEC. 017 SE/4, N/2 SW/4  
 (240.00 acres)  
 SEC. 034 E/2 NW/4, S/2 NE/4

WORKING INTEREST:  
 XTO ENERGY INC 33.940000 29.697500



RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(160.00 acres)							
	BURLINGTON RESOURCES O&G CO LP				66.060000	43.621180	
TOTAL					100.000000	100.000000	
SF-078012	T-026N R-010W	240.00					2.233021
(240.00 acres)							
	TRACT: 049						
	ORRI:				0.000000	7.114099	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
TOTAL					100.000000	100.000000	
SF-078002-A	T-026N R-010W	80.00					0.744340
(80.00 acres)							
	TRACT: 068A						
	ORRI:				0.000000	7.114084	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251440	0.220010	
	WALTERS DAVID W TR				0.242068	0.211809	
	KLINGER MARYAN TRUST				0.207488	0.181552	
	XTO ENERGY INC				34.251232	29.969828	
	ZZZ KELLY & TRUST LL				0.839620	0.734667	
	KELLY MINERALS INTERESTS JV				0.314307	0.275019	
	PRODUCTION GATHERING CO LP				0.414794	0.362945	
	BURLINGTON RESOURCES O&G CO LP				63.374282	48.338413	
TOTAL					100.000000	100.000000	

Tract Remarks:  
 HUERFANO UNIT #131 WELL, HAMILTON (NOW  
 PROD. GATHERING) WENT NON-CONSENT, W  
 LL PAYOUT WILL BE CALCULATED ON A PA B  
 ASIS, APO INTEREST SHOWN. 80 AC. CONT  
 RIBUTE AS TO THIS WELL.

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUEREANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-0778000	T-026N R-009W	320.00		TRACT: 077			2.977362
	SEC. 009 W/2 (320.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST: XTO ENERGY INC	2.500000 12.500000 85.000000	
	TOTAL				100.000000	100.000000	
SF-077980	T-026N R-009W	161.82		TRACT: 080			1.505615
	SEC. 005 S/2 NE/4 (80.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST: XTO ENERGY INC	9.706320 12.500000 27.197500	
	LOT 1 (40.850000 acres) LOT 2 (40.970000 acres)				66.060000	50.596180	
	Tract Remarks: XTO BEARS 2.5% OUT OF 9.70632% ORRI. BR BEARS REMAINDER.				100.000000	100.000000	
SF-077980-A	T-026N R-009W	1120.00		TRACT: 080A			10.420766
	SEC. 005 SE/4 (160.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST: XTO ENERGY INC	9.706320 12.500000 27.197500	
	SEC. 008 ALL (640.00 acres)				66.060000	50.596180	
	SEC. 017 W/2 (320.00 acres)				100.000000	100.000000	
	Tract Remarks: XTO BEARS 2.5% OUT OF 9.70632% ORRI. BR BEARS REMAINDER.				100.000000	100.000000	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077980	T-026N R-009W	320.00		TRACT: 080B			2.977362
	SEC. 017 E/2 (320.00 acres)		ORRI:		0.000000	9.706320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks:		XTO ENERGY INC		33.940000	27.197500	
	XTO BEARS 2.5% OUT OF 9.70632% ORRI.		BURLINGTON RESOURCES O&G CO LP		66.060000	50.596180	
	BR BEARS REMAINDER.						
	TOTAL				100.000000	100.000000	
SF-078000-A	T-026N R-009W	120.00		TRACT: 081			1.116511
	SEC. 018 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ORRI:		0.000000	9.706320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks:		XTO ENERGY INC		33.940000	27.197500	
	XTO BEARS 2.5% OUT OF 9.70632% ORRI.		BURLINGTON RESOURCES O&G CO LP		66.060000	50.596180	
	BR BEARS REMAINDER.						
	TOTAL				100.000000	100.000000	
NM-012736	T-026N R-009W	200.00		TRACT: 083			1.860851
	SEC. 022 N/2 N/2, SW/4 NW/4 (200.00 acres)		ORRI:		0.000000	23.937500	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			MCCONNELL MARGARET D		0.478968	0.304444	
			LILLY FRANKLIN P		0.284375	0.180761	
			LILLY MICHAEL J		0.284375	0.180753	
			BRUSS ADAM TRUST		4.693894	2.983559	
			MCCONNELL LTD CO		26.758387	17.008296	
			BURLINGTON RESOURCES O&G CO LP		67.500001	42.904687	
	TOTAL				100.000000	100.000000	

SF-078103 T-026N R-009W 320.00 TRACT: 085 0.000000 8.514304 2.977362

ORRI: 0.000000

RUN DATE 10/18/01  
 RUN TIME 10:37:10

THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SEC. 023 W/2 (320.00 acres)							
ROYALTY:					0.000000	12.500000	
WORKING INTEREST:							
	KELLY F STEPHEN III				0.013590	0.011891	
	HARRISON LANGDON D				0.032617	0.028540	
	WALTERS DAVID W TR				0.025216	0.021432	
	KLINGER MARYAN TRUST				0.021613	0.018362	
	XTO ENERGY INC				50.032423	42.527554	
	ZZZ KELLY & TRUST LL				0.105932	0.092390	
	KELLY MINERALS INTERESTS JV				0.040770	0.035673	
	PRODUCTION GATHERING CO LP				0.043224	0.036729	
	BURLINGTON RESOURCES O&G CO LP				49.684615	36.213125	
TOTAL					100.000000	100.000000	
-----							
E-921-7	T-026N R-010W	79.55		TRACT: 096A			0.740154
ORRI:					0.000000	7.114099	
ROYALTY:					0.000000	12.500000	
WORKING INTEREST:							
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
TOTAL					100.000000	100.000000	
-----							
B-8801-29	T-026N R-010W	120.00		TRACT: 097A			1.116511
ORRI:					0.000000	7.114099	
ROYALTY:					0.000000	12.500000	
WORKING INTEREST:							
	KELLY F STEPHEN III				0.104769	0.091673	
SEC. 002 S/2 NW/4, NW/4 SW/4 (120.00 acres)							

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
	TOTAL				100.000000	100.000000	

B-10815-9 T-026N R-010W 80.00 TRACT: 098B 0.744340

SEC. 002 NE/4 SW/4, NW/4 SE/4 (80.00 acres)

ORRI: 0.000000 7.114089

ROYALTY: 0.000000 12.500000

WORKING INTEREST:

KELLY F STEPHEN III 0.104769 0.091673

HARRISON LANGDON D 0.251439 0.220009

WALTERS DAVID W TR 0.242070 0.211811

KLINGER MARYAN TRUST 0.207486 0.181550

XTO ENERGY INC 34.251234 29.969830

ZZZ KELLY & TRUST LL 0.839614 0.734662

KELLY MINERALS INTERESTS JV 0.314306 0.275018

PRODUCTION GATHERING CO LP 0.414983 0.363110

BURLINGTON RESOURCES O&G CO LP 63.374099 48.338238

TOTAL 100.000000 100.000000

B-11356-18 T-026N R-010W 79.26 TRACT: 099 0.737455

SEC. 002 (79.26 acres)

LOT 2 (39.660000 acres)

LOT 3 (39.600000 acres)

ORRI: 0.000000 7.114099

ROYALTY: 0.000000 12.500000

WORKING INTEREST:

KELLY F STEPHEN III 0.104769 0.091673

HARRISON LANGDON D 0.251439 0.220009

WALTERS DAVID W TR 0.242070 0.211811

KLINGER MARYAN TRUST 0.207486 0.181550

RUN DATE 10/18/01  
 RUN TIME 10:37:10

THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-9320-7	T-026N R-010W	120.00		TRACT: 100A			1.116511
	SEC. 002 S/2 SW/4, SW/4 SE/4 (120.00 acres)		ORRI:		0.000000	10.109642	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.043601	0.038151	
			HARRISON LANGDON D		0.104639	0.091559	
			WALTERS DAVID W TR		0.100859	0.085226	
			KLINGER MARYAN TRUST		0.086451	0.073051	
			XTO ENERGY INC		34.069680	29.807080	
			ZZZ KELLY & TRUST LL		0.349475	0.304332	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	
			PRODUCTION GATHERING CO LP		0.172911	0.146109	
			BURLINGTON RESOURCES O&G CO LP		64.941581	46.730397	
	TOTAL				100.000000	100.000000	
B-11571-39	T-026N R-010W	39.71		TRACT: 101			0.369472
	SEC. 002 (39.71 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			XTO ENERGY INC		100.000000	82.500000	
	LOT 1 (39.710000 acres)						
	TOTAL				100.000000	100.000000	
E-4493-1	T-026N R-010W	40.00		TRACT: 102			0.372170
	SEC. 002 SW/4 NE/4		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-2659-11	T-027N R-010W SEC. 032 NE/4 (160.00 acres) Tract Remarks: SUBJECT TO BEAMON GLA-77.	160.00		122B			1.488681
			ORRI:		0.000000	84.200000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:	BURLINGTON RESOURCES O&G CO LP	100.000000	3.300000	
			TOTAL		100.000000	100.000000	
E-2942-2	T-026N R-010W SEC. 002 E/2 SE/4 (80.00 acres)	80.00		123B			0.744341
			ORRI:		0.000000	7.206320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:	XTO ENERGY INC	33.940000	29.697500	
				BURLINGTON RESOURCES O&G CO LP	66.060000	50.596180	
			TOTAL		100.000000	100.000000	
GLEN W. SWIRET-026N R-009W		40.00		142			0.372170
	SEC. 022 SE/4 NW/4 (40.00 acres) Tract Remarks: 12.5% ROYALTY INTEREST NOT COMMITTED.						
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:	GREER ALBERT R	2.425000	2.121874	
				LA PLATA GATHERING SYSTEM INC.	0.670000	0.586249	
				BENSON MONTIN GREER	9.700000	8.487499	
				LILLY FRANKLIN P	0.167500	0.146563	
				LILLY MICHAEL J	0.167500	0.146563	
				YATES THOMAS H JR	33.250000	29.093751	
				BURLINGTON RESOURCES O&G CO LP	53.620000	46.917501	

RUN DATE 10/18/01  
 RUN TIME 10:37:10

BURLINGTON RESOURCES O&G CO  
 THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 11/01/1992

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
		TOTAL			100.000000	100.000000	
GLEN W. SWIRE T-026N R-009W		80.00		TRACT: 142A			0.744341
	SEC. 022 S/2 NE/4 (80.00 acres)				0.000000	0.000000	
	Tract Remarks:						
	12.5% ROYALTY INTEREST NOT COMMITTED.						
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			GREER ALBERT R		2.425000	2.121874	
			LA PLATA GATHERING SYSTEM INC.		0.670000	0.586249	
			BENSON MONTIN GREER		9.700000	8.487499	
			LILLY FRANKLIN P		0.167500	0.146563	
			LILLY MICHAEL J		0.167500	0.146563	
			YATES THOMAS H JR		33.250000	29.093751	
			BURLINGTON RESOURCES O&G CO LP		53.620000	46.917501	
		TOTAL			100.000000	100.000000	



THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 026N, RANGE 009W

SEC. 005 S/2 NE/4

LOT: 1 (40.850000 acres)

LOT: 2 (40.970000 acres)

SEC. 005 SE/4

SEC. 006 SE/4 NW/4, SE/4, E/2 SW/4, S/2 NE/4

LOT: 1 (41.100000 acres)

LOT: 2 (40.790000 acres)

LOT: 3 (40.470000 acres)

LOT: 4 (41.940000 acres)

LOT: 5 (41.880000 acres)

LOT: 6 (41.940000 acres)

LOT: 7 (41.990000 acres)

SEC. 007 E/2, E/2 W/2

LOT: 1 (42.010000 acres)

LOT: 2 (42.040000 acres)

LOT: 3 (42.060000 acres)

LOT: 4 (42.100000 acres)

SEC. 008 ALL

SEC. 009 W/2

SEC. 017 E/2

SEC. 017 W/2

SEC. 018 NW/4 SE/4

SEC. 018 S/2 SE/4, NE/4 SE/4

SEC. 018 NE/4, E/2 W/2

LOT: 1 (42.240000 acres)

LOT: 2 (42.110000 acres)

LOT: 3 (41.990000 acres)

LOT: 4 (41.860000 acres)

SEC. 022 N/2 N/2, SW/4 NW/4

SEC. 022 SE/4 NW/4

SEC. 022 S/2 NE/4

SEC. 023 W/2

TOWNSHIP 026N, RANGE 010W

SEC. 001 SE/4, S/2 NE/4

LOT: 1 (39.970000 acres)

LOT: 2 (39.900000 acres)

SEC. 001 SW/4

SEC. 001 S/2 NW/4

LOT: 4 (39.770000 acres)

SEC. 001

LOT: 3 (39.840000 acres)

SEC. 002 SE/4 NE/4

LOT: 4 (39.550000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 027N, RANGE 010W

SEC. 034 ALL

THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
SEC. 002 S/2 NW/4, NW/4 SW/4	
SEC. 002 NE/4 SW/4, NW/4 SE/4	
SEC. 002	
LOT: 2 (39.660000 acres)	
LOT: 3 (39.600000 acres)	
SEC. 002 S/2 SW/4, SW/4 SE/4	
SEC. 002	
LOT: 1 (39.710000 acres)	
SEC. 002 SW/4 NE/4	
SEC. 002 E/2 SE/4	
SEC. 003 S/2 NW/4	
LOT: 3 (39.610000 acres)	
LOT: 4 (39.640000 acres)	
SEC. 003 S/2 NE/4	
LOT: 1 (39.540000 acres)	
LOT: 2 (39.570000 acres)	
<b>SEC. 004 S/2 NE/4</b>	
LOT: 1 (39.740000 acres)	
LOT: 2 (39.910000 acres)	
SEC. 005 S/2 N/2	
LOT: 1 (40.300000 acres)	
LOT: 2 (40.260000 acres)	
LOT: 3 (40.220000 acres)	
LOT: 4 (40.180000 acres)	
SEC. 012 SE/4	
SEC. 012 SW/4	
SEC. 013 NW/4	
SEC. 013 NE/4	
SEC. 017 SE/4, N/2 SW/4	
SEC. 017 NW/4, W/2 NE/4	
SEC. 034 N/2 NE/4	
SEC. 034 W/2 NW/4	
SEC. 034 E/2 NW/4, S/2 NE/4	
TOWNSHIP 027N, RANGE 009W	
SEC. 031 NE/4, N/2 SE/4	
SEC. 031 S/2 SE/4	
TOWNSHIP 027N, RANGE 010W	
SEC. 019 E/2 W/2	
LOT: 1 (43.480000 acres)	
LOT: 2 (43.410000 acres)	
LOT: 3 (43.570000 acres)	
LOT: 4 (43.620000 acres)	
SEC. 029 SE/4	
SEC. 031 E/2 SW/4, SE/4	

THE 022 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

- LOT: 3 (44.050000 acres)
- LOT: 4 (44.130000 acres)
- SEC. 032 NE/4
- SEC. 033 NW/4
- SEC. 033 S/2 SE/4
- SEC. 033 N/2 SE/4, SW/4
- SEC. 033 NE/4
- SEC. 035 N/2 SE/4, S/2 S/2
- SEC. 035 N/2 SW/4, NW/4
- SEC. 036 W/2 E/2
- LOT: 1 (35.100000 acres)
- LOT: 2 (35.070000 acres)
- LOT: 3 (35.030000 acres)
- LOT: 4 (35.000000 acres)

TOTAL ACRES COMMITTED: 10747.77

TOTAL ACRES NON-COMMITTED: 640.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 11387.77

EFFECTIVE DATE: 11/01/92

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078022	T-027N R-010W	334.08		TRACT: 004			3.016341
	SEC. 019 E/2 W/2 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	10.109643 12.500000	
	LOT 1 (43.480000 acres)		KELLY F STEPHEN III		0.043601	0.038151	
	LOT 2 (43.410000 acres)		HARRISON LANGDON D		0.104639	0.091559	
	LOT 3 (43.570000 acres)		WALTERS DAVID W TR		0.100859	0.085228	
	LOT 4 (43.620000 acres)		KLINGER MARYAN TRUST		0.086451	0.073052	
			XTO ENERGY INC		34.069680	29.807080	
			ZZZ KELLY & TRUST LL		0.349475	0.304330	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	
			PRODUCTION GATHERING CO LP		0.172911	0.146108	
			BURLINGTON RESOURCES O&G CO LP		<b>64.941561</b>	<b>46.730396</b>	
	TOTAL	160.00			100.000000	100.000000	1.444608
SF-080810	T-027N R-010W	160.00		TRACT: 007			
	SEC. 029 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	6.943820 12.500000	
			XTO ENERGY INC		33.940000	29.697500	
			PRODUCTION GATHERING CO LP		15.000000	13.125000	
			BURLINGTON RESOURCES O&G CO LP		51.060000	37.733680	
	TOTAL	160.00			100.000000	100.000000	
SF-078422	T-027N R-010W	656.08		TRACT: 010			5.923614
	SEC. 031 E/2 W/2, E/2 (480.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	9.706320 12.500000	
	LOT 1 (43.910000 acres)		XTO ENERGY INC		33.940000	27.197500	
	LOT 2 (43.990000 acres)		BURLINGTON RESOURCES O&G CO LP		66.060000	50.596180	
	LOT 3 (44.050000 acres)						
	LOT 4 (44.130000 acres)						
	TOTAL	656.08			100.000000	100.000000	

Tract Remarks:

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078233	T-027N R-010W SEC. 033 NW/4 (160.00 acres)	160.00		TRACT: 011			1.444608
			ORRI:		0.000000	7.151318	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
			XTO ENERGY INC		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722904	0.632541	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			BURLINGTON RESOURCES O&G CO LP		64.666582	49.431941	
			TOTAL		100.000000	100.000000	
SF-078354	T-027N R-010W SEC. 033 S/2 SE/4 (80.00 acres)	80.00		TRACT: 012			0.722304
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
NM-02516	T-027N R-010W SEC. 033 N/2 SE/4, SW/4 (240.00 acres)	240.00		TRACT: 013			2.166912
			ORRI:		0.000000	14.388818	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077950	T-027N R-010W	400.00		TRACT: 014			3.611519
	SEC. 033 NE/4 (160.00 acres)				0.000000	6.078160	
	SEC. 035 N/2 SW/4, NW/4 (240.00 acres)				0.000000	12.500000	
	Tract Remarks: DUGAN PRODUCTION CO. OWNS 21.375% (OIL RIGHTS ONLY)						
	TOTAL				100.000000	100.000000	
SF-081087	T-027N R-010W	640.00		TRACT: 015			0.000000
	SEC. 034 ALL (640.00 acres)						
	Tract Remarks: TRACT NOT COMMITTED TO UNIT.						
SF-079917	T-027N R-010W	240.00		TRACT: 016			2.166912
	SEC. 035 N/2 SE/4, S/2 S/2 (240.00 acres)						
	ORRI:				0.000000	7.114099	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				0.104769	0.091673	
	KELLY F STEPHEN III				0.251439	0.220009	
	HARRISON LANGDON D						

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
	TOTAL				100.000000	100.000000	
NM-03017	T-026N R-009W	2086.72		TRACT: 018			18.840576
	SEC. 006 SE/4 NW/4, SE/4, E/2 SW/4, S/2 NE/4						
	(360.00 acres)						
	LOT 1 (41.100000 acres)						
	LOT 2 (40.790000 acres)						
	LOT 3 (40.470000 acres)						
	LOT 4 (41.940000 acres)						
	LOT 5 (41.880000 acres)						
	LOT 6 (41.940000 acres)						
	LOT 7 (41.990000 acres)						
	SEC. 007 E/2, E/2 W/2 (480.00 acres)						
	LOT 1 (42.010000 acres)						
	LOT 2 (42.040000 acres)						
	LOT 3 (42.060000 acres)						
	LOT 4 (42.100000 acres)						
	SEC. 018 NE/4, E/2 W/2 (320.00 acres)						
	LOT 1 (42.240000 acres)						
	LOT 2 (42.110000 acres)						
	LOT 3 (41.990000 acres)						
	LOT 4 (41.860000 acres)						
	T-027N R-010W						
	ORRI:				0.000000	9.706320	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	XTO ENERGY INC				33.940000	27.197500	
	BURLINGTON RESOURCES O&G CO LP				66.060000	50.596180	
	TOTAL				100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-01051	SEC. 036 W/2 E/2 (160.00 acres) LOT 1 (35.100000 acres) LOT 2 (35.070000 acres) LOT 3 (35.030000 acres) LOT 4 (35.000000 acres)	240.00	ORRI: ROYALTY: WORKING INTEREST: KELLY F STEPHEN III HARRISON LANGDON D WALTERS DAVID W TR KLINGER MARYAN TRUST XTO ENERGY INC ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV PRODUCTION GATHERING CO LP BURLINGTON RESOURCES O&G CO LP	TRACT: 019	0.000000 0.000000 0.013590 0.032617 0.033315 0.028556 33.982833 0.109837 0.040770 0.057111 65.701371	10.134700 12.500000 0.011891 0.028540 0.027637 0.023690 29.733034 0.095377 0.035673 0.047379 47.362079	2.166912
SF-078007	T-026N R-009W SEC. 018 NW/4 SE/4 (40.00 acres) T-027N R-009W SEC. 031 S/2 SE/4 (80.00 acres)	120.00	ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP	TRACT: 020	0.000000 0.000000 33.940000 66.060000	9.706320 12.500000 27.197500 50.596180	1.083456
SF-077936-A	T-026N R-010W	319.87	ORRI:	TRACT: 021A	0.000000	7.114100	2.888042
	TOTAL				100.000000	100.000000	



SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR						
SF-078014	T-026N R-010W SEC. 001 SW/4 (160.00 acres)	160.00	ROYALTY:	TRACT: 022	100.000000	100.000000	1.444608						
			WORKING INTEREST:										
			KELLY F STEPHEN III										
			HARRISON LANGDON D										
			WALTERS DAVID W TR										
			KLINGER MARYAN TRUST										
			XTO ENERGY INC										
			ZZZ KELLY & TRUST LL										
			KELLY MINERALS INTERESTS JV										
			PRODUCTION GATHERING CO LP										
BURLINGTON RESOURCES O&G CO LP													
TOTAL													
SF-077961	T-026N R-010W SEC. 001 S/2 NW/4 (80.00 acres) LOT 4 (39.770000 acres)	119.77	ROYALTY:	TRACT: 023	100.000000	100.000000	1.081379						
			WORKING INTEREST:										
			KELLY F STEPHEN III										
			ORRI:										
			ROYALTY:										
			WORKING INTEREST:										
			TOTAL										

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
	TOTAL				100.000000	100.000000	

SF-078001-B T-026N R-010W 119.84 TRACT: 024B 1.082011

SEC. 001 (39.84 acres)  
 LOT 3 (39.840000 acres)  
 SEC. 034 W/2 NW/4  
 (80.00 acres)  
 Tract Remarks:  
 HUERFANO UNIT #131 WELL, HAMILTON (NOW  
 PROD. GATHERING) WENT NON-CONSENT, W  
 LL PAYOUT WILL BE CALCULATED ON A PA B  
 ASIS, APO INTEREST SHOWN. 80 AC. CONT  
 RIBUTE AS TO THIS WELL.

ORRI: 0.000000 7.114099  
 ROYALTY: 0.000000 12.500000  
 WORKING INTEREST:  
 KELLY F STEPHEN III 0.104769 0.091673  
 HARRISON LANGDON D 0.251439 0.220009  
 WALTERS DAVID W TR 0.242069 0.211810  
 KLINGER MARYAN TRUST 0.207486 0.181550  
 XTO ENERGY INC 34.251234 29.969830  
 ZZZ KELLY & TRUST LL 0.839617 0.734665  
 KELLY MINERALS INTERESTS JV 0.314307 0.275019  
 PRODUCTION GATHERING CO LP 0.414983 0.363110  
 BURLINGTON RESOURCES O&G CO LP 63.374096 48.338235  
 TOTAL 100.000000 100.000000

SF-078267 T-026N R-010W 159.25 TRACT: 025 1.437836

SEC. 003 S/2 NW/4  
 (80.00 acres)  
 LOT 3 (39.610000 acres)  
 LOT 4 (39.640000 acres)

ORRI: 0.000000 7.114099  
 ROYALTY: 0.000000 12.500000  
 WORKING INTEREST:  
 KELLY F STEPHEN III 0.104769 0.091673  
 HARRISON LANGDON D 0.251439 0.220009  
 WALTERS DAVID W TR 0.242070 0.211811  
 KLINGER MARYAN TRUST 0.207486 0.181550

RUN DATE 10/18/01  
 RUN TIME 10:39:09

THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078267-A	T-026N R-010W	159.11		TRACT: 025A			1.436572
	SEC. 003 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	
	LOT 1 (39.540000 acres)		WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374099	48.338238	
			TOTAL		100.000000	100.000000	
NM-0396	T-026N R-010W	159.65		TRACT: 027			1.441448
	SEC. 004 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	10.109642	
			ROYALTY:		0.000000	12.500000	
	LOT 1 (39.740000 acres)		WORKING INTEREST:				
			KELLY F STEPHEN III		0.043601	0.038151	
			HARRISON LANGDON D		0.104639	0.091559	
			WALTERS DAVID W TR		0.100860	0.085227	
			KLINGER MARYAN TRUST		0.086451	0.073052	
			XTO ENERGY INC		34.069680	29.807080	
			ZZZ KELLY & TRUST LL		0.349474	0.304330	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	

RUN DATE 10/18/01  
 RUN TIME 10:39:09

THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080895	T-026N R-010W	320.96					2.897883
	SEC. 005 S/2 N/2 (160.00 acres)			TRACT: 028			
	LOT 1 (40.300000 acres)		ORRI:		0.000000	6.888818	
	LOT 2 (40.260000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 3 (40.220000 acres)		WORKING INTEREST:				
	LOT 4 (40.180000 acres)		KELLY F STEPHEN III		0.104753	0.091659	
			HARRISON LANGDON D		0.251409	0.219983	
			HANSON MCBRIDE PETRO		15.000000	13.125000	
			XTO ENERGY INC		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722798	0.632448	
			KELLY MINERALS INTERESTS JV		0.314259	0.274977	
			BURLINGTON RESOURCES O&G CO LP		49.666781	36.569615	
			TOTAL		100.000000	100.000000	
SF-077935	T-026N R-010W	320.00					2.869216
	SEC. 012 SE/4 (160.00 acres)			TRACT: 042			
	SEC. 013 NE/4 (160.00 acres)						
			ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104767	0.091673	
			HARRISON LANGDON D		0.251435	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839603	0.734663	
			KELLY MINERALS INTERESTS JV		0.314301	0.275017	
			PRODUCTION GATHERING CO LP		0.414982	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374122	48.338238	
			TOTAL		100.000000	100.000000	

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUEREANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077806	T-026N R-010W	160.00		TRACT: 043			1.444608
	SEC. 012 SW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: KELLY F STEPHEN III HARRISON LANGDON D WALTERS DAVID W TR KLINGER MARYAN TRUST XTO ENERGY INC ZZZ KELLY & TRUST LL		0.000000 0.000000 0.104769 0.251439 0.242070 0.207486 34.251234 0.839614	7.114099 12.500000 0.091673 0.220009 0.211811 0.181550 29.969830 0.734662	
			PRODUCTION GATHERING CO LP BURLINGTON RESOURCES O&G CO LP		0.314306 0.414983	0.275018 0.363110	48.338238
		TOTAL			100.000000	100.000000	1.444608
NM-01368	T-026N R-010W	160.00		TRACT: 045			1.444608
	SEC. 013 NW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: KELLY F STEPHEN III HARRISON LANGDON D WALTERS DAVID W TR KLINGER MARYAN TRUST XTO ENERGY INC ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV PRODUCTION GATHERING CO LP BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 0.104769 0.251439 0.242070 0.207486 34.251234 0.839614 0.314306 0.414983	7.114099 12.500000 0.091673 0.220009 0.211811 0.181550 29.969830 0.734662 0.275018 0.363110	
		TOTAL			100.000000	100.000000	1.444608

NM-02874-A T-026N R-010W 400.00 TRACT: 048A 3.611520  
 SEC. 017 SE/4, N/2 SW/4  
 ORRI: 0.000000 14.181320  
 ROYALTY: 0.000000 12.500000

RUN DATE 10/18/01  
 RUN TIME 10:39:09

THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(240.00 acres)							
SF-078012	T-026N R-010W	240.00					2.166912
TRACT: 049							
	SEC. 017 NW/4, W/2 NE/4						
(240.00 acres)							
	ORRI:				0.000000	7.114099	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
	TOTAL				100.000000	100.000000	
SF-078002-A	T-026N R-010W	80.00					0.722304
TRACT: 068A							
	SEC. 034 N/2 NE/4						
(80.00 acres)							
	ORRI:				0.000000	7.114084	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251440	0.220010	
	WALTERS DAVID W TR				0.242068	0.211809	
	KLINGER MARYAN TRUST				0.207488	0.181552	
	XTO ENERGY INC				34.251232	29.969828	
	ZZZ KELLY & TRUST LL				0.839620	0.734667	
	KELLY MINERALS INTERESTS JV				0.314307	0.275019	
	PRODUCTION GATHERING CO LP				0.414794	0.362945	
	BURLINGTON RESOURCES O&G CO LP				63.374282	48.338413	

Tract Remarks:  
 HUERFANO UNIT #131 WELL, HAMILTON (NOW  
 PROD. GATHERING) WENT NON-CONSENT, W  
 LL PAYOUT WILL BE CALCULATED ON A PA B  
 ASIS, APO INTEREST SHOWN, 80 AC. CONT  
 RIBUTE AS TO THIS WELL.

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078000	T-026N R-009W	320.00		TRACT: 077			2.889216
	SEC. 009 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC		0.000000 0.000000 100.000000	2.500000 12.500000 85.000000	
	TOTAL				100.000000	100.000000	
SF-077980	T-026N R-009W	161.82		TRACT: 080			1.461040
	SEC. 005 S/2 NE/4 (80.00 acres) LOT 1 (40.850000 acres) LOT 2 (40.970000 acres)		ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 33.940000 66.060000	9.706320 12.500000 27.197500 50.596180	
	Tract Remarks: XTO BEARS 2.5% OUT OF 9.70632% ORRI. BR BEARS REMAINDER.		TOTAL		100.000000	100.000000	
SF-077980-A	T-026N R-009W	1120.00		TRACT: 080A			10.112255
	SEC. 005 SE/4 (160.00 acres) SEC. 008 ALL (640.00 acres) SEC. 017 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 33.940000 66.060000	9.706320 12.500000 27.197500 50.596180	
	Tract Remarks: XTO BEARS 2.5% OUT OF 9.70632% ORRI. BR BEARS REMAINDER.		TOTAL		100.000000	100.000000	

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077980	T-026N R-009W	320.00		TRACT: 080B			2.889216
	SEC. 017 E/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 33.940000 66.060000	9.706320 12.500000 27.197500 50.596180	
	Tract Remarks: XTO BEARS 2.5% OUT OF 9.70632% ORRI. BR BEARS REMAINDER.						
	TOTAL				100.000000	100.000000	
SF-078000-A	T-026N R-009W	120.00		TRACT: 081			1.083456
	SEC. 018 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ORRI: ROYALTY: WORKING INTEREST: XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 33.940000 66.060000	9.706320 12.500000 27.197500 50.596180	
	Tract Remarks: XTO BEARS 2.5% OUT OF 9.70632% ORRI. BR BEARS REMAINDER.						
	TOTAL				100.000000	100.000000	
NM-012736	T-026N R-009W	200.00		TRACT: 083			1.805760
	SEC. 022 N/2 N/2, SW/4 NW/4 (200.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MCCONNELL MARGARET D LILLY FRANKLIN P LILLY MICHAEL J BRUSS ADAM TRUST MCCONNELL LTD CO BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 0.478968 0.284375 0.284375 4.693894 26.758387 67.500001	23.937500 12.500000 0.304444 0.180761 0.180753 2.983559 17.008296 42.904687	
	TOTAL				100.000000	100.000000	



RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078103	T-026N R-009W	320.00		TRACT: 085			2.889216
	SEC. 023 W/2 (320.00 acres)						
			ORRI:		0.000000	8.514304	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.013590	0.011891	
			HARRISON LANGDON D		0.032617	0.028540	
			WALTERS DAVID W TR		0.025216	0.021432	
			KLINGER MARYAN TRUST		0.021613	0.018362	
			XTO ENERGY INC		50.032423	42.527554	
			ZZZ KELLY & TRUST LL		0.105932	0.092390	
			KELLY MINERALS INTERESTS JV		0.040770	0.035673	
			PRODUCTION GATHERING CO LP		0.043224	0.036729	
			BURLINGTON RESOURCES O&G CO LP		49.684615	36.213125	
			TOTAL		100.000000	100.000000	
E-921-7	T-026N R-010W	79.55		TRACT: 096A			0.718241
	SEC. 002 SE/4 NE/4 (40.00 acres) LOT 4 (39.550000 acres)						
			ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104769	0.091673	
			HARRISON LANGDON D		0.251439	0.220009	
			WALTERS DAVID W TR		0.242070	0.211811	
			KLINGER MARYAN TRUST		0.207486	0.181550	
			XTO ENERGY INC		34.251234	29.969830	
			ZZZ KELLY & TRUST LL		0.839614	0.734662	
			KELLY MINERALS INTERESTS JV		0.314306	0.275018	
			PRODUCTION GATHERING CO LP		0.414983	0.363110	
			BURLINGTON RESOURCES O&G CO LP		63.374099	48.338238	
			TOTAL		100.000000	100.000000	
B-8801-29	T-026N R-010W	120.00		TRACT: 097A			1.083456
	SEC. 002 S/2 NW/4, NW/4 SW/4						
			ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(120.00 acres)							
WORKING INTEREST:							
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
	TOTAL				100.000000	100.000000	
B-10815-9	T-026N R-010W	80.00		TRACT: 098B			0.722304
SEC. 002 NE/4 SW/4, NW/4 SE/4 (80.00 acres)							
ORRI:							
	ROYALTY:				0.000000	7.114099	
	WORKING INTEREST:				0.000000	12.500000	
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	
	WALTERS DAVID W TR				0.242070	0.211811	
	KLINGER MARYAN TRUST				0.207486	0.181550	
	XTO ENERGY INC				34.251234	29.969830	
	ZZZ KELLY & TRUST LL				0.839614	0.734662	
	KELLY MINERALS INTERESTS JV				0.314306	0.275018	
	PRODUCTION GATHERING CO LP				0.414983	0.363110	
	BURLINGTON RESOURCES O&G CO LP				63.374099	48.338238	
	TOTAL				100.000000	100.000000	
B-11356-18	T-026N R-010W	79.26		TRACT: 099			0.715622
SEC. 002 (79.26 acres)							
LOT 2 (39.660000 acres)							
LOT 3 (39.600000 acres)							
ORRI:							
	ROYALTY:				0.000000	7.114099	
	WORKING INTEREST:				0.000000	12.500000	
	KELLY F STEPHEN III				0.104769	0.091673	
	HARRISON LANGDON D				0.251439	0.220009	

RUN DATE 10/18/01  
 RUN TIME 10:39:09

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-9320-7	T-026N R-010W	120.00					
	SEC. 002 S/2 SW/4, SW/4 SE/4 (120.00 acres)			TRACT: 100A			1.083456
	ORRI:				0.000000	10.109642	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.043601	0.038151	
	HARRISON LANGDON D				0.104639	0.091559	
	WALTERS DAVID W TR				0.100859	0.085226	
	KLINGER MARYAN TRUST				0.086451	0.073051	
	XTO ENERGY INC				34.069680	29.807080	
	ZZZ KELLY & TRUST LL				0.349475	0.304332	
	KELLY MINERALS INTERESTS JV				0.130803	0.114453	
	PRODUCTION GATHERING CO LP				0.172911	0.146109	
	BURLINGTON RESOURCES O&G CO LP				64.941581	46.730397	
	TOTAL				100.000000	100.000000	
B-11571-39	T-026N R-010W	39.71					
	SEC. 002 (39.71 acres) LOT 1 (39.710000 acres)			TRACT: 101			0.358533
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	XTO ENERGY INC				100.000000	82.500000	
	TOTAL				100.000000	100.000000	
E-4493-1	T-026N R-010W	40.00					
	TRACT: 102						0.361152

BURLINGTON RESOURCES O&G CO  
 THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-2659-11	T-027N R-010W	160.00		122B			1.444608
	SEC. 032 NE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	Tract Remarks: SUBJECT TO BEAMON GLA-77.		BURLINGTON RESOURCES O&G CO LP		100.000000	3.300000	
	TOTAL				100.000000	100.000000	
E-2942-2	T-026N R-010W	80.00		123B			0.722304
	SEC. 002 E/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	7.206320 12.500000 29.697500	
	Tract Remarks: 12.5% ROYALTY INTEREST NOT COMMITTED.		XTO ENERGY INC BURLINGTON RESOURCES O&G CO LP		33.940000 66.060000	50.596180	
	TOTAL				100.000000	100.000000	
GLEN W. SWIRET-026N R-009W		40.00		142			0.361152
	SEC. 022 SE/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	0.000000 12.500000 2.121874	
	Tract Remarks: 12.5% ROYALTY INTEREST NOT COMMITTED.		LA PLATA GATHERING SYSTEM INC. BENSON MONTIN GREER LILLY FRANKLIN P LILLY MICHAEL J YATES THOMAS H JR		0.670000 9.700000 0.167500 0.167500 33.250000	0.586249 8.487499 0.146563 0.146563 29.093751	

RUN DATE 10/18/01  
 RUN TIME 10:39:09

THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	GLEN W. SWIRET-026N R-009W	80.00					
	SEC. 022 S/2 NE/4 (80.00 acres)			TRACT: 142A			0.722304
	Tract Remarks: 12.5% ROYALTY INTEREST NOT COMMITTED.						
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			GREER ALBERT R		2.425000	2.121874	
			LA PLATA GATHERING SYSTEM INC.		0.670000	0.586249	
			BENSON MONTIN GREER		9.700000	8.487499	
			LILLY FRANKLIN P		0.167500	0.146563	
			LILLY MICHAEL J		0.167500	0.146563	
			YATES THOMAS H JR		33.250000	29.093751	
			BURLINGTON RESOURCES O&G CO LP		53.620000	46.917501	
			TOTAL		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 026N, RANGE 009W

SEC. 005 S/2 NE/4

LOT: 1 (40.850000 acres)

LOT: 2 (40.970000 acres)

SEC. 005 SE/4

SEC. 006 SE/4 NW/4, SE/4, E/2 SW/4, S/2 NE/4

LOT: 1 (41.100000 acres)

LOT: 2 (40.790000 acres)

LOT: 3 (40.470000 acres)

LOT: 4 (41.940000 acres)

LOT: 5 (41.880000 acres)

LOT: 6 (41.940000 acres)

SEC. 007 E/2, E/2 W/2

LOT: 1 (42.010000 acres)

LOT: 2 (42.040000 acres)

LOT: 3 (42.060000 acres)

SEC. 008 ALL

SEC. 009 W/2

SEC. 017 E/2

SEC. 017 W/2

SEC. 018 NW/4 SE/4

SEC. 018 S/2 SE/4, NE/4 SE/4

SEC. 018 NE/4, E/2 W/2

LOT: 1 (42.240000 acres)

LOT: 2 (42.110000 acres)

LOT: 3 (41.990000 acres)

LOT: 4 (41.860000 acres)

SEC. 022 N/2 N/2, SW/4 NW/4

SEC. 022 SE/4 NW/4

SEC. 022 S/2 NE/4

SEC. 023 W/2

TOWNSHIP 026N, RANGE 010W

SEC. 001 SE/4, S/2 NE/4

LOT: 1 (39.970000 acres)

LOT: 2 (39.900000 acres)

SEC. 001 SW/4

SEC. 001 S/2 NW/4

LOT: 3 (39.840000 acres)

SEC. 002 SE/4 NE/4

LOT: 4 (39.550000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 027N, RANGE 010W

SEC. 034 ALL

THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 002 S/2 NW/4, NW/4 SW/4  
SEC. 002 NE/4 SW/4, NW/4 SE/4  
SEC. 002

LOT: 2 (39.660000 acres)  
LOT: 3 (39.600000 acres)

SEC. 002 S/2 SW/4, SW/4 SE/4  
SEC. 002

LOT: 1 (39.710000 acres)

SEC. 002 SW/4 NE/4  
SEC. 002 E/2 SE/4  
SEC. 003 S/2 NW/4

LOT: 3 (39.610000 acres)  
LOT: 4 (39.640000 acres)

SEC. 003 S/2 NE/4  
SEC. 003 S/2 NE/4

LOT: 1 (39.540000 acres)  
LOT: 2 (39.570000 acres)

SEC. 004 S/2 NE/4  
SEC. 005 S/2 N/2

LOT: 1 (39.740000 acres)  
LOT: 2 (39.910000 acres)

SEC. 012 SE/4  
SEC. 012 SW/4  
SEC. 013 NW/4

LOT: 1 (40.300000 acres)  
LOT: 2 (40.260000 acres)  
LOT: 3 (40.220000 acres)  
LOT: 4 (40.180000 acres)

SEC. 013 NE/4  
SEC. 017 SE/4, N/2 SW/4

SEC. 017 NW/4, W/2 NE/4  
SEC. 034 N/2 NE/4

SEC. 034 W/2 NW/4  
SEC. 034 E/2 NW/4, S/2 NE/4

TOWNSHIP 027N, RANGE 009W  
SEC. 031 NE/4, N/2 SE/4

SEC. 031 S/2 SE/4  
TOWNSHIP 027N, RANGE 010W

SEC. 019 E/2 W/2  
LOT: 1 (43.480000 acres)

LOT: 2 (43.410000 acres)  
LOT: 3 (43.570000 acres)  
LOT: 4 (43.620000 acres)

SEC. 029 SE/4  
SEC. 031 E/2 W/2, E/2

THE 023 EXPANDED PARTICIPATING AREA FOR GALLUP FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 1 (43.910000 acres)  
LOT: 2 (43.990000 acres)  
LOT: 3 (44.050000 acres)  
LOT: 4 (44.130000 acres)  
SEC. 032 NE/4  
SEC. 033 NW/4  
SEC. 033 S/2 SE/4  
SEC. 033 N/2 SE/4, SW/4  
SEC. 033 NE/4  
SEC. 035 N/2 SE/4, S/2 S/2  
SEC. 035 N/2 SW/4, NW/4  
SEC. 036 W/2 E/2  
LOT: 1 (35.100000 acres)  
LOT: 2 (35.070000 acres)  
LOT: 3 (35.030000 acres)  
LOT: 4 (35.000000 acres)

TOTAL ACRES COMMITTED: 11075.67

TOTAL ACRES NON-COMMITTED: 640.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 11715.67

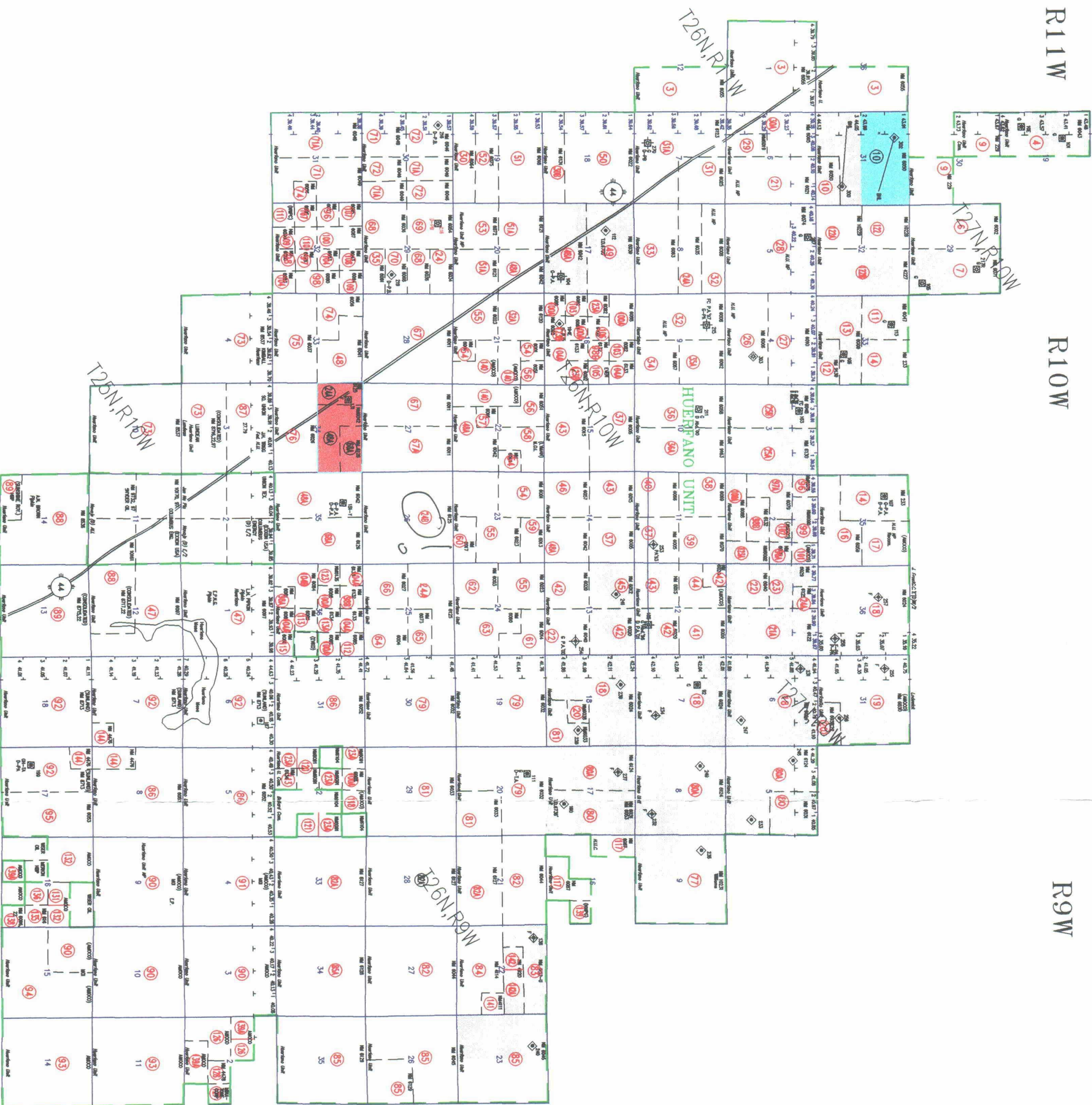
EFFECTIVE DATE: 07/01/98



R11W

R10W

R9W



- ▲ FRUITLAND
- \* PICTURED CLIFFS
- ⊗ MESASVERDE
- ◇ GALLUP
- ⊠ DAKOTA

### HUERRFANO UNIT

- █ GALLUP PARTICIPATING AREA  
21st Expansion Effective 11/1/91
- █ GALLUP PARTICIPATING AREA  
22nd Expansion Effective 11/1/92
- █ GALLUP PARTICIPATING AREA  
23rd Expansion Effective 7/1/98

T 26 N

T 25 N

**BURLINGTON RESOURCES**  
**OIL & GAS COMPANY**  
 BUSINESS DEVELOPMENT  
 October 15, 2001

# BURLINGTON RESOURCES

SAN JUAN DIVISION

#195

August 16, 2001

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: First Amendment  
2001 Plan of Development  
HUERFANO UNIT, I SEC. NO. 731  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

By letter, dated February 22, 2001, the 2001 Plan of Development for the referenced unit was submitted for your approval. Subsequently it has been determined the following wells should be included:

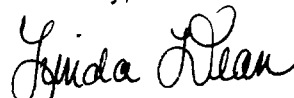
Well Name	Formation	Type	Dedication
HUERFANO UNIT 258S	Fruitland	New Drill - Single	E/2 36-027N-010W

The working interest owners are being furnished a copy of this letter. Burlington Resources Oil & Gas Company LP, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance with Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the attention of the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Sincerely,



Linda Dean  
Land Advisor  
[ldean@br-inc.com](mailto:ldean@br-inc.com)

Huerfano Unit, 3.0 (2001)

Huerfano Unit  
First Amendment  
2001 Plan of Development  
August 16, 2001  
Page 2

**HUERFANO UNIT  
FIRST AMENDMENT  
2001 PLAN OF DEVELOPMENT**

\_\_\_\_\_  
**Bureau of Land Management**

\_\_\_\_\_  
**Date**

  
\_\_\_\_\_  
**New Mexico Oil Conservation Division**

\_\_\_\_\_  
8/21/01  
\_\_\_\_\_  
**Date**

\_\_\_\_\_  
**New Mexico Commissioner of Public Lands**

\_\_\_\_\_  
**Date**

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DIANNE CLEES & HOMER N CLEES

GLACIER PARK COMPANY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

F STEPHEN KELLY III

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES CORP

ADAM BRUSS TRUST

DUGAN PRODUCTION CORPORATION

I B ADELMAN ACW

DAVID WILLIAM WALTERS TRST

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

ASHDLA LLC

ALBERT R GREER

EDNA IONE HALL TRUST

O J LILLY ESTATE

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

ROBERT L BREEDLOVE

*Thursday, August 16, 2001*

*Page 1 of 2*

# ***HUERFANO UNIT***

GROSS OIL DELAWARE CORP

PRODUCTION GATHERING CO LP

HANSON MCBRIDE PETROLEUM CO

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

JUNE ELAINE MACDONALD

ZZZ KELLY & TRUST LLC

PURE RESOURCES LP

# BURLINGTON RESOURCES

SAN JUAN DIVISION

May 21, 2001

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Wayne Townsend  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrotenbery  
2040 South Pacheco  
Santa Fe, NM 87505

RE: Huerfano Unit # I Sec. No. 731  
Commercial Determination  
Gallup Formation  
San Juan County, New Mexico

Gentlemen:

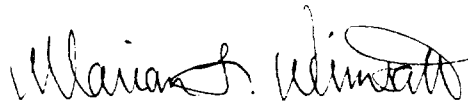
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved, June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Gallup Formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's</u>	<u>Well Name</u>	<u>Well</u>	<u>Dedicated</u>	<u>Completion</u>	<u>Commericality</u>
<u>AIN No.</u>	<u>&amp; Number</u>	<u>Dedication</u>	<u>Lease</u>	<u>Date</u>	<u>Determination</u>
5239002	Huerfano Unit #131	N/2 34-26N-10W	SF-078001-B	10/14/92	Commercial

Upon receipt of response from the Bureau of Land Management and the New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA  
Land Analyst

MLW:ll  
Huerfano Unit, 4.4  
cc: Linda Dean

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DAVID WILLIAM WALTERS TRST

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

F STEPHEN KELLY III

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

ADAM BRUSS TRUST

DIANNE CLEES & HOMER N CLEES

HAMILTON FAMILY TRUST 1988

CROSS TIMBERS OIL COMPANY

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES OIL & GAS CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

ASHDLA LLC

ALBERT R GREER

DUGAN PRODUCTION CORPORATION

MARYAN KLINGER TRUST

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

ROBERT L BREEDLOVE

PURE RESOURCES LP

*Monday, May 21, 2001*

*Page 1 of 2*

# ***HUERFANO UNIT***

GLACIER PARK COMPANY

MCCONNELL LTD CO

GROSS OIL DELAWARE CORP

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

JUNE ELAINE MACDONALD

I B ADELMAN ACW

HANSON MCBRIDE PETROLEUM CO

ZZZ KELLY & TRUST LLC

O J LILLY ESTATE



# BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET HUERFANO UNIT 131

## WELL INFORMATION

LEASE HUERFANO UNIT 131  
 LOCATION 031026N010WD  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION GALLUP  
 PROJECT TYPE NEWDRILL  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP  
 SPUD DATE 4/29/98  
 COMP DATE 10/14/92  
 1ST DELIVERY 5/5/93  
 COMM GWI % 100.00  
 COMM NRI % 87.50  
 BOARD RATE % 6.50

## PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO  
 1992 Commerciality

GAS % OF REVENUE

SEVERANCE:  
 Severance, School, Conservation 7.93

AD VALOREM:  
 Production, Equipment 1.26

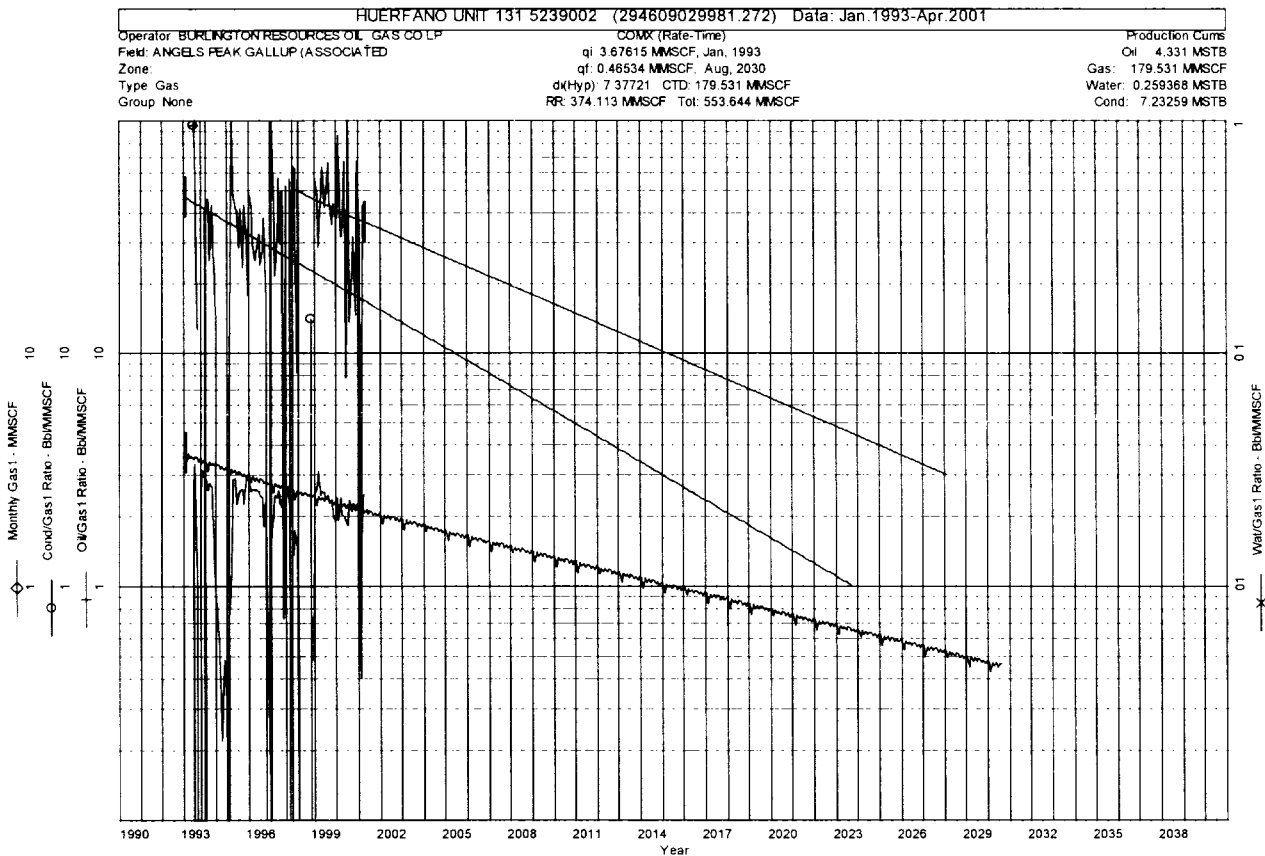
TOTAL %: 9.19

## AVERAGE HEAT CONTENT

1,200 MMBtu / Mcf

## WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST  
 553.64 MCMF ULT. GROSS GAS RESERVES  
 42.46 MCFD INITIAL GAS RATE  
 8.35 % RATE OF RETURN  
 0.20 \$/\$ P/I, DISC. @ 6.50 %  
 111.85 M\$ NET PRESENT VALUE, DISC. @ 6.50 %  
 10.67 YRS PAYOUT



**BURLINGTON RESOURCES**  
**COMMERCIALITY DETERMINATION**  
**BLM DATA SHEET**  
 HUERFANO UNIT 131

**CASH FLOW SUMMARY**

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1992(12)	0.0	0.0	0.0	1.22	1.46	0.00	0.00	0.39	-0.39	550.00	-550.39
1993(12)	42.5	15.5	13.6	2.05	2.46	33.36	3.47	0.39	29.50	0.00	29.50
1994(12)	45.5	16.6	14.5	1.68	2.02	29.31	3.05	0.39	25.88	0.00	25.88
1995(12)	70.4	25.7	22.5	1.22	1.46	32.93	3.42	0.39	29.11	0.00	29.11
1996(12)	69.9	25.6	22.4	1.59	1.91	42.74	4.44	0.39	37.91	0.00	37.91
1997(12)	76.5	27.9	24.4	2.61	3.13	76.53	7.95	0.39	68.19	0.00	68.19
1998(12)	15.6	5.7	5.0	1.62	1.94	9.71	1.01	0.39	8.31	0.00	8.31
1999(12)	79.6	29.1	25.4	3.23	3.88	98.56	10.24	0.39	87.93	0.00	87.93
2000(12)	69.8	25.6	22.4	3.23	3.88	86.66	9.00	0.39	77.26	0.00	77.26
2001(12)	66.8	24.4	21.3	3.23	3.88	82.69	8.59	0.39	73.71	0.00	73.71
2002(12)	64.3	23.5	20.5	3.23	3.88	79.55	8.26	0.39	70.90	0.00	70.90
2003(12)	60.8	22.2	19.4	3.23	3.88	75.21	7.81	0.39	67.00	0.00	67.00
2004(12)	57.5	21.1	18.4	3.23	3.88	71.40	7.42	0.39	63.59	0.00	63.59
2005(12)	54.5	19.9	17.4	3.23	3.88	67.51	7.01	0.39	60.11	0.00	60.11
2006(12)	51.8	18.9	16.5	3.23	3.88	64.11	6.66	0.39	57.06	0.00	57.06
2007(12)	49.2	18.0	15.7	3.23	3.88	60.90	6.33	0.39	54.18	0.00	54.18
2008(12)	46.7	17.1	15.0	3.23	3.88	58.01	6.03	0.39	51.59	0.00	51.59
2009(12)	44.4	16.2	14.2	3.23	3.88	54.95	5.71	0.39	48.85	0.00	48.85
2010(12)	42.2	15.4	13.5	3.23	3.88	52.20	5.42	0.39	46.38	0.00	46.38
2011(12)	40.1	14.6	12.8	3.23	3.88	49.59	5.15	0.39	44.04	0.00	44.04
Sub.	0.0	382.8	335.0	0.00	0.00	1,125.92	116.97	7.82	1,001.13	550.00	451.13
Rem.	0.0	170.8	149.5	0.00	0.00	579.35	60.19	7.30	511.86	0.00	511.86
Total	0.0	553.6	484.4	0.00	0.00	1,705.27	177.15	15.12	1,513.00	550.00	963.00

# BURLINGTON RESOURCES

SAN JUAN DIVISION

April 20, 2001

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Wayne Townsend  
1235 La Plata Highway  
Farmington, NM 87401

APR 20 2001

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrottenbery  
2040 South Pacheco  
Santa Fe, NM 87505

RE: Huerfano Unit (I Sec. No. 731)  
Commerciality Determination  
Fruitland Coal Formation  
San Juan County, New Mexico

Gentlemen:

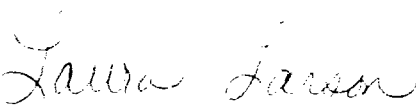
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name &amp; Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
4402102	Huerfano Unit Com #118	S/2 30-27N-10W	SF-077384	8/2/00	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring response from the New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,

  
for  
Marian L. Wimsatt, CPLTA  
Land Analyst

MLW:ll  
Huerfano Unit, 4.5  
cc: James Strickler

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DAVID WILLIAM WALTERS TRST

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

F STEPHEN KELLY III

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES CORP

EDNA IONE HALL TRUST

ADAM BRUSS TRUST

DIANNE CLEES & HOMER N CLEES

HAMILTON FAMILY TRUST 1988

CROSS TIMBERS OIL COMPANY

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES OIL & GAS CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

ASHDLA LLC

ALBERT R GREER

DUGAN PRODUCTION CORPORATION

MARYAN KLINGER TRUST

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

ROBERT L BREEDLOVE

PURE RESOURCES LP

*Thursday, April 19, 2001*

*Page 1 of 2*

# ***HUERFANO UNIT***

GLACIER PARK COMPANY

MCCONNELL LTD CO

GROSS OIL DELAWARE CORP

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

JUNE ELAINE MACDONALD

I B ADELMAN ACW

HANSON MCBRIDE PETROLEUM CO

ZZZ KELLY & TRUST LLC

O J LILLY ESTATE

# BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET HUERFANO UNIT COM 118

## WELL INFORMATION

LEASE HUERFANO UNIT COM 118  
 LOCATION 30027N010WJ  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION FRUITLAND COAL  
 PROJECT TYPE RECOMPLETION  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP  
 SPUD DATE 11/2/73  
 COMP DATE 8/2/00  
 1ST DELIVERY 8/8/00  
 COMM GWI % 100.00 BROG GWI % 74.6580  
 COMM NRI % 87.50 BROG NRI % 64.2980  
 BOARD RATE % 10.00

## PRODUCTION TAXES

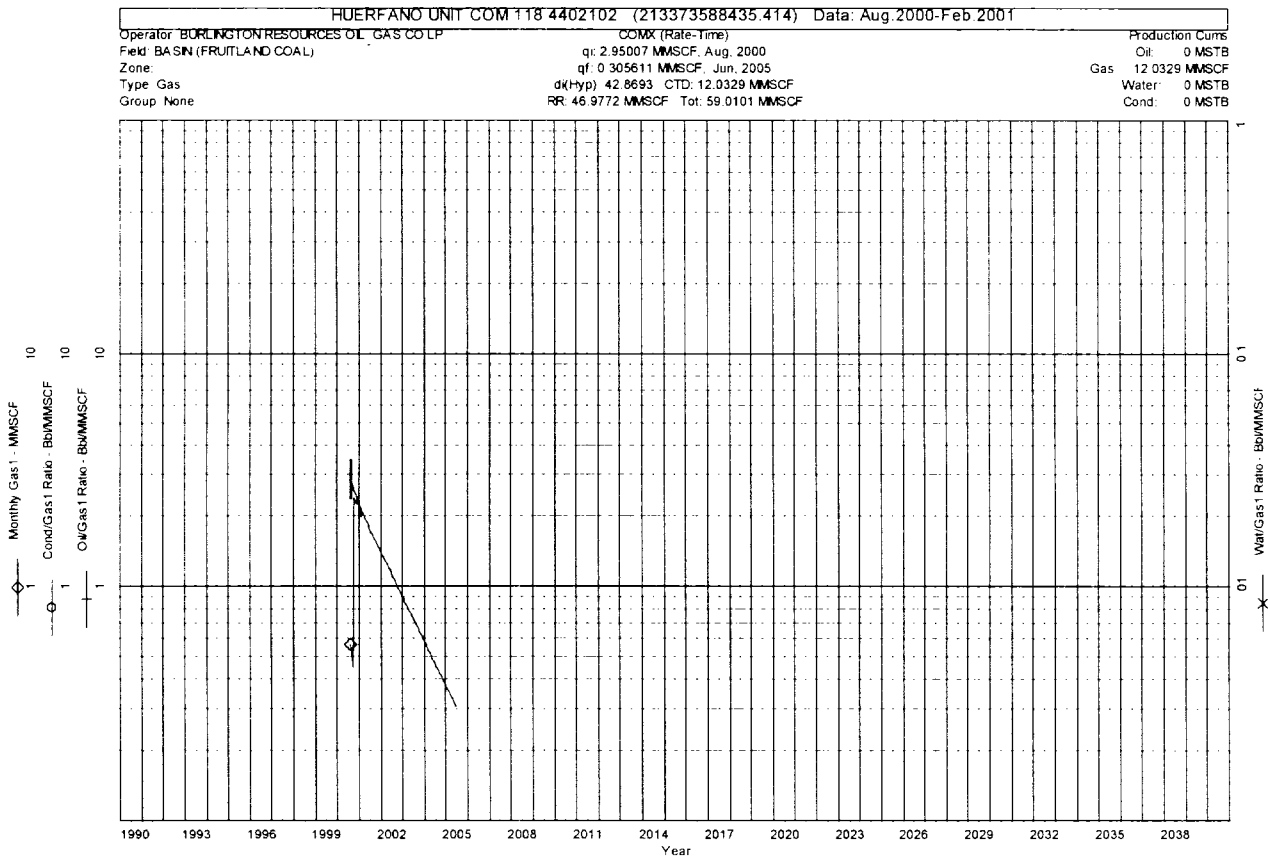
TAXES FOR: SAN JUAN, NEW MEXICO  
 2000 Commerciality  
 GAS % OF REVENUE  
 SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

## AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

## WELL COST AND ECONOMICS

300.00 M\$ AVERAGE WELL COST  
 58.45 MMCF ULT. GROSS GAS RESERVES  
 60.02 MCFD INITIAL GAS RATE  
 0.00 % RATE OF RETURN  
 -0.67 \$/\$ P/I, DISC. @ 10.00 %  
 -201.56 M\$ NET PRESENT VALUE, DISC. @ 10.00 %  
 0.00 YRS PAYOUT



**BURLINGTON RESOURCES**  
**COMMERCIALITY DETERMINATION**  
**BLM DATA SHEET**  
 HUERFANO UNIT COM 118

**CASH FLOW SUMMARY**

Date	Gas1 Rate mcf/d	Gas1 Volume MMSCF	Net Gas Volume MMSCF	Gas1 Price \$/MMBTU	Gas Price \$/mcf	Net Revenue M\$	Production Taxes M\$	Total Opccosts M\$	Total Oper Inc M\$	Total Capital M\$	Total BT Cash M\$
2000(12)	60.0	7.3	6.4	3.42	3.42	21.91	2.28	1.85	17.79	300.00	-282.21
2001(12)	57.9	21.1	18.5	3.42	3.42	63.21	6.57	8.33	48.31	0.00	48.31
2002(12)	37.3	13.6	11.9	3.42	3.42	40.72	4.23	11.11	25.37	0.00	25.37
2003(12)	24.0	8.8	7.7	3.42	3.42	26.21	2.72	11.11	12.37	0.00	12.37
2004(12)	15.4	5.6	4.9	3.42	3.42	16.87	1.75	11.11	4.00	0.00	4.00
2005(12)	11.8	1.1	0.9	3.42	3.42	3.18	0.33	2.78	0.07	0.00	0.07
Total	0.0	57.5	50.3	0.00	0.00	172.09	17.88	46.30	107.91	300.00	-192.09

File

# BURLINGTON RESOURCES

SAN JUAN DIVISION

SECRET  
01 MAR -2 PM 1:58

February 22, 2001

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: 2001 Plan of Development  
HUERFANO UNIT I SEC. NO 731  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	051	01-Feb-85
FRUITLAND COAL	000	24-Apr-89
GALLUP	021	01-Nov-91
PICTURED CLIFFS	024	01-Aug-59

The 2000 Plan of Development (or amendments thereto) provided for the following new development activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
HUERFANO UNIT 63R	PICTURED CLIFFS	New Drill - Single	NW4 04-026N-010W	Completed
HUERFANO UNIT COM 118	FRUITLAND COAL	Recompletion	S2 30-027N-010W	Completed
HUERFANO UNIT 211	GALLUP	Recompletion	W2 10-026N-010W	Completed
HUERFANO UNIT 227	GALLUP	Recompletion	E2 32-027N-010W	Completed
HUERFANO UNIT 228	GALLUP	Recompletion	W2 32-027N-010W	Cancelled
HUERFANO UNIT 229	GALLUP	Recompletion	S2 05-026N-010W	Cancelled



Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

Pursuant to Section 10 of the HUERFANO UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2001 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
HUERFANO UNIT 127E	DAKOTA	New Drill - Single	W2 26-026N-010W
HUERFANO UNIT 55R	PICTURED CLIFFS	New Drill - Single	NE4 27-026N-009W
HUERFANO UNIT COM 551	FRUITLAND COAL	New Drill - Single	E2 16-026N-009W

The following is a well listing for wells in HUERFANO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
HUERFANO UNIT 101	GALLUP	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 101	DAKOTA	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 105	DAKOTA	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 105	GALLUP	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 106	GALLUP	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 106	DAKOTA	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 108	DAKOTA	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 108	GALLUP	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 109	GALLUP	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 109	DAKOTA	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 110	DAKOTA	E2 003-026N-010W	Active	Commingle
HUERFANO UNIT 110	GALLUP	N2 SE4 003-026N-010W	Active	Commingle
HUERFANO UNIT 113	GALLUP	W2 033-027N-010W	Active	Commingle
HUERFANO UNIT 113	DAKOTA	W2 033-027N-010W	Active	Commingle
HUERFANO UNIT 131	DAKOTA	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 131	GALLUP	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 18	PICTURED CLIFFS	SW4 032-027N-010W	Active	Commingle
HUERFANO UNIT 18	FRUITLAND COAL	W2 032-027N-010W	Active	Commingle
HUERFANO UNIT 217R	DAKOTA	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 217R	GALLUP	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 258	PICTURED CLIFFS	E2 036-027N-010W	Shut-in	Commingle
HUERFANO UNIT 258	FRUITLAND COAL	E2 036-027N-010W	Shut-in	Commingle
HUERFANO UNIT 46	PICTURED CLIFFS	SW4 023-026N-009W	Active	Commingle
HUERFANO UNIT 46	FRUITLAND COAL	W2 023-026N-009W	Active	Commingle
HUERFANO UNIT 509	PICTURED CLIFFS	NW4 030-027N-010W	Active	Commingle
HUERFANO UNIT 509	FRUITLAND COAL	N2 030-027N-010W	Active	Commingle
HUERFANO UNIT 549	FRUITLAND COAL	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 549	PICTURED CLIFFS	NE4 033-027N-010W	Active	Commingle
HUERFANO UNIT 59	PICTURED CLIFFS	NE4 026-026N-009W	Active	Commingle
HUERFANO UNIT 59	FRUITLAND COAL	N2 026-026N-009W	Active	Commingle

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 74	PICTURED CLIFFS	SW4	019-027N-010W	Active	Commingle
HUERFANO UNIT 74	FRUITLAND COAL	W2	019-027N-010W	Active	Commingle
HUERFANO UNIT 92	GALLUP	N2	007-026N-009W	Active	Commingle
HUERFANO UNIT 92	DAKOTA	N2	007-026N-009W	Active	Commingle
					<b>Commingle Count</b>
					34
HUERFANO UNIT 111	DAKOTA	N2	020-026N-009W	Shut-in	Dual
HUERFANO UNIT 116	DAKOTA	W2	011-026N-010W	Active	Dual
HUERFANO UNIT 265	GALLUP	N2	012-026N-010W	Shut-in	Dual
HUERFANO UNIT 265	DAKOTA	W2	012-026N-010W	Active	Dual
HUERFANO UNIT 99	GALLUP	W2	002-026N-010W	Active	Dual
HUERFANO UNIT 99	DAKOTA	W2	002-026N-010W	Active	Dual
HUERFANO UNIT NP 111	GALLUP	N2	020-026N-009W	Active	Dual
HUERFANO UNIT NP 116	GALLUP	W2	011-026N-010W	Shut-in	Dual
					<b>Dual Count</b>
					8
HUERFANO UNIT 10	PICTURED CLIFFS	NE4	006-026N-010W	P&A	Single
HUERFANO UNIT 100	PICTURED CLIFFS	SW4	022-026N-009W	P&A	Single
HUERFANO UNIT 101E	DAKOTA	W2	019-027N-010W	Active	Single
HUERFANO UNIT 103	DAKOTA	W2	003-026N-010W	P&A	Single
HUERFANO UNIT 103	GALLUP	W2	003-026N-010W	P&A	Single
HUERFANO UNIT 103	FRUITLAND COAL	W2	003-026N-010W	Active	Single
HUERFANO UNIT 104	DAKOTA	E2	017-026N-010W	P&A	Single
HUERFANO UNIT 104	GALLUP	SE4 SE4	017-026N-010W	P&A	Single
HUERFANO UNIT 105E	DAKOTA	S2	029-027N-010W	Active	Single
HUERFANO UNIT 106E	DAKOTA	E2	033-027N-010W	Active	Single
HUERFANO UNIT 107	DAKOTA	W2	035-027N-010W	P&A	Single
HUERFANO UNIT 107	GALLUP	W2	035-027N-010W	P&A	Single
HUERFANO UNIT 108E	DAKOTA	W2	001-026N-010W	Active	Single
HUERFANO UNIT 109E	DAKOTA	E2	002-026N-010W	Active	Single
HUERFANO UNIT 10R	PICTURED CLIFFS	NE4	006-026N-010W	Active	Single
HUERFANO UNIT 11	PICTURED CLIFFS	SW4	006-026N-010W	P&A	Single
HUERFANO UNIT 110E	DAKOTA	E2	003-026N-010W	Active	Single
HUERFANO UNIT 112	DAKOTA	W2	017-026N-010W	P&A	Single
HUERFANO UNIT 112	GALLUP	E2 NW4	017-026N-010W	Active	Single
HUERFANO UNIT 115	DAKOTA	W2	012-026N-010W	P&A	Single
HUERFANO UNIT 116E	DAKOTA	W2	011-026N-010W	Active	Single
HUERFANO UNIT 117	DAKOTA	E2	016-026N-010W	Active	Single
HUERFANO UNIT 119	DAKOTA	W2	015-026N-010W	Active	Single
HUERFANO UNIT 119E	DAKOTA	W2	015-026N-010W	P&A	Single
HUERFANO UNIT 12	PICTURED CLIFFS	SW4	004-026N-010W	P&A	Single
HUERFANO UNIT 12	FRUITLAND COAL	S2	004-026N-010W	Active	Single
HUERFANO UNIT 120	DAKOTA	W2	025-026N-010W	Active	Single
HUERFANO UNIT 120E	DAKOTA	W2	025-026N-010W	Active	Single
HUERFANO UNIT 121	DAKOTA	W2	027-026N-010W	Active	Single
HUERFANO UNIT 121E	DAKOTA	W2	027-026N-010W	Active	Single
HUERFANO UNIT 122	DAKOTA	E2	010-026N-010W	Active	Single

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 122E	DAKOTA	E2	010-026N-010W	Active	Single
HUERFANO UNIT 125	DAKOTA	W2	030-026N-009W	Active	Single
HUERFANO UNIT 125E	DAKOTA	W2	030-026N-009W	Active	Single
HUERFANO UNIT 126	DAKOTA	E2	005-026N-009W	Active	Single
HUERFANO UNIT 127	DAKOTA	W2	026-026N-010W	P&A	Single
HUERFANO UNIT 127R	DAKOTA	W2	026-026N-010W	Active	Single
HUERFANO UNIT 128	DAKOTA	W2	036-027N-010W	Active	Single
HUERFANO UNIT 128E	DAKOTA	W2	036-027N-010W	Active	Single
HUERFANO UNIT 129	DAKOTA	W2	009-026N-009W	Active	Single
HUERFANO UNIT 129E	DAKOTA	W2	009-026N-009W	Shut-in	Single
HUERFANO UNIT 12R	PICTURED CLIFFS	SW4	004-026N-010W	Active	Single
HUERFANO UNIT 13	PICTURED CLIFFS	NE4	008-026N-010W	P&A	Single
HUERFANO UNIT 1-3	PICTURED CLIFFS	NE4	001-026N-010W	P&A	Single
HUERFANO UNIT 130	DAKOTA	W2	029-026N-009W	Active	Single
HUERFANO UNIT 130E	DAKOTA	W2	029-026N-009W	Active	Single
HUERFANO UNIT 132	DAKOTA	E2	026-026N-010W	Active	Single
HUERFANO UNIT 135	DAKOTA	N2	023-026N-009W	Active	Single
HUERFANO UNIT 135E	DAKOTA	N2	023-026N-009W	Active	Single
HUERFANO UNIT 136	DAKOTA	S2	021-026N-009W	Active	Single
HUERFANO UNIT 136E	DAKOTA	S2	021-026N-009W	P&A	Single
HUERFANO UNIT 136F	DAKOTA	S2	021-026N-009W	Active	Single
HUERFANO UNIT 137	DAKOTA	E2	031-026N-009W	Active	Single
HUERFANO UNIT 137E	DAKOTA	E2	031-026N-009W	Active	Single
HUERFANO UNIT 138	GALLUP	N2	022-026N-009W	P&A	Single
HUERFANO UNIT 138	DAKOTA	N2	022-026N-009W	P&A	Single
HUERFANO UNIT 138	FRUITLAND COAL	N2	022-026N-009W	Active	Single
HUERFANO UNIT 14	PICTURED CLIFFS	SW4	005-026N-010W	P&A	Single
HUERFANO UNIT 140	DAKOTA	W2	005-026N-009W	Active	Single
HUERFANO UNIT 140E	DAKOTA	W2	005-026N-009W	Active	Single
HUERFANO UNIT 142	DAKOTA	N2	007-025N-009W	Active	Single
HUERFANO UNIT 143	DAKOTA	E2	009-026N-009W	P&A	Single
HUERFANO UNIT 144	DAKOTA	E2	031-027N-009W	Active	Single
HUERFANO UNIT 144E	DAKOTA	E2	031-027N-009W	Active	Single
HUERFANO UNIT 145	DAKOTA	E2	035-026N-010W	P&A	Single
HUERFANO UNIT 146	DAKOTA	N2	013-025N-010W	Active	Single
HUERFANO UNIT 147	PICTURED CLIFFS	SE4	023-026N-009W	Active	Single
HUERFANO UNIT 148	DAKOTA	W2	001-025N-010W	Active	Single
HUERFANO UNIT 149	DAKOTA	W2	018-025N-009W	Active	Single
HUERFANO UNIT 14R	PICTURED CLIFFS	SW4	005-026N-010W	P&A	Single
HUERFANO UNIT 14R	FRUITLAND COAL	W2	005-026N-010W	Active	Single
HUERFANO UNIT 15	PICTURED CLIFFS	NE4	032-027N-010W	Active	Single
HUERFANO UNIT 150	DAKOTA	S2	012-025N-010W	Active	Single
HUERFANO UNIT 150E	DAKOTA	S2	012-025N-010W	Active	Single
HUERFANO UNIT 151	DAKOTA	W2	035-026N-010W	T&A	Single
HUERFANO UNIT 151Y	GALLUP	E2 NW4	035-026N-010W	P&A	Single

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 152	DAKOTA	N2 012-025N-010W	Shut-in	Single
HUERFANO UNIT 153	DAKOTA	E2 018-025N-009W	Active	Single
HUERFANO UNIT 154	PICTURED CLIFFS	NE4 001-025N-010W	P&A	Single
HUERFANO UNIT 155	DAKOTA	W2 008-025N-009W	Active	Single
HUERFANO UNIT 156	DAKOTA	W2 006-026N-009W	Active	Single
HUERFANO UNIT 156E	DAKOTA	W2 006-026N-009W	Active	Single
HUERFANO UNIT 157	DAKOTA	E2 008-026N-009W	Active	Single
HUERFANO UNIT 158	DAKOTA	W2 008-026N-009W	Active	Single
HUERFANO UNIT 158E	DAKOTA	W2 008-026N-009W	Active	Single
HUERFANO UNIT 159	DAKOTA	W2 017-026N-009W	Active	Single
HUERFANO UNIT 16	PICTURED CLIFFS	NE4 036-027N-011W	Active	Single
HUERFANO UNIT 160	DAKOTA	E2 017-026N-009W	P&A	Single
HUERFANO UNIT 160	GALLUP	W2 SE4 017-026N-009W	Active	Single
HUERFANO UNIT 161	DAKOTA	E2 018-026N-009W	Active	Single
HUERFANO UNIT 161E	DAKOTA	E2 018-026N-009W	Active	Single
HUERFANO UNIT 162	DAKOTA	W2 019-026N-009W	Active	Single
HUERFANO UNIT 162E	DAKOTA	W2 019-026N-009W	Active	Single
HUERFANO UNIT 163	DAKOTA	E2 019-026N-009W	P&A	Single
HUERFANO UNIT 164	DAKOTA	S2 020-026N-009W	Active	Single
HUERFANO UNIT 165	DAKOTA	E2 030-026N-009W	Active	Single
HUERFANO UNIT 165E	DAKOTA	E2 030-026N-009W	Active	Single
HUERFANO UNIT 166	DAKOTA	W2 031-026N-009W	Active	Single
HUERFANO UNIT 166E	DAKOTA	W2 031-026N-009W	Active	Single
HUERFANO UNIT 167	DAKOTA	W2 023-026N-010W	Active	Single
HUERFANO UNIT 168	DAKOTA	E2 023-026N-010W	Active	Single
HUERFANO UNIT 168E	DAKOTA	E2 023-026N-010W	Active	Single
HUERFANO UNIT 169	DAKOTA	E2 024-026N-010W	Active	Single
HUERFANO UNIT 17	PICTURED CLIFFS	NE4 031-027N-010W	P&A	Single
HUERFANO UNIT 170	DAKOTA	E2 025-026N-010W	Active	Single
HUERFANO UNIT 170E	DAKOTA	E2 025-026N-010W	Active	Single
HUERFANO UNIT 171	DAKOTA	W2 036-026N-010W	Active	Single
HUERFANO UNIT 171E	DAKOTA	W2 036-026N-010W	Active	Single
HUERFANO UNIT 173	DAKOTA	E2 013-026N-010W	Active	Single
HUERFANO UNIT 173E	DAKOTA	E2 013-026N-010W	Active	Single
HUERFANO UNIT 174	DAKOTA	W2 013-026N-010W	Active	Single
HUERFANO UNIT 174E	DAKOTA	W2 013-026N-010W	Active	Single
HUERFANO UNIT 175	DAKOTA	E2 014-026N-010W	Active	Single
HUERFANO UNIT 175E	GALLUP	E2 014-026N-010W	Shut-in	Single
HUERFANO UNIT 175E	DAKOTA	E2 014-026N-010W	Active	Single
HUERFANO UNIT 176	DAKOTA	E2 015-026N-010W	Active	Single
HUERFANO UNIT 176E	DAKOTA	E2 015-026N-010W	Active	Single
HUERFANO UNIT 177	DAKOTA	E2 022-026N-010W	P&A	Single
HUERFANO UNIT 177E	DAKOTA	E2 022-026N-010W	Active	Single
HUERFANO UNIT 177R	DAKOTA	E2 022-026N-010W	Active	Single
HUERFANO UNIT 178	DAKOTA	W2 022-026N-010W	Shut-in	Single

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 179	DAKOTA	W2	014-026N-010W	Active	Single
HUERFANO UNIT 179E	DAKOTA	W2	014-026N-010W	Active	Single
HUERFANO UNIT 17R	PICTURED CLIFFS	NE4	031-027N-010W	Active	Single
HUERFANO UNIT 180	DAKOTA	W2	018-026N-009W	Active	Single
HUERFANO UNIT 180E	DAKOTA	W2	018-026N-009W	Active	Single
HUERFANO UNIT 181	DAKOTA	N2	026-026N-009W	Active	Single
HUERFANO UNIT 181E	DAKOTA	N2	026-026N-009W	Active	Single
HUERFANO UNIT 182	DAKOTA	N2	028-026N-009W	P&A	Single
HUERFANO UNIT 182	FRUITLAND COAL	N2	028-026N-009W	Active	Single
HUERFANO UNIT 183	DAKOTA	S2	007-026N-009W	Active	Single
HUERFANO UNIT 183E	DAKOTA	S2	007-026N-009W	Active	Single
HUERFANO UNIT 184	DAKOTA	E2	011-026N-010W	Active	Single
HUERFANO UNIT 184E	DAKOTA	E2	011-026N-010W	Active	Single
HUERFANO UNIT 185	DAKOTA	E2	012-026N-010W	Shut-in	Single
HUERFANO UNIT 185E	DAKOTA	E2	012-026N-010W	Active	Single
HUERFANO UNIT 186	DAKOTA	W2	031-027N-009W	Active	Single
HUERFANO UNIT 187	DAKOTA	E2	006-025N-009W	Active	Single
HUERFANO UNIT 188	DAKOTA	W2	006-025N-009W	Active	Single
HUERFANO UNIT 188E	DAKOTA	W2	006-025N-009W	Active	Single
HUERFANO UNIT 189	DAKOTA	S2	007-025N-009W	Active	Single
HUERFANO UNIT 19	PICTURED CLIFFS	NE4	005-026N-010W	P&A	Single
HUERFANO UNIT 19	FRUITLAND COAL	E2	005-026N-010W	Active	Single
HUERFANO UNIT 190	DAKOTA	E2	001-025N-010W	Active	Single
HUERFANO UNIT 191	DAKOTA	N2	021-026N-009W	Active	Single
HUERFANO UNIT 191E	DAKOTA	N2	021-026N-009W	Shut-in	Single
HUERFANO UNIT 192	DAKOTA	S2	022-026N-009W	Active	Single
HUERFANO UNIT 193	DAKOTA	E2	029-026N-009W	Active	Single
HUERFANO UNIT 193E	DAKOTA	E2	029-026N-009W	Active	Single
HUERFANO UNIT 194	DAKOTA	W2	016-026N-010W	Active	Single
HUERFANO UNIT 194E	DAKOTA	W2	016-026N-010W	P&A	Single
HUERFANO UNIT 195	DAKOTA	W2	021-026N-010W	Active	Single
HUERFANO UNIT 196	DAKOTA	E2	021-026N-010W	Active	Single
HUERFANO UNIT 197	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 197E	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 198	DAKOTA	E2	027-026N-010W	Active	Single
HUERFANO UNIT 19R	PICTURED CLIFFS	NE4	005-026N-010W	Active	Single
HUERFANO UNIT 1A	GALLUP	N2	004-025N-010W	P&A	Single
HUERFANO UNIT 2	PICTURED CLIFFS	SE4	025-026N-010W	P&A	Single
HUERFANO UNIT 2	ALAMO	NW4 SE4	025-026N-010W	Active	Single
HUERFANO UNIT 20	PICTURED CLIFFS	NE4	006-025N-009W	P&A	Single
HUERFANO UNIT 200	DAKOTA	E2	006-026N-009W	Active	Single
HUERFANO UNIT 200E	DAKOTA	E2	006-026N-009W	Active	Single
HUERFANO UNIT 201	DAKOTA	E2	009-026N-010W	Active	Single
HUERFANO UNIT 201E	DAKOTA	E2	009-026N-010W	Shut-in	Single
HUERFANO UNIT 202	DAKOTA	W2	028-026N-010W	Active	Single

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 202E	DAKOTA	E2	028-026N-010W	Active	Single
HUERFANO UNIT 203	DAKOTA	E2	001-026N-010W	Active	Single
HUERFANO UNIT 203E	DAKOTA	E2	001-026N-010W	Active	Single
HUERFANO UNIT 204	DAKOTA	S2	027-026N-009W	Active	Single
HUERFANO UNIT 205	DAKOTA	S2	028-026N-009W	Active	Single
HUERFANO UNIT 205E	DAKOTA	S2	028-026N-009W	Active	Single
HUERFANO UNIT 206	DAKOTA	S2	026-026N-009W	Active	Single
HUERFANO UNIT 207	DAKOTA	E2	020-026N-010W	Active	Single
HUERFANO UNIT 209	DAKOTA	S2	023-026N-009W	Active	Single
HUERFANO UNIT 209E	GALLUP	W2	023-026N-009W	Active	Single
HUERFANO UNIT 209E	DAKOTA	S2	023-026N-009W	Active	Single
HUERFANO UNIT 21	PICTURED CLIFFS	NE4	009-026N-010W	Active	Single
HUERFANO UNIT 210	DAKOTA	E2	035-027N-010W	Active	Single
HUERFANO UNIT 210E	DAKOTA	E2	035-027N-010W	Active	Single
HUERFANO UNIT 211	DAKOTA	W2	010-026N-010W	P&A	Single
HUERFANO UNIT 211	GALLUP	W2	010-026N-010W	T&A	Single
HUERFANO UNIT 212E	DAKOTA	W2	020-026N-010W	P&A	Single
HUERFANO UNIT 213	DAKOTA	E2	036-027N-010W	Active	Single
HUERFANO UNIT 213E	DAKOTA	E2	036-027N-010W	Active	Single
HUERFANO UNIT 214	DAKOTA	S2	034-026N-010W	P&A	Single
HUERFANO UNIT 214	GREENHORN	NW4 SE4	034-026N-010W	P&A	Single
HUERFANO UNIT 215	DAKOTA	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215	GALLUP	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215	FRUITLAND COAL	W2	009-026N-010W	P&A	Single
HUERFANO UNIT 215E	DAKOTA	W2	009-026N-010W	Active	Single
HUERFANO UNIT 217	DAKOTA	N2	029-027N-010W	P&A	Single
HUERFANO UNIT 217	GALLUP	N2	029-027N-010W	P&A	Single
HUERFANO UNIT 218	DAKOTA	N2	029-026N-010W	P&A	Single
HUERFANO UNIT 218E	DAKOTA	N2	029-026N-010W	Shut-in	Single
HUERFANO UNIT 219	DAKOTA	S2	029-026N-010W	P&A	Single
HUERFANO UNIT 219E	DAKOTA	S2	029-026N-010W	P&A	Single
HUERFANO UNIT 22	PICTURED CLIFFS	SW4	033-027N-010W	P&A	Single
HUERFANO UNIT 22	FRUITLAND COAL	W2	033-027N-010W	Active	Single
HUERFANO UNIT 220	PICTURED CLIFFS	NW4	030-027N-010W	P&A	Single
HUERFANO UNIT 221	DAKOTA	S2	013-025N-010W	Active	Single
HUERFANO UNIT 221E	DAKOTA	S2	013-025N-010W	Active	Single
HUERFANO UNIT 222	DAKOTA	E2	008-026N-010W	Active	Single
HUERFANO UNIT 223	DAKOTA	W2	004-026N-010W	P&A	Single
HUERFANO UNIT 223	FRUITLAND COAL	N2	004-026N-010W	Active	Single
HUERFANO UNIT 224	DAKOTA	E2	004-026N-010W	Active	Single
HUERFANO UNIT 225	DAKOTA	E2	030-026N-010W	Active	Single
HUERFANO UNIT 225E	DAKOTA	E2	030-026N-010W	Active	Single
HUERFANO UNIT 226	DAKOTA	N2	033-026N-010W	Shut-in	Single
HUERFANO UNIT 227	DAKOTA	E2	032-027N-010W	P&A	Single
HUERFANO UNIT 227	GALLUP	E2	032-027N-010W	WO Tie-in	Single

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 228	DAKOTA	W2	032-027N-010W	Active	Single
HUERFANO UNIT 228E	DAKOTA	W2	032-027N-010W	Active	Single
HUERFANO UNIT 230	DAKOTA	W2	008-026N-010W	Active	Single
HUERFANO UNIT 231	GALLUP	N2	006-026N-009W	P&A	Single
HUERFANO UNIT 231	FRUITLAND COAL	N2	006-026N-009W	Active	Single
HUERFANO UNIT 232	GALLUP	E2	008-026N-009W	P&A	Single
HUERFANO UNIT 232	FRUITLAND COAL	E2	008-026N-009W	Active	Single
HUERFANO UNIT 233	GALLUP	E2	005-026N-009W	Active	Single
HUERFANO UNIT 234	GALLUP	S2	007-026N-009W	P&A	Single
HUERFANO UNIT 234	FRUITLAND COAL	S2	007-026N-009W	Active	Single
HUERFANO UNIT 236	GALLUP	W2	009-026N-009W	Active	Single
HUERFANO UNIT 237	GALLUP	W2	017-026N-009W	P&A	Single
HUERFANO UNIT 237	FRUITLAND COAL	W2	017-026N-009W	Active	Single
HUERFANO UNIT 238	GALLUP	E2	018-026N-009W	Active	Single
HUERFANO UNIT 239	GALLUP	W2	018-026N-009W	Active	Single
HUERFANO UNIT 24	PICTURED CLIFFS	SW4	029-027N-010W	P&A	Single
HUERFANO UNIT 24	FRUITLAND COAL	W2	029-027N-010W	Active	Single
HUERFANO UNIT 240	GALLUP	W2	023-026N-009W	Active	Single
HUERFANO UNIT 241	GALLUP	N2	013-026N-010W	Active	Single
HUERFANO UNIT 242	GALLUP	W2	SE4 012-026N-010W	P&A	Single
HUERFANO UNIT 242	FRUITLAND COAL	E2	012-026N-010W	P&A	Single
HUERFANO UNIT 243	DAKOTA	W2	031-026N-010W	P&A	Single
HUERFANO UNIT 243E	DAKOTA	W2	031-026N-010W	Active	Single
HUERFANO UNIT 244	DAKOTA	E2	019-026N-010W	P&A	Single
HUERFANO UNIT 244E	DAKOTA	E2	019-026N-010W	Active	Single
HUERFANO UNIT 245	DAKOTA	N2	032-026N-010W	Active	Single
HUERFANO UNIT 245E	DAKOTA	N2	032-026N-010W	Shut-in	Single
HUERFANO UNIT 246	DAKOTA	N2	014-025N-010W	P&A	Single
HUERFANO UNIT 247	GALLUP	S2	006-026N-009W	Active	Single
HUERFANO UNIT 249	GALLUP	W2	008-026N-009W	Shut-in	Single
HUERFANO UNIT 24R	PICTURED CLIFFS	SW4	029-027N-010W	Active	Single
HUERFANO UNIT 25	PICTURED CLIFFS	SW4	009-026N-010W	P&A	Single
HUERFANO UNIT 252	GALLUP	E2	001-026N-010W	P&A	Single
HUERFANO UNIT 252	FRUITLAND COAL	E2	001-026N-010W	Active	Single
HUERFANO UNIT 256	GALLUP	E2	031-027N-009W	Active	Single
HUERFANO UNIT 258	GALLUP	E2	036-027N-010W	P&A	Single
HUERFANO UNIT 259	DAKOTA	W2	006-026N-010W	P&A	Single
HUERFANO UNIT 259	FRUITLAND COAL	W2	006-026N-010W	Active	Single
HUERFANO UNIT 26	PICTURED CLIFFS	SE4	005-026N-009W	P&A	Single
HUERFANO UNIT 260	DAKOTA	W2	019-026N-010W	Shut-in	Single
HUERFANO UNIT 262	DAKOTA	E2	031-026N-010W	P&A	Single
HUERFANO UNIT 262E	DAKOTA	E2	031-026N-010W	Active	Single
HUERFANO UNIT 263	DAKOTA	S2	032-026N-010W	Active	Single
HUERFANO UNIT 264	DAKOTA	E2	012-026N-011W	P&A	Single
HUERFANO UNIT 265E	DAKOTA	W2	012-026N-010W	Active	Single

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 27	PICTURED CLIFFS	NE4	023-026N-009W	Active	Single
HUERFANO UNIT 270	DAKOTA	W2	007-026N-010W	P&A	Single
HUERFANO UNIT 273	DAKOTA	S2	033-026N-010W	Active	Single
HUERFANO UNIT 275	DAKOTA	E2	036-027N-011W	Active	Single
HUERFANO UNIT 28	PICTURED CLIFFS	SE4	009-026N-009W	Active	Single
HUERFANO UNIT 281	DAKOTA	E2	005-025N-009W	Active	Single
HUERFANO UNIT 282	DAKOTA	E2	031-027N-010W	P&A	Single
HUERFANO UNIT 282	GALLUP	N2	031-027N-010W	P&A	Single
HUERFANO UNIT 282	FRUITLAND COAL	E2	031-027N-010W	Active	Single
HUERFANO UNIT 283	DAKOTA	E2	035-026N-009W	Active	Single
HUERFANO UNIT 284	DAKOTA	E2	011-025N-009W	Active	Single
HUERFANO UNIT 286	MESAVERDE	N2	035-027N-010W	P&A	Single
HUERFANO UNIT 286	FRUITLAND COAL	N2	035-027N-010W	Active	Single
HUERFANO UNIT 287	DAKOTA	N2	005-026N-010W	Active	Single
HUERFANO UNIT 287	GALLUP	N2	005-026N-010W	Active	Single
HUERFANO UNIT 29	PICTURED CLIFFS	NW4	009-026N-009W	P&A	Single
HUERFANO UNIT 299	GALLUP	N2	015-026N-009W	P&A	Single
HUERFANO UNIT 300	GALLUP	S2	031-027N-010W	Active	Single
HUERFANO UNIT 302	GALLUP	N2	031-027N-010W	Active	Single
HUERFANO UNIT 31	PICTURED CLIFFS	SE4	008-026N-009W	P&A	Single
HUERFANO UNIT 35	PICTURED CLIFFS	NE4	021-026N-009W	P&A	Single
HUERFANO UNIT 35R	PICTURED CLIFFS	NE4	021-026N-009W	Active	Single
HUERFANO UNIT 36	PICTURED CLIFFS	NW4	023-026N-009W	Active	Single
HUERFANO UNIT 4	DAKOTA	W2	024-026N-010W	P&A	Single
HUERFANO UNIT 4	FRUITLAND COAL	W2	024-026N-010W	P&A	Single
HUERFANO UNIT 44	PICTURED CLIFFS	NE4	004-026N-010W	P&A	Single
HUERFANO UNIT 45	PICTURED CLIFFS	SW4	010-026N-010W	P&A	Single
HUERFANO UNIT 47	PICTURED CLIFFS	NE4	009-026N-009W	Active	Single
HUERFANO UNIT 49	PICTURED CLIFFS	NE4	005-026N-009W	T&A	Single
HUERFANO UNIT 49	FRUITLAND COAL	E2	005-026N-009W	Shut-in	Single
HUERFANO UNIT 4E	DAKOTA	W2	024-026N-010W	Active	Single
HUERFANO UNIT 5	PICTURED CLIFFS	NW4	010-026N-010W	P&A	Single
HUERFANO UNIT 50	PICTURED CLIFFS	NE4	022-026N-009W	Active	Single
HUERFANO UNIT 500	FRUITLAND COAL	S2	020-026N-009W	Active	Single
HUERFANO UNIT 501	FRUITLAND COAL	N2	020-026N-009W	Active	Single
HUERFANO UNIT 502	FRUITLAND COAL	S2	021-026N-009W	Active	Single
HUERFANO UNIT 503	FRUITLAND COAL	N2	021-026N-009W	Active	Single
HUERFANO UNIT 504	FRUITLAND COAL	S2	022-026N-009W	Active	Single
HUERFANO UNIT 505	FRUITLAND COAL	E2	030-026N-009W	Active	Single
HUERFANO UNIT 506	FRUITLAND COAL	E2	029-026N-009W	Active	Single
HUERFANO UNIT 507	FRUITLAND COAL	W2	027-026N-009W	Active	Single
HUERFANO UNIT 508	FRUITLAND COAL	S2	026-026N-009W	Active	Single
HUERFANO UNIT 510	FRUITLAND COAL	S2	028-026N-009W	Active	Single
HUERFANO UNIT 52	DAKOTA	W2	004-025N-009W	Active	Single
HUERFANO UNIT 520	FRUITLAND COAL	E2	017-026N-009W	Active	Single



Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 521	FRUITLAND COAL	S2	035-027N-010W	Active	Single
HUERFANO UNIT 522	FRUITLAND COAL	E2	031-027N-009W	Active	Single
HUERFANO UNIT 523	FRUITLAND COAL	E2	023-026N-009W	Active	Single
HUERFANO UNIT 528	FRUITLAND COAL	E2	006-026N-010W	Active	Single
HUERFANO UNIT 53	PICTURED CLIFFS	SE4	021-026N-009W	P&A	Single
HUERFANO UNIT 54	DAKOTA	N2	027-026N-009W	Active	Single
HUERFANO UNIT 55	PICTURED CLIFFS	NE4	027-026N-009W	P&A	Single
HUERFANO UNIT 55	FRUITLAND COAL	E2	027-026N-009W	Active	Single
HUERFANO UNIT 550	FRUITLAND COAL	E2	029-027N-010W	Active	Single
HUERFANO UNIT 56	DAKOTA	W2	015-025N-009W	Active	Single
HUERFANO UNIT 57	PICTURED CLIFFS	SW4	026-026N-009W	P&A	Single
HUERFANO UNIT 58	PICTURED CLIFFS	NW4	026-026N-009W	Active	Single
HUERFANO UNIT 6	PICTURED CLIFFS	SW4	031-027N-010W	Active	Single
HUERFANO UNIT 6	FRUITLAND COAL	W2	031-027N-010W	Active	Single
HUERFANO UNIT 61	PICTURED CLIFFS	NW4	003-026N-010W	P&A	Single
HUERFANO UNIT 62	PICTURED CLIFFS	SE4	004-026N-010W	Active	Single
HUERFANO UNIT 63	PICTURED CLIFFS	NW4	004-026N-010W	P&A	Single
HUERFANO UNIT 63R	PICTURED CLIFFS	NW4	004-026N-010W	Active	Single
HUERFANO UNIT 64	PICTURED CLIFFS	SE4	005-026N-010W	P&A	Single
HUERFANO UNIT 65	PICTURED CLIFFS	NW4	005-026N-010W	Active	Single
HUERFANO UNIT 66	PICTURED CLIFFS	SE4	006-026N-010W	P&A	Single
HUERFANO UNIT 67	PICTURED CLIFFS	NW4	006-026N-010W	Shut-in	Single
HUERFANO UNIT 68	DAKOTA	E2	007-026N-010W	Active	Single
HUERFANO UNIT 69	PICTURED CLIFFS	SE4	008-026N-010W	P&A	Single
HUERFANO UNIT 6R	PICTURED CLIFFS	SW4	031-027N-010W	Active	Single
HUERFANO UNIT 70	PICTURED CLIFFS	NW4	008-026N-010W	P&A	Single
HUERFANO UNIT 70	FRUITLAND COAL	N2	008-026N-010W	Active	Single
HUERFANO UNIT 71	PICTURED CLIFFS	NW4	009-026N-010W	Active	Single
HUERFANO UNIT 72	DAKOTA	E2	001-026N-011W	Active	Single
HUERFANO UNIT 73	DAKOTA	W2	001-026N-011W	Active	Single
HUERFANO UNIT 75	PICTURED CLIFFS	SE4	029-027N-010W	P&A	Single
HUERFANO UNIT 77	PICTURED CLIFFS	SE4	030-027N-010W	P&A	Single
HUERFANO UNIT 77R	PICTURED CLIFFS	SE4	030-027N-010W	Active	Single
HUERFANO UNIT 78	PICTURED CLIFFS	NW4	031-027N-010W	Active	Single
HUERFANO UNIT 79	PICTURED CLIFFS	SE4	031-027N-010W	Active	Single
HUERFANO UNIT 80	PICTURED CLIFFS	SE4	032-027N-010W	Active	Single
HUERFANO UNIT 81	PICTURED CLIFFS	NW4	032-027N-010W	Active	Single
HUERFANO UNIT 82	PICTURED CLIFFS	NW4	033-027N-010W	Shut-in	Single
HUERFANO UNIT 84	PICTURED CLIFFS	SE4	036-027N-011W	P&A	Single
HUERFANO UNIT 84	FRUITLAND COAL	E2	036-027N-011W	Shut-in	Single
HUERFANO UNIT 84R	PICTURED CLIFFS	SE4	036-027N-011W	Active	Single
HUERFANO UNIT 85	PICTURED CLIFFS	NE4	011-026N-010W	P&A	Single
HUERFANO UNIT 86	PICTURED CLIFFS	NE4	009-025N-009W	P&A	Single
HUERFANO UNIT 87	ALAMO	NE4 SE4	013-026N-010W	Active	Single
HUERFANO UNIT 88	PICTURED CLIFFS	SE4	022-026N-010W	P&A	Single

Huerfano Unit  
 2001 Plan of Development  
 February 22, 2001

HUERFANO UNIT 89	PICTURED CLIFFS	NE4 029-027N-010W	P&A	Single
HUERFANO UNIT 9	PICTURED CLIFFS	NE4 001-026N-011W	P&A	Single
HUERFANO UNIT 90	PICTURED CLIFFS	NW4 035-027N-010W	Active	Single
HUERFANO UNIT 92E	DAKOTA	N2 007-026N-009W	Active	Single
HUERFANO UNIT 93	PICTURED CLIFFS	NW4 022-026N-009W	Active	Single
HUERFANO UNIT 94	PICTURED CLIFFS	SE4 022-026N-009W	Active	Single
HUERFANO UNIT 95	PICTURED CLIFFS	SE4 026-026N-009W	P&A	Single
HUERFANO UNIT 96	PICTURED CLIFFS	SE4 033-027N-010W	P&A	Single
HUERFANO UNIT 99E	DAKOTA	W2 002-026N-010W	Active	Single
HUERFANO UNIT COM 118	DAKOTA	E2 030-027N-010W	P&A	Single
HUERFANO UNIT COM 118	FRUITLAND COAL	S2 030-027N-010W	Active	Single
HUERFANO UNIT COM 133	DAKOTA	E2 016-026N-009W	Active	Single
HUERFANO UNIT COM 134	DAKOTA	E2 036-026N-010W	Active	Single
HUERFANO UNIT COM 134E	DAKOTA	E2 036-026N-010W	Active	Single
HUERFANO UNIT COM 141	DAKOTA	W2 016-026N-009W	Active	Single
HUERFANO UNIT COM 208	DAKOTA	W2 032-026N-009W	Active	Single
HUERFANO UNIT COM 518	FRUITLAND COAL	W2 016-026N-009W	Active	Single
HUERFANO UNIT COM 91	DAKOTA	W2 030-027N-010W	Active	Single
HUERFANO UNIT COM 97	PICTURED CLIFFS	NW4 016-026N-009W	Active	Single
HUERFANO UNIT COM 98	PICTURED CLIFFS	SE4 016-026N-009W	Active	Single
HUERFANO UNIT NP 172	DAKOTA	N2 009-025N-009W	Active	Single
HUERFANO UNIT NP 194E	GALLUP	W2 016-026N-010W	T&A	Single
HUERFANO UNIT NP 199	GREENHORN	NW4 SW4 017-025N-009W	P&A	Single
HUERFANO UNIT NP 212	DAKOTA	W2 020-026N-010W	P&A	Single
HUERFANO UNIT NP 216	DAKOTA	W2 030-026N-010W	P&A	Single
HUERFANO UNIT NP 216	GALLUP	W2 030-026N-010W	Shut-in	Single
HUERFANO UNIT NP 218	GALLUP	N2 029-026N-010W	Active	Single
HUERFANO UNIT NP 219	GALLUP	S2 029-026N-010W	Active	Single
HUERFANO UNIT NP 229	DAKOTA	S2 005-026N-010W	Active	Single
HUERFANO UNIT NP 23	PICTURED CLIFFS	SE4 019-026N-009W	Shut-in	Single
HUERFANO UNIT NP 23	FRUITLAND COAL	E2 019-026N-009W	Active	Single
HUERFANO UNIT NP 248	GALLUP	W2 005-026N-009W	Active	Single
HUERFANO UNIT NP 253	GALLUP	E2 011-026N-010W	P&A	Single
HUERFANO UNIT NP 254	GALLUP	S2 013-026N-010W	P&A	Single
HUERFANO UNIT NP 255	GALLUP	W2 031-027N-009W	P&A	Single
HUERFANO UNIT NP 255	FRUITLAND COAL	W2 031-027N-009W	Active	Single
HUERFANO UNIT NP 257	GALLUP	W2 036-027N-010W	P&A	Single
HUERFANO UNIT NP 257	FRUITLAND COAL	W2 036-027N-010W	Active	Single
HUERFANO UNIT NP 270	GALLUP	W2 007-026N-010W	Active	Single
HUERFANO UNIT NP 274	DAKOTA	W2 031-027N-010W	Shut-in	Single
HUERFANO UNIT NP 288	DAKOTA	E2 010-025N-010W	P&A	Single
HUERFANO UNIT NP 303	GALLUP	S2 004-026N-010W	Active	Single
HUERFANO UNIT NP 51	PICTURED CLIFFS	NW4 021-026N-009W	P&A	Single
HUERFANO UNIT NP 547	FRUITLAND COAL	W2 009-026N-010W	P&A	Single
HUERFANO UNIT NP 66	FRUITLAND COAL	E2 006-026N-010W	P&A	Single

Huerfano Unit  
2001 Plan of Development  
February 22, 2001

HUERFANO UNIT  
HUERFANO UNIT


**Single Count** 391  
**Grand Count** 433

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,




Linda Dean  
Land Advisor

Huerfano Unit. 3.0 (2001)

**HUERFANO UNIT  
2001 PLAN OF DEVELOPMENT**

\_\_\_\_\_  
**Bureau of Land Management**

  
\_\_\_\_\_  
**New Mexico Oil Conservation Division**

\_\_\_\_\_  
**Date**

3/2/2001  
\_\_\_\_\_  
**Date**

\_\_\_\_\_  
**New Mexico Commissioner of Public Lands**

\_\_\_\_\_  
**Date**

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J. L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M. L. Gilmer, Robert W. Lundell

DIANNE CLEES & HOMER N CLEES

ADAM BRUSS TRUST

GLACIER PARK COMPANY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE  
KERRIGAN EST

F STEPHEN KELLY III

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES CORP

HAMILTON FAMILY TRUST 1988

DUGAN PRODUCTION  
CORPORATION

HANSON MCBRIDE PETROLEUM CO

DAVID WILLIAM WALTERS TRST

CROSS TIMBERS OIL COMPANY

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES OIL &  
GAS CO LP

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

ASHDLA LLC

ALBERT R GREER

EDNA IONE HALL TRUST

PETER BRUSS TRUST

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

UNKNOWN OWNERS

UNKNOWN OWNER

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

GROSS OIL DELAWARE CORP

PURE RESOURCES LP

ZZZ KELLY & TRUST LLC

O J LILLY ESTATE

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

JUNE ELAINE MACDONALD

*Wednesday, February 28, 2001*

*Page 1 of 2*

# ***HUERFANO UNIT***

I B ADELMAN ACW

ROBERT L BREEDLOVE

# BURLINGTON RESOURCES

SAN JUAN DIVISION

September 6, 2000

SEP 11 2000

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Richard Dembowski  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrotenbery  
2040 South Pacheco  
Santa Fe, NM 87505

RE: Huerfano Unit (I Sec. No. 731)  
Commerciality Determination  
Fruitland Coal Formation  
San Juan County, New Mexico

Gentlemen:

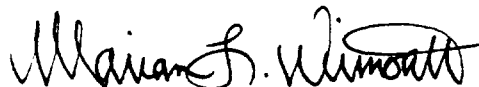
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name &amp; Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
5304903	Huerfano Unit #103	W/2 3-26N-10W	SF-078267	04/10/98	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA  
Land Analyst

MLW:ll  
Huerfano Unit, 4.5

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DIANNE CLEES & HOMER N CLEES

ADAM BRUSS TRUST

GLACIER PARK COMPANY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE  
KERRIGAN EST

F STEPHEN KELLY III

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES MAQ INC

HAMILTON FAMILY TRUST 1988

DUGAN PRODUCTION  
CORPORATION

HANSON MCBRIDE PETROLEUM CO

DAVID WILLIAM WALTERS TRST

CROSS TIMBERS OIL COMPANY

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

ASHDLA LLC

ALBERT R GREER

EDNA IONE HALL TRUST

PETER BRUSS TRUST

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

UNKNOWN OWNER

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

ROBERT L BREEDLOVE

GROSS OIL DELAWARE CORP

PRIME ENERGY CORP

ZZZ KELLY & TRUST LLC

O J LILLY ESTATE

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

# ***HUERFANO UNIT***

JUNE ELAINE MACDONALD

I B ADELMAN ACW

PURE RESOURCES LP



# BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET HUERFANO UNIT 103

## WELL INFORMATION

LEASE HUERFANO UNIT 103  
 LOCATION 003026N010WNE/4 NW/4  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION FRUITLAND COAL  
 PROJECT TYPE DEVELOPMENT DRILL WELL  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO  
 SPUD DATE 10/26/58  
 COMP DATE 4/10/98  
 1ST DELIVERY 7/16/99  
 COMM GWI % 100.00 BROG GWI % 63.37  
 COMM NRI % 87.50 BROG NRI % 48.34  
 BOARD RATE % 8.00

## PRODUCTION TAXES

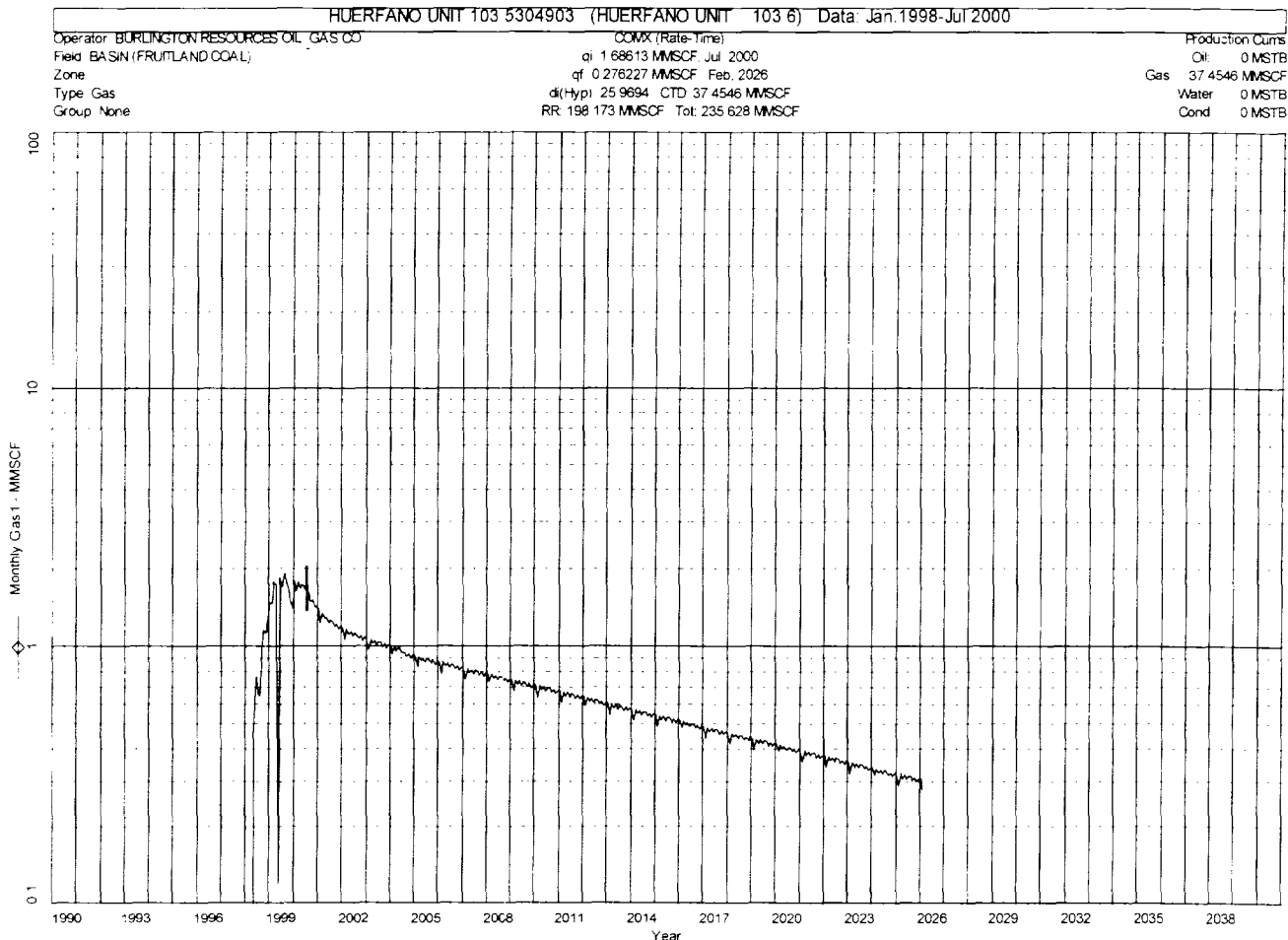
TAXES FOR: SAN JUAN, NEW MEXICO  
 1996-1999 Commerciality  
 GAS % OF REVENUE  
 SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

## AVERAGE HEAT CONTENT

1.260 MMBtu / Mcf

## WELL COST AND ECONOMICS

250.00 M\$ AVERAGE WELL COST  
 235.63 MMCF ULT. GROSS GAS RESERVES  
 29.15 MCFD INITIAL GAS RATE  
 6.17 % RATE OF RETURN  
 -0.11 \$/S P/I. DISC. @ 8.00 %  
 -28.15 M\$ NET PRESENT VALUE, DISC. @ 8.00 %  
 11.13 YRS PAYOUT



**BURLINGTON RESOURCES**  
**COMMERCIALITY DETERMINATION**  
**BLM DATA SHEET**  
 HUERFANO UNIT 103

**CASH FLOW SUMMARY**

Date	Gas1 Rate mcf/d	Gas1 Volume MMSCF	Net Gas Volume MMSCF	Gas1 Price \$/MMBTU	Gas Price \$/mcf	Net Revenue M\$	Production Taxes M\$	Total Opcosts M\$	Total Oper Inc M\$	Total Capital M\$	Total BT Cash M\$
1998(12)	29.2	7.1	6.2	1.62	2.04	12.76	1.33	0.00	11.43	250.00	-238.57
1999(12)	50.3	18.4	16.1	1.79	2.26	36.21	3.76	0.00	32.45	0.00	32.45
2000(12)	53.0	19.4	17.0	1.79	2.26	38.28	3.98	0.00	34.30	0.00	34.30
2001(12)	41.3	15.1	13.2	1.79	2.26	29.72	3.09	0.00	26.63	0.00	26.63
2002(12)	36.3	13.3	11.6	1.79	2.26	26.16	2.72	0.00	23.44	0.00	23.44
2003(12)	33.5	12.2	10.7	1.79	2.26	24.16	2.51	0.00	21.65	0.00	21.65
2004(12)	31.1	11.4	10.0	1.79	2.26	22.46	2.33	0.00	20.12	0.00	20.12
2005(12)	29.0	10.6	9.3	1.79	2.26	20.89	2.17	0.00	18.72	0.00	18.72
2006(12)	27.5	10.0	8.8	1.79	2.26	19.82	2.06	0.00	17.76	0.00	17.76
2007(12)	26.1	9.5	8.3	1.79	2.26	18.81	1.95	0.00	16.86	0.00	16.86
2008(12)	24.8	9.1	7.9	1.79	2.26	17.90	1.86	0.00	16.04	0.00	16.04
2009(12)	23.5	8.6	7.5	1.79	2.26	16.94	1.76	0.00	15.18	0.00	15.18
2010(12)	22.3	8.1	7.1	1.79	2.26	16.08	1.67	0.00	14.41	0.00	14.41
2011(12)	21.2	7.7	6.8	1.79	2.26	15.26	1.58	0.00	13.67	0.00	13.67
2012(12)	20.1	7.4	6.4	1.79	2.26	14.52	1.51	0.00	13.01	0.00	13.01
2013(12)	19.1	7.0	6.1	1.79	2.26	13.74	1.43	0.00	12.31	0.00	12.31
2014(12)	18.1	6.6	5.8	1.79	2.26	13.04	1.35	0.00	11.68	0.00	11.68
2015(12)	17.2	6.3	5.5	1.79	2.26	12.37	1.29	0.00	11.09	0.00	11.09
2016(12)	16.3	6.0	5.2	1.79	2.26	11.77	1.22	0.00	10.55	0.00	10.55
2017(12)	15.5	5.6	4.9	1.79	2.26	11.14	1.16	0.00	9.98	0.00	9.98
Sub.	0.0	199.3	174.4	0.00	0.00	392.01	40.72	0.00	351.29	250.00	101.29
Rem.	0.0	36.3	31.8	0.00	0.00	71.66	7.44	0.00	64.21	0.00	64.21
Total	0.0	235.6	206.2	0.00	0.00	463.67	48.17	0.00	415.50	250.00	165.50

# BURLINGTON RESOURCES

SAN JUAN COUNTY, NM

September 5, 2000

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Richard Dembowski  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

SEP - 8 2000

CONSERVATION DIVISION

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrotenbery  
2040 South Pacheco  
Santa Fe, NM 87505

RE: Huerfano Unit (I Sec. No. 731)  
Commercial Determinations  
Gallup Formation  
San Juan County, New Mexico

Gentlemen:

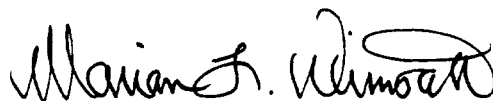
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Gallup formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name &amp; Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
2126601	Huerfano Unit #302	N/2 31-27N-10W	SF-078422	06/14/98	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA  
Land Analyst

MLW:ll  
Huerfano Unit, 4.4

# ***WORKING INTEREST OWNERS HUERFANO UNIT***

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DIANNE CLEES & HOMER N CLEES

ADAM BRUSS TRUST

GLACIER PARK COMPANY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE  
KERRIGAN EST

F STEPHEN KELLY III

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES MAQ INC

HAMILTON FAMILY TRUST 1988

DUGAN PRODUCTION  
CORPORATION

HANSON MCBRIDE PETROLEUM CO

DAVID WILLIAM WALTERS TRST

CROSS TIMBERS OIL COMPANY

CONOCO INC

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO

BETTY T JOHNSTON/LYLE E

BENSON-MONTIN-GREER

ASHDLA LLC

ALBERT R GREER

EDNA IONE HALL TRUST

PETER BRUSS TRUST

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

UNKNOWN OWNER

UNION OIL CO OF CALIF

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

GROSS OIL DELAWARE CORP

PRIME ENERGY CORP

ZZZ KELLY & TRUST LLC

O J LILLY ESTATE

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MARGARET DORIS MCCONNELL

LANGDON D HARRISON

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

*Monday, August 28, 2000*

*Page 1 of 2*

# ***HUERFANO UNIT***

JUNE ELAINE MACDONALD

I B ADELMAN ACW

ROBERT L BREEDLOVE

# BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET HUERFANO UNIT 302

## WELL INFORMATION

LEASE HUERFANO UNIT 302  
 LOCATION 031027N010WNE/4 NW/4  
 COUNTY SAN JUAN  
 STATE NEW MEXICO  
 FORMATION GALLUP  
 WELL TYPE GAS WELL  
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO  
 SPUD DATE 4/29/98  
 COMP DATE 6/14/98  
 1ST DELIVERY 6/16/00  
 COMM GWI % 100.00 BROG GWI % 66.06  
 COMM NRI % 87.50 BROG NRI % 51.39  
 BOARD RATE % 8.00

## PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO  
 1996-1999 Commerciality

### GAS % OF REVENUE

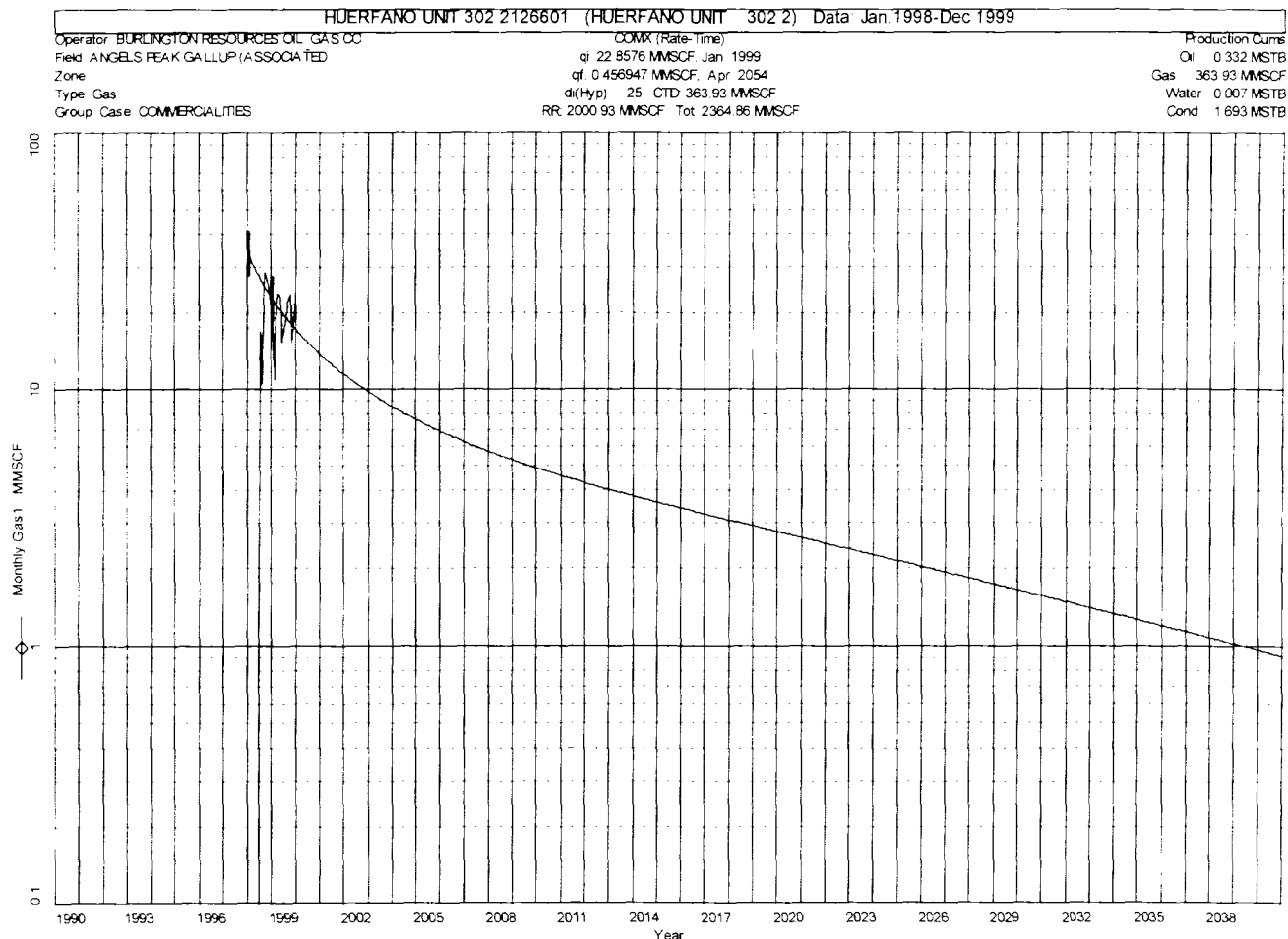
SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

## AVERAGE HEAT CONTENT

1.200 MMBtu / Mcf

## WELL COST AND ECONOMICS

882.87 MS AVERAGE WELL COST  
 2,337.67 MMCF ULT. GROSS GAS RESERVES  
 712.72 MCFD INITIAL GAS RATE  
 39.58 % RATE OF RETURN  
 1.27 \$/\$ P/I, DISC. @ 8.00 %  
 1,117.90 MS NET PRESENT VALUE, DISC. @ 8.00 %  
 2.44 YRS PAYOUT



**BURLINGTON RESOURCES**  
**COMMERCIALITY DETERMINATION**  
**BLM DATA SHEET**  
 HUERFANO UNIT 302

**CASH FLOW SUMMARY**

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	712.7	131.1	114.7	1.62	1.94	223.07	23.17	2.35	197.55	882.87	-685.32
1999(12)	633.8	231.3	202.4	1.79	2.15	434.80	45.17	4.69	384.94	0.00	384.94
2000(12)	501.7	183.6	160.7	1.79	2.15	345.11	35.85	4.69	304.57	0.00	304.57
2001(12)	411.0	150.0	131.3	1.79	2.15	281.98	29.29	4.69	247.99	0.00	247.99
2002(12)	347.5	126.8	111.0	1.79	2.15	238.41	24.77	4.69	208.95	0.00	208.95
2003(12)	301.0	109.9	96.1	1.79	2.15	206.52	21.45	4.69	180.37	0.00	180.37
2004(12)	264.8	96.9	84.8	1.79	2.15	182.16	18.92	4.69	158.55	0.00	158.55
2005(12)	237.5	86.7	75.9	1.79	2.15	162.95	16.93	4.69	141.33	0.00	141.33
2006(12)	214.9	78.4	68.6	1.79	2.15	147.41	15.31	4.69	127.40	0.00	127.40
2007(12)	196.2	71.6	62.6	1.79	2.15	134.57	13.98	4.69	115.90	0.00	115.90
2008(12)	180.0	65.9	57.6	1.79	2.15	123.79	12.86	4.69	106.24	0.00	106.24
2009(12)	167.1	61.0	53.4	1.79	2.15	114.61	11.91	4.69	98.02	0.00	98.02
2010(12)	155.5	56.8	49.7	1.79	2.15	106.70	11.09	4.69	90.93	0.00	90.93
2011(12)	145.5	53.1	46.5	1.79	2.15	99.81	10.37	4.69	84.75	0.00	84.75
2012(12)	136.3	49.9	43.7	1.79	2.15	93.76	9.74	4.69	79.33	0.00	79.33
2013(12)	128.9	47.0	41.2	1.79	2.15	88.40	9.18	4.69	74.53	0.00	74.53
2014(12)	121.9	44.5	38.9	1.79	2.15	83.62	8.69	4.69	70.24	0.00	70.24
2015(12)	115.6	42.2	36.9	1.79	2.15	79.29	8.24	4.69	66.36	0.00	66.36
2016(12)	109.4	40.0	35.0	1.79	2.15	75.23	7.82	4.69	62.72	0.00	62.72
2017(12)	104.0	38.0	33.2	1.79	2.15	71.37	7.41	4.69	59.27	0.00	59.27
Sub.	0.0	1,764.8	1,544.2	0.00	0.00	3,293.58	342.16	91.49	2,859.93	882.87	1,977.06
Rem.	0.0	598.4	523.6	0.00	0.00	1,124.72	116.84	170.09	837.79	0.00	837.79
Total	0.0	2,363.2	2,067.8	0.00	0.00	4,418.30	459.00	261.58	3,697.72	882.87	2,814.85

# BURLINGTON RESOURCES

SAN JUAN DIVISION

April 3, 2000

Bureau of Land Management (3)  
Attn: Ms. Marylou Drywater  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands (2)  
State of New Mexico  
P.O. Box 1148  
Santa Fe, NM 87501-1148

State of New Mexico (2)  
Oil Conservation Division  
Energy & Minerals Department  
2040 South Pacheco  
Santa Fe, NM 87505

RE: Huerfano Unit, #I-Sec. No. 731  
San Juan County, New Mexico  
Fruitland Participating Area  
First Expansion, effective 8/1/90  
Second Expansion, effective 9/1/90  
Third Expansion, effective 11/1/90  
Fourth Expansion, effective 12/1/90  
Fifth Expansion, effective 12/1/91  
Sixth Expansion, effective 9/1/92  
Seventh Expansion, effective 12/1/93  
Eighth Expansion, effective 1/1/94  
Ninth Expansion, effective 2/1/94  
Tenth Expansion, effective 5/1/94  
Eleventh Expansion, effective 6/1/94  
Twelveth Expansion, effective 10/1/94  
Thirteenth Expansion, effective 2/1/95  
Fourteenth Expansion, effective 3/1/95  
Fifteenth Expansion, effective 4/1/95  
Sixteenth Expansion, effective 7/1/96


Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved June 6, 1950, Burlington Resources Oil & Gas Company, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Fruitland Coal formation and thereby should be admitted to the Fruitland Participating Area. Pursuant to a BLM letter, attached is a list of all of the wells that have been deemed commercial along with their respective tracts and completion dates.

The Expansion Schedules for the First through the Sixteenth are enclosed (Initial Participating Area was approved 4/24/89). The schedules describe the Participating Areas and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

We would appreciate consideration of these Expansions as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,

  
Marian L. Wimsatt, CPLTA  
Land Analyst

MLW:ll  
Huerfano, 4.5  
cc: Shannon Nichols



## HUERFANO UNIT WORKING INTEREST OWNERS

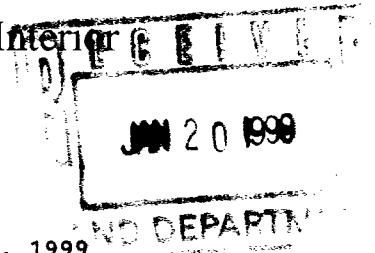
Adam Bruss Trust  
Albert R. Greer  
Ashdla LLC  
Beamon/Lundell Group: Robert Beamon/ Linda J. L. Lindsey /Susan B. Porter/  
Carolyn B. Tilley/James R. Beamon/ Sharon Beamon Burns/Cathryn Beamon/  
Claudia M. L. Gilmer/Robert W. Lundell  
Benson-Montin-Greer Drilling Corporation  
Betty T. Johnston Marital Trust  
Burlington Resources Oil & Gas Company  
Conoco Inc.  
Consolidated Oil & Gas  
Cross Timbers Oil Company  
David William Walters  
Dianne & Homer N. Clees  
Dugan Production Corporation  
Edna Ione Hall  
Energen Resources MAQ, Inc.  
Estate of O. J. Lilly  
Eula May Johnston  
Evko Development Company  
Frances Adams Langmore  
Frank O. Elliott DBA Elliot Oil Company  
Global Natural Resources  
Gross Oil Delaware Corporation  
Hamilton Family Trust  
Hanson McBride Petroleum Company  
June E. MacDonald  
Kelly Minerals Interests JV  
La Plata Gathering System, Inc.  
Langdon D. Harrison  
Margaret Doris McConnell  
Maryan Klinger Trust c/o Robert Klinger, Trustee  
Matagorda Oil Company  
McConnell LTD Company  
Peter Bruss Trust  
Robert L. Breedlove c/o Crown Operating Co., Inc.  
Rogers-Gibbard Trust  
Sunland Refining Corporation  
Union Oil Company of California  
V. A. Johnston Family Trust  
William J. Green  
Williams Production Company  
ZZZ Kelly Trust LLC



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401



IN REPLY REFER TO:

January 15, 1999

Huerfano Unit (Fruitland Coal PA)  
3162.7 (07400)

Burlington Resources Oil & Gas Company  
P.O. Box 4289  
Farmington, N.M. 87499-4289

RE: Huerfano Unit  
Commerciality Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated July 7, 1998, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Fruitland Coal formation.

Well Name & Number	Dedication	Lease	Completion	Determination
Huerfano Unit #24	W/2 29, T27N, R10W	NMSF076566	7/13/90	Commercial
Huerfano Unit #14R	W/2 5, T26N, R10W	NMSF080895	8/8/90	Commercial
Huerfano Unit #22	W/2 33, T27N, R10W	NMNM02516	8/19/90	Commercial
Huerfano Unit #84	E/2 36, T27N, R11W	NMNM01074	8/20/90	Non-Commercial
Huerfano Unit #252	E/2 1, T26N, R10W	NMSF077936A	9/21/90	Non-Commercial
Huerfano Unit #6	W/2 31, T27N, R10W	NMSF078422	10/01/90	Commercial
Huerfano Unit #237	W/2 17, T26N, R9W	NMSF077980A	10/16/90	Commercial
Huerfano Unit #234	S/2 7, T26N, R9W	NMNM03017	10/22/90	Non-Commercial
Huerfano Unit #49	E/2 5, T26N, R9W	NMSF077980	10/26/90	Non-Commercial
Huerfano Unit #55	E/2 27, T26N, R9W	NMSF078060	10/30/90	Commercial
Huerfano Unit NP #257	W/2 36, T27N, R10W	NMNM03017	10/31/90	Commercial
Huerfano Unit NP #23	E/2 19, T26N, R9W	NMNM03493	11/02/90	Non-Commercial
Huerfano Unit #232	E/2 8, T26N, R9W	NMSF077980A	11/18/90	Non-Commercial
Huerfano Unit #138	N/2 22, T26N, R9W	NMNM012736	11/8/91	Commercial
Huerfano Unit #282	W/2 31, T27N, R10W	NMSF078422	8/8/92	Commercial
Huerfano Unit NP #255	W/2 31, T27N, R9W	NMNM01051	11/9/93	Commercial
Huerfano Unit #59	N/2 26, T26N, R9W	NMSF078103	11/12/93	Commercial
Huerfano Unit #46	W/2 23, T26N, R9W	NMSF078103	11/20/93	Commercial
Huerfano Unit #549	E/2 33, T27N, R10W	NMSF077950	11/29/93	Commercial
Huerfano Unit #501	N/2 20, T26N, R9W	NMNM03493	12/9/93	Commercial
Huerfano Unit #502	S/2 21, T26N, R9W	NMSF078060A	12/15/93	Commercial
Huerfano Unit #508	S/2 26, T26N, R9W	NMSF078060	12/22/93	Commercial
Huerfano Unit #500	S/2 20, T26N, R9W	NMNM03493	12/26/93	Commercial

Huerfano Unit #505	E/2 30, T26N, R9W	NMNM03493	1/1/94	Commercial
Huerfano Unit #506	E/2 29, T26N, R9W	NMSF078000A	1/7/94	Non-Commercial
Huerfano Unit #507	W/2 27, T26N, R9W	NMSF078060	1/13/94	Commercial
Huerfano Unit #258	E/2 36, T27N, R10W	NMNM03017	2/21/94	Non-Commercial
Huerfano Unit #550	E/2 29, T27N, R10W	NMSF080810	4/18/94	Commercial
Huerfano Unit #503	N/2 21, T26N, R9W	NMSF078060	4/28/94	Commercial
Huerfano Unit #74	W/2 19, T27N, R10W	NMSF078022	5/2/94	Non-Commercial
Huerfano Unit #504	S/2 22, T26N, R9W	NMSF080127	5/6/94	Commercial
Huerfano Unit #18	W/2 32, T27N, R10W	STATE	5/10/94	Commercial
Huerfano Unit #259	W/2 6, T26N, R10W	NMSF080425A	5/12/94	Non-Commercial
Huerfano Unit #509	N/2 30, T27N, R10W	NMSF077384	9/2/94	Commercial
Huerfano Unit #231	N/2 6, T26N, R9W	NMNM03017	1/14/95	Commercial
Huerfano Unit #522	E/2 31, T27N, R9W	NMNM01051	1/25/95	Commercial
Huerfano Unit #521	S/2 35, T27N, R10W	NMSF077950	1/30/95	Commercial
Huerfano Unit #223	N/2 4, T26N, R10W	NMNM0396	2/7/95	Commercial
Huerfano Unit #520	E/2 17, T26N, R9W	NMSF077980	2/22/95	Commercial
Huerfano Unit Com #518	W/2 16, T26N, R9W	STATE	3/3/95	Commercial
Huerfano Unit #510	S/2 28, T26N, R9W	NMSF078060A	3/10/95	Non-Commercial
Huerfano Unit #523	E/2 23, T26N, R9W	NMSF078103	6/12/96	Commercial

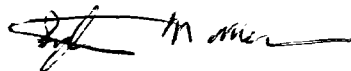
After completing our economic evaluation, we are in concurrence with the above determinations.

The wells that are determined to be commercial wells are to be included in the Fruitland Coal participating area. It is required that a revision be submitted to include these wells in the Huerfano Unit Fruitland Coal Participating area. The non-paying wells will be reported under the lease number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,



Duane W. Spencer  
Team Leader, Petroleum Management Team



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

20-16-100

IN REPLY REFER TO

Huerfano Unit (Fruitland Coal PA)  
San Juan 32-9 Unit (Pictured Cliffs PA)  
3162.7 (07400)

April 23, 1999

Burlington Resources Oil & Gas Company  
P.O. Box 4289  
Farmington, NM 87499-4289

RE: Huerfano Unit and San Juan 32-9 Unit  
Commerciality Determinations  
Fruitland Coal and Pictured Cliffs Formations  
San Juan County, New Mexico

Dear Ms. Wimsatt:

In response to our meeting February 9, 1999, your letter dated March 8, 1999 and the additional production information submitted March 24, 1999, we have re-evaluated the commerciality determinations previously made on the following wells, which were previously determined to be non-commercial. After the engineering, economic and additional production information presented by Burlington's personnel, the following commerciality determinations were made by the Farmington Field Office.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Huerfano Unit #74	W/2 19,T27N,R10W	NMSF078022	5/2/94	Commercial
Huerfano Unit #259	W/2 6,T26N,R10W	NMSF080425A	5/12/94	Commercial
San Juan 32-9 Unit #23A	W/2 5,T31N,R9W	NMNM10305	9/29/97	Non-Commercial

The Huerfano Unit wells are determined to be commercial wells and are to be included in the Fruitland Coal Participating area. It is required that a revision be submitted to include these wells in the Huerfano Unit Fruitland Coal Participating area.

The San Juan 32-9 Unit Pictured Cliffs well was determined to be non-commercial and is to be reported under the lease number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Duane W. Spencer  
Team Leader, Petroleum Management Team



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

APR 26 1999

IN REPLY REFER TO:

Huerfano Unit (Fruitland Coal PA)  
3162.7 (07400)

April 23, 1999

Burlington Resources Oil & Gas Company  
P.O. Box 4289  
Farmington, NM 87499-4289

RE: Huerfano Unit  
Commerciality Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated March 23, 1999, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Fruitland Coal formation. The wells were previously found to be non-commercial (July 1, 1992) and have had a workover since the original commerciality determination.

Well Name & Number	Dedication	Lease	Workover Date	Determination
Huerfano Unit NP #12	S/2 4, T26N, R10W	NMNM01366	11/25/93	Commercial
Huerfano Unit NP #19	E/2 5, T26N, R10W	NMSF080895	4/26/93	Commercial
Huerfano Unit NP #70	N/2 8, T26N, R10W	NMNM0433	11/29/93	Commercial
Huerfano Unit NP #286	N/2 35, T27N, R10W	NMSF080017	11/19/93	Commercial

After completing our economic evaluation, we are in concurrence with the above determinations.

The wells are determined to be commercial wells and are to be included in the Fruitland Coal participating area. It is required that a revision be submitted to include these wells in the Huerfano Unit Fruitland Coal Participating area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Duane W. Spencer  
Team Leader, Petroleum Management Team

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760

Fax (505) 827-5766

**ADMINISTRATION**

Phone (505) 827-5700

Fax (505) 827-5853

**GENERAL COUNSEL**

Phone (505) 827-5713

Fax (505) 827-4262

**PUBLIC AFFAIRS**

Phone (505) 827-5765

Fax (505) 827-5766

**COMMERCIAL RESOURCES**

Phone (505) 827-5724

Fax (505) 827-6157

**MINERAL RESOURCES**

Phone (505) 827-5744

Fax (505) 827-4739

**ROYALTY MANAGEMENT**

Phone (505) 827-5772

Fax (505) 827-4739

**SURFACE RESOURCES**

Phone (505) 827-5793

Fax (505) 827-5711

**New Mexico State Land Office  
Commissioner of Public Lands  
Ray Powell, M.S., D.V.M.**

July 7, 1999

Burlington Resources Oil & Gas Co.  
P. O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit  
Commercial Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of July 7, 1998 together with data that supports your commercial determination regarding the following Huerfano Unit Wells:

Well Name and Number	Dedication	Completion Date	Determination
Huerfano Unit # 24	W/2 29-27N-10W	7/13/90	Commercial
Huerfano Unit # 14R	W/2 5-26N-10W	8/8/89	Commercial
Huerfano Unit # 22	W/2 33-27N-10W	8/19/90	Commercial
Huerfano Unit # 84	E/2 36-27N-11W	8/20/90	Non-Commercial
Huerfano Unit # 252	E/2 1-26N-10W	9/21/90	Non-Commercial
Huerfano Unit # 6	W/2 31-27N-10W	10/1/90	Commercial
Huerfano Unit # 237	W/2 17-26N-9W	10/16/90	Commercial
Huerfano Unit # 234	S/2 7-26N-9W	10/22/90	Non-Commercial
Huerfano Unit # 49	E/2 5-26N-9W	10/26/90	Non-Commercial
Huerfano Unit # 55	E/2 27-26N-9W	10/30/90	Commercial
Huerfano Unit # 257	W/2 36-27N-10W	10/31/90	Commercial
Huerfano Unit NP #23	E/2 19-26N-9W	11/2/90	Non-Commercial
Huerfano Unit # 232	E/2 8-26N-9W	11/18/90	Non-Commercial
Huerfano Unit # 138	N/2 22-26N-9W	11/8/91	Commercial
Huerfano Unit # 282	N/2 31-27N-10W	8/8/92	Commercial
Huerfano Unit # 255	W/2 31-27N-9W	11/9/93	Commercial
Huerfano Unit # 59	N/2 26-26N-9W	11/12/93	Commercial
Huerfano Unit # 46	S/2 23-26N-9W	11/20/93	Commercial
Huerfano Unit # 549	E/2 33-27N-10W	11/29/93	Commercial
Huerfano Unit # 501	N/2 20-26N-9W	12/9/93	Commercial

*"WE WORK FOR EDUCATION"*

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Huerfano Unit # 502	S/2 21-26N-9W	12/15/93	Commercial
Huerfano Unit # 508	S/2 26-26N-9W	12/22/93	Commercial
Huerfano Unit # 500	S/2 20-26N-9W	12/26/93	Commercial
Huerfano Unit # 505	E/2 30-26N-9W	1/1/94	Commercial
Huerfano Unit # 506	E/2 29-26N-9W	1/7/94	Non-Commercial
Huerfano Unit # 507	W/2 27-26N-9W	1/13/94	Commercial
Huerfano Unit # 258	E/2 36-27N-10W	2/21/94	Non-Commercial
Huerfano Unit # 550	E/2 29-27N-10W	4/18/94	Commercial
Huerfano Unit #503	N/2 21-26N-9W	4/28/94	Commercial
Huerfano Unit # 74	W/2 19-27N-10W	5/2/94	Commercial
Huerfano Unit # 504	S/2 22-26N-9W	5/6/94	Commercial
Huerfano Unit # 18	W/2 32-27N-10W	5/10/94	Commercial
Huerfano Unit # 259	W/2 6-26N-10W	5/12/94	Commercial
Huerfano Unit # 509	N/2 30-27N-10W	9/2/94	Commercial
Huerfano Unit # 231	N/2 6-26N-9W	1/14/95	Commercial
Huerfano Unit # 522	E/2 31-27N-9W	1/25/95	Commercial
Huerfano Unit # 521	S/2 35-27N-10W	1/30/95	Commercial
Huerfano Unit # 223	N/2 4-26N-10W	2/7/95	Commercial
Huerfano Unit # 520	E/2 17-26N-9W	2/22/95	Commercial
Huerfano Unit Com # 518	W/2 16-26N-9W	3/3/95	Commercial
Huerfano Unit # 510	S/2 28-26N-9W	3/10/95	Non-Commercial
Huerfano Unit # 523	E/2 23-26N-9W	6/12/96	Commercial

The Bureau of Land Management, by their letters of January 15, 1999 and April 23, 1999, has advised this office that they have concurred with your determination of the commerciality for the above mentioned Fruitland Coal wells. The Commissioner of Public Lands concurs with the above mentioned commercial determinations.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.  
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744  
RP/JB/pm

pc: Reader File,  
BLM Farmington-Attn.: Mr. Duane Spencer  
OCD-Attn.: Mr. Roy Johnson  
TRD-Attn.: Mr. Valdean Severson  
RMD-Attn.: Ms. Linda Vieira

COMMISSIONER'S OFFICE

Phone (505) 827-5760  
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700  
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713  
Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245  
Fax (505) 827-5766



JAN 12 1999

**New Mexico State Land Office  
Commissioner of Public Lands  
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724  
Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744  
Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772  
Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793  
Fax (505) 827-5711

January 10, 2000

Burlington Resources Oil & Gas Co.  
P. O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit  
Commercial Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of March 23, 1999 together with data that supports your commercial determinations regarding the following Huerfano Unit Wells:

Well Name and Number	Dedication	Workover Date	Determination
Huerfano Unit NP # 12	S/2 4-26N-10W	11/25/93	Commercial
Huerfano Unit NP # 19	E/2 5-26N-10W	4/26/93	Commercial
Huerfano Unit NP # 70	N/2 8-26N-10W	11/29/93	Commercial
Huerfano Unit NP # 286	N/2 35-27N-10W	11/19/93	Commercial

The Bureau of Land Management, by their letter of April 23, 1999, has advised this office that they have concurred with your determination of the commerciality for the above mentioned Fruitland Coal wells.

Please be advised that the Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determinations that, due to workovers, the Huerfano Unit Well Nos. 12, 19, 70 and 286 are commercial wells and entitled to participate in the Fruitland Coal Participating Area. Please submit a revision to the Fruitland Coal Participating Area



Burlington Resources Oil & Gas Co.  
January 10, 2000  
Page 2

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.  
COMMISSIONER OF PUBLIC LANDS

  
BY:

JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744

RP/JB/pm

pc: Reader File,  
BLM Farmington-Attn.: Mr. Duane Spencer  
OCD-Attn.: Mr. Roy Johnson  
TRD-Attn.: Mr. Valdean Severson  
RMD-Attn.: Ms. Linda Viera

**Huerfano Unit, #I Sec. No. 731  
San Juan County, New Mexico  
Fruitland Participating Area**

**First Expansion - Effective 8/1/90  
Total P/A acres=640.00**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #24	6	T27N-R10W, Sec. 29: SW/4	160.00	07/13/90
(W/2)	6A	T27N-R10W, Sec. 29: NW/4	160.00	

**Second Expansion - Effective 9/1/90  
Total P/A acres=1600.40**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #14R	28	T26N-R10W, Sec. 5: Lots 3,4, S/2 NW/4, SW/4	320.40	08/08/90
(W/2)				
Huerfano Unit #22	11	T27N-R10W, Sec. 33: NW/4	160.00	08/19/90
(W/2)	13A	T27N-R10W, Sec. 33: SW/4	160.00	
Huerfano Unit #18	122	T27N-R10W, Sec. 32: NW/4	160.00	5/10/94
(W/2) <b>Geologic Inference</b>	122A	T27N-R10W, Sec. 32: SW/4	160.00	

**Third Expansion - Effective 11/1/90  
Total P/A acres=2,896.48**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #6	10	T27N-R10W, Sec. 31: Lots 1,2,3,4, E/2 W/2	336.08	10/01/90
(W/2)				
Huerfano Unit #55	82C	T26N-R9W, Sec. 27: NE/4	160.00	10/30/90
(E/2)	82E	T26N-R9W, Sec. 27: SE/4	160.00	
Huerfano Unit NP #257	18A	T27N-R10W, Sec. 36: W/2	320.00	10/31/90
(W/2)				
Huerfano Unit #237	80C	T26N-R9W, Sec. 17: W/2	320.00	10/16/90
(W/2)				

**Huerfano Unit, #1 Sec. No. 731  
San Juan County, New Mexico  
Fruitland Participating Area**

**Fourth Expansion - Effective 12/1/91  
Total P/A acres=3,216.48**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #138	83	T26N-R9W, Sec. 22: N/2 N/2, SW/NW	200.00	11/08/91
(N/2)	142	T26N-R9W, Sec. 22: SE/NW	40.00	
	142A	T26N-R9W, Sec. 22: S/2 NE	80.00	

**Fifth Expansion - Effective 9/1/92  
Total P/A acres=3,536.48**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #282	10A	T27N-R10W, Sec. 31: E/2	320.00	08/08/92
(E/2)				

**Sixth Expansion - Effective 5/1/93  
Total P/A acres=3,857.04**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Workover Date
Huerfano Unit #19	28	T26N-R10W, Sec. 5: Lots 1,2, S/2 NE, SE/4	320.56	4/26/93
(E/2)				

**Seventh Expansion - Effective 12/1/93  
Total P/A acres=6,421.80**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit NP #255	19	T27N-R9W, Sec. 31: Lots 1,2,3,4, E/2 W/2	324.80	11/09/93
(W/2)				
Huerfano Unit #59	85	T26N-R9W, Sec. 26: N/2	320.00	11/12/93
(N/2)				
Huerfano Unit #46	85	T26N-R9W, Sec. 23: W/2	320.00	11/20/93
(W/2)				
Huerfano Unit #549	12	T27N-R10W, Sec. 33: S/2 SE	80.00	11/29/93
(E/2)	13	T27N-R10W, Sec. 33: N/2 SE	80.00	
	14	T27N-R10W, Sec. 33: NE/4	160.00	

**Huerfano Unit, #I Sec. No. 731  
San Juan County, New Mexico  
Fruitland Participating Area**

**Seventh Expansion - Effective 12/1/93 - Continued**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #12 (S/2)	26	T26N-R10W, Sec. 4: S/2	320.00	11/25/93
				<b>Workover</b>
Huerfano Unit #70 (N/2)	32B 24A	T26N-R10W, Sec. 8: N/2 N/2 T26N-R10W, Sec. 8: S/2 N/2	160.00 160.00	11/29/93
				<b>Workover</b>
Huerfano Unit #286 (N/2)	14A 17	T27N-R10W, Sec. 35: NW/4 T27N-R10W, Sec. 35: NE/4	160.00 160.00	11/19/93
				<b>Workover</b>
Huerfano Unit #223 (N/2) <b>Geological Inference</b>	27	T26N-R10W, Sec. 4: Lots 1,2,3,4, S/2 N/2	319.96	02/07/95

**Eighth Expansion - Effective 1/1/94  
Total P/A acres=8,021.80**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #501 (N/2)	79	T26N-R9W, Sec. 20: N/2	320.00	12/09/93
Huerfano Unit #502 (S/2)	82D	T26N-R9W, Sec. 21: S/2	320.00	12/15/93
Huerfano Unit #508 (S/2)	85 85B	T26N- R9W, Sec. 26: SW/4 T26N-R9W, Sec. 26: SE/4	160.00 160.00	12/22/93
Huerfano Unit #500 (S/2)	79 81	T26N-R9W, Sec. 20: SW/4 T26N-R9W, Sec. 20: SE/4	160.00 160.00	12/26/93
Huerfano Unit #503 (N/2) <b>Geological Inference</b>	82	T26N-R9W, Sec. 21: N/2	320.00	04/28/94

**Huerfano Unit, #I Sec. No. 731  
San Juan County, New Mexico  
Fruitland Participating Area**

**Ninth Expansion - Effective 2/1/94  
Total P/A acres=8,661.80**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #505 (E/2)	79	T26N-R9W, Sec. 30: E/2	320.00	01/01/94
Huerfano Unit #507 (W/2)	82B	T26N-R9W, Sec. 27: W/2	320.00	01/13/94

**Tenth Expansion - Effective 5/1/94  
Total P/A acres=9,301.80**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #550 (E/2)	7	T27N-R10W, Sec. 29: E/2	320.00	04/18/94
Undrilled Location (E/2)Geological Inference	122B	T27N-R10W, Sec. 32: E/2	320.00	n/a

**Eleventh Expansion - Effective 6/1/94  
Total P/A acres=10,593.23**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #74 (W/2)	4	T27N-R10W, Sec. 19: Lots 3,4, E/2 SW	167.19	05/02/94
	4A	T27N-R10W, Sec. 19: Lots 1,2, E/2 NW	166.89	
Huerfano Unit #504 (S/2)	84	T26N-R9W, Sec. 22: SW/4, S/2 SE, NW/SE	280.00	05/06/94
	141	T26N-R9W, Sec. 22: NE/SE	40.00	
Huerfano Unit #259 (W/2)	29	T26N-R10W, Sec. 6: E/2 SW/4	80.00	5/12/94
	30A	T26N-R10W, Sec. 6: Lots 3,4,5,6,7, SE/NW	237.11	
Huerfano Unit #528 (E/2)Geological Inference	21	T26N-R10W, Sec. 6: Lots 1,2, S/2NE, SE/4	320.24	8/24/98

**Huerfano Unit, #I Sec. No. 731  
San Juan County, New Mexico  
Fruitland Participating Area**

**Twelveth Expansion - Effective 10/1/94  
Total P/A acres=10,920.63**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit Com #509 (N/2)	8A 9	T27N-R10W, Sec. 30: NE/4 (Non-Unit) T27N-R10W, Sec. 30: Lots 1,2, E/2 NW	160.00 167.40	09/02/94
Undrilled Location (SE/4) Geological Inference	9	T27N-R10W, Sec. 30: SE/4	160.00	n/a

**Thirteenth Expansion - Effective 2/1/95  
Total P/A acres=11,886.81**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #231 (N/2)	18	T26N-R9W, Sec. 6: Lots 1,2,3,4,5, SE/NW, S/2 NE	326.18	01/14/95
Huerfano Unit #522 (E/2)	19 20	T27N-R9W, Sec. 31: NE/4, N/2 SE T27N-R9W, Sec. 31: S/2 SE	240.00 80.00	01/25/95
Huerfano Unit #521 (S/2)	14 16	T27N-R10W, Sec. 35: N/2 SW T27N-R10W, Sec. 35: S/2 S/2, N/2 SE	80.00 240.00	1/30/95

**Fourteenth Expansion - Effective 3/1/95  
Total P/A acres=12,206.81**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #520 (E/2)	80B	T26N-R9W, Sec. 17: E/2	320.00	02/22/95

**Huerfano Unit, #I Sec. No. 731  
San Juan County, New Mexico  
Fruitland Participating Area**

**Fifteenth Expansion - Effective 4/1/95  
Total P/A acres=12,446.81**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit Com #518 (W/2)	116	T26N-R9W, Sec. 16: E/2 NW, SW/SW, & N/2 SW (Non-Unit)	200.00	03/03/95
	117	T26N-R9W, Sec. 16: W/2 NW, SE/SW	120.00	
Undrilled Location (W/2 SE, NE/SE)	117	T26N-R9W, Sec. 16: W/2 SE	80.00	n/a
<b>Geological Inference</b>	139	T26N-R9W, Sec. 16: NE/SE	40.00	

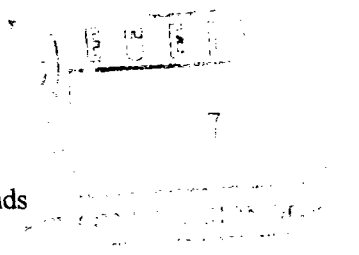
**Sixteenth Expansion - Effective 7/1/96  
Total P/A acres=12,766.81**

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Huerfano Unit #523 (E/2)	85	T26N-R9W, Sec. 23: E/2	320.00	06/12/96

# BURLINGTON RESOURCES

SAN JUAN DIVISION

February 15, 2000



Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: 2000 Plan of Development  
HUERFANO UNIT I SEC. NO 731  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
GALLUP	021	01-Nov-91
DAKOTA	051	01-Apr-81
PICTURED CLIFFS	024	01-Aug-59
FRUITLAND COAL	000	24-Apr-89

The 1999 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
HUERFANO UNIT 120E	DAKOTA	NewDrill - Single	W 25-026N-010W	Completed
HUERFANO UNIT 12R	PICTURED CLIFFS	NewDrill - Single	SW 04-026N-010W	Completed
HUERFANO UNIT 19R	PICTURED CLIFFS	NewDrill - Single	NE 05-026N-010W	Completed
HUERFANO UNIT 35R	PICTURED CLIFFS	NewDrill - Single	NE 21-026N-009W	Completed
HUERFANO UNIT 77R	PICTURED CLIFFS	NewDrill - Single	SE 30-027N-010W	Completed
HUERFANO UNIT 84R	PICTURED CLIFFS	NewDrill - Single	SE 36-027N-011W	Completed

Copies of Participating Area maps are attached for each formation. The circled numbers correspond to the Unit Exhibit "B" ownership schedule.

Pursuant to Section 10 of the HUERFANO UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2000 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
HUERFANO UNIT 63R	PICTURED CLIFFS	NewDrill - Single	NW 04-026N-010W
HUERFANO UNIT 4	FRUITLAND COAL	P&A	W 24-026N-010W



HUERFANO UNIT 63	PICTURED CLIFFS	P&A	NW 04-026N-010W
HUERFANO UNIT NP 288	DAKOTA	P&A	E 10-025N-010W
HUERFANO UNIT 242	FRUITLAND COAL	P&A	E 12-026N-010W
HUERFANO UNIT NP 254	GALLUP	P&A	S 13-026N-010W
HUERFANO UNIT 299	GALLUP	P&A	N 15-026N-009W
HUERFANO UNIT NP 547	FRUITLAND COAL	P&A	W 09-026N-010W
HUERFANO UNIT 118	FRUITLAND COAL	Recompletion - Plugback from Dakota	S 30-027N-010W
HUERFANO UNIT 211	GALLUP	Recompletion - Plugback from Dakota	W 10-026N-010W
HUERFANO UNIT 227	GALLUP	Recompletion - Plugback from Dakota	S 32-027N-010W
HUERFANO UNIT 228	GALLUP	Recompletion - Plugback from Dakota	W 32-027N-010W
HUERFANO UNIT 229	GALLUP	Recompletion - Plugback from Dakota	S 05-026N-010W

The following is a well listing for wells in HUERFANO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
HUERFANO UNIT 101	GALLUP	W 019-027N-010W	Active	Commingle
HUERFANO UNIT 101	DAKOTA	W 019-027N-010W	Active	Commingle
HUERFANO UNIT 105	DAKOTA	S 029-027N-010W	Active	Commingle
HUERFANO UNIT 105	GALLUP	S 029-027N-010W	Active	Commingle
HUERFANO UNIT 18	PICTURED CLIFFS	SW 032-027N-010W	Active	Commingle
HUERFANO UNIT 18	FRUITLAND COAL	W 032-027N-010W	Active	Commingle
HUERFANO UNIT 131	DAKOTA	N 034-026N-010W	Active	Commingle
HUERFANO UNIT 131	GALLUP	N 034-026N-010W	Active	Commingle
HUERFANO UNIT 217R	DAKOTA	N 029-027N-010W	Active	Commingle
HUERFANO UNIT 217R	GALLUP	N 029-027N-010W	Active	Commingle
HUERFANO UNIT 258	PICTURED CLIFFS	E 036-027N-010W	Shut-in	Commingle
HUERFANO UNIT 258	FRUITLAND COAL	E 036-027N-010W	Shut-in	Commingle
HUERFANO UNIT 46	PICTURED CLIFFS	SW 023-026N-009W	Active	Commingle
HUERFANO UNIT 46	FRUITLAND COAL	W 023-026N-009W	Active	Commingle
HUERFANO UNIT 59	PICTURED CLIFFS	NE 026-026N-009W	Active	Commingle
HUERFANO UNIT 59	FRUITLAND COAL	N 026-026N-009W	Active	Commingle
HUERFANO UNIT 74	PICTURED CLIFFS	SW 019-027N-010W	Active	Commingle
HUERFANO UNIT 74	FRUITLAND COAL	W 019-027N-010W	Active	Commingle
HUERFANO UNIT COM 509	PICTURED CLIFFS	NW 032-027N-010W	Active	Commingle
HUERFANO UNIT COM 509	FRUITLAND COAL	N 030-027N-010W	Active	Commingle
			<b>Commingle Count</b>	20
HUERFANO UNIT 106	GALLUP	E 033-027N-010W	Active	Dual
HUERFANO UNIT 106	DAKOTA	E 033-027N-010W	Active	Dual
HUERFANO UNIT 108	DAKOTA	W 001-026N-010W	Active	Dual
HUERFANO UNIT 108	GALLUP	W 001-026N-010W	Active	Dual

HUERFANO UNIT 109	GALLUP	E 002-026N-010W	Shut-in	Dual
HUERFANO UNIT 109	DAKOTA	E 002-026N-010W	Active	Dual
HUERFANO UNIT 110	DAKOTA	E 003-026N-010W	Active	Dual
HUERFANO UNIT 111	DAKOTA	N 020-026N-009W	Shut-in	Dual
HUERFANO UNIT 113	GALLUP	W 033-027N-010W	Active	Dual
HUERFANO UNIT 113	DAKOTA	W 033-027N-010W	Active	Dual
HUERFANO UNIT 116	DAKOTA	W 011-026N-010W	Active	Dual
HUERFANO UNIT 265	GALLUP	N 012-026N-010W	Shut-in	Dual
HUERFANO UNIT 265	DAKOTA	W 012-026N-010W	Active	Dual
HUERFANO UNIT 549	FRUITLAND COAL	E 033-027N-010W	Active	Dual
HUERFANO UNIT 549	PICTURED CLIFFS	NE 033-027N-010W	Active	Dual
HUERFANO UNIT 92	GALLUP	N 007-026N-009W	Shut-in	Dual
HUERFANO UNIT 92	DAKOTA	N 007-026N-009W	Active	Dual
HUERFANO UNIT 99	GALLUP	W 002-026N-010W	Active	Dual
HUERFANO UNIT 99	DAKOTA	W 002-026N-010W	Active	Dual
HUERFANO UNIT NP 110	GALLUP	E 003-026N-010W	Active	Dual
HUERFANO UNIT NP 111	GALLUP	N 020-026N-009W	Active	Dual
HUERFANO UNIT NP 116	GALLUP	W 011-026N-010W	Shut-in	Dual
			<b>Dual Count</b>	<b>22</b>
HUERFANO UNIT 10	PICTURED CLIFFS	NE 006-026N-010W	P&A	Single
HUERFANO UNIT 100	PICTURED CLIFFS	SW 022-026N-009W	P&A	Single
HUERFANO UNIT 101E	DAKOTA	W 019-027N-010W	Active	Single
HUERFANO UNIT 103	DAKOTA	W 003-026N-010W	P&A	Single
HUERFANO UNIT 103	GALLUP	W 003-026N-010W	P&A	Single
HUERFANO UNIT 103	FRUITLAND COAL	W 003-026N-010W	Active	Single
HUERFANO UNIT 104	DAKOTA	E 017-026N-010W	P&A	Single
HUERFANO UNIT 104	GALLUP	SE SE 017-026N-010W	P&A	Single
HUERFANO UNIT 105E	DAKOTA	S 029-027N-010W	Active	Single
HUERFANO UNIT 106E	DAKOTA	E 033-027N-010W	Active	Single
HUERFANO UNIT 107	DAKOTA	W 035-027N-010W	P&A	Single
HUERFANO UNIT 107	GALLUP	W 035-027N-010W	P&A	Single
HUERFANO UNIT 108E	DAKOTA	W 001-026N-010W	Active	Single
HUERFANO UNIT 109E	DAKOTA	E 002-026N-010W	Active	Single
HUERFANO UNIT 10R	PICTURED CLIFFS	NE 006-026N-010W	Active	Single
HUERFANO UNIT 11	PICTURED CLIFFS	SW 006-026N-010W	P&A	Single
HUERFANO UNIT 110E	DAKOTA	E 003-026N-010W	Active	Single
HUERFANO UNIT 112	DAKOTA	W 017-026N-010W	P&A	Single
HUERFANO UNIT 112	GALLUP	E NW 017-026N-010W	Active	Single
HUERFANO UNIT 115	DAKOTA	W 012-026N-010W	P&A	Single
HUERFANO UNIT 116E	DAKOTA	W 011-026N-010W	Active	Single
HUERFANO UNIT 117	DAKOTA	E 016-026N-010W	Active	Single
HUERFANO UNIT 119	DAKOTA	W 015-026N-010W	Active	Single
HUERFANO UNIT 119E	DAKOTA	W 015-026N-010W	P&A	Single
HUERFANO UNIT 12	PICTURED CLIFFS	SW 004-026N-010W	P&A	Single

HUERFANO UNIT 120	DAKOTA	W 025-026N-010W	Active	Single
HUERFANO UNIT 120E	DAKOTA	W 025-026N-010W	Active	Single
HUERFANO UNIT 121	DAKOTA	W 027-026N-010W	Active	Single
HUERFANO UNIT 121E	DAKOTA	W 027-026N-010W	Active	Single
HUERFANO UNIT 122	DAKOTA	E 010-026N-010W	Active	Single
HUERFANO UNIT 122E	DAKOTA	E 010-026N-010W	Active	Single
HUERFANO UNIT 125	DAKOTA	W 030-026N-009W	Active	Single
HUERFANO UNIT 125E	DAKOTA	W 030-026N-009W	Active	Single
HUERFANO UNIT 126	DAKOTA	E 005-026N-009W	Active	Single
HUERFANO UNIT 127	DAKOTA	W 026-026N-010W	P&A	Single
HUERFANO UNIT 127R	DAKOTA	W 026-026N-010W	Active	Single
HUERFANO UNIT 128	DAKOTA	W 036-027N-010W	Active	Single
HUERFANO UNIT 128E	DAKOTA	W 036-027N-010W	Active	Single
HUERFANO UNIT 129	DAKOTA	W 009-026N-009W	Active	Single
HUERFANO UNIT 129E	DAKOTA	W 009-026N-009W	Shut-in	Single
HUERFANO UNIT 12R	PICTURED CLIFFS	SW 004-026N-010W	Active	Single
HUERFANO UNIT 13	PICTURED CLIFFS	NE 008-026N-010W	P&A	Single
HUERFANO UNIT 1-3	PICTURED CLIFFS	NE 001-026N-010W	P&A	Single
HUERFANO UNIT 130	DAKOTA	W 029-026N-009W	Active	Single
HUERFANO UNIT 130E	DAKOTA	W 029-026N-009W	Active	Single
HUERFANO UNIT 132	DAKOTA	E 026-026N-010W	Active	Single
HUERFANO UNIT 133	DAKOTA	E 016-026N-009W	Active	Single
HUERFANO UNIT 135	DAKOTA	N 023-026N-009W	Active	Single
HUERFANO UNIT 135E	DAKOTA	N 023-026N-009W	Active	Single
HUERFANO UNIT 136	DAKOTA	S 021-026N-009W	Active	Single
HUERFANO UNIT 136E	DAKOTA	S 021-026N-009W	P&A	Single
HUERFANO UNIT 136F	DAKOTA	S 021-026N-009W	Active	Single
HUERFANO UNIT 137	DAKOTA	E 031-026N-009W	Active	Single
HUERFANO UNIT 137E	DAKOTA	E 031-026N-009W	Active	Single
HUERFANO UNIT 138	GALLUP	N 022-026N-009W	P&A	Single
HUERFANO UNIT 138	DAKOTA	N 022-026N-009W	P&A	Single
HUERFANO UNIT 138	FRUITLAND COAL	N 022-026N-009W	Active	Single
HUERFANO UNIT 14	PICTURED CLIFFS	SW 005-026N-010W	P&A	Single
HUERFANO UNIT 140	DAKOTA	W 005-026N-009W	Active	Single
HUERFANO UNIT 140E	DAKOTA	W 005-026N-009W	Active	Single
HUERFANO UNIT 141	DAKOTA	W 016-026N-009W	Active	Single
HUERFANO UNIT 142	DAKOTA	N 007-025N-009W	Active	Single
HUERFANO UNIT 143	DAKOTA	E 009-026N-009W	P&A	Single
HUERFANO UNIT 144	DAKOTA	E 031-027N-009W	Active	Single
HUERFANO UNIT 144E	DAKOTA	E 031-027N-009W	Active	Single
HUERFANO UNIT 145	DAKOTA	E 035-026N-010W	P&A	Single
HUERFANO UNIT 146	DAKOTA	N 013-025N-010W	Active	Single
HUERFANO UNIT 147	PICTURED CLIFFS	SE 023-026N-009W	Active	Single
HUERFANO UNIT 148	DAKOTA	W 001-025N-010W	Active	Single

HUERFANO UNIT 149	DAKOTA	W 018-025N-009W	Active	Single
HUERFANO UNIT 14R	PICTURED CLIFFS	SW 005-026N-010W	P&A	Single
HUERFANO UNIT 14R	FRUITLAND COAL	W 005-026N-010W	Active	Single
HUERFANO UNIT 15	PICTURED CLIFFS	NE 032-027N-010W	Active	Single
HUERFANO UNIT 150	DAKOTA	S 012-025N-010W	Active	Single
HUERFANO UNIT 150E	DAKOTA	S 012-025N-010W	Active	Single
HUERFANO UNIT 151	DAKOTA	W 035-026N-010W	Temp. Aband.	Single
HUERFANO UNIT 151Y	GALLUP	E NW 035-026N-010W	P&A	Single
HUERFANO UNIT 152	DAKOTA	N 012-025N-010W	Active	Single
HUERFANO UNIT 153	DAKOTA	E 018-025N-009W	Active	Single
HUERFANO UNIT 154	PICTURED CLIFFS	NE 001-025N-010W	P&A	Single
HUERFANO UNIT 155	DAKOTA	W 008-025N-009W	Active	Single
HUERFANO UNIT 156	DAKOTA	W 006-026N-009W	Active	Single
HUERFANO UNIT 156E	DAKOTA	W 006-026N-009W	Active	Single
HUERFANO UNIT 157	DAKOTA	E 008-026N-009W	Active	Single
HUERFANO UNIT 158	DAKOTA	W 008-026N-009W	Active	Single
HUERFANO UNIT 158E	DAKOTA	W 008-026N-009W	Active	Single
HUERFANO UNIT 159	DAKOTA	W 017-026N-009W	Active	Single
HUERFANO UNIT 16	PICTURED CLIFFS	NE 036-027N-011W	Active	Single
HUERFANO UNIT 160	DAKOTA	E 017-026N-009W	P&A	Single
HUERFANO UNIT 160	GALLUP	E 017-026N-009W	Active	Single
HUERFANO UNIT 161	DAKOTA	E 018-026N-009W	Active	Single
HUERFANO UNIT 161E	DAKOTA	E 018-026N-009W	Active	Single
HUERFANO UNIT 162	DAKOTA	W 019-026N-009W	Active	Single
HUERFANO UNIT 162E	DAKOTA	W 019-026N-009W	Active	Single
HUERFANO UNIT 163	DAKOTA	E 019-026N-009W	P&A	Single
HUERFANO UNIT 164	DAKOTA	S 020-026N-009W	Active	Single
HUERFANO UNIT 165	DAKOTA	E 030-026N-009W	Active	Single
HUERFANO UNIT 165E	DAKOTA	E 030-026N-009W	Active	Single
HUERFANO UNIT 166	DAKOTA	W 031-026N-009W	Active	Single
HUERFANO UNIT 166E	DAKOTA	W 031-026N-009W	Active	Single
HUERFANO UNIT 167	DAKOTA	W 023-026N-010W	Active	Single
HUERFANO UNIT 168	DAKOTA	E 023-026N-010W	Active	Single
HUERFANO UNIT 168E	DAKOTA	E 023-026N-010W	Active	Single
HUERFANO UNIT 169	DAKOTA	E 024-026N-010W	Active	Single
HUERFANO UNIT 17	PICTURED CLIFFS	NE 031-027N-010W	P&A	Single
HUERFANO UNIT 170	DAKOTA	E 025-026N-010W	Active	Single
HUERFANO UNIT 170E	DAKOTA	E 025-026N-010W	Active	Single
HUERFANO UNIT 171	DAKOTA	W 036-026N-010W	Active	Single
HUERFANO UNIT 171E	DAKOTA	W 036-026N-010W	Active	Single
HUERFANO UNIT 173	DAKOTA	E 013-026N-010W	Active	Single
HUERFANO UNIT 173E	DAKOTA	E 013-026N-010W	Active	Single
HUERFANO UNIT 174	DAKOTA	W 013-026N-010W	Active	Single
HUERFANO UNIT 174E	DAKOTA	W 013-026N-010W	Active	Single

HUERFANO UNIT 175	DAKOTA	E 014-026N-010W	Active	Single
HUERFANO UNIT 175E	GALLUP	E 014-026N-010W	Shut-in	Single
HUERFANO UNIT 175E	DAKOTA	E 014-026N-010W	Active	Single
HUERFANO UNIT 176	DAKOTA	E 015-026N-010W	Active	Single
HUERFANO UNIT 176E	DAKOTA	E 015-026N-010W	Active	Single
HUERFANO UNIT 177	DAKOTA	E 022-026N-010W	P&A	Single
HUERFANO UNIT 177E	DAKOTA	E 022-026N-010W	Active	Single
HUERFANO UNIT 177R	DAKOTA	E 022-026N-010W	Active	Single
HUERFANO UNIT 178	DAKOTA	W 022-026N-010W	Shut-in	Single
HUERFANO UNIT 179	DAKOTA	W 014-026N-010W	Active	Single
HUERFANO UNIT 179E	DAKOTA	W 014-026N-010W	Active	Single
HUERFANO UNIT 17R	PICTURED CLIFFS	NE 031-027N-010W	Active	Single
HUERFANO UNIT 180	DAKOTA	W 018-026N-009W	Active	Single
HUERFANO UNIT 180E	DAKOTA	W 018-026N-009W	Active	Single
HUERFANO UNIT 181	DAKOTA	N 026-026N-009W	Active	Single
HUERFANO UNIT 181E	DAKOTA	N 026-026N-009W	Active	Single
HUERFANO UNIT 182	DAKOTA	N 028-026N-009W	P&A	Single
HUERFANO UNIT 182	FRUITLAND COAL	N 028-026N-009W	Active	Single
HUERFANO UNIT 183	DAKOTA	S 007-026N-009W	Active	Single
HUERFANO UNIT 183E	DAKOTA	S 007-026N-009W	Active	Single
HUERFANO UNIT 184	DAKOTA	E 011-026N-010W	Active	Single
HUERFANO UNIT 184E	DAKOTA	E 011-026N-010W	Active	Single
HUERFANO UNIT 185	DAKOTA	E 012-026N-010W	Shut-in	Single
HUERFANO UNIT 185E	DAKOTA	E 012-026N-010W	Active	Single
HUERFANO UNIT 186	DAKOTA	W 031-027N-009W	Active	Single
HUERFANO UNIT 187	DAKOTA	E 006-025N-009W	Active	Single
HUERFANO UNIT 188	DAKOTA	W 006-025N-009W	Active	Single
HUERFANO UNIT 188E	DAKOTA	W 006-025N-009W	Active	Single
HUERFANO UNIT 189	DAKOTA	S 007-025N-009W	Active	Single
HUERFANO UNIT 19	PICTURED CLIFFS	NE 005-026N-010W	P&A	Single
HUERFANO UNIT 190	DAKOTA	E 001-025N-010W	Active	Single
HUERFANO UNIT 191	DAKOTA	N 021-026N-009W	Active	Single
HUERFANO UNIT 191E	DAKOTA	N 021-026N-009W	Shut-in	Single
HUERFANO UNIT 192	DAKOTA	S 022-026N-009W	Active	Single
HUERFANO UNIT 193	DAKOTA	E 029-026N-009W	Active	Single
HUERFANO UNIT 193E	DAKOTA	E 029-026N-009W	Active	Single
HUERFANO UNIT 194	DAKOTA	W 016-026N-010W	Active	Single
HUERFANO UNIT 194E	DAKOTA	W 016-026N-010W	P&A	Single
HUERFANO UNIT 195	DAKOTA	W 021-026N-010W	Active	Single
HUERFANO UNIT 196	DAKOTA	E 021-026N-010W	Active	Single
HUERFANO UNIT 197	DAKOTA	E 028-026N-010W	Active	Single
HUERFANO UNIT 197E	DAKOTA	E 028-026N-010W	Active	Single
HUERFANO UNIT 198	DAKOTA	E 027-026N-010W	Active	Single
HUERFANO UNIT 19R	PICTURED CLIFFS	NE 005-026N-010W	Active	Single

HUERFANO UNIT 1A	GALLUP	N 004-025N-010W	P&A	Single
HUERFANO UNIT 2	PICTURED CLIFFS	SE 025-026N-010W	P&A	Single
HUERFANO UNIT 2	ALAMO	NW SE 025-026N-010W	Active	Single
HUERFANO UNIT 20	PICTURED CLIFFS	NE 006-025N-009W	P&A	Single
HUERFANO UNIT 200	DAKOTA	E 006-026N-009W	Active	Single
HUERFANO UNIT 200E	DAKOTA	E 006-026N-009W	Active	Single
HUERFANO UNIT 201	DAKOTA	E 009-026N-010W	Active	Single
HUERFANO UNIT 201E	DAKOTA	E 009-026N-010W	Shut-in	Single
HUERFANO UNIT 202	DAKOTA	W 028-026N-010W	Active	Single
HUERFANO UNIT 202E	DAKOTA	E 028-026N-010W	Active	Single
HUERFANO UNIT 203	DAKOTA	E 001-026N-010W	Active	Single
HUERFANO UNIT 203E	DAKOTA	E 001-026N-010W	Active	Single
HUERFANO UNIT 204	DAKOTA	S 027-026N-009W	Active	Single
HUERFANO UNIT 205	DAKOTA	S 028-026N-009W	Active	Single
HUERFANO UNIT 205E	DAKOTA	S 028-026N-009W	Active	Single
HUERFANO UNIT 206	DAKOTA	S 026-026N-009W	Active	Single
HUERFANO UNIT 207	DAKOTA	E 020-026N-010W	Active	Single
HUERFANO UNIT 209	DAKOTA	S 023-026N-009W	Active	Single
HUERFANO UNIT 209E	GALLUP	W 023-026N-009W	Active	Single
HUERFANO UNIT 209E	DAKOTA	S 023-026N-009W	Active	Single
HUERFANO UNIT 21	PICTURED CLIFFS	NE 009-026N-010W	Active	Single
HUERFANO UNIT 210	DAKOTA	E 035-027N-010W	Active	Single
HUERFANO UNIT 210E	DAKOTA	E 035-027N-010W	Active	Single
HUERFANO UNIT 211	DAKOTA	W 010-026N-010W	Active	Single
HUERFANO UNIT 212E	DAKOTA	W 020-026N-010W	P&A	Single
HUERFANO UNIT 213	DAKOTA	E 036-027N-010W	Active	Single
HUERFANO UNIT 213E	DAKOTA	E 036-027N-010W	Active	Single
HUERFANO UNIT 214	DAKOTA	S 034-026N-010W	P&A	Single
HUERFANO UNIT 214	GREENHORN	NW SE 034-026N-010W	P&A	Single
HUERFANO UNIT 215	DAKOTA	W 009-026N-010W	P&A	Single
HUERFANO UNIT 215	GALLUP	W 009-026N-010W	P&A	Single
HUERFANO UNIT 215	FRUITLAND COAL	W 009-026N-010W	P&A	Single
HUERFANO UNIT 215E	DAKOTA	W 009-026N-010W	Active	Single
HUERFANO UNIT 217	DAKOTA	N 029-027N-010W	P&A	Single
HUERFANO UNIT 217	GALLUP	N 029-027N-010W	P&A	Single
HUERFANO UNIT 218	DAKOTA	N 029-026N-010W	P&A	Single
HUERFANO UNIT 218E	DAKOTA	N 029-026N-010W	Active	Single
HUERFANO UNIT 219	DAKOTA	S 029-026N-010W	P&A	Single
HUERFANO UNIT 219E	DAKOTA	S 029-026N-010W	P&A	Single
HUERFANO UNIT 22	PICTURED CLIFFS	SW 033-027N-010W	P&A	Single
HUERFANO UNIT 22	FRUITLAND COAL	W 033-027N-010W	Active	Single
HUERFANO UNIT 220	PICTURED CLIFFS	NW 030-027N-010W	P&A	Single
HUERFANO UNIT 221	DAKOTA	S 013-025N-010W	Active	Single
HUERFANO UNIT 221E	DAKOTA	S 013-025N-010W	Active	Single

HUERFANO UNIT 222	DAKOTA	E 008-026N-010W	Active	Single
HUERFANO UNIT 223	DAKOTA	W 004-026N-010W	P&A	Single
HUERFANO UNIT 223	FRUITLAND COAL	N 004-026N-010W	Active	Single
HUERFANO UNIT 224	DAKOTA	E 004-026N-010W	Active	Single
HUERFANO UNIT 225	DAKOTA	E 030-026N-010W	Active	Single
HUERFANO UNIT 225E	DAKOTA	E 030-026N-010W	Active	Single
HUERFANO UNIT 226	DAKOTA	N 033-026N-010W	Shut-in	Single
HUERFANO UNIT 227	DAKOTA	E 032-027N-010W	Shut-in	Single
HUERFANO UNIT 228	DAKOTA	W 032-027N-010W	Active	Single
HUERFANO UNIT 228E	DAKOTA	W 032-027N-010W	Active	Single
HUERFANO UNIT 230	DAKOTA	W 008-026N-010W	Active	Single
HUERFANO UNIT 231	GALLUP	N 006-026N-009W	P&A	Single
HUERFANO UNIT 231	FRUITLAND COAL	N 006-026N-009W	Active	Single
HUERFANO UNIT 232	GALLUP	E 008-026N-009W	P&A	Single
HUERFANO UNIT 232	FRUITLAND COAL	E 008-026N-009W	Active	Single
HUERFANO UNIT 233	GALLUP	E 005-026N-009W	Active	Single
HUERFANO UNIT 234	GALLUP	S 007-026N-009W	P&A	Single
HUERFANO UNIT 234	FRUITLAND COAL	S 007-026N-009W	Active	Single
HUERFANO UNIT 236	GALLUP	W 009-026N-009W	Active	Single
HUERFANO UNIT 237	GALLUP	W 017-026N-009W	P&A	Single
HUERFANO UNIT 237	FRUITLAND COAL	W 017-026N-009W	Active	Single
HUERFANO UNIT 238	GALLUP	E 018-026N-009W	Active	Single
HUERFANO UNIT 239	GALLUP	E W2 018-026N-009W	Active	Single
HUERFANO UNIT 24	PICTURED CLIFFS	SW 029-027N-010W	P&A	Single
HUERFANO UNIT 24	FRUITLAND COAL	W 029-027N-010W	Active	Single
HUERFANO UNIT 240	GALLUP	W 023-026N-009W	Active	Single
HUERFANO UNIT 241	GALLUP	N 013-026N-010W	Active	Single
HUERFANO UNIT 242	GALLUP	W SE 012-026N-010W	P&A	Single
HUERFANO UNIT 242	FRUITLAND COAL	E 012-026N-010W	P&A	Single
HUERFANO UNIT 243	DAKOTA	W 031-026N-010W	P&A	Single
HUERFANO UNIT 243E	DAKOTA	W 031-026N-010W	Active	Single
HUERFANO UNIT 244	DAKOTA	E 019-026N-010W	P&A	Single
HUERFANO UNIT 244E	DAKOTA	E 019-026N-010W	Active	Single
HUERFANO UNIT 245	DAKOTA	N 032-026N-010W	Active	Single
HUERFANO UNIT 245E	DAKOTA	N 032-026N-010W	Shut-in	Single
HUERFANO UNIT 246	DAKOTA	N 014-025N-010W	P&A	Single
HUERFANO UNIT 247	GALLUP	S 006-026N-009W	Active	Single
HUERFANO UNIT 249	GALLUP	W 008-026N-009W	Shut-in	Single
HUERFANO UNIT 24R	PICTURED CLIFFS	SW 029-027N-010W	Active	Single
HUERFANO UNIT 25	PICTURED CLIFFS	SW 009-026N-010W	P&A	Single
HUERFANO UNIT 252	GALLUP	E 001-026N-010W	P&A	Single
HUERFANO UNIT 252	FRUITLAND COAL	E 001-026N-010W	Active	Single
HUERFANO UNIT 256	GALLUP	E 031-027N-009W	Active	Single
HUERFANO UNIT 258	GALLUP	E 036-027N-010W	P&A	Single

HUERFANO UNIT 259	DAKOTA	W 006-026N-010W	P&A	Single
HUERFANO UNIT 259	FRUITLAND COAL	W 006-026N-010W	Active	Single
HUERFANO UNIT 26	PICTURED CLIFFS	SE 005-026N-009W	P&A	Single
HUERFANO UNIT 260	DAKOTA	W 019-026N-010W	Active	Single
HUERFANO UNIT 262	DAKOTA	E 031-026N-010W	P&A	Single
HUERFANO UNIT 262E	DAKOTA	E 031-026N-010W	Active	Single
HUERFANO UNIT 263	DAKOTA	S 032-026N-010W	Active	Single
HUERFANO UNIT 264	DAKOTA	E 012-026N-011W	P&A	Single
HUERFANO UNIT 265E	DAKOTA	W 012-026N-010W	Active	Single
HUERFANO UNIT 27	PICTURED CLIFFS	NE 023-026N-009W	Active	Single
HUERFANO UNIT 270	DAKOTA	W 007-026N-010W	P&A	Single
HUERFANO UNIT 273	DAKOTA	S 033-026N-010W	Active	Single
HUERFANO UNIT 275	DAKOTA	E 036-027N-011W	Active	Single
HUERFANO UNIT 28	PICTURED CLIFFS	SE 009-026N-009W	Active	Single
HUERFANO UNIT 281	DAKOTA	E 005-025N-009W	Active	Single
HUERFANO UNIT 282	DAKOTA	E 031-027N-010W	P&A	Single
HUERFANO UNIT 282	GALLUP	N 031-027N-010W	P&A	Single
HUERFANO UNIT 282	FRUITLAND COAL	E 031-027N-010W	Active	Single
HUERFANO UNIT 283	GALLUP DAKOTA	E 035-026N-009W	Active	Single
HUERFANO UNIT 284	DAKOTA	E 011-025N-009W	Active	Single
HUERFANO UNIT 286	MESAVERDE	N 035-027N-010W	P&A	Single
HUERFANO UNIT 287	DAKOTA	N 005-026N-010W	T&A	Single
HUERFANO UNIT 287	GALLUP	N 005-026N-010W	Active	Single
HUERFANO UNIT 29	PICTURED CLIFFS	NW 009-026N-009W	P&A	Single
HUERFANO UNIT 299	GALLUP	N 015-026N-009W	P&A	Single
HUERFANO UNIT 300	GALLUP	S 031-027N-010W	Active	Single
HUERFANO UNIT 302	GALLUP	N 031-027N-010W	Active	Single
HUERFANO UNIT 31	PICTURED CLIFFS	SE 008-026N-009W	P&A	Single
HUERFANO UNIT 35	PICTURED CLIFFS	NE 021-026N-009W	P&A	Single
HUERFANO UNIT 35R	PICTURED CLIFFS	NE 021-026N-009W	Active	Single
HUERFANO UNIT 36	PICTURED CLIFFS	NW 023-026N-009W	Active	Single
HUERFANO UNIT 4	DAKOTA	W 024-026N-010W	P&A	Single
HUERFANO UNIT 4	FRUITLAND COAL	W 024-026N-010W	Active	Single
HUERFANO UNIT 44	PICTURED CLIFFS	NE 004-026N-010W	P&A	Single
HUERFANO UNIT 45	PICTURED CLIFFS	SW 010-026N-010W	P&A	Single
HUERFANO UNIT 47	PICTURED CLIFFS	NE 009-026N-009W	Active	Single
HUERFANO UNIT 49	PICTURED CLIFFS	NE 005-026N-009W	Temp. Aband.	Single
HUERFANO UNIT 49	FRUITLAND COAL	E 005-026N-009W	Shut-in	Single
HUERFANO UNIT 4E	DAKOTA	W 024-026N-010W	Active	Single
HUERFANO UNIT 5	PICTURED CLIFFS	NW 010-026N-010W	P&A	Single
HUERFANO UNIT 50	PICTURED CLIFFS	NE 022-026N-009W	Active	Single
HUERFANO UNIT 500	FRUITLAND COAL	S 020-026N-009W	Active	Single
HUERFANO UNIT 501	FRUITLAND COAL	N 020-026N-009W	Active	Single
HUERFANO UNIT 502	FRUITLAND COAL	S 021-026N-009W	Active	Single



HUERFANO UNIT 503	FRUITLAND COAL	N 021-026N-009W	Active	Single
HUERFANO UNIT 504	FRUITLAND COAL	S 022-026N-009W	Active	Single
HUERFANO UNIT 505	FRUITLAND COAL	E 030-026N-009W	Active	Single
HUERFANO UNIT 506	FRUITLAND COAL	E 029-026N-009W	Active	Single
HUERFANO UNIT 507	FRUITLAND COAL	W 027-026N-009W	Active	Single
HUERFANO UNIT 508	FRUITLAND COAL	S 026-026N-009W	Active	Single
HUERFANO UNIT 510	FRUITLAND COAL	S 028-026N-009W	Active	Single
HUERFANO UNIT 52	DAKOTA	W 004-025N-009W	Active	Single
HUERFANO UNIT 520	FRUITLAND COAL	E 017-026N-009W	Active	Single
HUERFANO UNIT 521	FRUITLAND COAL	S 035-027N-010W	Active	Single
HUERFANO UNIT 522	FRUITLAND COAL	E 031-027N-009W	Active	Single
HUERFANO UNIT 523	FRUITLAND COAL	E 023-026N-009W	Active	Single
HUERFANO UNIT 528	FRUITLAND COAL	E 006-026N-010W	Active	Single
HUERFANO UNIT 53	PICTURED CLIFFS	SE 021-026N-009W	P&A	Single
HUERFANO UNIT 54	DAKOTA	N 027-026N-009W	Active	Single
HUERFANO UNIT 55	PICTURED CLIFFS	NE 027-026N-009W	P&A	Single
HUERFANO UNIT 55	FRUITLAND COAL	E 027-026N-009W	Active	Single
HUERFANO UNIT 550	FRUITLAND COAL	E 029-027N-010W	Active	Single
HUERFANO UNIT 56	DAKOTA	W 015-025N-009W	Active	Single
HUERFANO UNIT 57	PICTURED CLIFFS	SW 026-026N-009W	P&A	Single
HUERFANO UNIT 58	PICTURED CLIFFS	NW 026-026N-009W	Active	Single
HUERFANO UNIT 6	PICTURED CLIFFS	SW 031-027N-010W	Temp. Aband.	Single
HUERFANO UNIT 6	FRUITLAND COAL	W 031-027N-010W	Active	Single
HUERFANO UNIT 61	PICTURED CLIFFS	NW 003-026N-010W	P&A	Single
HUERFANO UNIT 62	PICTURED CLIFFS	SE 004-026N-010W	Active	Single
HUERFANO UNIT 63	PICTURED CLIFFS	NW 004-026N-010W	Active	Single
HUERFANO UNIT 64	PICTURED CLIFFS	SE 005-026N-010W	P&A	Single
HUERFANO UNIT 65	PICTURED CLIFFS	NW 005-026N-010W	Active	Single
HUERFANO UNIT 66	PICTURED CLIFFS	SE 006-026N-010W	P&A	Single
HUERFANO UNIT 67	PICTURED CLIFFS	NW 006-026N-010W	Active	Single
HUERFANO UNIT 68	DAKOTA	E 007-026N-010W	Active	Single
HUERFANO UNIT 69	PICTURED CLIFFS	SE 008-026N-010W	P&A	Single
HUERFANO UNIT 6R	PICTURED CLIFFS	SW 031-027N-010W	Active	Single
HUERFANO UNIT 70	PICTURED CLIFFS	NW 008-026N-010W	P&A	Single
HUERFANO UNIT 71	PICTURED CLIFFS	NW 009-026N-010W	Active	Single
HUERFANO UNIT 72	DAKOTA	E 001-026N-011W	Active	Single
HUERFANO UNIT 73	DAKOTA	W 001-026N-011W	Active	Single
HUERFANO UNIT 75	PICTURED CLIFFS	SE4 029-027N-010W	P&A	Single
HUERFANO UNIT 77	PICTURED CLIFFS	SE 030-027N-010W	P&A	Single
HUERFANO UNIT 77R	PICTURED CLIFFS	SE 030-027N-010W	Active	Single
HUERFANO UNIT 78	PICTURED CLIFFS	NW 031-027N-010W	Active	Single
HUERFANO UNIT 79	PICTURED CLIFFS	SE 031-027N-010W	Active	Single
HUERFANO UNIT 80	PICTURED CLIFFS	SE 032-027N-010W	Active	Single
HUERFANO UNIT 81	PICTURED CLIFFS	NW 032-027N-010W	Active	Single

HUERFANO UNIT 82	PICTURED CLIFFS	NW 033-027N-010W	Shut-in	Single
HUERFANO UNIT 84	PICTURED CLIFFS	SE 036-027N-011W	P&A	Single
HUERFANO UNIT 84	FRUITLAND COAL	E 036-027N-011W	Active	Single
HUERFANO UNIT 84R	PICTURED CLIFFS	SE 036-027N-011W	Active	Single
HUERFANO UNIT 85	PICTURED CLIFFS	NE 011-026N-010W	P&A	Single
HUERFANO UNIT 86	PICTURED CLIFFS	NE 009-025N-009W	P&A	Single
HUERFANO UNIT 87	ALAMO	NE SE 013-026N-010W	Active	Single
HUERFANO UNIT 88	PICTURED CLIFFS	SE 022-026N-010W	P&A	Single
HUERFANO UNIT 89	PICTURED CLIFFS	NE 029-027N-010W	P&A	Single
HUERFANO UNIT 9	PICTURED CLIFFS	NE 001-026N-011W	P&A	Single
HUERFANO UNIT 90	PICTURED CLIFFS	NW 035-027N-010W	Active	Single
HUERFANO UNIT 92E	DAKOTA	N 007-026N-009W	Active	Single
HUERFANO UNIT 93	PICTURED CLIFFS	NW 022-026N-009W	Active	Single
HUERFANO UNIT 94	PICTURED CLIFFS	SE 022-026N-009W	Active	Single
HUERFANO UNIT 95	PICTURED CLIFFS	SE 026-026N-009W	P&A	Single
HUERFANO UNIT 96	PICTURED CLIFFS	SE 033-027N-010W	P&A	Single
HUERFANO UNIT 99E	DAKOTA	W 002-026N-010W	Active	Single
HUERFANO UNIT COM 118	DAKOTA	E 030-027N-010W	Shut-in	Single
HUERFANO UNIT COM 134	DAKOTA	E 036-026N-010W	Active	Single
HUERFANO UNIT COM 134E	DAKOTA	E 036-026N-010W	Active	Single
HUERFANO UNIT COM 208	DAKOTA	W 032-026N-009W	Active	Single
HUERFANO UNIT COM 518	FRUITLAND COAL	W 016-026N-009W	Active	Single
HUERFANO UNIT COM 91	DAKOTA	W 030-027N-010W	Active	Single
HUERFANO UNIT COM 97	PICTURED CLIFFS	NW 016-026N-009W	Active	Single
HUERFANO UNIT COM 98	PICTURED CLIFFS	SE 016-026N-009W	Active	Single
HUERFANO UNIT NP 12	FRUITLAND COAL	S 004-026N-010W	Active	Single
HUERFANO UNIT NP 172	DAKOTA	N 009-025N-009W	Active	Single
HUERFANO UNIT NP 19	FRUITLAND COAL	E 005-026N-010W	Active	Single
HUERFANO UNIT NP 194E	GALLUP	W 016-026N-010W	Shut-in	Single
HUERFANO UNIT NP 199	GREENHORN	NW SW 017-025N-009W	P&A	Single
HUERFANO UNIT NP 212	DAKOTA	W 020-026N-010W	P&A	Single
HUERFANO UNIT NP 216	DAKOTA	W 030-026N-010W	P&A	Single
HUERFANO UNIT NP 216	GALLUP	W 030-026N-010W	Active	Single
HUERFANO UNIT NP 218	GALLUP	N 029-026N-010W	Active	Single
HUERFANO UNIT NP 219	GALLUP	S 029-026N-010W	Active	Single
HUERFANO UNIT NP 229	DAKOTA	S 005-026N-010W	Active	Single
HUERFANO UNIT NP 23	PICTURED CLIFFS	SE 019-026N-009W	Shut-in	Single
HUERFANO UNIT NP 23	FRUITLAND COAL	E 019-026N-009W	Active	Single
HUERFANO UNIT NP 248	GALLUP	W 005-026N-009W	Active	Single
HUERFANO UNIT NP 253	GALLUP	E 011-026N-010W	P&A	Single
HUERFANO UNIT NP 254	GALLUP	S 013-026N-010W	P&A	Single
HUERFANO UNIT NP 255	GALLUP	W 031-027N-009W	P&A	Single
HUERFANO UNIT NP 255	FRUITLAND COAL	W 031-027N-009W	Active	Single
HUERFANO UNIT NP 257	GALLUP	W 036-027N-010W	P&A	Single

HUERFANO UNIT NP 257	FRUITLAND COAL	W 036-027N-010W	Active	Single
HUERFANO UNIT NP 270	GALLUP	W 007-026N-010W	Active	Single
HUERFANO UNIT NP 274	DAKOTA	W 031-027N-010W	Active	Single
HUERFANO UNIT NP 286	FRUITLAND COAL	N 035-027N-010W	Active	Single
HUERFANO UNIT NP 288	DAKOTA	E 010-025N-010W	Shut-in	Single
HUERFANO UNIT NP 303	GALLUP	S 004-026N-010W	Active	Single
HUERFANO UNIT NP 51	PICTURED CLIFFS	NW 021-026N-009W	P&A	Single
HUERFANO UNIT NP 547	FRUITLAND COAL	W 009-026N-010W	Temp. Aband.	Single
HUERFANO UNIT NP 66	FRUITLAND COAL	E 006-026N-010W	P&A	Single
HUERFANO UNIT NP 70	FRUITLAND COAL	N 008-026N-010W	Active	Single

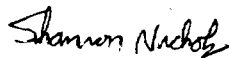
**Single Count 387**  
**Grand Count 429**

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

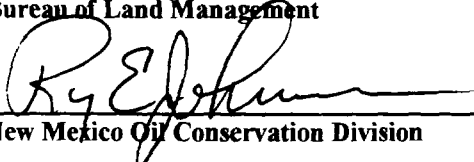
Please contact me at (505) 599-4010 if there are any questions regarding this letter.

Yours very truly,



Shannon Nichols  
Petroleum Landman

**HUERFANO UNIT**  
**2000 PLAN OF DEVELOPMENT**

\_\_\_\_\_  
Bureau of Land Management  
  
\_\_\_\_\_  
New Mexico Oil Conservation Division

\_\_\_\_\_  
Date  
2/21/00  
\_\_\_\_\_  
Date

\_\_\_\_\_  
New Mexico Commissioner of Public Lands

\_\_\_\_\_  
Date

R11W

R10W

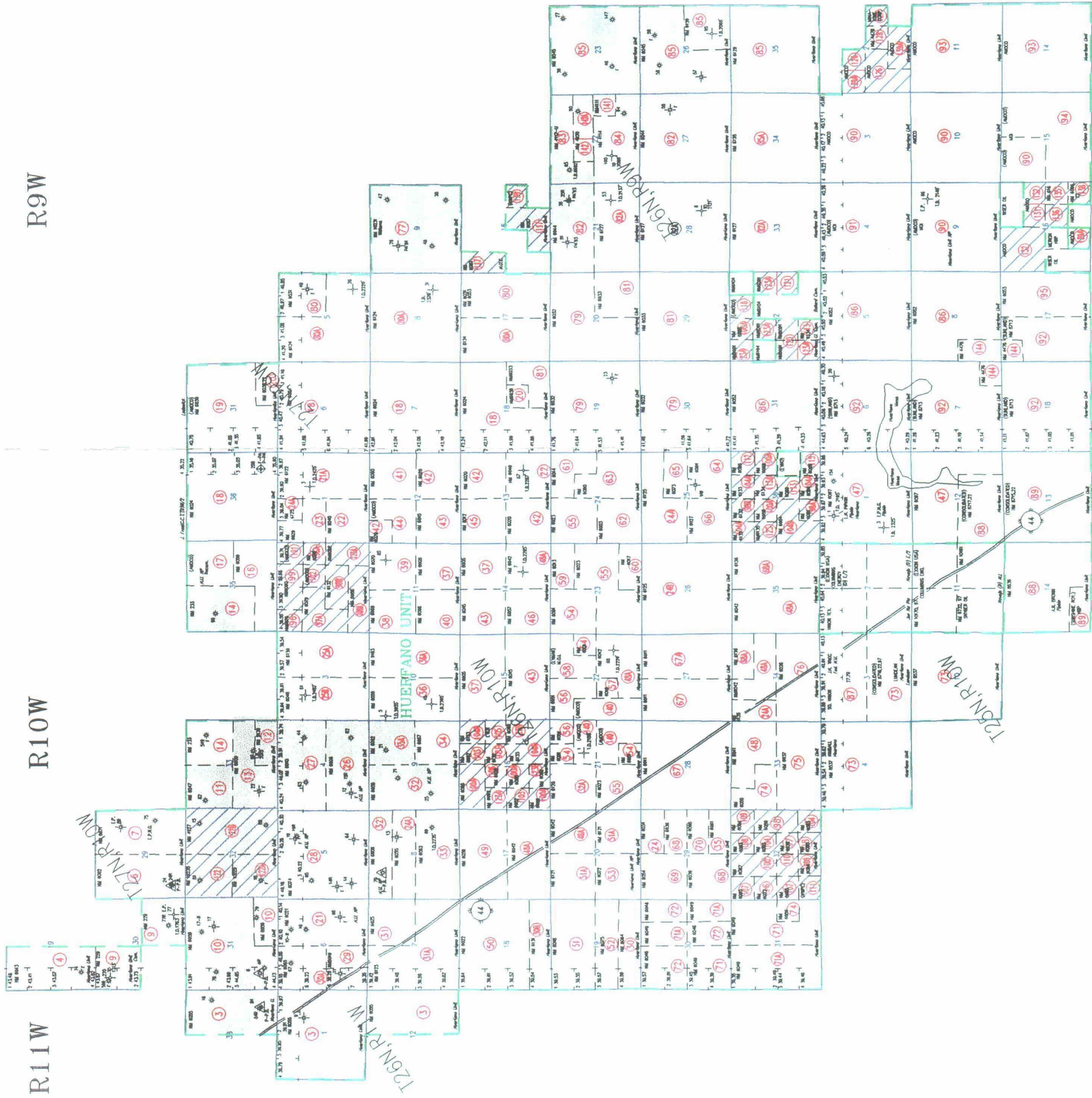
R9W

- FRUITLAND
- PICTURED CLIFFS
- MESAVERDE
- GALLUP
- DAKOTA

# HUERFANO UNIT

T 26 N

T 25 N



PICTURED CLIFFS PARTICIPATING AREA  
24th Expansion Effective 8/1/59

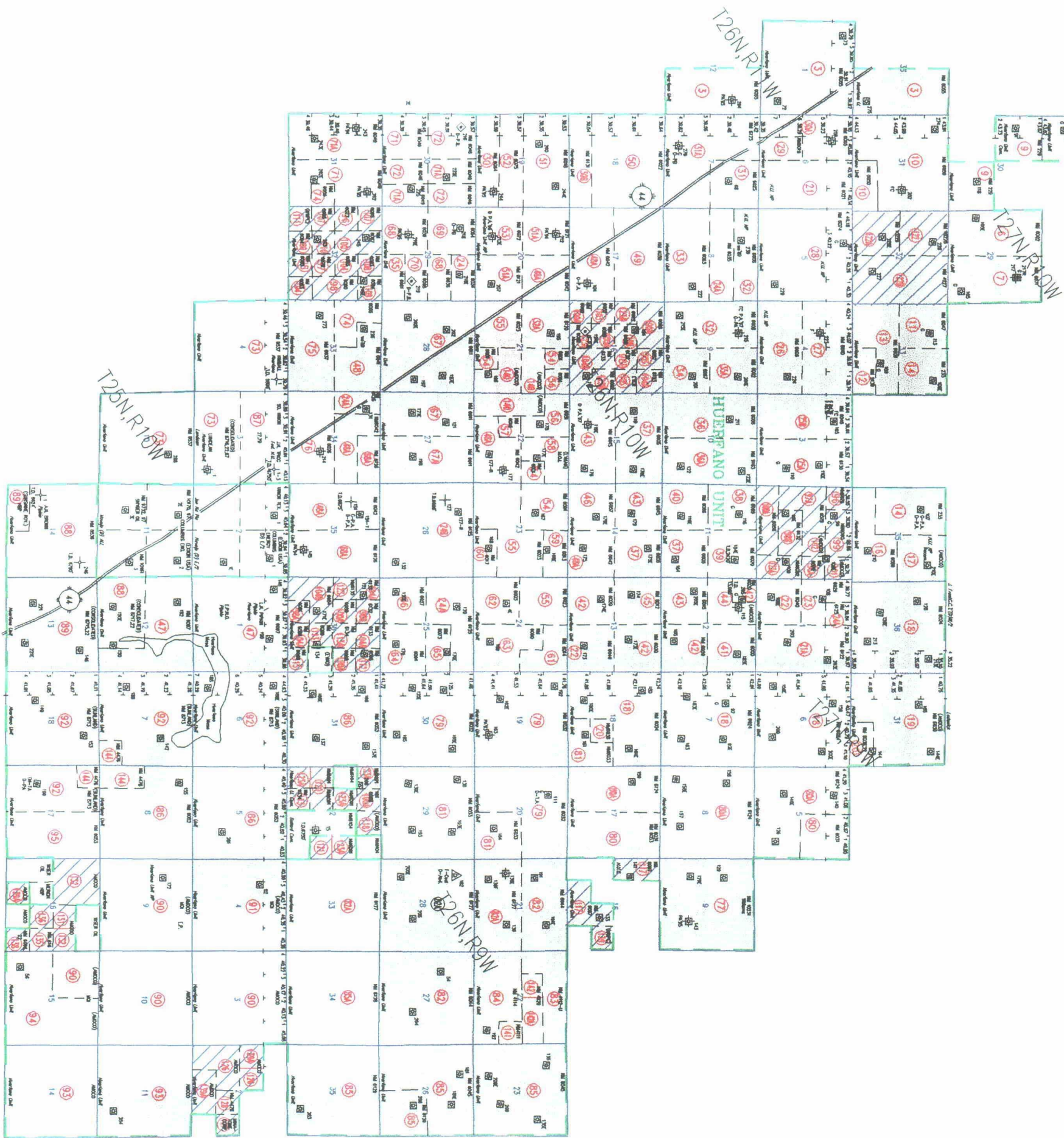
OIL AND GAS OWNED BY  
STATE OF NEW MEXICO

**BURLINGTON RESOURCES  
OIL & GAS COMPANY**  
LAND DEPARTMENT  
February 11, 2000

R11W

R10W

R9W



- ▲ FRUITLAND
- \* PICTURED CLIFFS
- ⊗ MESAWERDE
- ◆ GALLUP
- ⊠ DAKOTA

### HUERFANO UNIT

T 26 N  
T 25 N

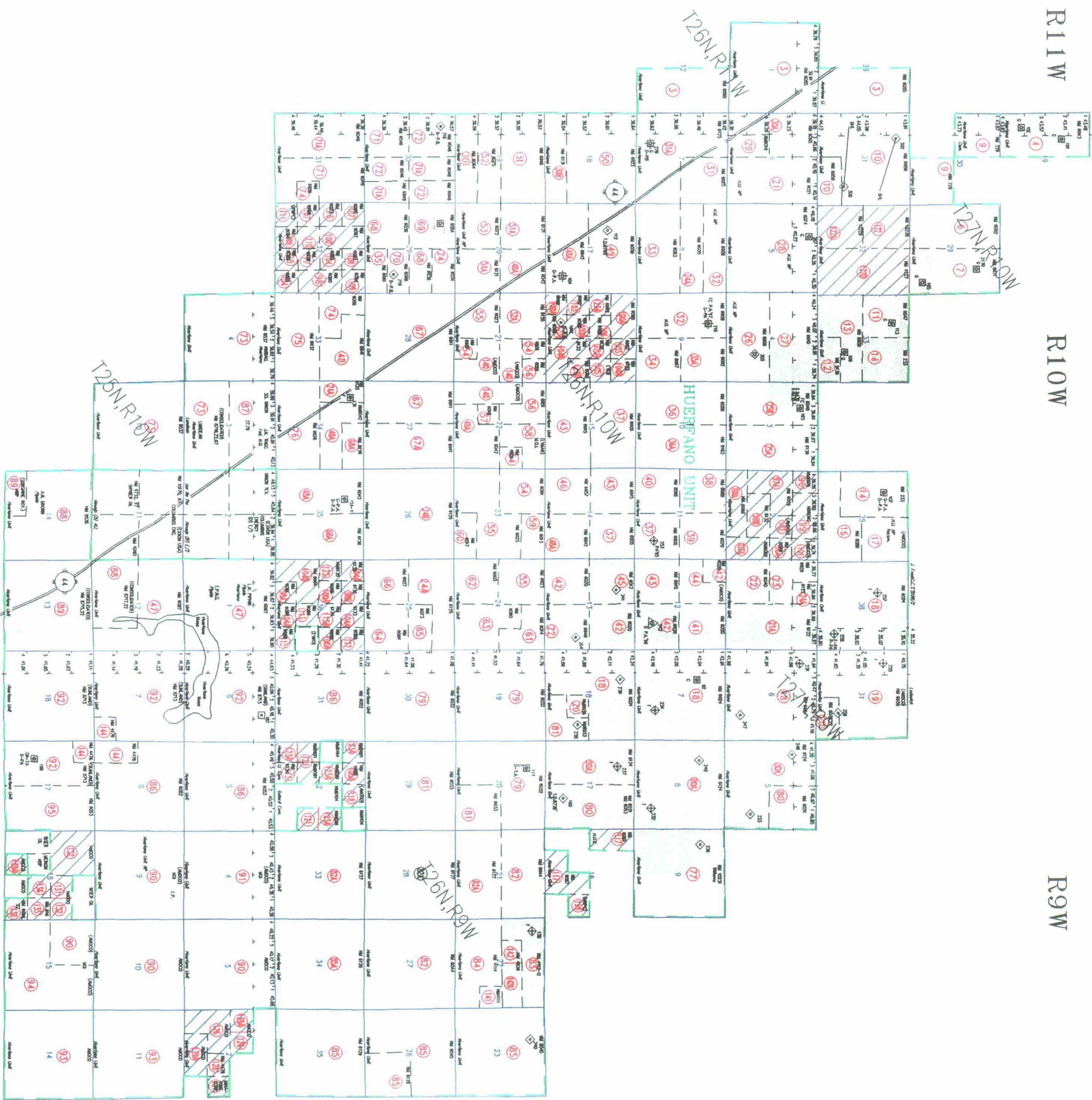
┌ DAKOTA PARTICIPATING AREA  
 └ 51st Expansion Effective 2/1/85  
 ┌ OIL AND GAS OWNED BY  
 └ STATE OF NEW MEXICO

**BURLINGTON RESOURCES**  
**OIL & GAS COMPANY**  
 LAND DEPARTMENT  
 February 11, 2000

R11W

R10W

R9W



- ▲ FRUITLAND
- \* PICTURED CLIFFS
- ⊙ MESAVERDE
- ◇ GALLUP
- ⊠ DAKOTA

### HUERRANO UNIT

T 26 N

T 25 N

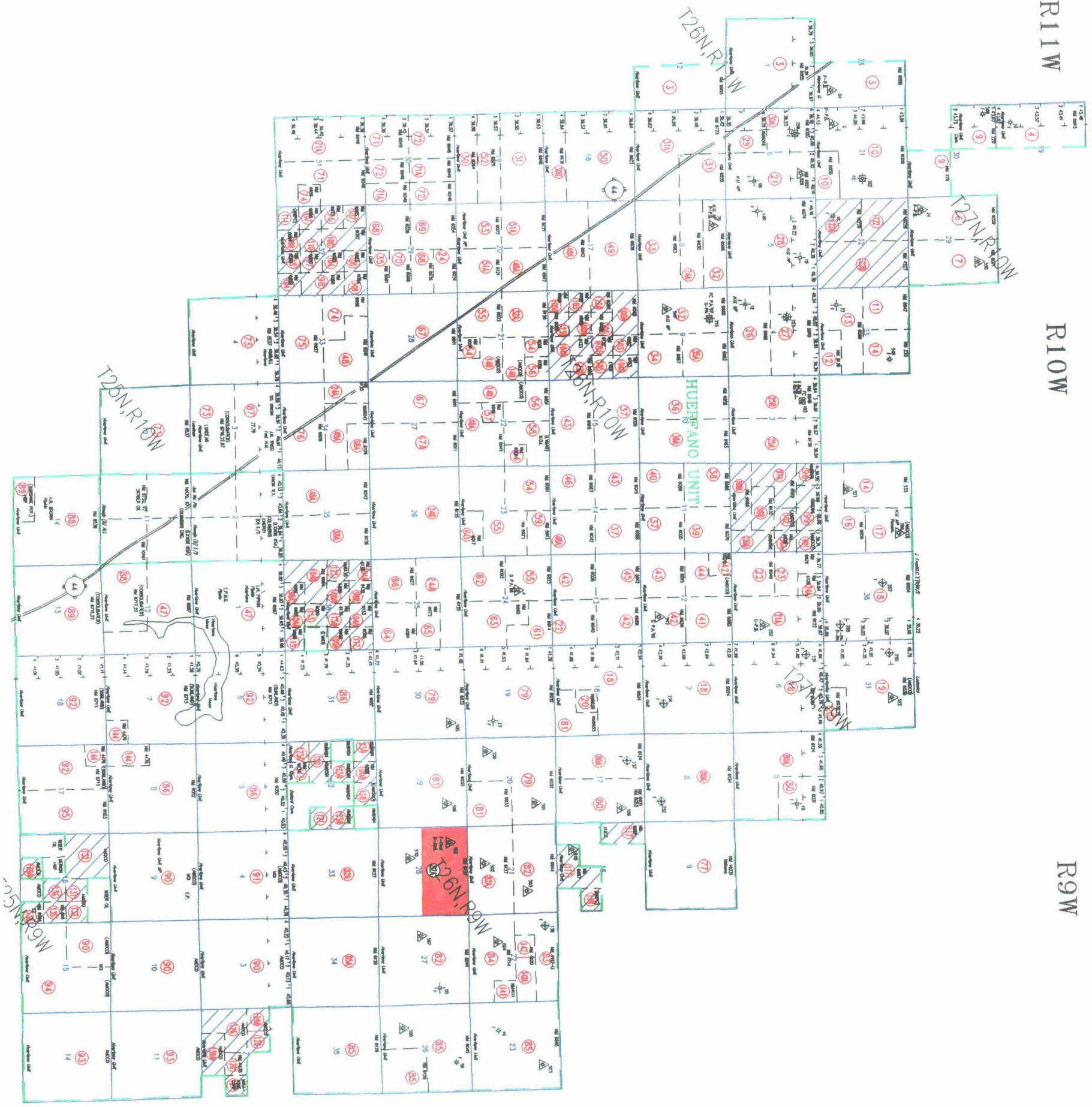
▨ GALLUP PARTICIPATING AREA  
 21th Expansion Effective 11/1/91  
 OIL AND GAS OWNED BY  
 STATE OF NEW MEXICO

**BURLINGTON RESOURCES**  
**OIL & GAS COMPANY**  
 LAND DEPARTMENT  
 February 11, 2000

R11W

R10W

R9W



T 25 N

T 26 N

- ▲ FRUITLAND
- \* PICTURED CLIFFS
- ⊗ MESAVERT
- ◆ GALLUP
- ⊞ DAKOTA

**HUERRANO UNIT**  
FRUITLAND COAL PARTICIPATING AREA

■ Initial Participating Area Eff. 4/24/89

▨ OIL AND GAS OWNED BY  
STATE OF NEW MEXICO  
**BURLINGTON RESOURCES**  
**OIL & GAS COMPANY**  
LAND DEPARTMENT  
February 11, 2000

# BURLINGTON RESOURCES

SAN JUAN DIVISION

September 20, 1999

## CERTIFIED MAIL

Langdon Harrison  
11401 Penfield Lane, N.E.  
Albuquerque, New Mexico 87111

Corinne Roy Kelly, Individually & as  
Executor of the Estate of Frank S. Kelly  
963 Ratcliff Street  
Shreveport, LA 71104-4811

**RE: Huerfano Unit NP 547  
09-026N-010W  
San Juan County, New Mexico**

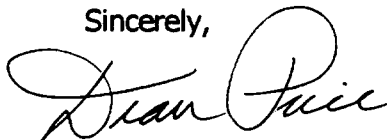
Dear Interest Owner:

Correspondence sent to you August 3, 1999 recommending the above referenced well be plugged and abandoned has gone unanswered. The Bureau of Land Management and New Mexico Oil Conservation Division have issued a demand to plug and abandon this well with an June 8, 1999 deadline. We have informed them that we are awaiting approval from our partners.

Enclosed for your review and approval is our previous letter ballot and AFE. Please indicate your approval and return to the undersigned as soon as possible. A self-addressed, stamped envelope is enclosed for your convenience. If we do not receive a signed authorization from you, we will deem your silence as an election to grant Burlington the right to proceed with the plugging and abandonment operation.

If you have any questions regarding this well, please contact me at 505.599.4027.

Sincerely,



Dean Price  
Senior Staff Landman

DP/df  
Huerfano WF  
BLM - Farmington, NM  
NMOCD - Santa Fe, NM  
JFB, BROG, Legal, SJD



# BURLINGTON RESOURCES

---

SAN JUAN DIVISION

September 9, 1999

CERTIFIED MAIL

Working Interest Owners  
Huerfano Unit NP 254

**RE: Huerfano Unit NP 254  
Sec. 13-T26N-R10W  
San Juan County, New Mexico**

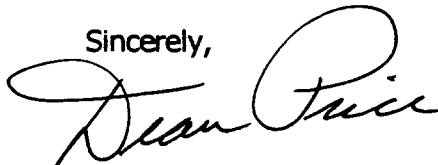
Dear Working Interest Owner:

Correspondence sent to you April 28, 1999 and again June 23, 1999 recommending the above referenced well be plugged and abandoned have gone unanswered. The Bureau of Land Management and New Mexico Oil Conservation Division have issued a demand to plug and abandon this well with an April 4, 1999 deadline. We have informed them that we are awaiting approval from our partners.

Enclosed for your review and approval is our previous letter ballot and AFE. Please indicate your approval and return to the undersigned as soon as possible. A self-addressed, stamped envelope is enclosed for your convenience.

If you have any questions regarding this well, please contact me at 505.599.4027.

Sincerely,



Dean Price  
Senior Staff Landman

DP/df  
Huerfano WF  
BLM – Farmington, NM  
NMOCD – Santa Fe, NM  
JFB, BROG, Legal, SJD

Non-responding working interest owners:

- La Plata Gathering
- Margaret D. McConnell
- Albert R. Greer
- Stephen F. Kelly, III
- Maryan Klinger Trust
- Langdon D. Harrison
- Benson Montin Greer
- Cross Timbers Oil Co.

# BURLINGTON RESOURCES

MAR 26 1999

SAN JUAN DIVISION

March 23, 1999

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Duane Spencer  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrotenbery  
2040 South Pacheco  
Santa Fe, NM 87505

RE: Huerfano Unit # I Sec. No. 731  
Commercial Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved, June 6, 1950, Burlington Resources Oil & Gas Company, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Fruitland Coal Formation, due to workovers. Burlington is seeking confirmation of the paying well determinations enclosed.

<b>BR's</b>	<b>Well Name</b>	<b>Well</b>	<b>Dedicated</b>	<b>Workover</b>	<b>Commericality</b>
<b>AO No.</b>	<b>&amp; Number</b>	<b>Dedication</b>	<b>Lease</b>	<b>Date</b>	<b>Determination</b>
5094902	Huerfano Unit NP #12	S/2 4-26N-10W	NMSF-01366	11/25/93	Commercial
5094402	Huerfano Unit NP #19	E/2 5-26N-10W	NMSF-080895	4/26/93	Commercial
5106802	Huerfano Unit NP #70	N/2 8-26N-10W	NMNM-0433	11/29/93	Commercial
4010202	Huerfano Unit NP #286	N/2 35-027N-10W	NMSF-080017	11/19/93	Commercial

Upon receipt of response from the Bureau of Land Management and concurring response from the New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA  
Land Analyst

MLW:ll  
Huerfano Unit, 4.5  
cc: Dean Price

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/10/1999

**FOR LEASE: HUERFANO UNIT NP # 12**

**WELL INFORMATION:**

LOCATION 026N010W04M  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 11/11/1952  
 COMP DATE 08/14/1990  
 FIRST GAS 01/21/1991  
 COMM GWI 100.00 MOI GWI .00  
 COMM NRI 87.50 MOI NRI 43.19

**PRODUCTION TAXES:**

TAXES FOR ,995	<u>GAS % OF REVENUE</u>		
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	.92	%
CONSERVATION	NM	.18	%
PROD. EQUIP.	NM	.17	%
TOTAL		9.02	%

**PRESSURE DATA:**

DATE  
 WHSIP .00  
 BHSIP .00

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 6.88

**ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:**

YEAR	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	4.35	.00	.00	5.58	.00	5.58
1992	4.82	.00	.00	5.58	.00	5.58
1993	5.30	.00	.00	5.58	.00	5.58
1994	68.40	.00	.00	5.58	.00	5.58
1995	70.03	.00	.00	5.58	.00	5.58
1996	75.36	.00	.00	5.75	.00	5.75
1997	68.40	.00	.00	5.92	.00	5.92
1998	45.98	.00	.00	6.10	.00	6.10
1999	49.26	.00	.00	6.28	.00	6.28
2000	44.35	.00	.00	6.47	.00	6.47
2001	40.32	.00	.00	6.66	.00	6.66
2002	36.96	.00	.00	6.86	.00	6.86
2003	34.11	.00	.00	7.07	.00	7.07
2004	31.67	.00	.00	7.28	.00	7.28
2005	29.55	.00	.00	7.50	.00	7.50

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/10/1999

**FOR LEASE: HUERFANO UNIT NP # 12**

**WELL INFORMATION:**

LOCATION 026N010W04M  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 11/11/1952  
 COMP DATE 08/14/1990  
 FIRST GAS 01/21/1991  
 COMM GWI 100.00 % MOI GWI .00 %  
 COMM NRI 87.50 % MOI NRI 43.19 %

**PRODUCTION TAXES:**

TAXES FOR 1995		GAS % OF REVENUE
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**AVERAGE HEAT CONTENT**

1,064 MMBtu / Mcf

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 6.9

**AVERAGE PRODUCT PRICING**

PRICE/GAS \$/ MCF	YEAR
1.02	12/91
1.44	12/92
1.58	12/93
1.31	12/94
.95	12/95
1.57	12/96
2.03	12/97
1.57	TO LIFE

Dwights Discover CD-ROM  
Copyright 1999 Rockies

ID: R-956771-1 Plug Back  
Run Date: 10-Mar-99

=====  
State : New Mexico NM Merid 26N - 10W - 4 ne sw sw

County: SAN JUAN Oper: MERIDIAN OIL INC

Field : BASIN FRT COAL Compl: 08/14/1990 D G METH

=====  
Well: HUERFANO UNIT #12 Last Info: 12/08/1993

Ftg: 990 fsl 990 fwl

Lat-Long by TDG: 36.512589 - 107.906433

Oper Address: 5613 DTC Pky #1000 POB 3209, Englewood CO 80155 - 303/930-9344

Obj: Fruitland coal Permit #: Coal 07/15/1990 API: 30-045-0602100  
Elev: 6683GR

=====  
Spud: 08/01/1990

TD: 2275

PB: 2240

=====  
Notes :

Tubing: 2 3/8 @ 2175

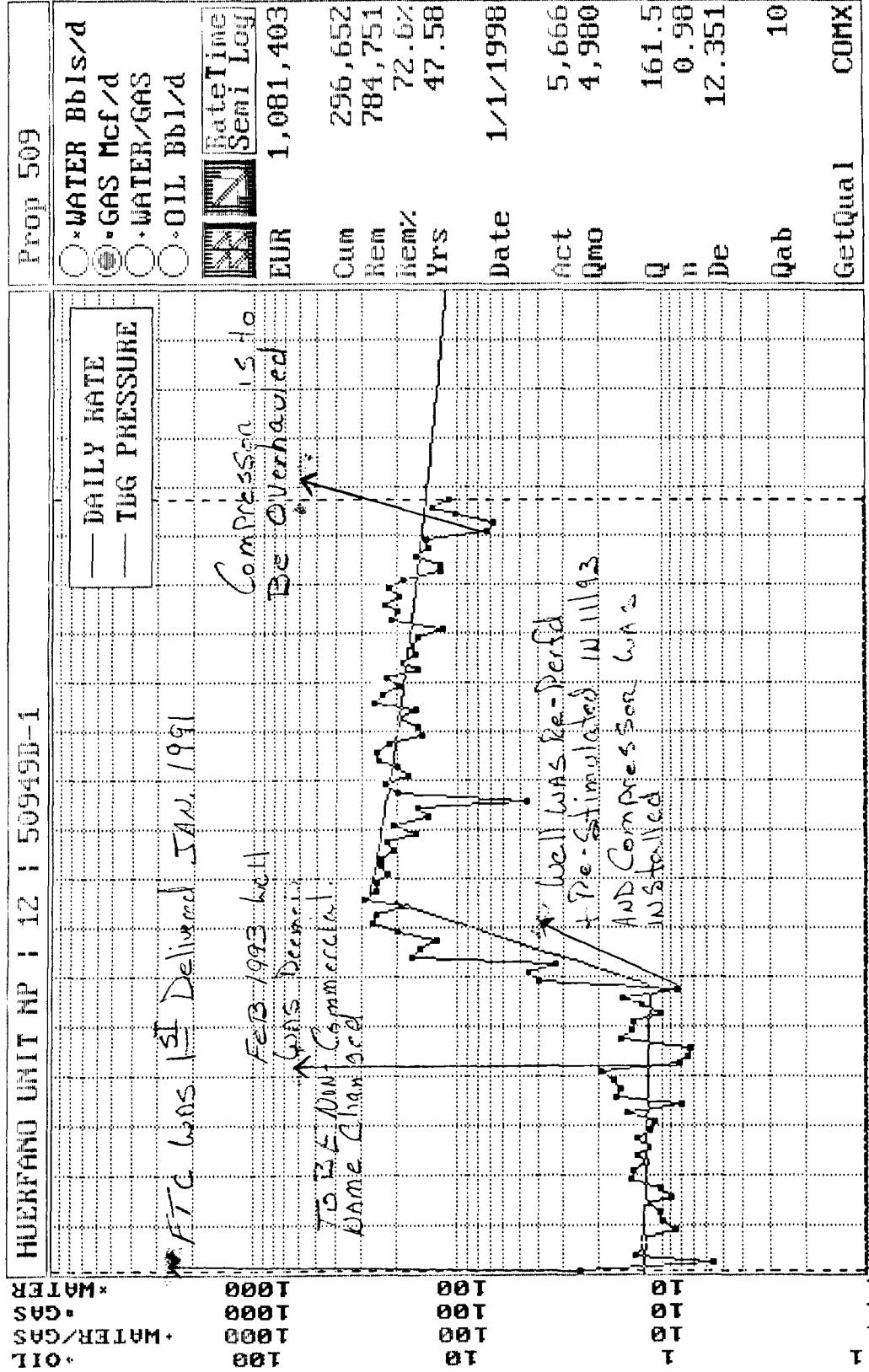
Perfs : 2016-2230 (Fruitland coal )  
w/2 SPF @ 2016-2019, 2070-2088, 2110-2113, 2127-2129, 2214-2230 - acid  
w/440 gal 7 1/2% HCl - frac w/gel N2 20/40 sd

PZone : 2016-2230 (Fruitland coal )  
gross interval

IP : (Fruitland coal 2016-2230) F 8 MCFGPD on 3/4 ck; SICP 186

Jcurnl: 3/11/91 recompleted methane gas well.

PC Zone was PAID 8/10/90 AND  
Recompleted Back to FTC.



Prop 509	
• WATER Bbls/d	
• GAS Mcf/d	
• WATER/GAS	
• OIL Bbl/d	
EUR	1,081,403
Cum	296,652
Rem	784,751
Rem%	72.6%
Yrs	47.58
Date	1/1/1998
Act	5,666
Qmo	4,980
Q	161.5
n	0.98
De	12.351
Qab	10
GetQual	COMX

Major = GAS

91 92 93 94 95 96 97 98 99 00

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/11/1999

FOR LEASE: HUERFANO UNIT NP # 19

**WELL INFORMATION:**

LOCATION 026N010W05B  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 10/18/1952  
 COMP DATE 08/13/1990  
 FIRST GAS 08/21/1991  
 COMM GWI 100.00 MOI GWI .00  
 COMM NRI 87.50 MOI NRI 37.56

**PRODUCTION TAXES:**

TAXES FOR ,995	GAS % OF REVENUE	
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**PRESSURE DATA:**

DATE  
 WHSIP .00  
 BHSIP .00

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 5.95

**ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:**

YEAR	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1992	4.21	.00	.00	5.58	.00	5.58
1993	.32	.00	.00	5.58	.00	5.58
1994	69.44	.00	.00	5.58	.00	5.58
1995	69.06	.00	.00	5.58	.00	5.58
1996	54.89	.00	.00	5.58	.00	5.58
1997	99.48	.00	.00	5.58	.00	5.58
1998	94.85	.00	.00	5.58	.00	5.58
1999	75.85	.00	.00	5.58	.00	5.58
2000	65.97	.00	.00	5.58	.00	5.58
2001	57.14	.00	.00	5.58	.00	5.58
2002	50.37	.00	.00	5.58	.00	5.58
2003	45.03	.00	.00	5.58	.00	5.58
2004	40.71	.00	.00	5.58	.00	5.58
2005	37.13	.00	.00	5.58	.00	5.58

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/11/1999

FOR LEASE: HUERFANO UNIT NP # 19

**WELL INFORMATION:**

LOCATION 026N010W05B  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 10/18/1952  
 COMP DATE 08/13/1990  
 FIRST GAS 08/21/1991  
 COMM GWI 100.00 % MOI GWI .00 %  
 COMM NRI 87.50 % MOI NRI 37.56 %

**PRODUCTION TAXES:**

TAXES FOR 1995		<u>GAS % OF REVENUE</u>
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**AVERAGE HEAT CONTENT**

1,073 MMBtu / Mcf

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 6.0

**AVERAGE PRODUCT PRICING**

PRICE/GAS \$/ MCF	YEAR
1.02	12/91
1.44	12/92
1.58	12/93
1.31	12/94
.95	12/95
1.57	12/96
2.03	12/97
1.57	TO LIFE



Dwights Discover CD-ROM  
Copyright 1999 Rockies

ID: R-956773-1 Plug Back  
Run Date: 11-Mar-99

=====  
State : New Mexico NM Merid 26N - 10W - 5 se nw ne

County: SAN JUAN Oper: MERIDIAN OIL INC

Field : BASIN FRT COAL Compl: 08/13/1990 D G METH

=====  
Well: HUERFANO UNIT #19 Last Info: 06/16/1995

Ftg: 990 fnl 1650 fel

Lat-Long by TDG: 36.521698 - 107.915405

Oper Address: 5613 DTC Pky #1000 POB 3209, Englewood CO 80155 - 303/930-9344

Obj: Fruitland coal Permit #: Coal 08/13/1990 API: 30-045-0607400  
Elev: 6175DF

=====  
Spud:

TD: 1792

PB: 1752

=====  
Notes :

Logs : cased hole: GR CNL

Tubing: 2 3/8 @ 1720

Perfs : 1570-1748 (Fruitland coal )

w/2 SPF @ 1570-1582, 1612-1619, 1732-1748 - acid w/250 gal 7 1/2% HCl -  
frac w/N2 70Q foam 20/40 sd

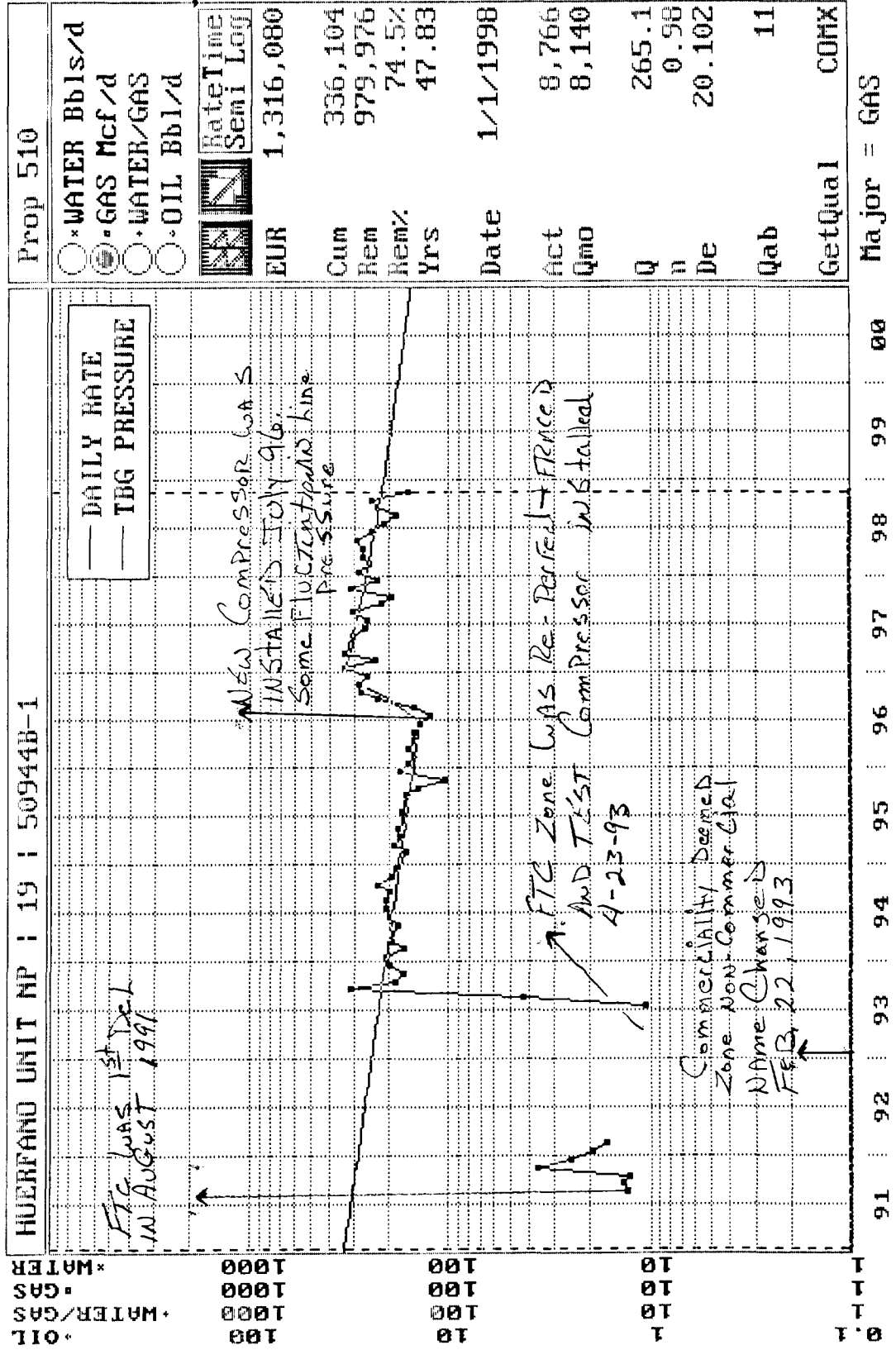
PZone : 1570-1748 (Fruitland coal )

gross interval

IP : 10 day test: 404 MCFG

Journl: 10/2/91 recompleted methane gas well; WOPL.

FTC ZONE WAS OPENED  
IN AUGUST 1990



**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/11/1999

FOR LEASE: HUERFANO UNIT NP # 70

**WELL INFORMATION:**

LOCATION 026N010W08C  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 11/04/1956  
 COMP DATE 08/11/1990  
 FIRST GAS 08/06/1991  
 COMM GWI 100.00 MOI GWI .00  
 COMM NRI 87.50 MOI NRI 46.26

**PRODUCTION TAXES:**

TAXES FOR 1,995

		GAS % OF REVENUE
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**PRESSURE DATA:**

DATE  
 WHSIP .00  
 BHSIP .00

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 6.99

**ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:**

YEAR	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1992	4.22	.00	.00	5.58	.00	5.58
1993	2.96	.00	.00	5.58	.00	5.58
1994	11.45	.00	.00	5.58	.00	5.58
1995	27.08	.00	.00	5.58	.00	5.58
1996	78.61	.00	.00	5.58	.00	5.58
1997	82.64	.00	.00	5.58	.00	5.58
1998	80.30	.00	.00	5.58	.00	5.58
1999	72.25	.00	.00	5.58	.00	5.58
2000	75.39	.00	.00	5.58	.00	5.58
2001	70.15	.00	.00	5.58	.00	5.58
2002	65.59	.00	.00	5.58	.00	5.58
2003	61.58	.00	.00	5.58	.00	5.58
2004	58.03	.00	.00	5.58	.00	5.58
2005	54.83	.00	.00	5.58	.00	5.58

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/11/1999

FOR LEASE: HUERFANO UNIT NP # 70

**WELL INFORMATION:**

LOCATION 026N010W08C  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 11/04/1956  
 COMP DATE 08/11/1990  
 FIRST GAS 08/06/1991  
 COMM GWI 100.00 % MOI GWI .00 %  
 COMM NRI 87.50 % MOI NRI 46.26 %

**PRODUCTION TAXES:**

TAXES FOR 1995		GAS % OF <u>REVENUE</u>
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**AVERAGE HEAT CONTENT**

1,035 MMBtu / Mcf

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 7.0

**AVERAGE PRODUCT PRICING**

PRICE/GAS \$ / MCF	YEAR
1.02	12/91
1.44	12/92
1.58	12/93
1.31	12/94
.95	12/95
1.57	12/96
2.03	12/97
1.57	TO LIFE

Dwights Discover CD-ROM  
Copyright 1999 Rockies

ID: R-956783-1 Plug Back  
Run Date: 11-Mar-99

=====  
State : New Mexico NM Merid 26N - 10W - 8 sw ne nw

County: SAN JUAN

Oper: MERIDIAN OIL INC

Field : BASIN FRT COAL

Compl: 08/11/1990 D G METH

=====  
Well: HUERFANO UNIT #70

Last Info: 12/08/1993

Ftg: 890 fnl 1600 fwl

Lat-Long by TDG: 36.507401 - 107.922501

Oper Address: 5613 DTC Pky #1000 POB 3209, Englewood CO 80155 - 303/930-9344

Obj: Fruitland coal Permit #: Coal 07/25/1990 API: 30-045-0597500  
Elev: 6563GR

=====  
Spud: 08/01/1990

TD: 2215

PB: 2110

=====  
Notes :

Logs : cased hole: GR CNL

Tubing: 2 3/8 @ 2074

Perfs : 1896-2090 (Fruitland coal )  
w/2 SPF @ 1896-1910, 1946-1948, 1954-1958, 2004-2008, 2068-2090 - acid  
w/450 gal 7 1/2% HCl - frac w/112,000# 20/40 sd gel foam N2

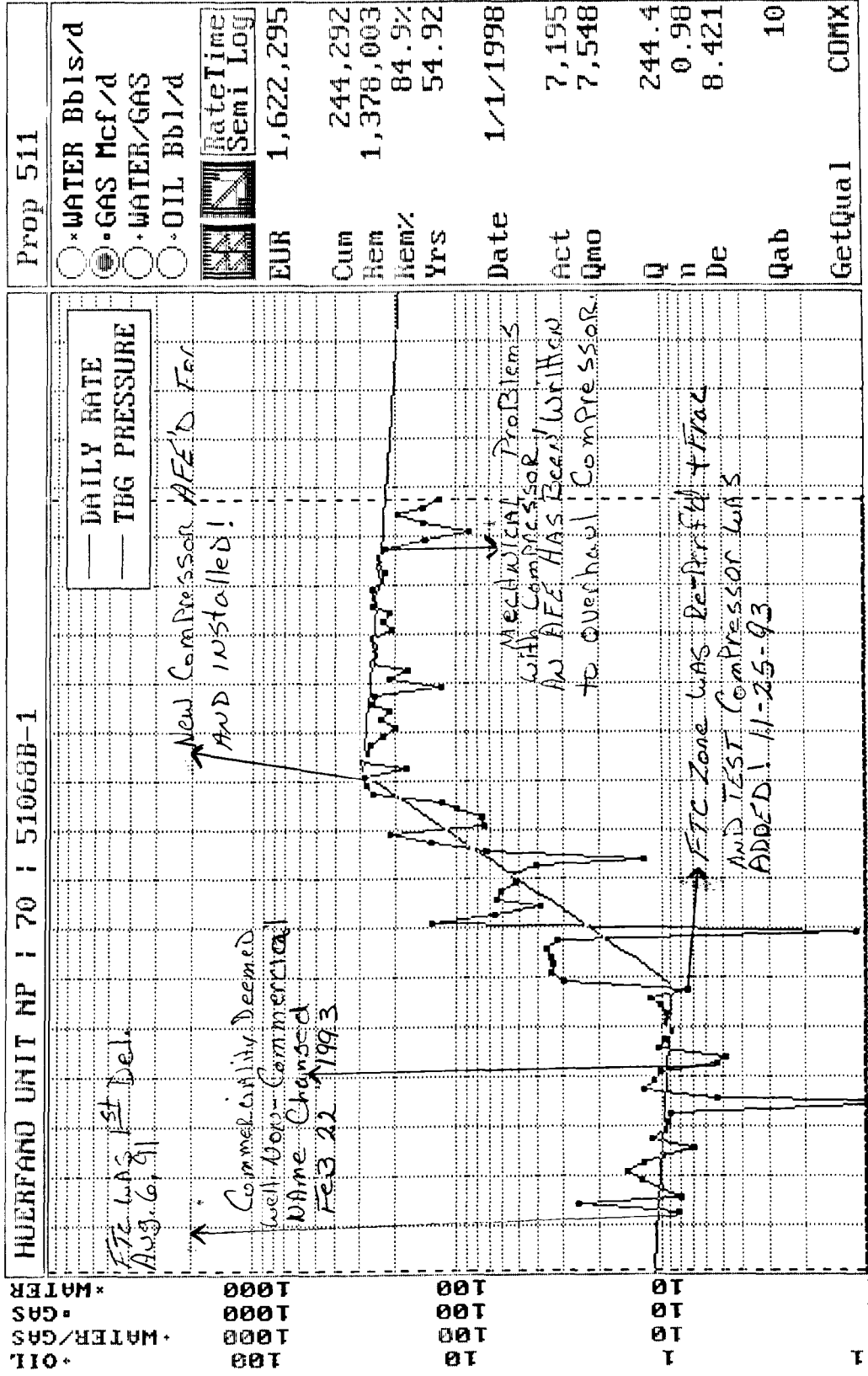
PZone : 1896-2090 (Fruitland coal )  
gross interval

IP : (Fruitland coal 1896-2090) F 47 MCFGPD on 3/4 ck; SICP 186

Journal: 1/2/91 recompleted methane gas well; SI.

9/3/91 recompleted methane gas well, IP rptd.

PC WAS THAD BACK TO FTC  
IN AUGUST OF 1990



Prop 511	
<input type="radio"/> WATER Bbls/d	<input checked="" type="radio"/> GAS Mcf/d
<input type="radio"/> WATER/GAS	<input type="radio"/> OIL Bbl/d
<input type="radio"/> OIL	<input type="radio"/> RateTime Semi Log
EUR	1,622,295
Cum	244,292
Rem	1,378,003
Rem%	84.9%
Yrs	54.92
Date	1/1/1998
Act	7,195
Qmo	7,548
Q	244.4
n	0.98
De	8.421
Qab	10
GetQual	COMX

Major = GAS

91 92 93 94 95 96 97 98 99 00

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/10/1999

FOR LEASE: HUERFANO UNIT NP # 286

**WELL INFORMATION:**

LOCATION 027N010W35A  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 12/12/1986  
 COMP DATE 10/17/1989  
 FIRST GAS 02/15/1991  
 COMM GWI 100.00 MOI GWI .00  
 COMM NRI 87.50 MOI NRI 74.72

**PRODUCTION TAXES:**

TAXES FOR 1,995		GAS % OF REVENUE	
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	.92	%
CONSERVATION	NM	.18	%
PROD. EQUIP.	NM	.17	%
TOTAL		9.02	%

**PRESSURE DATA:**

DATE  
 WHSIP .00  
 BHSIP .00

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 6.74

**ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:**

YEAR	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	2.78	.00	.00	5.12	.00	5.12
1992	.87	.00	.00	5.58	.00	5.58
1994	64.68	.00	.00	5.58	.00	5.58
1995	83.21	.00	.00	5.58	.00	5.58
1996	60.56	.00	.00	5.75	.00	5.75
1997	103.15	.00	.00	5.92	.00	5.92
1998	70.61	.00	.00	6.10	.00	6.10
1999	67.74	.00	.00	6.28	.00	6.28
2000	62.62	.00	.00	6.47	.00	6.47
2001	58.22	.00	.00	6.66	.00	6.66
2002	54.40	.00	.00	6.86	.00	6.86
2003	51.04	.00	.00	7.07	.00	7.07
2004	48.06	.00	.00	7.28	.00	7.28
2005	45.39	.00	.00	7.50	.00	7.50

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

03/10/1999

**FOR LEASE: HUERFANO UNIT NP # 286**

**WELL INFORMATION:**

LOCATION 027N010W35A  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 12/12/1986  
 COMP DATE 10/17/1989  
 FIRST GAS 02/15/1991  
 COMM GWI 100.00 % MOI GWI .00 %  
 COMM NRI 87.50 % MOI NRI 74.72 %

**PRODUCTION TAXES:**

TAXES FOR	1995	GAS % OF REVENUE	
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	.92	%
CONSERVATION	NM	.18	%
PROD. EQUIP.	NM	.17	%
TOTAL		9.02	%

**AVERAGE HEAT CONTENT**

1,066 MMBtu / Mcf

**WELL COST DATA:**

AVERAGE WELL COST \$ 316.00 M  
 PAYOUT YEARS 6.7

**AVERAGE PRODUCT PRICING**

PRICE/GAS \$/MCF	YEAR
1.02	12/91
1.44	12/92
1.58	12/93
1.31	12/94
.95	12/95
1.57	12/96
2.03	12/97
1.57	TO LIFE



Dwights Discover CD-ROM  
Copyright 1999 Rockies

ID: R-407649-0 Original  
Run Date: 10-Mar-99

=====  
State : New Mexico NM Merid 27N - 10W - 35 sw ne ne

County: SAN JUAN Oper: MERIDIAN OIL INC

Field : BASIN FRT COAL Compl: 10/17/1989 D G METH

=====  
Well: HUERFANO UNIT #286 Last Info: 06/05/1991

Ftg: 790 fnl 1150 fel

Lat-Long by TDG: 36.536575 - 107.859299

Oper Address: 5613 DTC Pky #1000 POB 3209, Englewood CO 80155 - 303/930-9344

Obj: 4050 Fruitland coal Permit #: Coal 12/01/1986 API: 30-045-2676300  
Elev: 6612KB

=====  
Spud: 12/12/1986

TD: 4055 on 12/17/1986 PB: 2500

=====  
Elev: 6612KB FORMATION TOPS (Type: L=Log S=Sample V=True Vertical)

(Source: H=Dwights, I=IOG, T=Govt, S=Shell, U=USGS, R=NRIS

M=Munger, N=NDGS, B=Boyd, G=GDS, X=Proprietary)

Formation	Depth	Elev	T/S	Formation	Depth	Elev	T/S
Ojo Alamo	1400	5212	L H	La Ventana	3252	3360	L H
Kirtland	1530	5082	L H	Cliff House	3928	2684	L H
Fruitland	2140	4472	L H	Menefee	4004	2608	L H
Pictured Cliffs	2354	4258	L H				

=====  
Notes :

Casing: 8 5/8 @ 222 w/177 CF

4 1/2 @ 4055 w/1450 CF

Core : None

DST : None

Logs : Schlumberger NGR

Tubing: 2 3/8 @ 2344

Perfs : 2216-2354 (Fruitland coal )

w/4 SPF @ 2216-2233, 2246-2248, 2318-2324, 2349-2354 - acid w/250  
gal 7 1/2% HCl

PZone : 2216-2354 (Fruitland coal )

gross interval

IP : F 8 MCFGPD on 3/4 ck; SICP 330

Journl: 12/23/86 drlg ahead.

1/5/87 WOCT.

2/3/87 WOCT.

7/10/87 WOCT.

9/1/87 WOCT.

4/5/88 plan to plug.

5/3/88 plan to plug.

6/1/88 plan to plug.

7/6/88 plan to plug.

9/7/88 plan to plug.

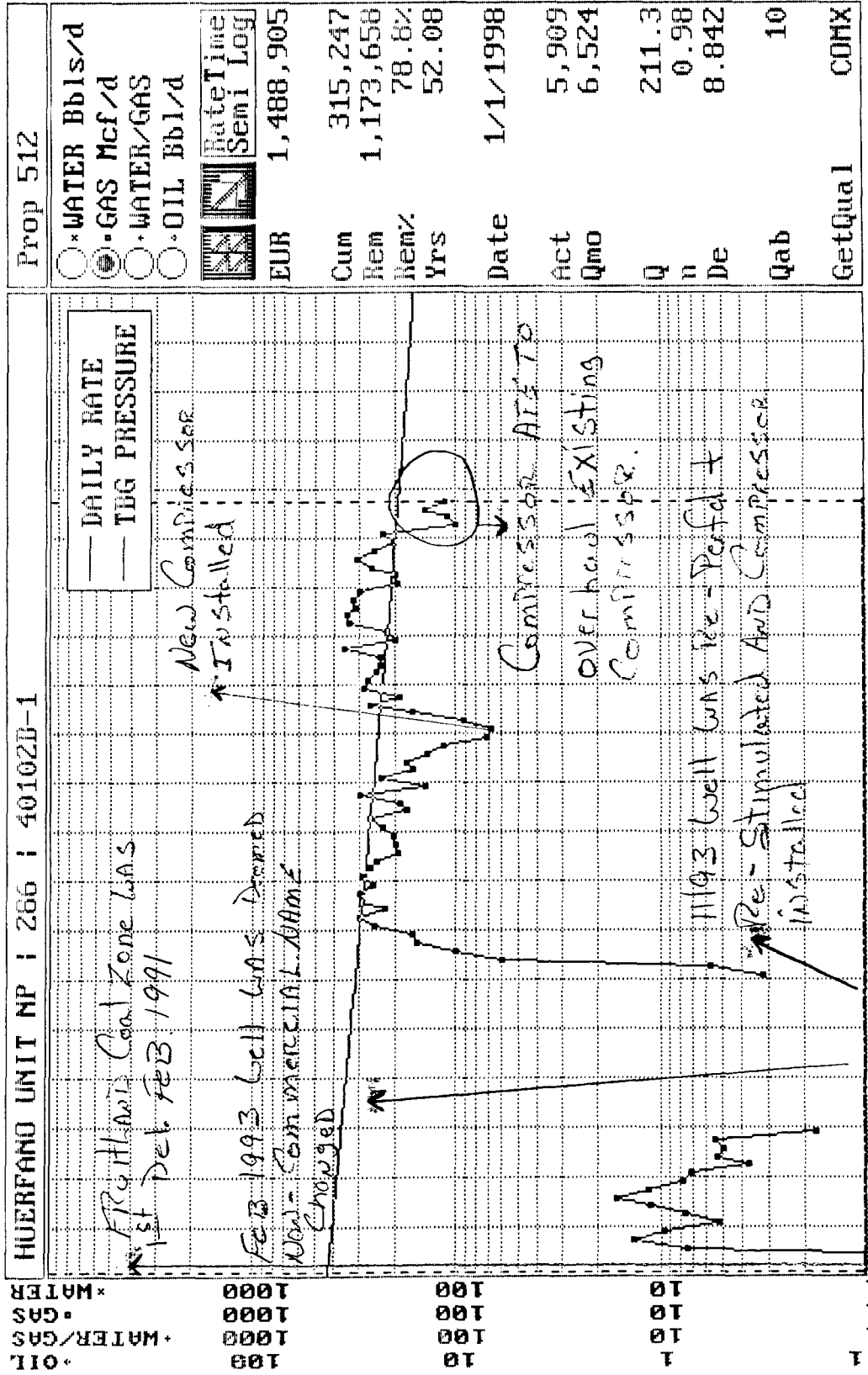
11/8/88 plan to plug.

12/13/88 temporarily abandoned.

1/9/90 completed methane gas well; SI.

6/5/91 completed methane gas well, IP released.

Mesa Verde was P4AD 10/11/89  
 and Re-completed to the Fruitland Coal Zone



• OIL  
 • WATER/GAS  
 • GAS  
 • WATER

100  
 1000  
 1000

10  
 100  
 100

1  
 10  
 10

1  
 10  
 10

HUERFANO UNIT NP : 266 : 40102B-1

Prop 512

- WATER Bbls/d
- GAS Mcf/d
- WATER/GAS
- OIL Bbl/d

EUR 1,488,905

Cum 315,247  
 Rem 1,173,658  
 Rem% 78.8%  
 Yrs 52.08

Date 1/1/1998

Act 5,909  
 Qmo 6,524

Q 211.3  
 n 0.98  
 De 8.842

Qab 10

GetQual CONX

Major = GAS

91 92 93 94 95 96 97 98 99 00

RUN DATE 04/03/00  
 RUN TIME 15:02:23

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078022	T-027N R-010W	167.19		TRACT: 004			1.309567
	SEC. 019 E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	10.109642 12.500000	
	LOT 3 (43.570000 acres)		KELLY F STEPHEN III		0.043601	0.038151	
	LOT 4 (43.620000 acres)		HARRISON LANGDON D		0.104639	0.091559	
	Tract Remarks:		WALTERS DAVID W TR		0.100863	0.086741	
	HUERFANO UNIT #74		WILLIAMS PRODUCTION		33.940000	29.697500	
			KLINGER MARYAN TRUST		0.086454	0.074349	
			HAMILTON FAM TRUST		0.172907	0.148699	
			CROSS TIMBERS OIL CO		0.129679	0.113411	
			ZZZ KELLY & TRUST LL		0.349475	0.305061	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	
			BURLINGTON RESOURCES OIL & GAS CO		64.941579	46.720434	
	TOTAL	100.000000			100.000000	100.000000	1.307218
SF-078022	T-027N R-010W	166.89		TRACT: 004A			1.307218
	SEC. 019 E/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	10.109642 12.500000	
	LOT 1 (43.480000 acres)		KELLY F STEPHEN III		0.043601	0.038151	
	LOT 2 (43.410000 acres)		HARRISON LANGDON D		0.104639	0.091559	
	Tract Remarks:		WALTERS DAVID W TR		0.100863	0.086741	
	HUERFANO UNIT #74		KLINGER MARYAN TRUST		0.086454	0.074349	
			HAMILTON FAM TRUST		0.172907	0.148699	
			CROSS TIMBERS OIL CO		34.069679	29.810911	
			ZZZ KELLY & TRUST LL		0.349475	0.305061	
			KELLY MINERALS INTERESTS JV		0.130803	0.114453	
			BURLINGTON RESOURCES OIL & GAS CO		64.941579	46.720434	
	TOTAL	100.000000			100.000000	100.000000	1.253280
SF-076566	T-027N R-010W	160.00		TRACT: 006			1.253280
	SEC. 029 SW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.114099 12.500000	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks:							
	HUERFANO UNIT #24		KELLY F STEPHEN III		0.104756	0.091661	
			HARRISON LANGDON D		0.251405	0.219979	
			WALTERS DAVID W TR		0.242071	0.211812	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			HAMILTON FAM TRUST		0.414977	0.363105	
			CROSS TIMBERS OIL CO		0.311230	0.272326	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			ASHDLA LLC		63.374282	48.338398	
	TOTAL	100.000000			100.000000	100.000000	
SF-076566	T-027N R-010W	160.00		TRACT: 006A			1.253250
-----							
	SEC. 029 NW/4		ORRI:		0.000000	7.114099	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
WORKING INTEREST:							
	Tract Remarks:		KELLY F STEPHEN III		0.104756	0.091661	
	HUERFANO UNIT #24		HARRISON LANGDON D		0.251405	0.219979	
			WALTERS DAVID W TR		0.242071	0.211812	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			HAMILTON FAM TRUST		0.414977	0.363105	
			CROSS TIMBERS OIL CO		34.251230	29.969827	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274984	
			ASHDLA LLC		63.374282	48.338398	
	TOTAL	100.000000			100.000000	100.000000	
SF-080810	T-027N R-010W	320.00		TRACT: 007			2.506499
-----							
	SEC. 029 E/2		ORRI:		0.000000	6.943820	
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
WORKING INTEREST:							
	Tract Remarks:		CROSS TIMBERS OIL CO		33.940000	29.697500	
	HUERFANO UNIT #550 BPO. BR CARRIED		BURLINGTON RESOURCES OIL & GAS CO		66.060000	50.858680	
	HAMILTON FAMILY TRUST (15%)		TOTAL		100.000000	100.000000	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

Page 3 of 18  
 892000731D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077384	T-027N R-010W ----- SEC. 030 NE/4 (160.00 acres) Tract Remarks: NOT-COMMITTED HUERFANO UNIT #509	160.00	ORRI: ROYALTY: WORKING INTEREST:  TOTAL	TRACT: 008A	0.000000 0.000000 ----- 0.000000	0.000000 0.000000 ----- 0.000000	0.000000 -----
SF-077384	T-027N R-010W ----- SEC. 030 SE/4, E/2 NW/4 (240.00 acres) LOT 1 (43.670000 acres) LOT 2 (43.730000 acres) Tract Remarks: HUERFANO UNIT #509 AND UNDRILLED LOCATION/ GEOLOGICAL INFERENCE.	327.40	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES OIL & GAS CO  TOTAL	TRACT: 009	0.000000 0.000000 16.970000 83.030000 ----- 100.000000	9.562535 12.500000 13.848750 64.088715 ----- 100.000000	2.564462 -----
SF-078422	T-027N R-010W ----- SEC. 031 E/2 W/2 (160.00 acres) LOT 1 (43.910000 acres) LOT 2 (43.990000 acres) LOT 3 (44.050000 acres) LOT 4 (44.130000 acres) Tract Remarks: HUERFANO UNIT #6	336.08	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION ASHDLA LLC  TOTAL	TRACT: 010	0.000000 0.000000 33.940000 66.060000 ----- 100.000000	9.706320 12.500000 27.197500 50.596180 ----- 100.000000	2.632451 -----
SF-078422	T-027N R-010W	320.00		TRACT: 010A			2.506499

RUN DATE 04/03/00  
 RUN TIME 15:02:23

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

Page 4 of 18  
 892000731D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078233	T-027N R-010W	160.00		TRACT: 011			1.253250
	SEC. 033 NW/4 (160.00 acres)		ORRI:		0.000000	7.151318	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #22		WORKING INTEREST:				
			KELLY F STEPHEN III		0.104756	0.091661	
			HARRISON LANGDON D		0.251405	0.219979	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722809	0.632458	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			ASHDLA LLC		64.666762	49.432099	
			TOTAL		100.000000	100.000000	
SF-078354	T-027N R-010W	80.00		TRACT: 012			0.626625
	SEC. 033 S/2 SE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #549		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
NM-02516	T-027N R-010W	80.00		TRACT: 013			0.626625
	SEC. 033 N/2 SE/4 (80.00 acres)		ORRI:		0.000000	14.388818	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #549		WORKING INTEREST:				
			KELLY F STEPHEN III		0.104756	0.091661	
			HARRISON LANGDON D		0.251405	0.219979	
			WILLIAMS PRODUCTION		33.940000	29.697500	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

Page 5 of 18  
 892000731D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-02516	T-027N R-010W	160.00		TRACT: 013A			1.253250
	SEC. 033 SW/4 (160.00 acres)						
	Tract Remarks: HUERFANO UNIT #22						
			ORRI:		0.000000	14.388818	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104756	0.091661	
			HARRISON LANGDON D		0.251405	0.219979	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722809	0.632458	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			BURLINGTON RESOURCES OIL & GAS CO		64.666762	42.194599	
			TOTAL		100.000000	100.000000	
			ZZZ KELLY & TRUST LL		0.722809	0.632458	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			BURLINGTON RESOURCES OIL & GAS CO		64.666762	42.194599	
			TOTAL		100.000000	100.000000	
SF-077950	T-027N R-010W	240.00		TRACT: 014			1.879874
	SEC. 033 NE/4 (160.00 acres)						
	SEC. 035 N/2 SW/4 (80.00 acres)						
	Tract Remarks: HUERFANO UNIT #549 & #521						
			ORRI:		0.000000	6.078160	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		25.000000	21.625000	
			CROSS TIMBERS OIL CO		16.970000	14.348750	
			BURLINGTON RESOURCES OIL & GAS CO		58.030000	45.448090	
			TOTAL		100.000000	100.000000	
SF-077950	T-027N R-010W	160.00		TRACT: 014A			1.253250
	SEC. 035 NW/4 (160.00 acres)						
	Tract Remarks: HUERFANO UNIT #286						
			ORRI:		0.000000	6.078160	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		25.000000	21.875000	
			WILLIAMS PRODUCTION		16.970000	14.098750	
			ASHDLA LLC		58.030000	45.448090	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079917	T-027N R-010W SEC. 035 S/2 S/2, N/2 SE/4 (240.00 acres) Tract Remarks: HUERFANO UNIT #521 BPO. BR CARRIED LANGDON HARRISON & MARYAN KLINGER TRUST.	240.00		TRACT: 016			1.879874
			ORRI:		0.000000	7.114099	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.104756	0.091662	
			WALTERS DAVID W TR		0.242071	0.211812	
			HAMILTON FAM TRUST		0.414977	0.363105	
			CROSS TIMBERS OIL CO		34.251230	29.969828	
			ZZZ KELLY & TRUST LL		0.839521	0.734582	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			BURLINGTON RESOURCES OIL & GAS CO		63.833177	48.739927	
			TOTAL		100.000000	100.000000	
SF-080017	T-027N R-010W SEC. 035 NE/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #286	160.00		TRACT: 017			1.253250
			ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CROSS TIMBERS OIL CO		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
NM-03017	T-026N R-009W SEC. 006 SE/4 NW/4, S/2 NE/4 (120.00 acres) LOT 1 (41.100000 acres) LOT 2 (40.790000 acres) LOT 3 (40.470000 acres) LOT 4 (41.940000 acres) LOT 5 (41.880000 acres) Tract Remarks: HUERFANO UNIT #231	326.18		TRACT: 018			2.554906
			ORRI:		0.000000	9.706320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CROSS TIMBERS OIL CO		33.940000	27.197500	
			BURLINGTON RESOURCES OIL & GAS CO		66.060000	50.596180	
			TOTAL		100.000000	100.000000	



RUN DATE 04/03/00  
 RUN TIME 15:02:23

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 BURLINGTON RESOURCES O&G CO  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03017	T-027N R-010W SEC. 036 W/2 (320.00 acres) Tract Remarks: HUERFANO UNIT NP #257	320.00		TRACT: 018A			2.506499
			ORRI:		0.000000	9.706320	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CROSS TIMBERS OIL CO		33.940000	27.197500	
			ASHDLA LLC		66.060000	50.596180	-----
			TOTAL		100.000000	100.000000	
NM-01051	T-027N R-009W SEC. 031 E/2 W/2, NE/4, N/2 SE/4 (400.00 acres) LOT 1 (40.750000 acres) LOT 2 (41.050000 acres) LOT 3 (41.350000 acres) LOT 4 (41.650000 acres) Tract Remarks: HUERFANO UNIT NP #255 & #522	564.80		TRACT: 019			4.423971
			ORRI:		0.000000	10.134699	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.013590	0.011891	
			HARRISON LANGDON D		0.032616	0.028539	
			WALTERS DAVID W TR		0.033316	0.027638	
			KLINGER MARYAN TRUST		0.028555	0.023689	
			HAMILTON FAM TRUST		0.057112	0.047381	
			CROSS TIMBERS OIL CO		33.982833	29.733035	
			ZZZ KELLY & TRUST LL		0.109836	0.095374	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			BURLINGTON RESOURCES OIL & GAS CO		65.701372	47.362080	-----
			TOTAL		100.000000	100.000000	
SF-078007	T-027N R-009W SEC. 031 S/2 SE/4 (80.00 acres) Tract Remarks: HUERFANO UNIT #522	80.00		TRACT: 020			0.626625
			ORRI:		0.000000	9.706320	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CROSS TIMBERS OIL CO		33.940000	27.197500	
			BURLINGTON RESOURCES OIL & GAS CO		66.060000	50.596180	-----
			TOTAL		100.000000	100.000000	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077936	T-026N R-010W	320.24		TRACT: 021			2.508379
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.114099 12.500000	
	LOT 1 (40.140000 acres)		KELLY F STEPHEN III		0.104756	0.091661	
	LOT 2 (40.100000 acres)		HARRISON LANGDON D		0.251405	0.219979	
	Tract Remarks:		WALTERS DAVID W TR		0.242071	0.211812	
	HUERFANO UNIT #528 - GEOLOGICAL INFERENCE		WILLIAMS PRODUCTION		33.940000	29.697500	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			HAMILTON FAM TRUST		0.414977	0.363105	
			CROSS TIMBERS OIL CO		0.311230	0.272326	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			BURLINGTON RESOURCES OIL & GAS CO		63.374282	48.338398	
	TOTAL	100.000000			100.000000	100.000000	1.253250
SF-078001-A	T-026N R-010W	160.00		TRACT: 024A			
	SEC. 008 S/2 N/2 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.114098 12.500000	
	Tract Remarks:		KELLY F STEPHEN III		0.104756	0.091661	
	HUERFANO UNIT #70		HARRISON LANGDON D		0.251405	0.219979	
			WALTERS DAVID W TR		0.242071	0.211812	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			KLINGER MARYAN TRUST		0.207490	0.181554	
			HAMILTON FAM TRUST		0.414977	0.363105	
			CROSS TIMBERS OIL CO		0.311230	0.272326	
			ZZZ KELLY & TRUST LL		0.839521	0.734581	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			ASHDLA LLC		63.374282	48.338399	
	TOTAL	100.000000			100.000000	100.000000	
NM-01366	T-026N R-010W	320.00		TRACT: 026			2.506499
	SEC. 004 S/2		ORRI: ROYALTY:		0.000000 0.000000	14.388818 12.500000	

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(320.00 acres)						
	Tract Remarks:						
	HUERFANO UNIT #12						
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104756	0.091661	
	HARRISON LANGDON D				0.251405	0.219979	
	WILLIAMS PRODUCTION				33.940000	29.697500	
	ZZZ KELLY & TRUST LL				0.722809	0.632458	
	KELLY MINERALS INTERESTS JV				0.314268	0.274985	
	ASHDLA LLC				64.666762	42.194599	
	TOTAL				100.000000	100.000000	
NM-0396	T-026N R-010W	319.96		TRACT: 027			2.506186
	SEC. 004 S/2 N/2 (160.00 acres)						
	ORRI:				0.000000	10.109642	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	LOT 1 (39.740000 acres)				0.043601	0.038151	
	LOT 2 (39.910000 acres)				0.100863	0.083581	
	LOT 3 (40.070000 acres)				33.940000	29.697500	
	LOT 4 (40.240000 acres)				0.172907	0.143281	
	Tract Remarks:				0.129679	0.107460	
	HUERFANO UNIT #223 BPO. BR CARRIED				0.349475	0.303973	
	LANGDON HARRISON & MARYAN KLINGER				0.130803	0.114453	
	TRUST. GEOLOGICAL INFERENCE				65.132672	46.901959	
	TOTAL				100.000000	100.000000	
SF-080895	T-026N R-010W	640.96		TRACT: 028			5.020518
	SEC. 005 S/2 N/2, S/2 (480.00 acres)						
	ORRI:				0.000000	6.888818	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	LOT 1 (40.300000 acres)				0.104756	0.091661	
	LOT 2 (40.260000 acres)				0.251405	0.219979	
	LOT 3 (40.220000 acres)				15.000000	13.125000	
	LOT 4 (40.180000 acres)				33.940000	29.697500	
	Tract Remarks:				0.722809	0.632458	
	HUERFANO UNIT #14R & #19				0.314268	0.274985	
	ASHDLA LLC				49.666762	36.569599	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077934	T-026N R-010W	80.00		TRACT: 029			0.626625
	SEC. 006 E/2 SW/4 (80.00 acres)				0.000000	7.114099	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104756	0.091661	
	WALTERS DAVID W/TR				0.242071	0.211812	
	WILLIAMS PRODUCTION				33.940000	29.697500	
	KLINGER MARYAN TRUST				0.207490	0.181554	
	HAMILTON FAM TRUST				0.414977	0.363105	
	CROSS TIMBERS OIL CO				0.311230	0.272326	
	ZZZ KELLY & TRUST LL				0.839521	0.734581	
	KELLY MINERALS INTERESTS JV				0.314268	0.274984	
	BURLINGTON RESOURCES OIL & GAS CO				63.625687	48.558378	
	TOTAL				100.000000	100.000000	
SF-080425-A	T-026N R-010W	237.11		TRACT: 030A			1.857238
	SEC. 006 SE/4 NW/4 (40.00 acres)				0.000000	9.963666	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.104756	0.091661	
	WILLIAMS PRODUCTION				33.940000	29.697500	
	ZZZ KELLY & TRUST LL				0.722809	0.632458	
	KELLY MINERALS INTERESTS JV				0.314268	0.274984	
	BURLINGTON RESOURCES OIL & GAS CO				64.918167	46.839731	
	TOTAL				100.000000	100.000000	
NM-0433	T-026N R-010W	160.00		TRACT: 032B			1.253250
	SEC. 008 N/2 N/2 (160.00 acres)				0.000000	14.388818	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

Page 11 of 18  
 892000731D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks:							
	HUERFANO UNIT #70		KELLY STEPHEN III		0.104756	0.091661	
			HARRISON LANGDON D		0.251405	0.219979	
			WILLIAMS PRODUCTION		33.940000	29.697500	
			ZZZ KELLY & TRUST LL		0.722809	0.632458	
			KELLY MINERALS INTERESTS JV		0.314268	0.274985	
			ASHDLA LLC		64.666762	42.194599	
	TOTAL				100.000000	100.000000	
NM-03493	T-026N R-009W	800.00		TRACT: 079			6.266248
Tract Remarks:							
	SEC. 020 N/2, SW/4 (480.00 acres)		ORRI:		0.000000	9.706320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 030 E/2 (320.00 acres)		CROSS TIMBERS OIL CO		33.940000	27.197500	
			BURLINGTON RESOURCES OIL & GAS CO		66.060000	50.596180	
			TOTAL		100.000000	100.000000	
SF-077980	T-026N R-009W	320.00		TRACT: 080B			2.506499
Tract Remarks:							
	SEC. 017 E/2 (320.00 acres)		ORRI:		0.000000	9.706320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CROSS TIMBERS OIL CO		33.940000	27.197500	
			BURLINGTON RESOURCES OIL & GAS CO		66.060000	50.596180	
			TOTAL		100.000000	100.000000	
SF-077980-A	T-026N R-009W	320.00		TRACT: 080C			2.506499
Tract Remarks:							
	SEC. 017 W/2 (320.00 acres)		ORRI:		0.000000	9.706320	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CROSS TIMBERS OIL CO		33.940000	27.197500	
			ASHDLA LLC		66.060000	50.596180	
			TOTAL		100.000000	100.000000	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

Page 12 of 18  
 89200073-1D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078000-A	T-026N R-009W	160.00		TRACT: 081			1.253250
	SEC. 020 SE/4 (160.00 acres)				0.000000	9.706320	
	Tract Remarks: HUERFANO UNIT #500				0.000000	12.500000	
			WORKING INTEREST: CROSS TIMBERS OIL CO BURLINGTON RESOURCES OIL & GAS CO		33.940000 66.060000	27.197500 50.596180	
	TOTAL				100.000000	100.000000	
SF-078060	T-026N R-009W	320.00		TRACT: 082			2.506499
	SEC. 021 N/2 (320.00 acres)				0.000000	8.514303	
	Tract Remarks: HUERFANO UNIT #503 - GEOLOGICAL INFERENCE.				0.000000	12.500000	
			WORKING INTEREST: KELLY F STEPHEN III HARRISON LANGDON D WALTERS DAVID W TR WILLIAMS PRODUCTION KLINGER MARYAN TRUST HAMILTON FAM TRUST CROSS TIMBERS OIL CO ZZZ KELLY & TRUST LL KELLY MINERALS INTERESTS JV BURLINGTON RESOURCES OIL & GAS CO		0.013590 0.032616 0.025216 50.000000 0.021614 0.043227 0.032420 0.105931 0.040770 49.684616	0.011891 0.028539 0.021429 42.500004 0.018363 0.036737 0.027554 0.092387 0.035674 36.213119	
	TOTAL				100.000000	100.000000	
SF-078060-A	T-026N R-009W	320.00		TRACT: 082A			2.506499
	SEC. 028 N/2 (320.00 acres)				0.000000	8.514304	
	Tract Remarks: HUERFANO UNIT #182 INITIAL EXPANSION				0.000000	12.500000	
			WORKING INTEREST: KELLY F STEPHEN III HARRISON LANGDON D WALTERS DAVID W TR KLINGER MARYAN TRUST HAMILTON FAM TRUST CROSS TIMBERS OIL CO		0.013590 0.032616 0.025219 0.021614 0.043224 50.032420	0.011891 0.028539 0.021433 0.018363 0.036732 42.527558	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078060	T-026N R-009W	320.00		TRACT: 082B			2.506499
	SEC. 027 W/2 (320.00 acres)						
	Tract Remarks: HUERFANO UNIT #507						
	ORRI:				0.000000	8.514303	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.013590	0.011891	
	HARRISON LANGDON D				0.032616	0.028539	
	WALTERS DAVID W TR				0.025216	0.021429	
	WILLIAMS PRODUCTION				50.000000	43.125000	
	KLINGER MARYAN TRUST				0.021614	0.018363	
	HAMILTON FAM TRUST				0.043227	0.036737	
	CROSS TIMBERS OIL CO				0.032420	-0.597448	
	ZZZ KELLY & TRUST LL				0.105931	0.092387	
	KELLY MINERALS INTERESTS JV				0.040770	0.035674	
	ASHDLA LLC				49.684616	36.213125	
	TOTAL	100.000000			100.000000	100.000000	
SF-078060	T-026N R-009W	160.00		TRACT: 082C			1.253250
	SEC. 027 NE/4 (160.00 acres)						
	Tract Remarks: HUERFANO UNIT #55						
	ORRI:				0.000000	8.514303	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KELLY F STEPHEN III				0.013590	0.011891	
	HARRISON LANGDON D				0.032616	0.028539	
	WALTERS DAVID W TR				0.025216	0.021429	
	WILLIAMS PRODUCTION				50.000000	43.125000	
	KLINGER MARYAN TRUST				0.021614	0.018363	
	HAMILTON FAM TRUST				0.043227	0.036737	
	CROSS TIMBERS OIL CO				0.032420	-0.597448	
	ZZZ KELLY & TRUST LL				0.105931	0.092387	
	KELLY MINERALS INTERESTS JV				0.040770	0.035674	
	ASHDLA LLC				49.684616	36.213125	
	TOTAL	100.000000			100.000000	100.000000	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078060-A	T-026N R-009W	320.00		TRACT: 082D			2.506499
	SEC. 021 S/2 (320.00 acres)						
	Tract Remarks: HUERFANO UNIT #502						
			ORRI:		0.000000	8.514303	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.013590	0.011891	
			HARRISON LANGDON D		0.032616	0.028539	
			WALTERS DAVID W TR		0.025216	0.021429	
			KLINGER MARYAN TRUST		0.021614	0.018363	
			HAMILTON FAM TRUST		0.043227	0.036737	
			CROSS TIMBERS OIL CO		50.032420	42.527558	
			ZZZ KELLY & TRUST LL		0.105931	0.092387	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			BURLINGTON RESOURCES OIL & GAS CO		49.684616	36.213119	
			TOTAL		100.000000	100.000000	1.253250
SF-078060	T-026N R-009W	160.00		TRACT: 082E			1.253250
	SEC. 027 SE/4 (160.00 acres)						
	Tract Remarks: HUERFANO UNIT #55						
			ORRI:		0.000000	8.514303	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.013590	0.011891	
			HARRISON LANGDON D		0.032616	0.028539	
			WALTERS DAVID W TR		0.025216	0.021429	
			KLINGER MARYAN TRUST		0.021614	0.018363	
			HAMILTON FAM TRUST		0.043227	0.036737	
			CROSS TIMBERS OIL CO		50.032420	42.527552	
			ZZZ KELLY & TRUST LL		0.105931	0.092387	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			ASHDLA LLC		49.684616	36.213125	
			TOTAL		100.000000	100.000000	1.566562
NM-012736	T-026N R-009W	200.00		TRACT: 083			1.566562
	SEC. 022 N/2 N/2, SW/4 NW/4						
			ORRI:		0.000000	20.812500	
			ROYALTY:		0.000000	12.500000	



RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(200.00 acres)		WORKING INTEREST:				
	Tract Remarks:		LILLY O J		0.568750	0.379287	
	HUERFANO UNIT #138		MCCONNELL MARGARET D		0.478968	0.319410	
			MCCONNELL TRUST		23.469469	15.651206	
			MCCONNELL LTD CO		7.982813	5.323537	
			ASHDLA LLC		67.500000	45.014060	
	TOTAL				100.000000	100.000000	
SF-080127	T-026N R-009W	280.00		TRACT: 084			2.193187
	SEC. 022 SW/4, S/2 SE/4, NW/4 SE/4 (280.00 acres)		ORRI:		0.000000	12.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #504		WORKING INTEREST:		100.000000	75.000000	
			BURLINGTON RESOURCES OIL & GAS CO		100.000000	75.000000	
	TOTAL				100.000000	100.000000	
SF-078103	T-026N R-009W	1120.00		TRACT: 085			8.772747
	SEC. 023 ALL (640.00 acres)		ORRI:		0.000000	8.514303	
	SEC. 026 N/2, SW/4 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		0.013590	0.011891	
	HUERFANO UNIT #59, #46, #508 & # 523		KELLY F STEPHEN III		0.032616	0.028639	
			HARRISON LANGDON D		0.025216	0.021429	
			WALTERS DAVID W TR		50.000000	42.500000	
			WILLIAMS PRODUCTION		0.021614	0.018363	
			KLINGER MARYAN TRUST		0.043227	0.036737	
			HAMILTON FAM TRUST		0.032420	0.027558	
			CROSS TIMBERS OIL CO		0.105931	0.092387	
			ZZZ KELLY & TRUST LL		0.040770	0.035674	
			KELLY MINERALS INTERESTS JV		49.684616	36.213119	
			BURLINGTON RESOURCES OIL & GAS CO				
	TOTAL				100.000000	100.000000	
SF-078103-B	T-026N R-009W	160.00		TRACT: 085B			1.253250
			ORRI:		0.000000	8.514303	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10894-9	T-026N R-009W SEC. 016 E/2 NW/4, SW/4 SW/4, N/2 SW/4 (200.00 acres) Tract Remarks: NOT - COMMITTED - HUERFANO UNIT COM #518	200.00		TRACT: 116			0.000000
			ORRI:		0.000000	2.500000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO		100.000000	85.000000	
			TOTAL		100.000000	100.000000	
B-9320-10	T-026N R-009W SEC. 016 W/2 NW/4, SE/4 SW/4, W/2 SE/4 (200.00 acres) Tract Remarks: HUERFANO UNIT COM #518 BPO. BR CARRIED LANGDON HARRISON & MARYAN KLINGER TRUST	200.00		TRACT: 117			1.566562
			ORRI:		0.000000	12.575622	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KELLY F STEPHEN III		0.013590	0.011891	
			WALTERS DAVID W TR		0.050432	0.042616	
			HAMILTON FAM TRUST		0.086454	0.073053	
			CROSS TIMBERS OIL CO		0.064840	0.054787	
			ZZZ KELLY & TRUST LL		0.118089	0.102598	
			KELLY MINERALS INTERESTS JV		0.040770	0.035674	
			BURLINGTON RESOURCES OIL & GAS CO		99.625825	74.603759	
			TOTAL		100.000000	100.000000	

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

Page 17 of 18  
 892000731D

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-2659-11	T-027N R-010W ----- SEC. 032 NW/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #18 - GEOLOGICAL INFERENCE	160.00		TRACT: 122	0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	1.253250 -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO				
			TOTAL		100.000000	100.000000	
E-2659-11	T-027N R-010W ----- SEC. 032 SW/4 (160.00 acres) Tract Remarks: HUERFANO UNIT #18 - GEOLOGICAL INFERENCE	160.00		TRACT: 122A	0.000000 0.000000 12.500000	5.000000 12.500000 10.312501	1.253250 -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			ROGERS-GIBBARD TRUST				
			JOHNSTON EULA MAY TRUST				
			JOHNSTON V A FAM TRS				
			JOHNSTON BETTY T TR				
			TOTAL		100.000000	100.000000	
E-2659-11	T-027N R-010W ----- SEC. 032 E/2 (320.00 acres) Tract Remarks: SUBJECT TO GLA-77 UNDRILLED LOCATION/ GEOLOGICAL INFERENCE.	320.00		TRACT: 122B	0.000000 0.000000 100.000000	84.200000 12.500000 3.300000	2.506499 -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO				
			TOTAL		100.000000	100.000000	
E-2941-1	T-026N R-009W ----- SEC. 016 NE/4 SE/4 (40.00 acres) Tract Remarks:	40.00		TRACT: 139	0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	0.313312 -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			WILLIAMS PRODUCTION				

RUN DATE 04/03/00  
 RUN TIME 15:02:23

BURLINGTON RESOURCES O&G CO  
 THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
 HUERFANO UNIT AREA  
 SAN JUAN, NEW MEXICO  
 EFFECTIVE 07/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
UNDRIILLED LOCATION - GEOLOGICAL							
	INFERENCE		TOTAL		100.000000	100.000000	
C. E. THOMPSON	T-026N R-009W	40.00		TRACT: 141			0.313312
	SEC. 022 NE/4 SE/4 (40.00 acres)		ORRI:		0.000000	12.375000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #504		WORKING INTEREST:				
			MCCONNELL MARGARET D			0.366234	
			BRUSS ADAM TRUST			3.589095	
			BRUSS PETER TRUST			3.589095	
			MCCONNELL LTD CO			22.457500	
			BURLINGTON RESOURCES OIL & GAS CO			67.500000	
			TOTAL		100.000000	100.000000	
GLEN W. SWIR	T-026N R-009W	40.00		TRACT: 142			0.313312
	SEC. 022 SE/4 NW/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #138		WORKING INTEREST:				
			ASHDLA LLC			87.500000	
			TOTAL		100.000000	100.000000	
GLEN W. SWIR	T-026N R-009W	80.00		TRACT: 142A			0.626625
	SEC. 022 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	HUERFANO UNIT #138		WORKING INTEREST:				
			ASHDLA LLC			87.500000	
			TOTAL		100.000000	100.000000	

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 026N, RANGE 009W  
SEC. 006 SE/4 NW/4, S/2 NE/4  
LOT: 1 (41,100000 acres)  
LOT: 2 (40,790000 acres)  
LOT: 3 (40,470000 acres)  
LOT: 4 (41,940000 acres)  
LOT: 5 (41,880000 acres)

SEC. 016 W/2 NW/4, SE/4 SW/4, W/2 SE/4  
SEC. 016 NE/4 SE/4  
SEC. 017 E/2  
SEC. 017 W/2  
SEC. 020 N/2, SW/4  
SEC. 020 SE/4  
SEC. 021 N/2  
SEC. 021 S/2

SEC. 022 N/2 N/2, SW/4 NW/4  
SEC. 022 SW/4, S/2 SE/4, NW/4 SE/4  
SEC. 022 NE/4 SE/4  
SEC. 022 SE/4 NW/4  
SEC. 022 S/2 NE/4  
SEC. 023 ALL  
SEC. 026 N/2, SW/4  
SEC. 026 SE/4  
SEC. 027 W/2  
SEC. 027 SE/4  
SEC. 027 NE/4  
SEC. 028 N/2  
SEC. 030 E/2

TOWNSHIP 026N, RANGE 010W  
SEC. 004 S/2  
SEC. 004 S/2 N/2  
LOT: 1 (39,740000 acres)  
LOT: 2 (39,910000 acres)  
LOT: 3 (40,070000 acres)  
LOT: 4 (40,240000 acres)  
SEC. 005 S/2 N/2, S/2  
LOT: 1 (40,300000 acres)  
LOT: 2 (40,260000 acres)  
LOT: 3 (40,220000 acres)  
LOT: 4 (40,180000 acres)  
SEC. 006 S/2 NE/4, SE/4  
LOT: 1 (40,140000 acres)  
LOT: 2 (40,100000 acres)  
SEC. 006 E/2 SW/4

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 026N, RANGE 009W  
SEC. 016 E/2 NW/4, SW/4 SW/4, N/2 SW/4  
TOWNSHIP 027N, RANGE 010W  
SEC. 030 NE/4



RUN DATE 04/03/00  
RUN TIME 15:04:23

BURLINGTON RESOURCES O&G CO  
RECAPITULATION

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION  
HUERFANO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
SEC. 035 NE/4	
SEC. 035 N/2 SW/4	
SEC. 036 W/2	
TOTAL ACRES COMMITTED: 12766.81	TOTAL ACRES NON-COMMITTED: 360.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 13126.81	
EFFECTIVE DATE: 07/01/96	

# BURLINGTON RESOURCES

SAN JUAN DIVISION

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Duane Spencer  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Oil Conservation Division  
Attn: Ms. Lori Wrotenbery  
2040 South Pacheco  
Santa Fe, NM 87505

January 20, 1999

FILE #195  
E G E O  
JAN 22 1999

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

RE: Huerfano Unit # I Sec. No. 731  
Commercial Determinations  
Fruitland Coal Formation  
San Juan County, New Mexico

Gentlemen:

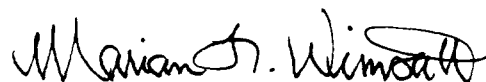
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved, June 6, 1950, Burlington Resources Oil & Gas Company, as Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Fruitland Coal Formation. Burlington is seeking confirmation of the paying well determinations enclosed.

<b>BR's AIN No.</b>	<b>Well Name &amp; Number</b>	<b>Well Dedication</b>	<b>Dedicated Lease</b>	<b>Completion Date</b>	<b>Commericality Determination</b>
5001402	Huerfano Unit #4	W/2 24-26N-10W	NMSF-077938	12/6/96	Non-Commercial
4488302	Huerfano Unit #242	E/2 12-26N-10W	NMSF-077935	12/31/96	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring response from the New Mexico Oil Conservation Division, the wells will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA  
Land Analyst

MLW:ll  
Huerfano Unit, 4.5  
cc: Dean Price



**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

1/20/99

**FOR LEASE: HUERFANO UNIT # 4**

**WELL INFORMATION:**

LOCATION 026N010W24F  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 11/11/50  
 COMP DATE 12/ 6/96  
 FIRST GAS  
 COMM GWI 100.00 MOI GWI 98.50  
 COMM NRI 87.50 MOI NRI 80.06

**PRODUCTION TAXES:**

TAXES FOR 1995	GAS % OF REVENUE	
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**PRESSURE DATA:**

DATE  
 WHSIP .00  
 BHSIP .00

**WELL COST DATA:**

AVERAGE WELL COST \$ 305.00 M  
 PAYOUT YEARS 1.00

**ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:**

YEAR	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1997	.00	.00	.00	4.03	.00	4.03

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

1/20/99

**FOR LEASE: HUERFANO UNIT # 4**

**WELL INFORMATION:**

LOCATION 026N010W24F  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 11/11/50  
 COMP DATE 12/6/96  
 FIRST GAS  
 COMM GWI 100.00 % MOI GWI 98.50 %  
 COMM NRI 87.50 % MOI NRI 80.06 %

**PRODUCTION TAXES:**

TAXES FOR 1995		GAS % OF <u>REVENUE</u>	
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	.92	%
CONSERVATION	NM	.18	%
PROD. EQUIP.	NM	.17	%
TOTAL		9.02	%

**AVERAGE HEAT CONTENT**

1.038 MMBtu / Mcf

**WELL COST DATA:**

AVERAGE WELL COST \$ 305.00 M  
 PAYOUT YEARS 1.0

**AVERAGE PRODUCT PRICING**

PRICE/GAS \$ / MCF	YEAR
2.03	12/97
1.57	TO LIFE

Dwights Discover CD-ROM  
Copyright 1998 Rockies

ID: R-956827-1 Recomplete  
Run Date: 21-Dec-98

=====  
State : New Mexico NM Merid 26N - 10W - 24 c se nw

County: SAN JUAN Oper: BURLINGTON RES O&G CO

Field : BASIN FRT COAL Compl: 12/06/1996 D G SI

=====  
Well: HUERFANO UNIT #4 Last Info: 04/04/1997

Ftg: 1980 fnl 1980 fwl

Lat-Long by TDG: 36.475616 - 107.849289

Oper Address: PO Box 4289, Farmington NM 87499 - 505/326-9700

Obj: Fruitland coal Permit #: Coal 09/06/1996 API: 30-045-0576300  
Elev: 6622GR

=====  
Spud: 11/14/1996

TD: 7072 Morrison PB: 2140

=====  
Notes : (Permitted for methane gas)

Tubing: 2 2/8 @ 2119

Perfs :

- CIBP's @ 6312 & 2140, cmt ret's @ 5670, 3004 & 2185  
2124-2130 (lwr Fruitland coal )

w/4 SPF 28 holes total - no treatment rptd

1914-1963 (upr Fruitland coal )

w/4 SPF 80 holes total @ 1914-1918, 1924-1928, 1939-1941, 1954-1963  
- natural

IP : PROD TEST (Fruitland coal 1914-2130 12/06/96) F GTSTM; SITP 10, SICP  
203

Journal: 11/26/96 recompleting; further details being held tight by operator  
Nov 19.

12/10/96 recompleting; further details being held tight by operator  
Dec 3.

~~12/18/96 recompleting; further details being held tight by operator  
Dec 7.~~

1/14/97 (operator chngd from Meridian Oil Inc); set CIBP, perf'd  
Fruitland coal & set tbg per sundry; no further details rptd.

2/14/97 completed gas well, SI.

**BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET**

12/21/98

**FOR LEASE: HUERFANO UNIT # 242**

**WELL INFORMATION:**

**PRODUCTION TAXES:**

LOCATION 026N010W12O  
 COUNTY SAN JUAN  
 STATE NM  
 FORMATION BASIN (FRUITLAND COAL)  
 OPERATOR BURLINGTON RESOURCES  
 SPUD DATE 4/28/73  
 COMP DATE 12/31/96  
 FIRST GAS  
 COMM GWI 100.00 MOI GWI 64.02  
 COMM NRI 87.50 MOI NRI 46.26

TAXES FOR 1995	GAS % OF REVENUE	
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**PRESSURE DATA:**

**WELL COST DATA:**

DATE  
 WHSIP .00  
 BHSIP .00

AVERAGE WELL COST \$ 305.00 M  
 PAYOUT YEARS 1.00

**ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:**

YEAR	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1997	.00	.00	.00	4.03	.00	4.03

**BURLINGTON RESOURCES  
COMMERCIALITY DETERMINATION  
BLM DATA SHEET**

12/21/98

**FOR LEASE: HUERFANO UNIT**

**# 242**

**WELL INFORMATION:**

LOCATION 026N010W12O  
COUNTY SAN JUAN  
STATE NM  
FORMATION BASIN (FRUITLAND COAL)  
OPERATOR BURLINGTON RESOURCES  
SPUD DATE 4/28/73  
COMP DATE 12/31/96  
FIRST GAS  
COMM GWI 100.00 % MOI GWI 64.02 %  
COMM NRI 87.50 % MOI NRI 46.26 %

**PRODUCTION TAXES:**

TAXES FOR	1995	GAS % OF REVENUE
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	.92 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.17 %
TOTAL		9.02 %

**AVERAGE HEAT CONTENT**

1.038 MMBtu / Mcf

**WELL COST DATA:**

AVERAGE WELL COST \$ 305.00 M  
PAYOUT YEARS 1.0

**AVERAGE PRODUCT PRICING**

PRICE/GAS \$/MCF	YEAR
1.57	12/96
2.03	TO LIFE

Dwights Discover CD-ROM ID: R-956801-1 Recomplete  
Copyright 1998 Rockies Run Date: 21-Dec-98

=====  
State : New Mexico NM Merid 26N - 10W - 12 sw se

County: SAN JUAN Oper: BURLINGTON RES O&G CO

Field : BASIN FRT COAL Compl: 12/31/1996 D G SI

=====  
Well: HUERFANO UNIT #242 Last Info: 02/20/1997

Ftg: 1025 fsl 1550 fel

Lat-Long by TDG: 36.498398 - 107.843231

Oper Address: PO Box 4289, Farmington NM 87499 - 505/326-9700

Obj: 6120 Fruitland coal Permit #: 02/14/1997 API: 30-045-2122200

Elev: 6570GR

=====  
Spud:

TD: 6128

PB: 2300

=====  
Elev: 6570GR FORMATION TOPS (Type: L=Log S=Sample V=True Vertical)  
(Source: H=Dwights, I=IOG, T=Govt, S=Shell, U=USGS, R=NRIS  
M=Munger, N=NDGS, B=Boyd, G=GDS, X=Proprietary)

Formation	Depth	Elev T/S	Formation	Depth	Elev T/S
Fruitland	2000	4570 L H			

=====  
Perfs :

- sqzd old perfs - cmt ret @ 5640 - CIBP @ 2300  
2028-2200 (Fruitland coal )

@ 2028-2038 2193-2200 - natural

PZone : 2028-2200 (Fruitland coal )

gross interval

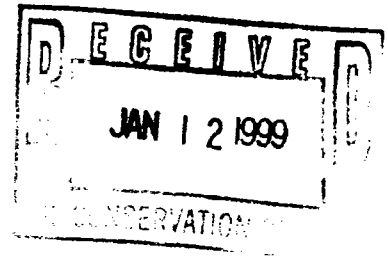
IP : PROD TEST (Fruitland coal 2028-2200 12/31/96) F GTSTM

Journl: 2/20/97 recompleted gas well, SI.

**BURLINGTON  
RESOURCES**

SAN JUAN DIVISION

File



January 11, 1999

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: 1999 Plan of Development  
Huerfano Unit I, Sec. No. 731  
San Juan County, New Mexico**

Ladies and Gentlemen:

In a letter dated January 6, 1999, the above referenced Plan of Development was sent to you, however the map was not included. A copy of the Plan of Development with the map is enclosed.

I apologize for any inconvenience this oversight may have caused. If you have any questions or concerns please contact Dean Price at 505.599.4027. Thank you.

Sincerely,

A handwritten signature in cursive script, appearing to read "Deborah Ferrari".

Deborah Ferrari  
Land Associate for Dean Price

Enclosure: 1999 POD, Map

January 6, 1999

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P. O. Box 1148  
Santa Fe, NM 87501-1148

Oil Conservation Division  
State of New Mexico  
2040 S. Pacheco  
Santa Fe, NM 87505

**RE: 1999 Plan of Development  
HUERFANO UNIT I SEC. NO 731  
SAN JUAN COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
FRUITLAND COAL	000	04-24-1989
DAKOTA	051	02-01-1985
PICTURED CLIFFS	024	08-01-1959
GALLUP	020	03-01-1989

The 1998 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
HUERFANO UNIT 302	GALLUP	NewDrill - Horiz.	N/2 31-027N-010W	Completed
HUERFANO UNIT 121E	DAKOTA	NewDrill - Single	E/2 27-026N-010W	Completed
HUERFANO UNIT 24R	PICTURED CLIFFS	NewDrill - Single	SW/4 29-027N-010W	Completed
HUERFANO UNIT 528	FRUITLAND COAL	NewDrill - Single	E/2 06-026N-010W	Completed
HUERFANO UNIT NP 66	FRUITLAND COAL	P&A - Single	E/2 06-026N-010W	Completed
HUERFANO UNIT 103	FRUITLAND COAL	Recompletion - Single	W/2 03-026N-010W	Completed
HUERFANO UNIT 103	GALLUP	P&A - Single	W/2 03-026N-010W	Completed
HUERFANO UNIT 103	DAKOTA	P&A - Single	W/2 03-026N-010W	Completed

Copies of Participating Area maps are attached for each formation. The circled numbers correspond to the Unit Exhibit "B" ownership schedule.



Pursuant to Section 10 of the HUERFANO UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 1999 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
HUERFANO UNIT 120E	DAKOTA	NewDrill - Single	W/2 25-026N-010W
HUERFANO UNIT 12R	PICTURED CLIFFS	NewDrill - Single	SW/4 04-026N-010W
HUERFANO UNIT 19R	PICTURED CLIFFS	NewDrill - Single	NE/4 05-026N-010W
HUERFANO UNIT 35R	PICTURED CLIFFS	NewDrill - Single	NE/4 21-026N-009W
HUERFANO UNIT 77R	PICTURED CLIFFS	NewDrill - Single	SE/4 30-027N-010W
HUERFANO UNIT 84R	PICTURED CLIFFS	NewDrill - Single	SE/4 36-027N-011W

The following is a well listing for wells in HUERFANO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
HUERFANO UNIT 131	DAKOTA	N 034-026N-010W	Active	Commingle
HUERFANO UNIT 131	GALLUP	N 034-026N-010W	Active	Commingle
HUERFANO UNIT 18	PICTURED CLIFFS	SW 032-027N-010W	Active	Commingle
HUERFANO UNIT 18	FRUITLAND COAL	SW/SW 032-027N-010W	Active	Commingle
HUERFANO UNIT 217R	DAKOTA	N 029-027N-010W	Active	Commingle
HUERFANO UNIT 217R	GALLUP	N 029-027N-010W	Active	Commingle
HUERFANO UNIT 258	PICTURED CLIFFS	SE 036-027N-010W	Active	Commingle
HUERFANO UNIT 258	FRUITLAND COAL	SE 036-027N-010W	Shut-in	Commingle
HUERFANO UNIT 46	PICTURED CLIFFS	SW 023-026N-009W	Active	Commingle
HUERFANO UNIT 46	FRUITLAND COAL	W 023-026N-009W	Active	Commingle
HUERFANO UNIT 59	PICTURED CLIFFS	NE 026-026N-009W	Active	Commingle
HUERFANO UNIT 59	FRUITLAND COAL	N 026-026N-009W	Active	Commingle
HUERFANO UNIT 74	PICTURED CLIFFS	SW 019-027N-010W	Active	Commingle
HUERFANO UNIT 74	FRUITLAND COAL	W 019-027N-010W	Active	Commingle
HUERFANO UNIT COM 509	PICTURED CLIFFS	NW 032-027N-010W	Active	Commingle
HUERFANO UNIT COM 509	FRUITLAND COAL	N/2 030-027N-010W	Active	Commingle
			<b>Commingle Count</b>	<b>16</b>
HUERFANO UNIT 105	DAKOTA	S 029-027N-010W	Active	Dual
HUERFANO UNIT 105	GALLUP	S 029-027N-010W	Active	Dual
HUERFANO UNIT 106	GALLUP	E 033-027N-010W	Active	Dual
HUERFANO UNIT 106	DAKOTA	E 033-027N-010W	Active	Dual
HUERFANO UNIT 108	DAKOTA	W 001-026N-010W	Active	Dual
HUERFANO UNIT 108	GALLUP	W 001-026N-010W	Active	Dual
HUERFANO UNIT 109	GALLUP	E 002-026N-010W	Active	Dual
HUERFANO UNIT 109	DAKOTA	E 002-026N-010W	Active	Dual
HUERFANO UNIT 110	DAKOTA	E 003-026N-010W	Active	Dual
HUERFANO UNIT 111	DAKOTA	N 020-026N-009W	Shut-in	Dual

Huerfano Unit Plan of Development

HUERFANO UNIT 113	GALLUP	W 033-027N-010W	Active	Dual
HUERFANO UNIT 113	DAKOTA	W 033-027N-010W	Active	Dual
HUERFANO UNIT 116	DAKOTA	W 011-026N-010W	Active	Dual
HUERFANO UNIT 265	GALLUP	N 012-026N-010W	Shut-in	Dual
HUERFANO UNIT 265	DAKOTA	W 012-026N-010W	Active	Dual
HUERFANO UNIT 549	FRUITLAND COAL	E 033-027N-010W	Active	Dual
HUERFANO UNIT 549	PICTURED CLIFFS	NE 033-027N-010W	Active	Dual
HUERFANO UNIT 92	GALLUP	N 007-026N-009W	Shut-in	Dual
HUERFANO UNIT 92	DAKOTA	N/2 007-026N-009W	Active	Dual
HUERFANO UNIT 99	GALLUP	W 002-026N-010W	Active	Dual
HUERFANO UNIT 99	DAKOTA	W 002-026N-010W	Active	Dual
HUERFANO UNIT NP 110	GALLUP	N/SE 003-026N-010W	Active	Dual
HUERFANO UNIT NP 111	GALLUP	N 020-026N-009W	Active	Dual
HUERFANO UNIT NP 116	GALLUP	W 011-026N-010W	Shut-in	Dual
			<b>Dual Count</b>	<b>24</b>
HUERFANO UNIT 10	PICTURED CLIFFS	NE 006-026N-010W	P&A	Single
HUERFANO UNIT 100	PICTURED CLIFFS	SW 022-026N-009W	P&A	Single
HUERFANO UNIT 101	GALLUP	W 019-027N-010W	Active	Single
HUERFANO UNIT 101	DAKOTA	W 019-027N-010W	Active	Single
HUERFANO UNIT 101E	DAKOTA	W 019-027N-010W	Active	Single
HUERFANO UNIT 103	DAKOTA	W 003-026N-010W	P&A	Single
HUERFANO UNIT 103	GALLUP	W 003-026N-010W	P&A	Single
HUERFANO UNIT 103	FRUITLAND COAL	W 003-026N-010W	Active	Single
HUERFANO UNIT 104	DAKOTA	E 017-026N-010W	P&A	Single
HUERFANO UNIT 104	GALLUP	SE/SE 017-026N-010W	P&A	Single
HUERFANO UNIT 105E	DAKOTA	S 029-027N-010W	Active	Single
HUERFANO UNIT 106E	DAKOTA	E 033-027N-010W	Active	Single
HUERFANO UNIT 107	DAKOTA	W 035-027N-010W	P&A	Single
HUERFANO UNIT 107	GALLUP	W 035-027N-010W	P&A	Single
HUERFANO UNIT 108E	DAKOTA	W 001-026N-010W	Active	Single
HUERFANO UNIT 109E	DAKOTA	E 002-026N-010W	Active	Single
HUERFANO UNIT 10R	PICTURED CLIFFS	NE 006-026N-010W	Active	Single
HUERFANO UNIT 11	PICTURED CLIFFS	SW 006-026N-010W	P&A	Single
HUERFANO UNIT 110E	DAKOTA	E 003-026N-010W	Active	Single
HUERFANO UNIT 112	DAKOTA	W 017-026N-010W	P&A	Single
HUERFANO UNIT 112	GALLUP	SE/NW 017-026N-010W	Shut-in	Single
HUERFANO UNIT 115	DAKOTA	W 012-026N-010W	P&A	Single
HUERFANO UNIT 116E	DAKOTA	W 011-026N-010W	Active	Single
HUERFANO UNIT 117	DAKOTA	E 016-026N-010W	Active	Single
HUERFANO UNIT 119	DAKOTA	W 015-026N-010W	Active	Single
HUERFANO UNIT 119E	DAKOTA	W 015-026N-010W	P&A	Single
HUERFANO UNIT 12	PICTURED CLIFFS	SW 004-026N-010W	P&A	Single
HUERFANO UNIT 120	DAKOTA	W 025-026N-010W	Active	Single
HUERFANO UNIT 121	DAKOTA	W 027-026N-010W	Active	Single

HUERFANO UNIT 121E	DAKOTA	W 027-026N-010W	Active	Single
HUERFANO UNIT 122	DAKOTA	E 010-026N-010W	Active	Single
HUERFANO UNIT 122E	DAKOTA	E 010-026N-010W	Active	Single
HUERFANO UNIT 125	DAKOTA	W 030-026N-009W	Active	Single
HUERFANO UNIT 125E	DAKOTA	W 030-026N-009W	Active	Single
HUERFANO UNIT 126	DAKOTA	E 005-026N-009W	Active	Single
HUERFANO UNIT 127	DAKOTA	SW/NW 026-026N-010W	P&A	Single
HUERFANO UNIT 127R	DAKOTA	W 026-026N-010W	Active	Single
HUERFANO UNIT 128	DAKOTA	W 036-027N-010W	Active	Single
HUERFANO UNIT 128E	DAKOTA	W 036-027N-010W	Active	Single
HUERFANO UNIT 129	DAKOTA	W 009-026N-009W	Active	Single
HUERFANO UNIT 129E	DAKOTA	W 009-026N-009W	Shut-in	Single
HUERFANO UNIT 13	PICTURED CLIFFS	NE 008-026N-010W	P&A	Single
HUERFANO UNIT 1-3	PICTURED CLIFFS	NE 001-026N-010W	P&A	Single
HUERFANO UNIT 130	DAKOTA	W 029-026N-009W	Active	Single
HUERFANO UNIT 130E	DAKOTA	W 029-026N-009W	Active	Single
HUERFANO UNIT 132	DAKOTA	E 026-026N-010W	Active	Single
HUERFANO UNIT 133	DAKOTA	E 016-026N-009W	Active	Single
HUERFANO UNIT 135	DAKOTA	N 023-026N-009W	Active	Single
HUERFANO UNIT 135E	DAKOTA	N 023-026N-009W	Active	Single
HUERFANO UNIT 136	DAKOTA	S 021-026N-009W	Active	Single
HUERFANO UNIT 136E	DAKOTA	S 021-026N-009W	P&A	Single
HUERFANO UNIT 136F	DAKOTA	S 021-026N-009W	Active	Single
HUERFANO UNIT 137	DAKOTA	E 031-026N-009W	Active	Single
HUERFANO UNIT 137E	DAKOTA	E 031-026N-009W	Active	Single
HUERFANO UNIT 138	GALLUP	N 022-026N-009W	P&A	Single
HUERFANO UNIT 138	DAKOTA	N 022-026N-009W	P&A	Single
HUERFANO UNIT 138	FRUITLAND COAL	N 022-026N-009W	Shut-in	Single
HUERFANO UNIT 14	PICTURED CLIFFS	SW 005-026N-010W	P&A	Single
HUERFANO UNIT 140	DAKOTA	W/2 005-026N-009W	Active	Single
HUERFANO UNIT 140E	DAKOTA	W 005-026N-009W	Active	Single
HUERFANO UNIT 141	DAKOTA	W 016-026N-009W	Active	Single
HUERFANO UNIT 142	DAKOTA	N 007-025N-009W	Active	Single
HUERFANO UNIT 143	DAKOTA	E 009-026N-009W	P&A	Single
HUERFANO UNIT 144	DAKOTA	E 031-027N-009W	Active	Single
HUERFANO UNIT 144E	DAKOTA	E 031-027N-009W	Active	Single
HUERFANO UNIT 145	DAKOTA	E 035-026N-010W	P&A	Single
HUERFANO UNIT 146	DAKOTA	N 013-025N-010W	Active	Single
HUERFANO UNIT 147	PICTURED CLIFFS	SE 023-026N-009W	Active	Single
HUERFANO UNIT 148	DAKOTA	W 001-025N-010W	Active	Single
HUERFANO UNIT 149	DAKOTA	W 018-025N-009W	Active	Single
HUERFANO UNIT 14R	PICTURED CLIFFS	SW 005-026N-010W	P&A	Single
HUERFANO UNIT 14R	FRUITLAND COAL	W 005-026N-010W	Active	Single
HUERFANO UNIT 15	PICTURED CLIFFS	NE 032-027N-010W	Active	Single

HUERFANO UNIT 150	DAKOTA	S 012-025N-010W	Active	Single
HUERFANO UNIT 150E	DAKOTA	S 012-025N-010W	Active	Single
HUERFANO UNIT 151	DAKOTA	SW/NW 035-026N-010W	Temp. Aband.	Single
HUERFANO UNIT 151Y	GALLUP	NE/NW 035-026N-010W	P&A	Single
HUERFANO UNIT 152	DAKOTA	N 012-025N-010W	Active	Single
HUERFANO UNIT 153	DAKOTA	E 018-025N-009W	Active	Single
HUERFANO UNIT 154	PICTURED CLIFFS	NE 001-025N-010W	P&A	Single
HUERFANO UNIT 155	DAKOTA	W 008-025N-009W	Active	Single
HUERFANO UNIT 156	DAKOTA	W 006-026N-009W	Active	Single
HUERFANO UNIT 156E	DAKOTA	W 006-026N-009W	Active	Single
HUERFANO UNIT 157	DAKOTA	E 008-026N-009W	Active	Single
HUERFANO UNIT 158	DAKOTA	W 008-026N-009W	Active	Single
HUERFANO UNIT 158E	DAKOTA	W 008-026N-009W	Active	Single
HUERFANO UNIT 159	DAKOTA	W 017-026N-009W	Active	Single
HUERFANO UNIT 16	PICTURED CLIFFS	NE 036-027N-011W	Active	Single
HUERFANO UNIT 160	DAKOTA	W/SE 017-026N-009W	P&A	Single
HUERFANO UNIT 160	GALLUP	W/SE 017-026N-009W	Active	Single
HUERFANO UNIT 161	DAKOTA	E 018-026N-009W	Active	Single
HUERFANO UNIT 161E	DAKOTA	E 018-026N-009W	Active	Single
HUERFANO UNIT 162	DAKOTA	W 019-026N-009W	Active	Single
HUERFANO UNIT 162E	DAKOTA	W 019-026N-009W	Active	Single
HUERFANO UNIT 163	DAKOTA	E 019-026N-009W	P&A	Single
HUERFANO UNIT 164	DAKOTA	S 020-026N-009W	Active	Single
HUERFANO UNIT 165	DAKOTA	E 030-026N-009W	Active	Single
HUERFANO UNIT 165E	DAKOTA	E 030-026N-009W	Active	Single
HUERFANO UNIT 166	DAKOTA	W 031-026N-009W	Active	Single
HUERFANO UNIT 166E	DAKOTA	W 031-026N-009W	Active	Single
HUERFANO UNIT 167	DAKOTA	W 023-026N-010W	Active	Single
HUERFANO UNIT 168	DAKOTA	E 023-026N-010W	Active	Single
HUERFANO UNIT 168E	DAKOTA	E 023-026N-010W	Active	Single
HUERFANO UNIT 169	DAKOTA	E 024-026N-010W	Active	Single
HUERFANO UNIT 17	PICTURED CLIFFS	NE 031-027N-010W	P&A	Single
HUERFANO UNIT 170	DAKOTA	E 025-026N-010W	Active	Single
HUERFANO UNIT 170E	DAKOTA	E 025-026N-010W	Active	Single
HUERFANO UNIT 171	DAKOTA	W 036-026N-010W	Active	Single
HUERFANO UNIT 171E	DAKOTA	W 036-026N-010W	Active	Single
HUERFANO UNIT 173	DAKOTA	E 013-026N-010W	Active	Single
HUERFANO UNIT 173E	DAKOTA	E 013-026N-010W	Active	Single
HUERFANO UNIT 174	DAKOTA	W 013-026N-010W	Active	Single
HUERFANO UNIT 174E	DAKOTA	W 013-026N-010W	Active	Single
HUERFANO UNIT 175	DAKOTA	E 014-026N-010W	Active	Single
HUERFANO UNIT 175E	GALLUP	E 014-026N-010W	Shut-in	Single
HUERFANO UNIT 175E	DAKOTA	E 014-026N-010W	Active	Single
HUERFANO UNIT 176	DAKOTA	E 015-026N-010W	Active	Single

HUERFANO UNIT 176E	DAKOTA	E 015-026N-010W	Active	Single
HUERFANO UNIT 177	DAKOTA	E 022-026N-010W	P&A	Single
HUERFANO UNIT 177E	DAKOTA	E 022-026N-010W	Active	Single
HUERFANO UNIT 177R	DAKOTA	E 022-026N-010W	Active	Single
HUERFANO UNIT 178	DAKOTA	W 022-026N-010W	Shut-in	Single
HUERFANO UNIT 179	DAKOTA	W 014-026N-010W	Active	Single
HUERFANO UNIT 179E	DAKOTA	W 014-026N-010W	Active	Single
HUERFANO UNIT 17R	PICTURED CLIFFS	NE 031-027N-010W	Active	Single
HUERFANO UNIT 180	DAKOTA	W 018-026N-009W	Active	Single
HUERFANO UNIT 180E	DAKOTA	W 018-026N-009W	Active	Single
HUERFANO UNIT 181	DAKOTA	N 026-026N-009W	Active	Single
HUERFANO UNIT 181E	DAKOTA	N 026-026N-009W	Active	Single
HUERFANO UNIT 182	DAKOTA	N 028-026N-009W	P&A	Single
HUERFANO UNIT 182	FRUITLAND COAL	N 028-026N-009W	Active	Single
HUERFANO UNIT 183	DAKOTA	S 007-026N-009W	Active	Single
HUERFANO UNIT 183E	DAKOTA	S 007-026N-009W	Active	Single
HUERFANO UNIT 184	DAKOTA	E 011-026N-010W	Active	Single
HUERFANO UNIT 184E	DAKOTA	E 011-026N-010W	Active	Single
HUERFANO UNIT 185	DAKOTA	E 012-026N-010W	Active	Single
HUERFANO UNIT 185E	DAKOTA	E 012-026N-010W	Active	Single
HUERFANO UNIT 186	DAKOTA	W 031-027N-009W	Active	Single
HUERFANO UNIT 187	DAKOTA	E 006-025N-009W	Active	Single
HUERFANO UNIT 188	DAKOTA	W 006-025N-009W	Active	Single
HUERFANO UNIT 188E	DAKOTA	W 006-025N-009W	Active	Single
HUERFANO UNIT 189	DAKOTA	S 007-025N-009W	Active	Single
HUERFANO UNIT 19	PICTURED CLIFFS	NE 005-026N-010W	P&A	Single
HUERFANO UNIT 190	DAKOTA	E 001-025N-010W	Active	Single
HUERFANO UNIT 191	DAKOTA	N 021-026N-009W	Active	Single
HUERFANO UNIT 191E	DAKOTA	N 021-026N-009W	Active	Single
HUERFANO UNIT 192	DAKOTA	S 022-026N-009W	Active	Single
HUERFANO UNIT 193	DAKOTA	E 029-026N-009W	Active	Single
HUERFANO UNIT 193E	DAKOTA	E 029-026N-009W	Active	Single
HUERFANO UNIT 194	DAKOTA	W 016-026N-010W	Active	Single
HUERFANO UNIT 194E	DAKOTA	W 016-026N-010W	P&A	Single
HUERFANO UNIT 195	DAKOTA	W 021-026N-010W	Active	Single
HUERFANO UNIT 196	DAKOTA	E 021-026N-010W	Active	Single
HUERFANO UNIT 197	DAKOTA	E 028-026N-010W	Active	Single
HUERFANO UNIT 197E	DAKOTA	E 028-026N-010W	Active	Single
HUERFANO UNIT 198	DAKOTA	E 027-026N-010W	Active	Single
HUERFANO UNIT 1A	GALLUP	N 004-025N-010W	P&A	Single
HUERFANO UNIT 2	PICTURED CLIFFS	SE 025-026N-010W	P&A	Single
HUERFANO UNIT 2	ALAMO	NW/SE 025-026N-010W	Active	Single
HUERFANO UNIT 20	PICTURED CLIFFS	NE/NE 006-025N-009W	P&A	Single
HUERFANO UNIT 200	DAKOTA	E 006-026N-009W	Active	Single

HUERFANO UNIT 200E	DAKOTA	E 006-026N-009W	Active	Single
HUERFANO UNIT 201	DAKOTA	E 009-026N-010W	Active	Single
HUERFANO UNIT 201E	DAKOTA	E 009-026N-010W	Active	Single
HUERFANO UNIT 202	DAKOTA	W 028-026N-010W	Shut-in	Single
HUERFANO UNIT 202E	DAKOTA	E 028-026N-010W	Active	Single
HUERFANO UNIT 203	DAKOTA	E 001-026N-010W	Active	Single
HUERFANO UNIT 203E	DAKOTA	E 001-026N-010W	Active	Single
HUERFANO UNIT 204	DAKOTA	S 027-026N-009W	Active	Single
HUERFANO UNIT 205	DAKOTA	S 028-026N-009W	Active	Single
HUERFANO UNIT 205E	DAKOTA	S 028-026N-009W	Active	Single
HUERFANO UNIT 206	DAKOTA	S 026-026N-009W	Active	Single
HUERFANO UNIT 207	DAKOTA	E 020-026N-010W	Active	Single
HUERFANO UNIT 209	DAKOTA	S 023-026N-009W	Active	Single
HUERFANO UNIT 209E	DAKOTA	S 023-026N-009W	Active	Single
HUERFANO UNIT 21	PICTURED CLIFFS	NE 009-026N-010W	Active	Single
HUERFANO UNIT 210	DAKOTA	E 035-027N-010W	Active	Single
HUERFANO UNIT 210E	DAKOTA	E 035-027N-010W	Active	Single
HUERFANO UNIT 211	DAKOTA	W 010-026N-010W	Active	Single
HUERFANO UNIT 212E	DAKOTA	W 020-026N-010W	P&A	Single
HUERFANO UNIT 213	DAKOTA	E/2 036-027N-010W	Active	Single
HUERFANO UNIT 213E	DAKOTA	E/2 036-027N-010W	Active	Single
HUERFANO UNIT 214	DAKOTA	S 034-026N-010W	P&A	Single
HUERFANO UNIT 214	GREENHORN	NW/SE 034-026N-010W	P&A	Single
HUERFANO UNIT 215	DAKOTA	W 009-026N-010W	P&A	Single
HUERFANO UNIT 215	GALLUP	W 009-026N-010W	P&A	Single
HUERFANO UNIT 215	FRUITLAND COAL	NE/NW 009-026N-010W	P&A	Single
HUERFANO UNIT 215E	DAKOTA	W 009-026N-010W	Active	Single
HUERFANO UNIT 217	DAKOTA	N 029-027N-010W	P&A	Single
HUERFANO UNIT 217	GALLUP	N 029-027N-010W	P&A	Single
HUERFANO UNIT 218	DAKOTA	N 029-026N-010W	P&A	Single
HUERFANO UNIT 218E	DAKOTA	N 029-026N-010W	Active	Single
HUERFANO UNIT 219	DAKOTA	S 029-026N-010W	P&A	Single
HUERFANO UNIT 219E	DAKOTA	S 029-026N-010W	P&A	Single
HUERFANO UNIT 22	PICTURED CLIFFS	SW 033-027N-010W	P&A	Single
HUERFANO UNIT 22	FRUITLAND COAL	W 033-027N-010W	Active	Single
HUERFANO UNIT 220	PICTURED CLIFFS	NW 030-027N-010W	P&A	Single
HUERFANO UNIT 221	DAKOTA	S 013-025N-010W	Active	Single
HUERFANO UNIT 221E	DAKOTA	S 013-025N-010W	Active	Single
HUERFANO UNIT 222	DAKOTA	E 008-026N-010W	Active	Single
HUERFANO UNIT 223	DAKOTA	W/2 004-026N-010W	P&A	Single
HUERFANO UNIT 223	FRUITLAND COAL	SE/NW 004-026N-010W	Active	Single
HUERFANO UNIT 224	DAKOTA	E/2 004-026N-010W	Active	Single
HUERFANO UNIT 225	DAKOTA	E 030-026N-010W	Active	Single
HUERFANO UNIT 225E	DAKOTA	E 030-026N-010W	Active	Single

HUERFANO UNIT 226	DAKOTA	N 033-026N-010W	Shut-in	Single
HUERFANO UNIT 227	DAKOTA	E 032-027N-010W	Active	Single
HUERFANO UNIT 228	DAKOTA	W 032-027N-010W	Active	Single
HUERFANO UNIT 228E	DAKOTA	W 032-027N-010W	Temp. Aband.	Single
HUERFANO UNIT 230	DAKOTA	W 008-026N-010W	Active	Single
HUERFANO UNIT 231	GALLUP	N/2 006-026N-009W	P&A	Single
HUERFANO UNIT 231	FRUITLAND COAL	N 006-026N-009W	Active	Single
HUERFANO UNIT 232	GALLUP	E/SE 008-026N-009W	P&A	Single
HUERFANO UNIT 232	FRUITLAND COAL	E 008-026N-009W	Active	Single
HUERFANO UNIT 233	GALLUP	E/2 005-026N-009W	Active	Single
HUERFANO UNIT 234	GALLUP	S/2 007-026N-009W	P&A	Single
HUERFANO UNIT 234	FRUITLAND COAL	S 007-026N-009W	Active	Single
HUERFANO UNIT 236	GALLUP	W/NW 009-026N-009W	Active	Single
HUERFANO UNIT 237	GALLUP	E/NW 017-026N-009W	P&A	Single
HUERFANO UNIT 237	FRUITLAND COAL	W 017-026N-009W	Active	Single
HUERFANO UNIT 238	GALLUP	E 018-026N-009W	Active	Single
HUERFANO UNIT 239	GALLUP	E/W 018-026N-009W	Active	Single
HUERFANO UNIT 24	PICTURED CLIFFS	SW 029-027N-010W	P&A	Single
HUERFANO UNIT 24	FRUITLAND COAL	W 029-027N-010W	Active	Single
HUERFANO UNIT 240	GALLUP	W 023-026N-009W	Active	Single
HUERFANO UNIT 241	GALLUP	N 013-026N-010W	Active	Single
HUERFANO UNIT 242	GALLUP	W/SE 012-026N-010W	P&A	Single
HUERFANO UNIT 242	FRUITLAND COAL	SW/SE 012-026N-010W	Active	Single
HUERFANO UNIT 243	DAKOTA	E/W 031-026N-010W	P&A	Single
HUERFANO UNIT 243E	DAKOTA	W 031-026N-010W	Active	Single
HUERFANO UNIT 244	DAKOTA	E 019-026N-010W	P&A	Single
HUERFANO UNIT 244E	DAKOTA	E 019-026N-010W	Active	Single
HUERFANO UNIT 245	DAKOTA	N 032-026N-010W	Active	Single
HUERFANO UNIT 245E	DAKOTA	N 032-026N-010W	Shut-in	Single
HUERFANO UNIT 246	DAKOTA	NE/NE 014-025N-010W	P&A	Single
HUERFANO UNIT 247	GALLUP	W/SE 006-026N-009W	Active	Single
HUERFANO UNIT 249	GALLUP	W 008-026N-009W	Shut-in	Single
HUERFANO UNIT 24R	PICTURED CLIFFS	SW 029-027N-010W	Shut-in	Single
HUERFANO UNIT 25	PICTURED CLIFFS	SW 009-026N-010W	P&A	Single
HUERFANO UNIT 252	GALLUP	E 001-026N-010W	P&A	Single
HUERFANO UNIT 252	FRUITLAND COAL	E 001-026N-010W	Active	Single
HUERFANO UNIT 256	GALLUP	E 031-027N-009W	Active	Single
HUERFANO UNIT 258	GALLUP	E 036-027N-010W	P&A	Single
HUERFANO UNIT 259	DAKOTA	W/2 006-026N-010W	P&A	Single
HUERFANO UNIT 259	FRUITLAND COAL	W/2 006-026N-010W	Shut-in	Single
HUERFANO UNIT 26	PICTURED CLIFFS	SE 005-026N-009W	P&A	Single
HUERFANO UNIT 260	DAKOTA	W/2 019-026N-010W	Active	Single
HUERFANO UNIT 262	DAKOTA	E 031-026N-010W	P&A	Single
HUERFANO UNIT 262E	DAKOTA	E 031-026N-010W	Shut-in	Single

- Huerfano Unit Plan of Development

HUERFANO UNIT 263	DAKOTA	S 032-026N-010W	Active	Single
HUERFANO UNIT 264	DAKOTA	E 012-026N-011W	P&A	Single
HUERFANO UNIT 265E	DAKOTA	W 012-026N-010W	Active	Single
HUERFANO UNIT 27	PICTURED CLIFFS	NE 023-026N-009W	Active	Single
HUERFANO UNIT 270	DAKOTA	W 007-026N-010W	P&A	Single
HUERFANO UNIT 273	DAKOTA	S 033-026N-010W	Shut-in	Single
HUERFANO UNIT 275	DAKOTA	E 036-027N-011W	Shut-in	Single
HUERFANO UNIT 28	PICTURED CLIFFS	SE 009-026N-009W	Active	Single
HUERFANO UNIT 281	DAKOTA	E 005-025N-009W	Active	Single
HUERFANO UNIT 282	DAKOTA	E 031-027N-010W	P&A	Single
HUERFANO UNIT 282	GALLUP	N 031-027N-010W	P&A	Single
HUERFANO UNIT 282	FRUITLAND COAL	SE/NE 031-027N-010W	Shut-in	Single
HUERFANO UNIT 283	GALLUP DAKOTA	E 035-026N-009W	Active	Single
HUERFANO UNIT 284	DAKOTA	E 011-025N-009W	Active	Single
HUERFANO UNIT 286	MESAVERDE	N 035-027N-010W	P&A	Single
HUERFANO UNIT 287	DAKOTA	N 005-026N-010W	Active	Single
HUERFANO UNIT 287	GALLUP	N 005-026N-010W	Active	Single
HUERFANO UNIT 29	PICTURED CLIFFS	NW 009-026N-009W	P&A	Single
HUERFANO UNIT 300	GALLUP	S 031-027N-010W	Shut-in	Single
HUERFANO UNIT 302	GALLUP	N 031-027N-010W	Active	Single
HUERFANO UNIT 31	PICTURED CLIFFS	SE 008-026N-009W	P&A	Single
HUERFANO UNIT 35	PICTURED CLIFFS	NE 021-026N-009W	P&A	Single
HUERFANO UNIT 36	PICTURED CLIFFS	NW 023-026N-009W	Active	Single
HUERFANO UNIT 4	DAKOTA	NW 024-026N-010W	P&A	Single
HUERFANO UNIT 4	FRUITLAND COAL	W 024-026N-010W	Active	Single
HUERFANO UNIT 44	PICTURED CLIFFS	NE 004-026N-010W	P&A	Single
HUERFANO UNIT 45	PICTURED CLIFFS	SW 010-026N-010W	P&A	Single
HUERFANO UNIT 47	PICTURED CLIFFS	NE 009-026N-009W	Active	Single
HUERFANO UNIT 49	PICTURED CLIFFS	NE 005-026N-009W	Temp. Aband.	Single
HUERFANO UNIT 49	FRUITLAND COAL	E 005-026N-009W	Active	Single
HUERFANO UNIT 4E	DAKOTA	W 024-026N-010W	Active	Single
HUERFANO UNIT 5	PICTURED CLIFFS	NW 010-026N-010W	P&A	Single
HUERFANO UNIT 50	PICTURED CLIFFS	NE 022-026N-009W	Active	Single
HUERFANO UNIT 500	FRUITLAND COAL	SW/SW 020-026N-009W	Active	Single
HUERFANO UNIT 501	FRUITLAND COAL	N 020-026N-009W	Active	Single
HUERFANO UNIT 502	FRUITLAND COAL	SE/SW 021-026N-009W	Active	Single
HUERFANO UNIT 503	FRUITLAND COAL	SW/NE 021-026N-009W	Active	Single
HUERFANO UNIT 504	FRUITLAND COAL	S 022-026N-009W	Active	Single
HUERFANO UNIT 505	FRUITLAND COAL	NE/NE 030-026N-009W	Active	Single
HUERFANO UNIT 506	FRUITLAND COAL	NW/NE 029-026N-009W	Active	Single
HUERFANO UNIT 507	FRUITLAND COAL	NW/SW 027-026N-009W	Active	Single
HUERFANO UNIT 508	FRUITLAND COAL	S 026-026N-009W	Active	Single
HUERFANO UNIT 510	FRUITLAND COAL	S 028-026N-009W	Shut-in	Single
HUERFANO UNIT 52	DAKOTA	W 004-025N-009W	Active	Single



HUERFANO UNIT 520	FRUITLAND COAL	SE/NE 017-026N-009W	Active	Single
HUERFANO UNIT 521	FRUITLAND COAL	NE/SW 035-027N-010W	Active	Single
HUERFANO UNIT 522	FRUITLAND COAL	SW/NE 031-027N-009W	Active	Single
HUERFANO UNIT 523	FRUITLAND COAL	NW/NE 023-026N-009W	Active	Single
HUERFANO UNIT 528	FRUITLAND COAL	NW/NE 006-026N-010W	Active	Single
HUERFANO UNIT 53	PICTURED CLIFFS	SE 021-026N-009W	P&A	Single
HUERFANO UNIT 54	DAKOTA	N 027-026N-009W	Active	Single
HUERFANO UNIT 55	PICTURED CLIFFS	NE 027-026N-009W	P&A	Single
HUERFANO UNIT 55	FRUITLAND COAL	E 027-026N-009W	Active	Single
HUERFANO UNIT 550	FRUITLAND COAL	E 029-027N-010W	Active	Single
HUERFANO UNIT 56	DAKOTA	W 015-025N-009W	Active	Single
HUERFANO UNIT 57	PICTURED CLIFFS	SW 026-026N-009W	P&A	Single
HUERFANO UNIT 58	PICTURED CLIFFS	NW 026-026N-009W	Active	Single
HUERFANO UNIT 6	PICTURED CLIFFS	SW 031-027N-010W	Temp. Abandon	Single
HUERFANO UNIT 6	FRUITLAND COAL	W 031-027N-010W	Active	Single
HUERFANO UNIT 61	PICTURED CLIFFS	NW 003-026N-010W	P&A	Single
HUERFANO UNIT 62	PICTURED CLIFFS	SE 004-026N-010W	Shut-in	Single
HUERFANO UNIT 63	PICTURED CLIFFS	NW 004-026N-010W	Shut-in	Single
HUERFANO UNIT 64	PICTURED CLIFFS	SE 005-026N-010W	P&A	Single
HUERFANO UNIT 65	PICTURED CLIFFS	NW 005-026N-010W	Active	Single
HUERFANO UNIT 66	PICTURED CLIFFS	SE 006-026N-010W	P&A	Single
HUERFANO UNIT 67	PICTURED CLIFFS	NW 006-026N-010W	Active	Single
HUERFANO UNIT 68	DAKOTA	E 007-026N-010W	Shut-in	Single
HUERFANO UNIT 69	PICTURED CLIFFS	SE 008-026N-010W	P&A	Single
HUERFANO UNIT 6R	PICTURED CLIFFS	SW 031-027N-010W	Active	Single
HUERFANO UNIT 70	PICTURED CLIFFS	NW 008-026N-010W	P&A	Single
HUERFANO UNIT 71	PICTURED CLIFFS	NW 009-026N-010W	Shut-in	Single
HUERFANO UNIT 72	DAKOTA	001-026N-011W	Active	Single
HUERFANO UNIT 73	DAKOTA	001-026N-011W	Shut-in	Single
HUERFANO UNIT 75	PICTURED CLIFFS	SE 029-027N-010W	P&A	Single
HUERFANO UNIT 77	PICTURED CLIFFS	SW 030-027N-010W	P&A	Single
HUERFANO UNIT 78	PICTURED CLIFFS	NW 031-027N-010W	Active	Single
HUERFANO UNIT 79	PICTURED CLIFFS	SE 031-027N-010W	Active	Single
HUERFANO UNIT 80	PICTURED CLIFFS	SE 032-027N-010W	Active	Single
HUERFANO UNIT 81	PICTURED CLIFFS	NW 032-027N-010W	Active	Single
HUERFANO UNIT 82	PICTURED CLIFFS	NW 033-027N-010W	Active	Single
HUERFANO UNIT 84	PICTURED CLIFFS	SE 036-027N-011W	P&A	Single
HUERFANO UNIT 84	FRUITLAND COAL	E 036-027N-011W	Active	Single
HUERFANO UNIT 85	PICTURED CLIFFS	NE 011-026N-010W	P&A	Single
HUERFANO UNIT 86	PICTURED CLIFFS	NE 009-025N-009W	P&A	Single
HUERFANO UNIT 87	PICTURED CLIFFS	SE 013-026N-010W	P&A	Single
HUERFANO UNIT 88	PICTURED CLIFFS	SE 022-026N-010W	P&A	Single
HUERFANO UNIT 89	PICTURED CLIFFS	NE 029-027N-010W	P&A	Single
HUERFANO UNIT 9	PICTURED CLIFFS	NE 001-026N-011W	P&A	Single

• Huerfano Unit Plan of Development

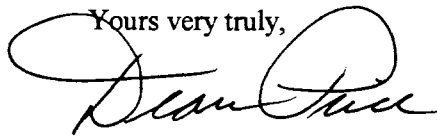
HUERFANO UNIT 90	PICTURED CLIFFS	NW 035-027N-010W	Active	Single
HUERFANO UNIT 92E	DAKOTA	N 007-026N-009W	Active	Single
HUERFANO UNIT 93	PICTURED CLIFFS	NW 022-026N-009W	Shut-in	Single
HUERFANO UNIT 94	PICTURED CLIFFS	SE 022-026N-009W	Shut-in	Single
HUERFANO UNIT 95	PICTURED CLIFFS	SE 026-026N-009W	P&A	Single
HUERFANO UNIT 96	PICTURED CLIFFS	SE 033-027N-010W	P&A	Single
HUERFANO UNIT 99E	DAKOTA	W 002-026N-010W	Active	Single
HUERFANO UNIT COM 118	DAKOTA	E 030-027N-010W	Shut-in	Single
HUERFANO UNIT COM 134	DAKOTA	E 036-026N-010W	Active	Single
HUERFANO UNIT COM 134E	DAKOTA	E 036-026N-010W	Active	Single
HUERFANO UNIT COM 208	DAKOTA	W 032-026N-009W	Active	Single
HUERFANO UNIT COM 518	FRUITLAND COAL	W 016-026N-009W	Active	Single
HUERFANO UNIT COM 91	DAKOTA	W 030-027N-010W	Active	Single
HUERFANO UNIT COM 97	PICTURED CLIFFS	NW 016-026N-009W	Active	Single
HUERFANO UNIT COM 98	PICTURED CLIFFS	SE 016-026N-009W	Active	Single
HUERFANO UNIT NP 12	FRUITLAND COAL	S 004-026N-010W	Active	Single
HUERFANO UNIT NP 172	DAKOTA	N 009-025N-009W	Temp. Aband.	Single
HUERFANO UNIT NP 19	FRUITLAND COAL	E 005-026N-010W	Active	Single
HUERFANO UNIT NP 194E	GALLUP	W 016-026N-010W	Active	Single
HUERFANO UNIT NP 199	GREENHORN	SW 017-025N-009W	P&A	Single
HUERFANO UNIT NP 212	DAKOTA	W 020-026N-010W	P&A	Single
HUERFANO UNIT NP 216	DAKOTA	W 030-026N-010W	P&A	Single
HUERFANO UNIT NP 216	GALLUP	W 030-026N-010W	Active	Single
HUERFANO UNIT NP 218	GALLUP	N 029-026N-010W	Active	Single
HUERFANO UNIT NP 219	GALLUP	S 029-026N-010W	Active	Single
HUERFANO UNIT NP 229	DAKOTA	S 005-026N-010W	Active	Single
HUERFANO UNIT NP 23	PICTURED CLIFFS	SE 019-026N-009W	Active	Single
HUERFANO UNIT NP 23	FRUITLAND COAL	E 019-026N-009W	Active	Single
HUERFANO UNIT NP 248	GALLUP	W 005-026N-009W	Active	Single
HUERFANO UNIT NP 253	GALLUP	E 011-026N-010W	P&A	Single
HUERFANO UNIT NP 254	GALLUP	S 013-026N-010W	Active	Single
HUERFANO UNIT NP 255	GALLUP	W 031-027N-009W	P&A	Single
HUERFANO UNIT NP 255	FRUITLAND COAL	W 031-027N-009W	Active	Single
HUERFANO UNIT NP 257	GALLUP	W 036-027N-010W	P&A	Single
HUERFANO UNIT NP 257	FRUITLAND COAL	W 036-027N-010W	Active	Single
HUERFANO UNIT NP 270	GALLUP	W 007-026N-010W	Active	Single
HUERFANO UNIT NP 274	DAKOTA	W 031-027N-010W	Shut-in	Single
HUERFANO UNIT NP 286	FRUITLAND COAL	N 035-027N-010W	Active	Single
HUERFANO UNIT NP 288	DAKOTA	SW/NE 010-025N-010W	Shut-in	Single
HUERFANO UNIT NP 303	GALLUP	S 004-026N-010W	Active	Single
HUERFANO UNIT NP 51	PICTURED CLIFFS	NW 021-026N-009W	P&A	Single
HUERFANO UNIT NP 547	FRUITLAND COAL	W 009-026N-010W	Temp. Aband.	Single
HUERFANO UNIT NP 66	FRUITLAND COAL	E 006-026N-010W	P&A	Single

HUERFANO UNIT NP 70	FRUITLAND COAL	N 008-026N-010W	Active	Single
			Single Count	381
			Grand Count	435

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

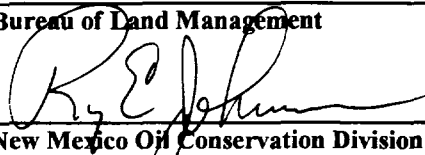
In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 599-4027 if there are any questions regarding this letter.

Yours very truly,  


Dean Price, CPL  
Senior Staff Landman

**HUERFANO UNIT  
1999 PLAN OF DEVELOPMENT**

\_\_\_\_\_  
Bureau of Land Management  
  
\_\_\_\_\_  
New Mexico Oil Conservation Division

\_\_\_\_\_  
Date  
1/13/99  
\_\_\_\_\_  
Date

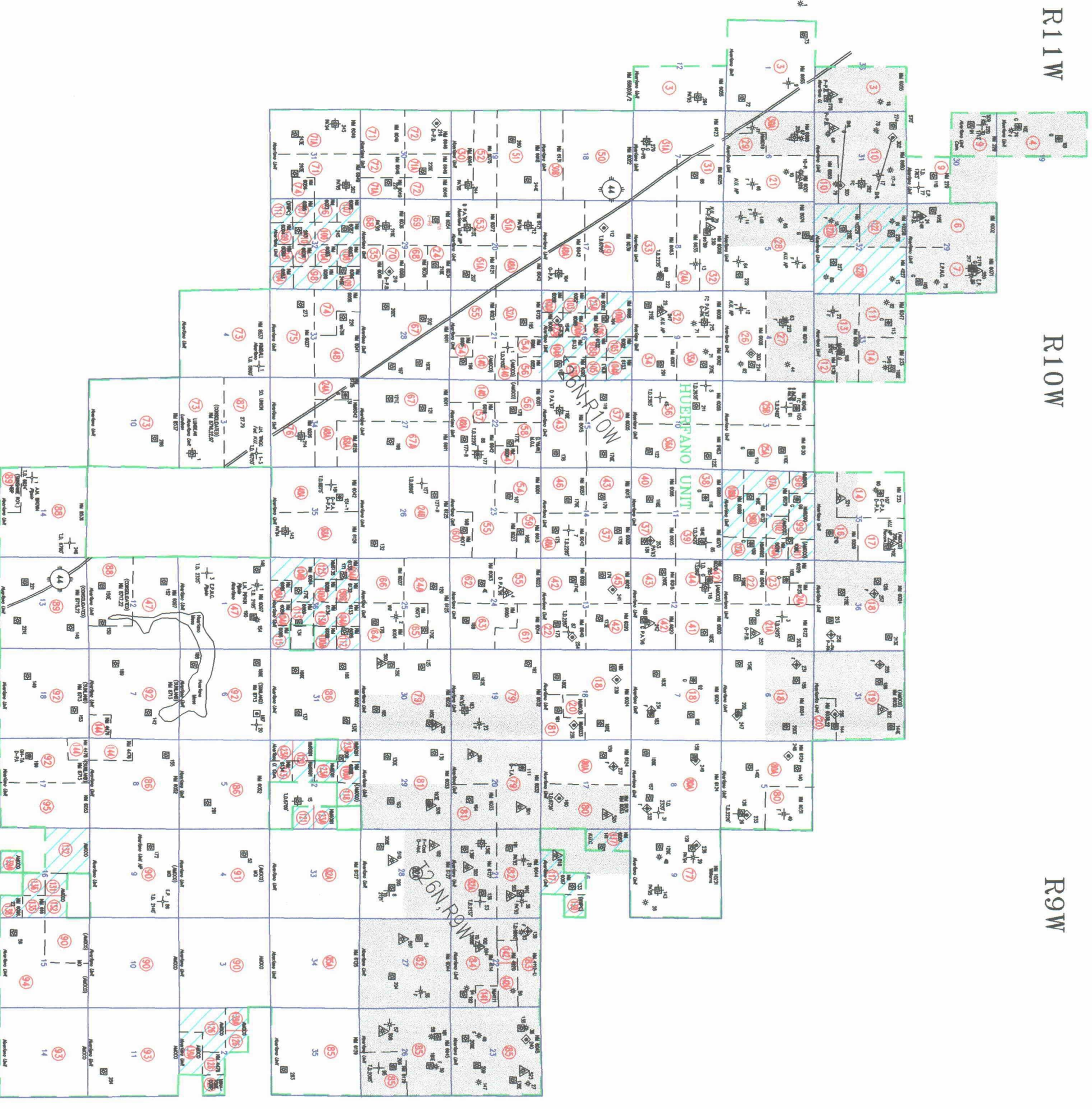
\_\_\_\_\_  
New Mexico Commissioner of Public Lands

\_\_\_\_\_  
Date

R1W

R10W

R9W



- ▲ FRUITLAND
- \* PICTURED CLIFFS
- MESAVERDE
- ◆ GALLUP
- DAKOTA

### HUERFANO UNIT

T 26 N

T 25 N

- FRUITLAND COAL PARTICIPATING AREA  
16h Expansion Effective 7/1/96
- ▨ OIL AND GAS OWNED BY  
STATE OF NEW MEXICO

**BURLINGTON RESOURCES**  
**OIL & GAS COMPANY**  
 LAND DEPARTMENT  
 January 4, 1999