



674

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

RECEIVED

JUL 31 2003

OIL AND GAS DIVISION

July 29, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Pictured Cliffs Participating Area
Fourteenth Expansion – Effective 5/1/2002
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of July 14, 2003 requesting approval of the above captioned expansion to the San Juan 29-7 Unit Pictured Cliffs Participating Area.

By their letter of July 16, 2003, the Bureau of Land Management approved the above referenced expansion.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the expansion of the above-mentioned participating area effective as follows:

FOURTEENTH EXPANSION – EFFECTIVE 5/1/2002

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #172	E/2 9-29N-7W	320.00

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Mr. Kurt McFall

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JUL 31 2003

OIL CONSERVATION
DIVISION



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
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July 29, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Pictured Cliffs Participating Area
Eleventh Expansion – Effective 10/1/2000
Twelfth Expansion – Effective 11/1/2001
Thirteenth Expansion – Effective 1/1/2002
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of October 30, 2002 and December 16, 2002, requesting approval of the above captioned expansions to the San Juan 29-7 Unit Pictured Cliffs Participating Area.

By their letter of July 15, 2003, the Bureau of Land Management approved the above referenced expansion.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the expansion of the above-mentioned participating area effective as follows:

ELEVENTH EXPANSION – EFFECTIVE 10/1/2000

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #143	W/2 25-29N-7W	320.00

TWELFTH EXPANSION – EFFECTIVE 11/1/2001

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #175	E/2 16-29N-7W	320.00
San Juan 29-7 Unit # 176	W/2 22-29N-7W	320.00
IDB Undrilled Location	E/2 21-29N-7W	320.00

THIRTEENTH EXPANSION – EFFECTIVE 1/1/2002

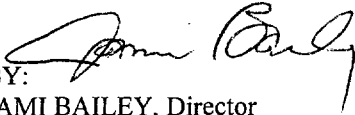
WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #177	E/2 22-29N-7W	320.00
Undrilled Location (IDB)	E/2 15-29N-07W	320.00

Burlington Resources
July 29, 2003
Page 2

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS



BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Mr. Kurt McFall

RECEIVED

JUL 16 2003

**BURLINGTON
RESOURCES**

**OIL CONSERVATION
DIVISION**

SAN JUAN DIVISION

July 14, 2003

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 29-7 UNIT, #14-08-001-1650**
RIO ARRIBA COUNTY, NEW MEXICO
Pictured Cliffs Participating Area
Fourteenth Expansion: Effective 5/1/2002

Addressed above:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, thereby should be admitted to the Pictured Cliffs Participating Area. Pursuant to a BLM letter, listed below is the well that has been deemed commercial.

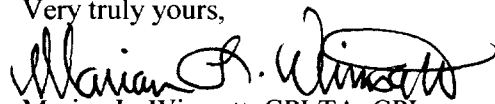
FOURTEENTH EXPANSION - EFFECTIVE 5/1/02

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Compl. Date</u>
San Juan 29-7 Unit #172	Tr. 2/160.00	SE/4	4/23/02
E/2 Sec. 9-T29N-R7W (320.00 acres)	Tr. 3/120.00	N/2 NE/4, SE/NE	
	Tr. 14A/40.00	SW/NE	

The Expansion Schedule for the Fourteenth Expansion is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this Expansion as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

mlw
cc: Ben Malone
S.J. 29-7 Unit, 4.1

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

BARBARA WALL JOHNSON

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

JILL SOENS

DAN H BOLIN

JOHN A WALL

CONOCOPHILLIPS COMPANY

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMERICA PRODUCTION COMPANY

BOLIN PAT S

BOLACK MINERALS CO

DAVID A PIERCE

PERRY H POLLOCK

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

THOMAS POLLOCK

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SAN JUAN 29-7 UNIT

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

J & M RAYMOND LTD

PHILLIPS-SAN JUAN PARTNERS

WILLIAMS PRODUCTION COMPANY

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

JOHN S CATRON

R L BOLIN PROPERTIES LTD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

TL ✓

IN REPLY REFER TO:

San Juan 29-7 Unit (Pictured Cliffs PA)
3162.7 (07100)

March 10, 2003

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated February 25, 2003, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Pictured Cliffs formation.

Well Name & Number	Dedication	Lease	Completion/ Workover Date	Determination
San Juan 29-7 Unit #170	E/2 Sec.6,T29N,R7W	NMSF078943	4/23/02	*
San Juan 29-7 Unit #172	E/2 Sec.9,T29N,R7W	NMSF078399	4/23/02	Commercial

* -- A commerciality determination is not necessary for the Pictured Cliffs formation in the No. 170 San Juan 29-7 Unit well. This well is located on acreage that was committed to the San Juan 29-7 Unit Pictured Cliffs Participating Area in the Eighth Expansion effective 11/1/1997. The No. 170 San Juan 29-7 Unit well will automatically be admitted to the Pictured Cliffs Participating Area.

After completing our economic evaluation, we are in concurrence with the above determination.

The Pictured Cliffs formation in this well was determined to be commercial and is to be included in the Pictured Cliffs participating area. It is required that a revision be submitted to include this well in the San Juan 29-7 Unit Pictured Cliffs Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

RUN DATE 07/11/03
 RUN TIME 14:33:10

THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W	200.00		TRACT: 001			2.564731
	SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	3.000000 12.500000	
	Tract Remarks: UNDRILLED LOCATION (IDB)		BURLINGTON RESO O&G CO-SJBT		100.000000	84.500000	
	TOTAL				100.000000	100.000000	
SF-078399	T-029N R-007W	760.00		TRACT: 002			9.745976
	SEC. 009 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SEC. 022 N/2 (320.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 023 W/2 NW/4 (80.00 acres)						
	Tract Remarks: SJ 29-7 #4A, #163, #156, & #166, #176, #177, #172						
SF-078423	T-029N R-007W	1200.00		TRACT: 003			15.388384
	SEC. 008 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4, N/2 NE/4, SE/4 NE/4 (280.00 acres)		BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP		25.000000 75.000000	20.875000 62.625000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 014 N/2 NW/4						

RUN DATE 07/11/03
 RUN TIME 14:33:10

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
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(80.00 acres)
 Tract Remarks:
 SJ 29-7 #520, #160, & 2- UNDRILLED LOCATIONS (IDB) SJ 29-7 #519, BP AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED, #172

SF-078424 T-029N R-007W 840.00 TRACT: 004 10.771869

SEC. 021 ALL (640.00 acres)
 SEC. 022 SE/4 (160.00 acres)
 SEC. 023 NW/4 SW/4 (40.00 acres)
 Tract Remarks:
 SJ 29-7 #147, BP AMERICA (VASTAR) WENT N/C, INTEREST NOW REFLECTS 25% APO, UNDRILLED LOCATION (IDB) #177

SF-078424-B T-029N R-007W 160.00 TRACT: 006 2.051784

SEC. 022 SW/4 (160.00 acres)
 Tract Remarks:
 SJ 29-7 #176
 ORRI: 0.000000
 ROYALTY: 0.000000
 WORKING INTEREST:
 FOUR STAR OIL & GAS 82.000000
 BURLINGTON RESOURCES O&G CO LP 18.000000
 TOTAL 100.000000

SF-078425 T-029N R-007W 320.00 TRACT: 007 4.103569

RUN DATE 07/11/03
 RUN TIME 14:33:10

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 025 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		25.000000	20.874999	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625001	
			TOTAL		100.000000	100.000000	

SF-078503 T-029N R-007W 571.16 TRACT: 009 7.324358

SEC. 031 E/2, E/2 W/2 (480.00 acres)	ORRI:	0.000000	3.000000	
	ROYALTY:	0.000000	12.500000	
	WORKING INTEREST:			
	CONOCOPHILLIPS COMPANY	50.000000	42.250000	
	BP AMERICA PRODUCTION COMPANY	50.000000	42.250000	
	TOTAL	100.000000	100.000000	

Tract Remarks:
 SJ 29-7 #103, #115, & #118

SF-078503-A T-029N R-007W 246.88 TRACT: 010A 3.165903

SEC. 030 E/2 W/2 (160.00 acres)	ORRI:	0.000000	3.999999	
	ROYALTY:	0.000000	12.500000	
	WORKING INTEREST:			
	BOLIN D P	8.333333	6.958330	
	BOLIN PAT S	4.166667	3.479167	
	BOLIN DAN H	4.166667	3.479167	
	C W BOLIN PROPERTIES	8.333334	6.958338	
	BOLIN DOLORES TRUSTS	8.333334	6.958336	
	R L BOLIN PROPERTIES LTD	16.666666	13.916673	
	BURLINGTON RESOURCES O&G CO LP	49.999999	41.749990	

Tract Remarks:
 SJ 29-7 #104

RUN DATE 07/11/03
 RUN TIME 14:33:10

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078919	T-029N R-007W	280.00		TRACT: 011			3.590623
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4 (280.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	Tract Remarks: 40.00 AC. SW/SE NOT INCLUDED IN PA DUE TO SJ 29-7 UNIT #157 WELL DEEMED N/C. SJ 29-7 #34A, & #82		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
SF-078943	T-029N R-007W	314.93		TRACT: 012			4.038553
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	LOT 8 (37.400000 acres) LOT 9 (37.530000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	Tract Remarks: SJ 29-7 #584				100.000000	100.000000	
	TOTAL				100.000000	100.000000	
SF-078945	T-029N R-007W	314.08		TRACT: 013A			4.027653
	SEC. 004 S/2 NW/4, S/2 NE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	LOT 5 (38.780000 acres) LOT 6 (38.600000 acres) LOT 7 (38.440000 acres) LOT 8 (38.260000 acres)		CONOCOPHILLIPS COMPANY BP AMERICA PRODUCTION COMPANY		50.000000 50.000000	41.750000 41.750000	
	Tract Remarks: SJ 29-7 #34A, & #82				100.000000	100.000000	
	TOTAL				100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078951	T-029N R-007W	315.10		TRACT: 014			4.040733
	-----						-----
	SEC. 005 S/2 NW/4, SW/4		ORRI:		0.000000	6.000000	
	(240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (37.680000 acres)		WORKING INTEREST:				
	LOT 8 (37.420000 acres)		BOLIN D P		8.333333	6.791668	
	Tract Remarks:		BOLIN PAT S		4.166667	3.395835	
	SJ 29-7 #159 (IDB), #168		BOLIN DAN H		4.166667	3.395834	
			C W BOLIN PROPERTIES		8.333333	6.791668	
			BOLIN DOLORES TRUSTS		8.333334	6.791669	
			R L BOLIN PROPERTIES LTD		16.666666	13.583331	
			BURLINGTON RESOURCES O&G CO LP		50.000000	40.749995	
			TOTAL		100.000000	100.000000	
SF-078951	T-029N R-007W	355.94		TRACT: 014A			4.564451
	-----						-----
	SEC. 005 S/2 NE/4, SE/4		ORRI:		0.000000	6.000000	
	(240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (38.100000 acres)		WORKING INTEREST:				
	LOT 6 (37.840000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
	SEC. 009 SW/4 NE/4		TOTAL		100.000000	100.000000	
	(40.00 acres)						
	Tract Remarks:						
	SJ 29-7 #154, #172						
SF-079514	T-029N R-007W	160.00		TRACT: 015A			2.051784
	-----						-----
	SEC. 010 NW/4		ORRI:		0.000000	5.000000	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 29-7 #163, BOLACK WENT N/C, 25% APO		BOLACK MINERALS		25.000000	20.625000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	

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 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	REFLECTED. SJ 29-7 #4A, BOLACK PARTI CIPATED.				100.000000	100.000000	
	TOTAL						
4M-03600	T-029N R-007W	160.00		TRACT: 017			2.051784
	SEC. 010 NE/4 (160.00 acres)				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				82.000000	67.650000	
	FOUR STAR OIL & GAS				4.500000	3.712500	
	WILLIAMS PRODUCTION				13.500000	11.137500	
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	
3-10037-58	T-029N R-007W	640.00		TRACT: 023			8.207138
	SEC. 016 ALL (640.00 acres)				0.000000	7.500000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				100.000000	80.000000	
	BURLINGTON RESO O&G CO-SJBT						
	TOTAL				100.000000	100.000000	
2ANDELARIA, P T-029N R-007W		160.00		TRACT: 034			2.051785
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/ (160.00 acres)				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				8.333333	7.291665	
	REEMTSMA LANCE				8.333333	7.291667	
	REEMTSMA DIRK V				11.111112	9.722225	
	PIERCE DAVID A				72.222222	63.194443	
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
KARL M. PREHNT-029N R-007W							
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)	120.00	ORRI:	TRACT: 035	0.000000	0.000000	1.538838
	Tract Remarks:		ROYALTY:		0.000000	12.500001	
	SJ 29-7 #156, WILLIAMS WENT N/C, 25% APO REFLECTED		WORKING INTEREST:		25.000000	21.875002	
			WILLIAMS PRODUCTION		75.000000	65.624997	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	
KARL M PREHN T-029N R-007W							
	SEC. 011 SW/4 SW/4 (40.00 acres)	40.00	ORRI:	TRACT: 035A	0.000000	0.000000	0.512946
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 29-7 #160		WORKING INTEREST:		25.000000	21.875001	
			WILLIAMS PRODUCTION		75.000000	65.624999	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	
ADOLPH SOENST-029N R-007W							
	SEC. 011 E/2 SW/4 (80.00 acres)	80.00	ORRI:	TRACT: 035B	0.000000	0.000000	1.025892
	Tract Remarks:		ROYALTY:		0.000000	12.500009	
	SJ 29-7 #160		WORKING INTEREST:		25.000000	21.874993	
			WILLIAMS PRODUCTION		75.000000	65.624998	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	
GUILLERMO H. IT-029N R-007W							
	SEC. 014 SE/4 SW/4 (40.00 acres)	40.00	ORRI:	TRACT: 038A	0.000000	0.000000	0.512946
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	UNDRILLED LOCATION (IDB)		WORKING INTEREST:		25.000000	21.875000	
			WILLIAMS PRODUCTION		75.000000	65.625000	
			BURLINGTON RESOURCES O&G CO LP				

RUN DATE 07/11/03
 RUN TIME 14:33:10

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GEORGE P. DEN T-029N R-007W ----- SEC. 014 N/2 SW/4, SW/4 SW/4 (120.00 acres) SEC. 015 NE/4 SE/4 (40.00 acres) Tract Remarks: UNDRILLED LOCATION (IDB)							
		160.00		TRACT: 039			2.051785
			ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.874999	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625001	
					-----	-----	
			TOTAL		100.000000	100.000000	
HORACE F. MCH T-029N R-007W ----- SEC. 014 S/2 NW/4 (80.00 acres) SEC. 015 S/2 NE/4 (80.00 acres) Tract Remarks: UNDRILLED LOCATION (IDB)							
		160.00		TRACT: 040			2.051785
			ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.874999	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625001	
					-----	-----	
			TOTAL		100.000000	100.000000	
ERNA REX T-029N R-007W ----- SEC. 023 E/2 NW/4 (80.00 acres) Tract Remarks: SJ 29-7 #166							
		80.00		TRACT: 041			1.025892
			ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625000	
					-----	-----	
			TOTAL		100.000000	100.000000	
FEE T-029N R-007W ----- TRACT: 042 ORRI:							
		80.00			0.000000	0.000000	1.025892
					-----	-----	-----

RUN DATE 07/11/03
 RUN TIME 14:33:10

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 05/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 023 E/2 SW/4 (80.00 acres)				0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 29-7 #166, MCELVAIN WENT N/C, 00		MAST MAYDELL MILLER		4.166667	3.645834	
	50% APO REFLECTED		T H MCELVAIN OIL & G		50.000000	43.750000	
			GAY CHARLES W		2.083333	1.822916	
			HACKER LORRAYN GAY		2.083333	1.822916	
			J & M RAYMOND LTD		41.666667	36.458334	
			TOTAL		100.000000	100.000000	
JUAN LOPEZ, ET-029N R-007W		40.00		TRACT: 043			0.512946
	SEC. 023 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 29-7 #166		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875001	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.624999	
			TOTAL		100.000000	100.000000	

THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

- SEC. 004 S/2 NW/4, S/2 NE/4
- LOT: 5 (38,780,000 acres)
- LOT: 6 (38,600,000 acres)
- LOT: 7 (38,440,000 acres)
- LOT: 8 (38,260,000 acres)
- SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4
- SEC. 005 S/2 NW/4, SW/4
- LOT: 7 (37,680,000 acres)
- LOT: 8 (37,420,000 acres)
- SEC. 005 S/2 NE/4, SE/4
- LOT: 5 (38,100,000 acres)
- LOT: 6 (37,840,000 acres)
- SEC. 006 S/2 NE/4, SE/4
- LOT: 8 (37,400,000 acres)
- LOT: 9 (37,530,000 acres)
- SEC. 008 ALL
- SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4, N/2 NE/4, SE/4 NE/4
- SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4
- SEC. 009 SW/4 NE/4
- SEC. 009 SE/4
- SEC. 010 NE/4
- SEC. 010 S/2 SE/4, NE/4 SE/4
- SEC. 010 SW/4, NW/4 SE/4
- SEC. 010 NW/4
- SEC. 011 SW/4 SW/4
- SEC. 011 E/2 SW/4
- SEC. 011 NW/4, NW/4 SW/4
- SEC. 014 SE/4 SW/4
- SEC. 014 N/2 SW/4, SW/4 SW/4
- SEC. 014 S/2 NW/4
- SEC. 014 N/2 NW/4
- SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4
- SEC. 015 NE/4 SE/4
- SEC. 015 S/2 NE/4
- SEC. 016 ALL
- SEC. 021 ALL
- SEC. 022 SW/4
- SEC. 022 N/2
- SEC. 022 SE/4
- SEC. 023 E/2 NW/4
- SEC. 023 E/2 SW/4
- SEC. 023 SW/4 SW/4
- SEC. 023 W/2 NW/4

THE 014 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 023 NW/4 SW/4
 SEC. 025 W/2
 SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)
 LOT: 6 (21.550000 acres)
 LOT: 7 (21.890000 acres)
 LOT: 8 (22.230000 acres)

SEC. 031 E/2, E/2 W/2

LOT: 5 (22.500000 acres)
 LOT: 6 (22.690000 acres)
 LOT: 7 (22.890000 acres)
 LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 7798.09

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 7798.09







EFFECTIVE DATE: 05/01/02

R7W

T 29 N

SAN JUAN 29-7 UNIT PICTURED CLIFFS PARTICIPATING AREA

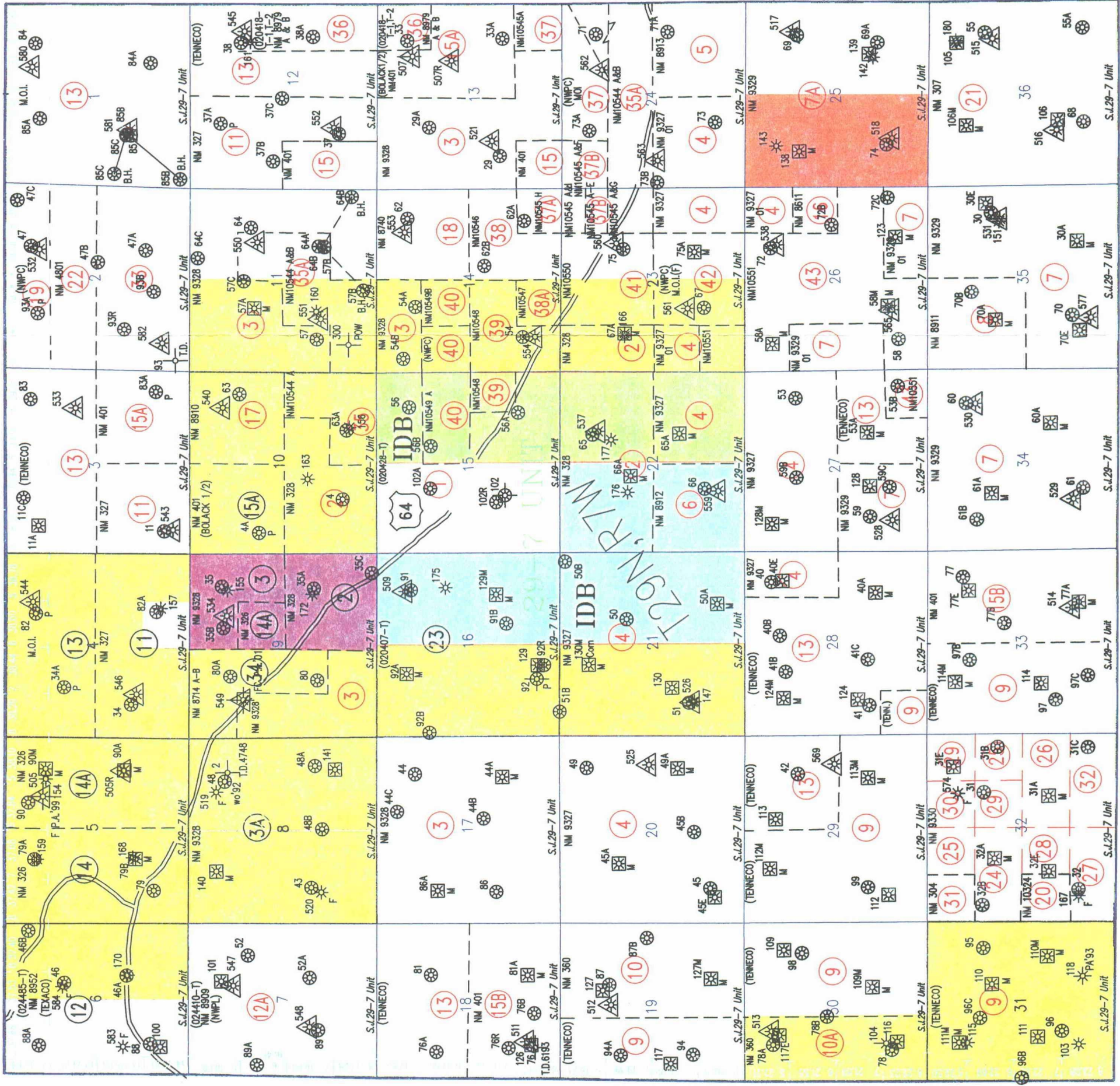
- 10th Participating Area Eff. 2/1/99
- 11th Expansion Effective 10/1/00
- 12th Expansion Effective 11/1/01
- 13th Expansion Effective 1/1/02
- 14th Expansion Effective 5/1/02

-  FRUITLAND SAND
-  FRUITLAND COAL
-  PICTURED CLIFFS
-  MESAVERDE
-  GALLUP
-  DAKOTA

BURLINGTON RESOURCES
OIL & GAS COMPANY

BUSINESS DEVELOPMENT

July 14, 2003



RECEIVED

JUL 10 2003

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

**OIL CONSERVATION
DIVISION**

June 30, 2003

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

**RE: First Amendment
2003 Plan of Development
San Juan 29-7 Unit 14-08-001-1650
Rio Arriba County, New Mexico**

Ladies and Gentlemen:

By letter dated February 22, 2003, the 2003 Plan of Development for the referenced unit was submitted for your approval. Subsequently it has been determined that the following well should be included:

Well Name	Formation	Type	Dedication
San Juan 29-7 Unit 66B	Mesaverde	New Drill - Single	W2 022-029N-007W

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact Ben Malone at (505) 326-9749 if there are any questions regarding this letter.

Sincerely,



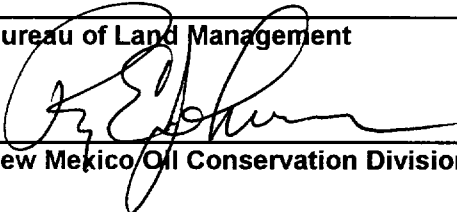
Linda Dean
Land Advisor

LKD/mjb

xc: San Juan 29-7 Unit 3.0 (2003)

**SAN JUAN 29-7 UNIT
2003 PLAN OF DEVELOPMENT
FIRST AMENDMENT
APPROVALS**

Bureau of Land Management



New Mexico Oil Conservation Division

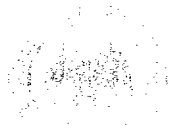
Date



Date

New Mexico Commissioner of Public Lands

Date



RECEIVED

MAR 17 2003

PATRICK H. LYONS
COMMISSIONER

State of New Mexico OIL CONSERVATION DIVISION
Commissioner of Public Lands

COMMISSIONER'S OFFICE

310 OLD SANTA FE TRAIL
P.O. BOX 1148

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

SANTA FE, NEW MEXICO 87504-1148

March 17, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Well No. 92R, W/2 Sec. 16-29N-7W
Commercial Determination
Fruitland Coal Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of February 25, 2003, together with data that supports the Fruitland Coal commercial determination for the San Juan 29-7 Unit Well No. 92R located in the W/2 of Section 16, Township 29 North, Range 7 West.

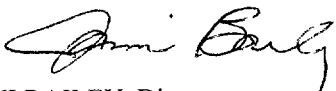
By their letter of March 10, 2003, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned well.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 92R is capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Please submit the appropriate expansion to the Fruitland Coal Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

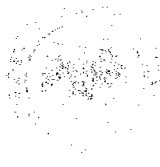
Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira



RECEIVED

FEB 18 2003

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMUNICATION
COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

March 17, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commerciality Determinations
Unit Well No. 170 E/2 Sec. 6-29N-7W
Unit Well No. 172 E/2 Sec. 9-29N-7W
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of February 25, 2003, together with data that supports the Pictured Cliffs commercial determination for the San Juan 29-7 Unit Well Nos. 170 and 172.

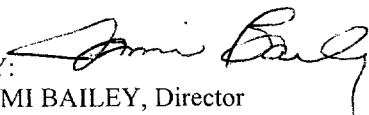
By their letter of March 10, 2003, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned wells.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well Nos. 170 and 172 are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Please submit the appropriate expansion to the Pictured Cliffs Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

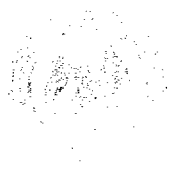
PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director

Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira



RECEIVED

MAR 12 2003

OIL CONSERVATION
DIVISION

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

March 12, 2003

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Rio Arriba County, New Mexico
Fruitland Participating Area
Fourteenth Expansion – Effective 2/1/1996

Dear Ms. Wimsatt:

We are in receipt of your letter of November 13, 2001 together with your application for approval of the 14th expansion to the Fruitland participating area for the San Juan 29-7 Unit, Rio Arriba County, New Mexico.

The Bureau of Land Management approved the above referenced expansion by their letter of December 5, 2002.

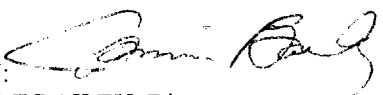
The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-referenced Fruitland participating area expansion.

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
OCD-Attention: Mr. Roy Johnson
BLM-Farmington Attn: Mr. Wayne Townsend
TRD-Attention: Mr. Valdean Severson
RMD-Attention: Ms. Linda Vieira

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 25, 2003

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

RECEIVED
FEB 25 2003
OIL CONSERVATION
DIVISION

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Fruitland Coal Formation
Rio Arriba County, New Mexico

Gentlemen:

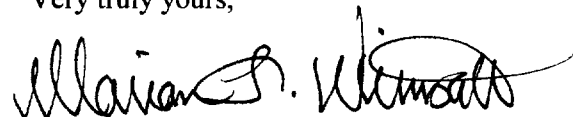
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
3936002	San Juan 29-7 Unit #92R	W/2 16-29N-7W	B-10037-58	7/24/02	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for all of the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.5
cc: James Strickler

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

BARBARA WALL JOHNSON

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

JILL SOENS

DAN H BOLIN

JOHN A WALL

CONOCOPHILLIPS COMPANY

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMERICA PRODUCTION COMPANY

BOLIN PAT S

BOLACK MINERALS CO

DAVID A PIERCE

PERRY H POLLOCK

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

THOMAS POLLOCK

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SAN JUAN 29-7 UNIT

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

J & M RAYMOND LTD

PHILLIPS-SAN JUAN PARTNERS

WILLIAMS PRODUCTION COMPANY

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

JOHN S CATRON

R L BOLIN PROPERTIES LTD

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 92R

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 92R
 LOCATION 16029N007WM
 COUNTY, STATE RIO ARRIBA, NEW MEXICO - RIO ARRIBA
 FORMATION FRUITLAND COAL
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 5/31/1994
 COMP DATE 7/24/2002
 1ST DELIVERY 7/11/2002
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO - RIO ARRIBA
 2001- 2002 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

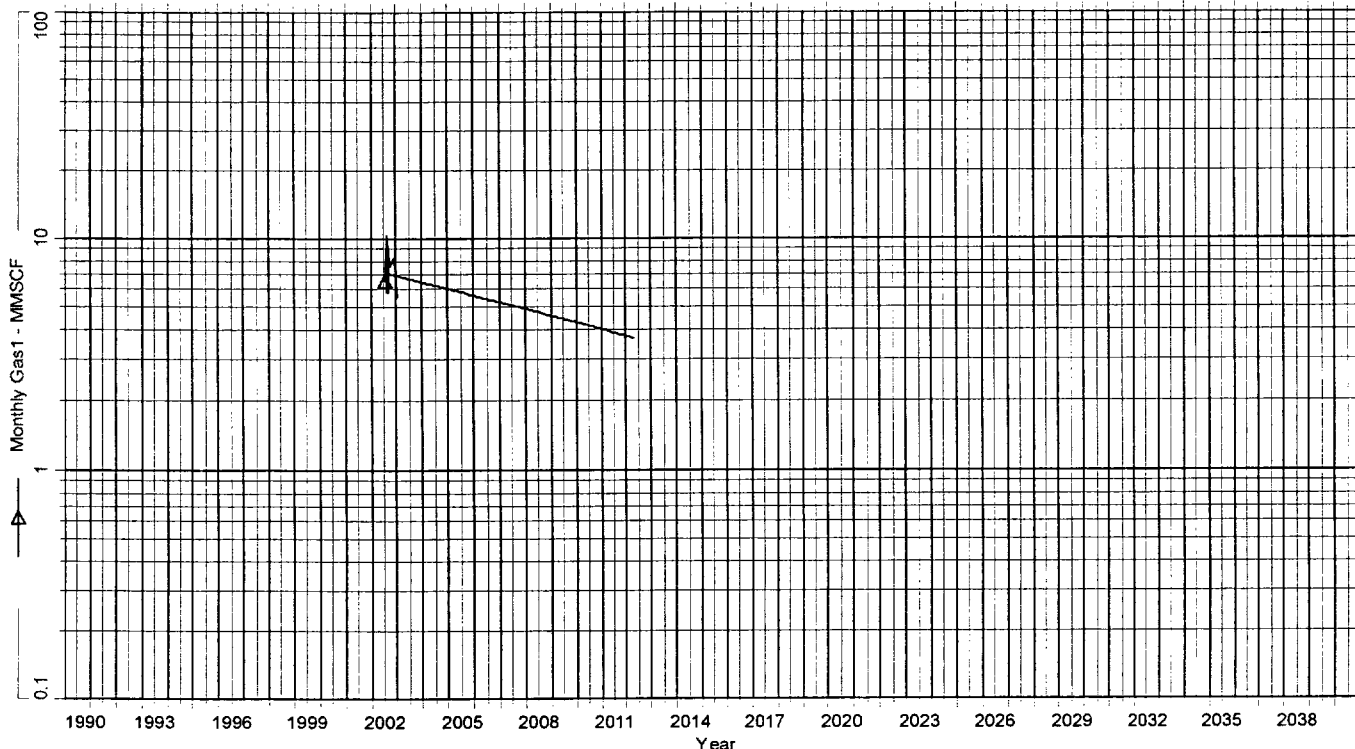
300.00 M\$ AVERAGE WELL COST
 615.36 MMCF ULT. GROSS GAS RESERVES
 276.41 MCFD INITIAL GAS RATE
 98.42 % RATE OF RETURN
 2.69 \$\$ P/I, DISC. @ 8.00 %
 807.37 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.43 YRS PAYOUT

SAN JUAN 29-7 UNIT 92R 3936002 (29N7W16SW) Data: Jul.2002-Jan.2003

Operator: BURLINGTON RESOURCES OG CO LP
 Field: BASIN (FRUITLAND COAL)
 Zone:
 Type: Gas
 Group: None

COMX (Rate-Time)
 qi: 7.0997 MMSCF, Aug, 2002
 qf: 3.69717 MMSCF, May, 2012
 di(Exp): 6.5 CTD: 54.4343 MMSCF
 RR: 567.471 MMSCF Tot: 621.906 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 54.4343 MMSCF
 Water: 0 MSTB
 Cond: 0.028929 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 92R

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	276.4	42.3	37.0	3.00	3.15	116.56	12.28	1.65	102.63	300.00	-197.37
2003(12)	216.0	78.8	69.0	3.00	3.15	217.29	22.89	3.96	190.43	0.00	190.43
2004(12)	204.7	74.9	65.5	3.00	3.15	206.48	21.75	3.96	180.76	0.00	180.76
2005(12)	191.9	70.0	61.3	3.00	3.15	193.06	20.34	3.96	168.76	0.00	168.76
2006(12)	179.4	65.5	57.3	3.00	3.15	180.51	19.02	3.96	157.53	0.00	157.53
2007(12)	167.8	61.2	53.6	3.00	3.15	168.78	17.78	3.96	147.03	0.00	147.03
2008(12)	156.4	57.3	50.1	3.00	3.15	157.81	16.63	3.96	137.22	0.00	137.22
2009(12)	146.7	53.5	46.8	3.00	3.15	147.55	15.55	3.96	128.04	0.00	128.04
2010(12)	137.1	50.1	43.8	3.00	3.15	137.96	14.54	3.96	119.46	0.00	119.46
2011(12)	128.2	46.8	40.9	3.00	3.15	128.99	13.59	3.96	111.44	0.00	111.44
2012(12)	123.3	14.9	13.0	3.00	3.15	41.11	4.33	1.32	35.46	0.00	35.46
Total	0.0	615.4	538.4	0.00	0.00	1,696.08	178.70	38.61	1,478.78	300.00	1,178.78

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 25, 2003

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

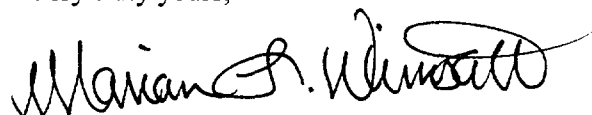
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
82892101	San Juan 29-7 Unit #170	E/2 6-29N-7W	SF-078943	4/23/02	Commercial
83158701	San Juan 29-7 Unit #172	E/2 9-29N-7W	SF-078399	4/23/02	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for all of the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.1
cc: Jim Troiano

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

BARBARA WALL JOHNSON

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

JILL SOENS

DAN H BOLIN

JOHN A WALL

CONOCOPHILLIPS COMPANY

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMERICA PRODUCTION COMPANY

BOLIN PAT S

BOLACK MINERALS CO

DAVID A PIERCE

PERRY H POLLOCK

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

THOMAS POLLOCK

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SAN JUAN 29-7 UNIT

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

J & M RAYMOND LTD

PHILLIPS-SAN JUAN PARTNERS

WILLIAMS PRODUCTION COMPANY

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

JOHN S CATRON

R L BOLIN PROPERTIES LTD

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 UNIT 170

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 170
 LOCATION 6029N007WNE/SE
 COUNTY, STATE RIO ARRIBA, NEW MEXICO - RIO ARRIBA
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 11/26/2001
 COMP DATE 4/23/2002
 1ST DELIVERY 4/29/2002
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO - RIO ARRIBA/
 2001- 2002 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

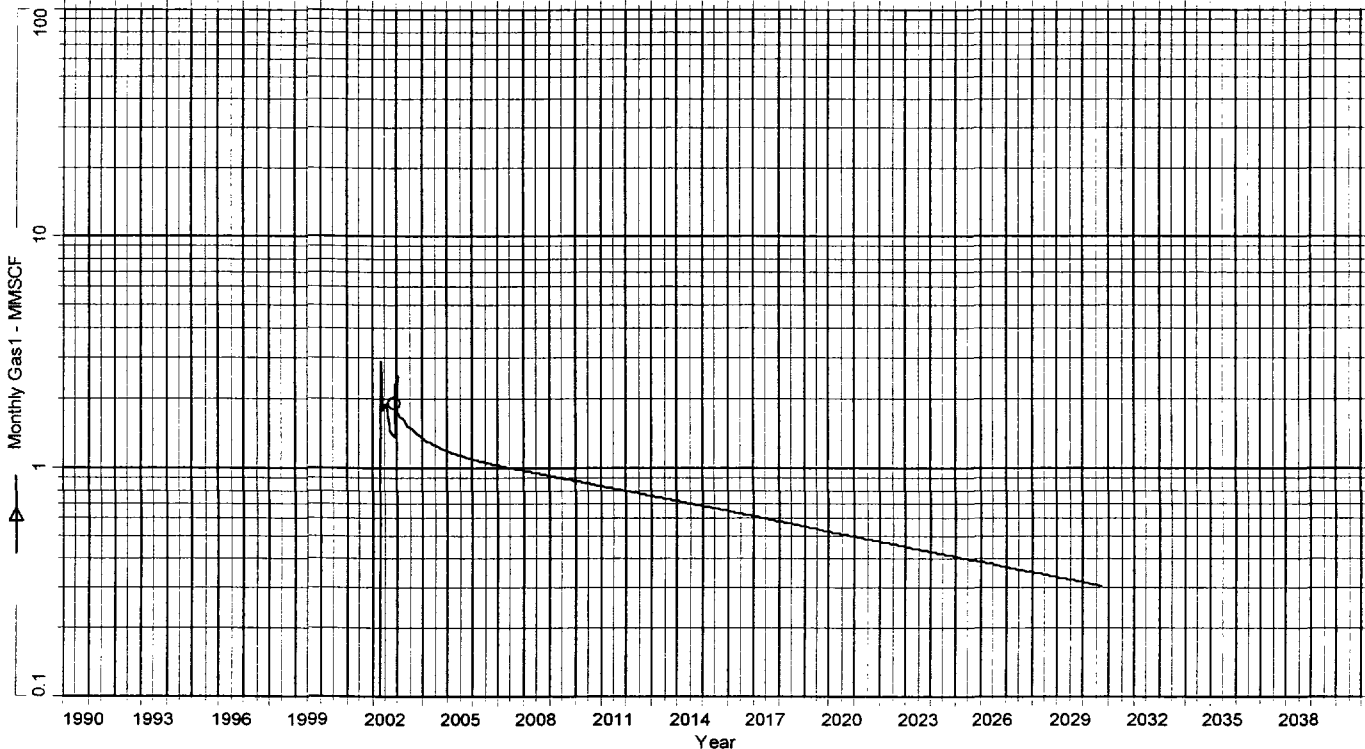
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 243.57 MMCF ULT. GROSS GAS RESERVES
 60.52 MCFD INITIAL GAS RATE
 11.81 % RATE OF RETURN
 0.22 \$/\$ P/I, DISC. @ 8.00 %
 50.55 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 7.13 YRS PAYOUT

SAN JUAN 29-7 UNIT 170 82892101 (SAN JUAN 29-7 UNIT 170 82892101 (PCIM)) Data: Nov.2001-Jan.2003

Operator: BURLINGTON RESOURCES OG CO LP COMX (Rate-Time) Production Cums
 Field: BLANCO PICTURED CLIFFS (GAS) qi: 1.9349 MMSCF, Nov, 2002 Oil: 0 MSTB
 Zone: qf: 0.304751 MMSCF, Sep, 2030 Gas: 17.2339 MMSCF
 Type: Gas di(Hyp): 28.247 CTD: 17.2339 MMSCF Water: 0 MSTB
 Group: None RR: 226.616 MMSCF Tot: 243.849 MMSCF Cond: 0 MSTB



BURLINGTON RESOURCES
 COMMERCIALITY DETERMINATION
 BLM DATA SHEET
 SAN JUAN 29-7 UNIT 170

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	60.5	14.8	13.0	3.00	3.00	38.92	4.10	0.00	34.82	230.00	-195.18
2003(12)	49.6	18.1	15.9	3.00	3.00	47.55	5.01	2.20	40.34	0.00	40.34
2004(12)	41.3	15.1	13.2	3.00	3.00	39.71	4.18	2.40	33.13	0.00	33.13
2005(12)	37.4	13.7	12.0	3.00	3.00	35.86	3.78	2.40	29.68	0.00	29.68
2006(12)	34.8	12.7	11.1	3.00	3.00	33.37	3.52	2.40	27.45	0.00	27.45
2007(12)	32.9	12.0	10.5	3.00	3.00	31.55	3.32	2.40	25.82	0.00	25.82
2008(12)	31.2	11.4	10.0	3.00	3.00	29.97	3.16	2.40	24.41	0.00	24.41
2009(12)	29.7	10.8	9.5	3.00	3.00	28.47	3.00	2.40	23.07	0.00	23.07
2010(12)	28.2	10.3	9.0	3.00	3.00	27.04	2.85	2.40	21.80	0.00	21.80
2011(12)	26.8	9.8	8.6	3.00	3.00	25.69	2.71	2.40	20.59	0.00	20.59
2012(12)	25.4	9.3	8.1	3.00	3.00	24.41	2.57	2.40	19.44	0.00	19.44
2013(12)	24.2	8.8	7.7	3.00	3.00	23.19	2.44	2.40	18.34	0.00	18.34
2014(12)	23.0	8.4	7.3	3.00	3.00	22.03	2.32	2.40	17.31	0.00	17.31
2015(12)	21.8	8.0	7.0	3.00	3.00	20.93	2.20	2.40	16.32	0.00	16.32
2016(12)	20.7	7.6	6.6	3.00	3.00	19.88	2.09	2.40	15.39	0.00	15.39
2017(12)	19.7	7.2	6.3	3.00	3.00	18.89	1.99	2.40	14.50	0.00	14.50
2018(12)	18.7	6.8	6.0	3.00	3.00	17.94	1.89	2.40	13.65	0.00	13.65
2019(12)	17.8	6.5	5.7	3.00	3.00	17.04	1.80	2.40	12.85	0.00	12.85
2020(12)	16.9	6.2	5.4	3.00	3.00	16.19	1.71	2.40	12.09	0.00	12.09
2021(12)	16.1	5.9	5.1	3.00	3.00	15.38	1.62	2.40	11.36	0.00	11.36
Sub.	0.0	203.4	178.0	0.00	0.00	534.01	56.26	45.40	432.35	230.00	202.35
Rem.	0.0	40.1	35.1	0.00	0.00	105.35	11.10	12.00	82.25	0.00	82.25
Total	0.0	243.6	213.1	0.00	0.00	639.36	67.36	57.40	514.60	230.00	284.60

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 UNIT 172

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 172
 LOCATION 9029N007WSE/SE
 COUNTY, STATE RIO ARRIBA, NEW MEXICO - RIO ARRIBA
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 11/20/2001
 COMP DATE 4/23/2002
 1ST DELIVERY 4/29/2002
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO - RIO ARRIBA/
 2001- 2002 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

TOTAL %: 9.33

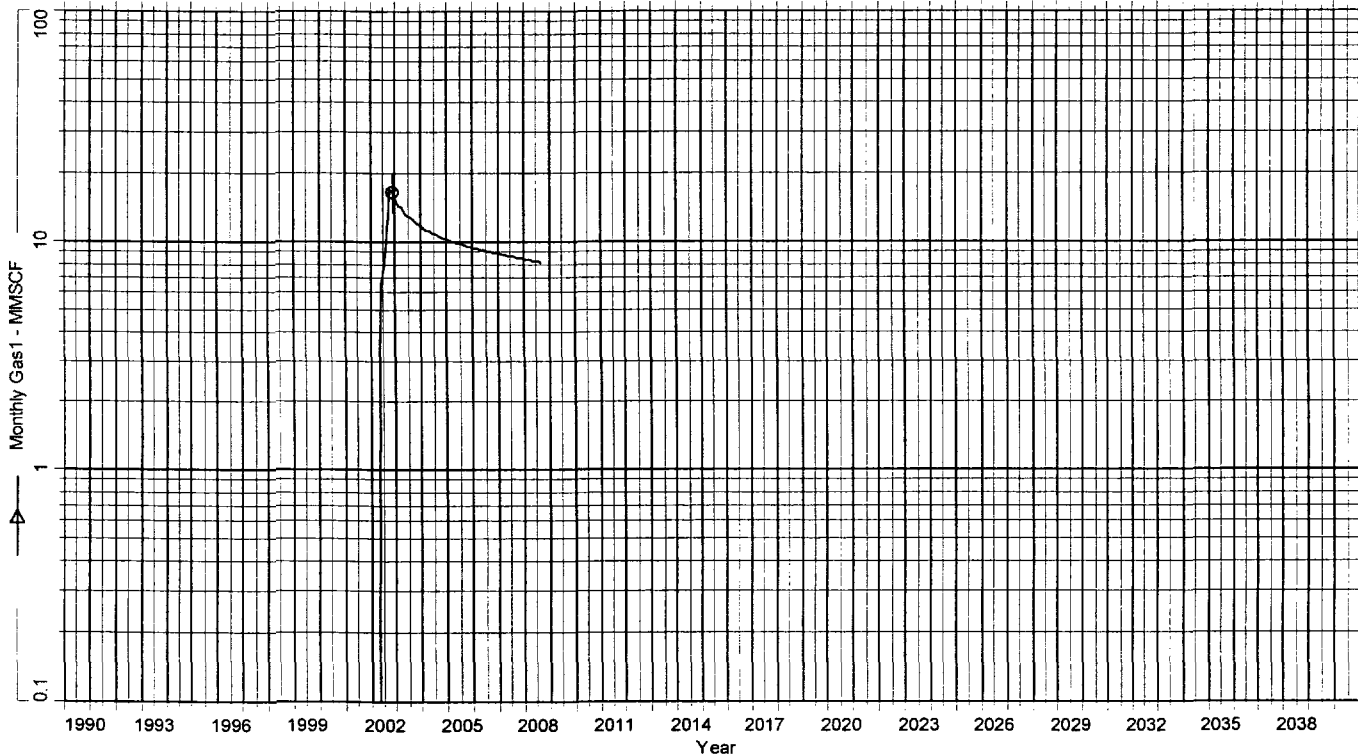
AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 774.35 MMCF ULT. GROSS GAS RESERVES
 364.22 MCFD INITIAL GAS RATE
 325.89 % RATE OF RETURN
 5.44 \$\$ P/I, DISC. @ 8.00 %
 1,252.07 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.71 YRS PAYOUT

SAN JUAN 29-7 UNIT 172 83158701 (SAN JUAN 29-7 UNIT 172 83158701 (PCIM)) Data: Nov.2001-Jan.2003		
Operator: BURLINGTON RESOURCES O&G CO LP	COMX (Rate-Time)	Production Cums
Field: BLANCO PICTURED CLIFFS (GAS)	qi: 16.7013 MMSCF, Nov, 2002	Oil: 0 MSTB
Zone:	qf: 8.13935 MMSCF, Sep, 2008	Gas: 107.573 MMSCF
Type: Gas	di(Hyp): 28.247 CTD: 107.573 MMSCF	Water: 0 MSTB
Group: None	RR: 666.779 MMSCF Tot: 774.352 MMSCF	Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 172

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	364.2	89.2	78.1	3.00	3.00	234.24	24.68	0.00	209.56	230.00	-20.44
2003(12)	428.4	156.4	136.8	3.00	3.00	410.45	43.25	2.20	365.01	0.00	365.01
2004(12)	356.8	130.6	114.3	3.00	3.00	342.78	36.12	2.40	304.26	0.00	304.26
2005(12)	323.1	117.9	103.2	3.00	3.00	309.53	32.61	2.40	274.51	0.00	274.51
2006(12)	300.6	109.7	96.0	3.00	3.00	288.03	30.35	2.40	255.28	0.00	255.28
2007(12)	284.2	103.7	90.8	3.00	3.00	272.29	28.69	2.40	241.20	0.00	241.20
2008(12)	243.8	66.8	58.4	3.00	3.00	175.35	18.47	1.80	155.07	0.00	155.07
Total	0.0	774.3	677.6	0.00	0.00	2,032.66	214.16	13.60	1,804.90	230.00	1,574.90

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 22, 2003

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

**RE: 2003 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 29-7 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	013	01-Feb-00
FRUITLAND COAL	014	01-Feb-96
MESAVERDE	013	01-Oct-59
PICTURED CLIFFS	010	01-Feb-99

The 2002 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 29-7 UNIT 106N	DAKOTA	NewDrill - Commingle	W2 36-029N-007W	Completed
SAN JUAN 29-7 UNIT 106N	MESAVERDE	NewDrill - Commingle	W2 36-029N-007W	Completed
SAN JUAN 29-7 UNIT 140N	MESAVERDE	NewDrill - Commingle	W2 08-029N-007W	Completed
SAN JUAN 29-7 UNIT 140N	DAKOTA	NewDrill - Commingle	W2 08-029N-007W	Completed
SAN JUAN 29-7 UNIT 92M	DAKOTA	NewDrill - Commingle	N2 16-029N-007W	Completed
SAN JUAN 29-7 UNIT 92M	MESAVERDE	NewDrill - Commingle	E2 16-029N-007W	Completed
SAN JUAN 29-7 UNIT 11B	MESAVERDE	NewDrill - Single	W2 03-029N-007W	Completed
SAN JUAN 29-7 UNIT 180	PICTURED CLIFFS	NewDrill - Single	E2 36-029N-007W	Completed
SAN JUAN 29-7 UNIT 181	PICTURED CLIFFS	NewDrill - Single	W2 16-029N-007W	Completed

San Juan 29-7 Unit
 2003 Plan of Development
 February 22, 2003

SAN JUAN 29-7 UNIT 33B	MESAVERDE	NewDrill – Originally Commingle, now Single	E2 13-029N-007W	Completed
SAN JUAN 29-7 UNIT 33B	DAKOTA	NewDrill - Commingle	E2 13-029N-007W	Cancelled
SAN JUAN 29-7 UNIT 63B	MESAVERDE	NewDrill - Single	E2 10-029N-007W	Completed
SAN JUAN 29-7 UNIT 92R	FRUITLAND COAL	Recompletion - Commingle	W2 16-029N-007W	Completed

Pursuant to Section 10 of the SAN JUAN 29-7 UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2003 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT 186	FRUITLAND COAL	NewDrill - Commingle	E2 21-029N-007W
SAN JUAN 29-7 UNIT 186	PICTURED CLIFFS	NewDrill - Commingle	E2 21-029N-007W
SAN JUAN 29-7 UNIT 187	FRUITLAND COAL	NewDrill - Commingle	W2 03-029N-007W
SAN JUAN 29-7 UNIT 187	PICTURED CLIFFS	NewDrill - Commingle	W2 03-029N-007W
SAN JUAN 29-7 UNIT 188	FRUITLAND COAL	NewDrill - Commingle	W2 06-029N-007W
SAN JUAN 29-7 UNIT 188	PICTURED CLIFFS	NewDrill - Commingle	W2 06-029N-007W
SAN JUAN 29-7 UNIT 189	FRUITLAND COAL	NewDrill - Commingle	W2 14-029N-007W
SAN JUAN 29-7 UNIT 189	PICTURED CLIFFS	NewDrill - Commingle	W2 14-029N-007W
SAN JUAN 29-7 UNIT 190	PICTURED CLIFFS	NewDrill - Commingle	E2 16-029N-007W
SAN JUAN 29-7 UNIT 190	FRUITLAND COAL	NewDrill - Commingle	E2 16-029N-007W
SAN JUAN 29-7 UNIT 191	FRUITLAND COAL	NewDrill - Commingle	E2 22-029N-007W
SAN JUAN 29-7 UNIT 191	PICTURED CLIFFS	NewDrill - Commingle	E2 22-029N-007W
SAN JUAN 29-7 UNIT 54C	DAKOTA	NewDrill - Commingle	W2 14-029N-007W
SAN JUAN 29-7 UNIT 54C	MESAVERDE	NewDrill - Commingle	W2 14-029N-007W
SAN JUAN 29-7 UNIT 80B	DAKOTA	NewDrill - Commingle	W2 09-029N-007W
SAN JUAN 29-7 UNIT 80B	MESAVERDE	NewDrill - Commingle	W2 09-029N-007W
SAN JUAN 29-7 UNIT 81M	MESAVERDE	NewDrill - Commingle	E2 18-029N-007W
SAN JUAN 29-7 UNIT 81M	DAKOTA	NewDrill - Commingle	E2 18-029N-007W
SAN JUAN 29-7 UNIT 169	PICTURED CLIFFS	NewDrill - Single	E2 05-0029-007W
SAN JUAN 29-7 UNIT 178	PICTURED CLIFFS	NewDrill - Single	W2 14-029N-007W
SAN JUAN 29-7 UNIT 179	PICTURED CLIFFS	NewDrill - Single	W2 23-029N-007W
SAN JUAN 29-7 UNIT 183	PICTURED CLIFFS	NewDrill - Single	W2 04-029N-007W
SAN JUAN 29-7 UNIT 185	PICTURED CLIFFS	NewDrill - Single	E2 10-029N-007W
SAN JUAN 29-7 UNIT 550S	FRUITLAND COAL	NewDrill - Single	E2 11-029N-007W
SAN JUAN 29-7 UNIT 563S	FRUITLAND COAL	NewDrill - Single	W2 24-029N-007W
SAN JUAN 29-7 UNIT 44C	PICTURED CLIFFS	Recompletion - Commingle	E2 17-029N-007W
SAN JUAN 29-7 UNIT 66	PICTURED CLIFFS	Recompletion - Commingle	W2 22-029N-007W
SAN JUAN 29-7 UNIT 69	PICTURED CLIFFS	Recompletion - Commingle	E2 25-029N-007W
SAN JUAN 29-7 UNIT 75	PICTURED CLIFFS	Recompletion - Commingle	E2 23-029N-007W

San Juan 29-7 Unit
 2003 Plan of Development
 February 22, 2003

The following is a well listing for wells in SAN JUAN 29-7 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 29-7 UNIT 106M	DAKOTA	W2 036-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 106M	MESAVERDE	W2 036-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 106N	MESAVERDE	W2 036-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 106N	DAKOTA	W2 036-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	MESAVERDE	E2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	DAKOTA	E2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110	DAKOTA	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110	MESAVERDE	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	DAKOTA	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	MESAVERDE	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 111M	MESAVERDE	NSP 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 111M	DAKOTA	NSP 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113	DAKOTA	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113	MESAVERDE	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113M	MESAVERDE	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113M	DAKOTA	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 114M	MESAVERDE	W2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 114M	DAKOTA	W2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 11A	MESAVERDE	W2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 11A	DAKOTA	W2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	MESAVERDE	E2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	DAKOTA	E2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	DAKOTA	W2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	MESAVERDE	W2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	DAKOTA	S2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	MESAVERDE	E2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	DAKOTA	W2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	MESAVERDE	W2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	DAKOTA	W2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	MESAVERDE	W2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	DAKOTA	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	MESAVERDE	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140N	MESAVERDE	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140N	DAKOTA	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	PICTURED CLIFFS	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	FRUITLAND COAL	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	MESAVERDE	E2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	DAKOTA	E2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 31A	MESAVERDE	E2 032-029N-007W	Active	Commingle

San Juan 29-7 Unit
 2003 Plan of Development
 February 22, 2003

SAN JUAN 29-7 UNIT 31A	DAKOTA	E2	032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 32A	DAKOTA	W2	032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 32A	MESAVERDE	W2	032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 37A	MESAVERDE	W2	012-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 37A	PICTURED CLIFFS	W2	012-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 40A	MESAVERDE	E2	028-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 40A	DAKOTA	E2	028-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	DAKOTA	E2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	MESAVERDE	E2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44C	MESAVERDE	E2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	DAKOTA	W2	020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	MESAVERDE	W2	020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	DAKOTA	E2	021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	MESAVERDE	E2	021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	FRUITLAND COAL	E2	008-029N-007W	Shut-in	Commingle
SAN JUAN 29-7 UNIT 519	PICTURED CLIFFS	E2	008-029N-007W	Shut-in	Commingle
SAN JUAN 29-7 UNIT 520	FRUITLAND COAL	W2	008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	PICTURED CLIFFS	W2	008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	MESAVERDE	E2	027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	DAKOTA	E2	027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	FRUITLAND COAL	W2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	PICTURED CLIFFS	W2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	FRUITLAND COAL	E2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	E2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	DAKOTA	W2	026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	MESAVERDE	W2	026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58M	MESAVERDE	W2	026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58M	DAKOTA	W2	026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	DAKOTA	E2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	MESAVERDE	E2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	DAKOTA	W2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	MESAVERDE	W2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	DAKOTA	E2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	MESAVERDE	E2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66	MESAVERDE	W2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	DAKOTA	W2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	MESAVERDE	W2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	MESAVERDE	W2	023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	DAKOTA	W2	023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 70A	DAKOTA	W2	035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 70A	MESAVERDE	W2	035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	MESAVERDE	E2	023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	DAKOTA	E2	023-029N-007W	Active	Commingle

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SAN JUAN 29-7 UNIT 77A	MESAVERDE	E2	033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 77A	DAKOTA	E2	033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 79B	MESAVERDE	W2	005-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 79B	DAKOTA	W2	005-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	DAKOTA	E2	018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	MESAVERDE	E2	018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 83A	MESAVERDE	E2	003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 83A	PICTURED CLIFFS	E2	003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	DAKOTA	W2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	MESAVERDE	W2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	MESAVERDE	W2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	DAKOTA	N2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92M	MESAVERDE	E2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92M	DAKOTA	N2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92R	MESAVERDE	W2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92R	FRUITLAND COAL	W2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	PICTURED CLIFFS	E2	032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	FRUITLAND COAL	E2	032-029N-007W	Active	Commingle
				Commingle Count	100
SAN JUAN 29-7 UNIT 112M	MESAVERDE	W2	029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	DAKOTA	W2	029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	DAKOTA	W2	028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	MESAVERDE	W2	028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	DAKOTA	E2	019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	MESAVERDE	E2	019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	MESAVERDE	W2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	PICTURED CLIFFS	W2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	MESAVERDE	E2	020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	DAKOTA	E2	020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	MESAVERDE	W2	010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	PICTURED CLIFFS	W2	010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	MESAVERDE	W2	011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	DAKOTA	W2	011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	MESAVERDE	E2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	PICTURED CLIFFS	E2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	MESAVERDE	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	DAKOTA	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90M	MESAVERDE	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90M	DAKOTA	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	MESAVERDE	W2	002-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	PICTURED CLIFFS	W2	002-029N-007W	Active	Dual
				Dual Count	22

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SAN JUAN 29-7 UNIT 100	DAKOTA	W2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 101	DAKOTA	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102A	MESAVERDE	W2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102R	MESAVERDE	W2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 103	PICTURED CLIFFS	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 104	PICTURED CLIFFS	E2	030-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 105	DAKOTA	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 106	DAKOTA	W2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 109	DAKOTA	E2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 11	MESAVERDE	W2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 111	DAKOTA	NSP	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 112	DAKOTA	W2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 114	DAKOTA	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 115	PICTURED CLIFFS	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 116	DAKOTA	NSP	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 117	DAKOTA	NSP	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 117E	DAKOTA	NSP	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 118	PICTURED CLIFFS	E2	031-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 11B	MESAVERDE	W2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 11C	MESAVERDE	W2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 124	DAKOTA	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 126	DAKOTA	NSP	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 127	DAKOTA	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 128	DAKOTA	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 129	DAKOTA	S2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 130	DAKOTA	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 139	DAKOTA	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 141	DAKOTA	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 147	PICTURED CLIFFS	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 151	PICTURED CLIFFS	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 154	PICTURED CLIFFS	E2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 155	PICTURED CLIFFS	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 156	PICTURED CLIFFS	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 157	PICTURED CLIFFS	E2	004-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 159	PICTURED CLIFFS	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 160	PICTURED CLIFFS	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 161	PICTURED CLIFFS	E2	012-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 163	PICTURED CLIFFS	W2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 166	PICTURED CLIFFS	W2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 168	PICTURED CLIFFS	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 170	PICTURED CLIFFS	E2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 172	PICTURED CLIFFS	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 175	PICTURED CLIFFS	E2	016-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 176	PICTURED CLIFFS	W2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 177	PICTURED CLIFFS	E2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 180	PICTURED CLIFFS	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 181	PICTURED CLIFFS	W2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29	MESAVERDE	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29A	MESAVERDE	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30	MESAVERDE	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 300	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30E	DAKOTA	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31B	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31C	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31E	DAKOTA	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32	MESAVERDE	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32B	MESAVERDE	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32E	DAKOTA	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33	MESAVERDE	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33A	MESAVERDE	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33B	MESAVERDE	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 34	MESAVERDE	W2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35A	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35B	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35C	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37B	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37C	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38	MESAVERDE	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38A	MESAVERDE	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 4	MESAVERDE	W2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40	MESAVERDE	E2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40B	MESAVERDE	E2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40E	DAKOTA	E2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41	MESAVERDE	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41B	MESAVERDE	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41C	MESAVERDE	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 42	MESAVERDE	E2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 43	MESAVERDE	W2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44	MESAVERDE	E2	017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44B	MESAVERDE	E2	017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45	MESAVERDE	W2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45B	MESAVERDE	W2	020-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 45E	DAKOTA	W2	020-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 46	MESAVERDE	E2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46A	MESAVERDE	E2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46B	MESAVERDE	E2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47A	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47B	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47C	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48	MESAVERDE	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48A	MESAVERDE	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48B	MESAVERDE	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 49	MESAVERDE	E2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50	MESAVERDE	E2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 505R	FRUITLAND COAL	E2	005-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 505R	PICTURED CLIFFS	E2	005-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 507	FRUITLAND COAL	E2	013-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 507R	FRUITLAND COAL	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50B	MESAVERDE	E2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51	MESAVERDE	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51B	MESAVERDE	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52	MESAVERDE	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 521	FRUITLAND COAL	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52A	MESAVERDE	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53	MESAVERDE	E2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 530	FRUITLAND COAL	E2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 533	FRUITLAND COAL	E2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 534	FRUITLAND COAL	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 537	FRUITLAND COAL	E2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 538	FRUITLAND COAL	E2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53B	MESAVERDE	E2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54	MESAVERDE	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 540	FRUITLAND COAL	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 543	FRUITLAND COAL	W2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 544	FRUITLAND COAL	E2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 545	FRUITLAND COAL	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 546	FRUITLAND COAL	W2	004-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 547	FRUITLAND COAL	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 548	FRUITLAND COAL	W2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 549	FRUITLAND COAL	W2	009-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 54A	MESAVERDE	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54B	MESAVERDE	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55	MESAVERDE	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 550	FRUITLAND COAL	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 552	FRUITLAND COAL	W2	012-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 553	FRUITLAND COAL	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 559	FRUITLAND COAL	W2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55A	MESAVERDE	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56	MESAVERDE	E2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 562	FRUITLAND COAL	E2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56A	MESAVERDE	E2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56B	MESAVERDE	E2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57B	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57C	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 58	MESAVERDE	W2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 580	FRUITLAND COAL	E2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 582	FRUITLAND COAL	W2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59	MESAVERDE	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59B	MESAVERDE	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59C	MESAVERDE	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 60	MESAVERDE	E2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61	MESAVERDE	W2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61B	MESAVERDE	W2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62	MESAVERDE	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62A	MESAVERDE	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62B	MESAVERDE	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63	MESAVERDE	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63A	MESAVERDE	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63B	MESAVERDE	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64A	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64B	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64C	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 65	MESAVERDE	E2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 67	MESAVERDE	W2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 68	MESAVERDE	W2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69	MESAVERDE	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69A	MESAVERDE	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70	MESAVERDE	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70B	MESAVERDE	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70E	DAKOTA	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71	MESAVERDE	E2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71A	MESAVERDE	E2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72	MESAVERDE	E2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72B	MESAVERDE	E2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72C	MESAVERDE	E2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73	MESAVERDE	W2	024-029N-007W	Active	Single

San Juan 29-7 Unit
 2003 Plan of Development
 February 22, 2003

SAN JUAN 29-7 UNIT 73A	MESAVERDE	W2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73B	MESAVERDE	W2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 74	MESAVERDE	W2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 75	MESAVERDE	E2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76	MESAVERDE	W2	018-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 76A	MESAVERDE	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76B	MESAVERDE	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76R	MESAVERDE	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77	MESAVERDE	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77B	MESAVERDE	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77E	DAKOTA	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78	MESAVERDE	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78A	MESAVERDE	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78B	MESAVERDE	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79	MESAVERDE	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79A	MESAVERDE	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80	MESAVERDE	W2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80A	MESAVERDE	W2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 81	MESAVERDE	E2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 82A	MESAVERDE	E2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 83	MESAVERDE	E2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84	MESAVERDE	E2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84A	MESAVERDE	E2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85A	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85B	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85C	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 86	MESAVERDE	W2	017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87	MESAVERDE	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87B	MESAVERDE	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88	MESAVERDE	W2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88A	MESAVERDE	W2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89	MESAVERDE	W2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89A	MESAVERDE	W2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 90	MESAVERDE	E2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91	MESAVERDE	E2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91B	MESAVERDE	E2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92	MESAVERDE	W2	016-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 92	PICTURED CLIFFS	W2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92B	MESAVERDE	W2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93	MESAVERDE	W2	002-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 93B	MESAVERDE	W2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93R	MESAVERDE	W2	002-029N-007W	Active	Single

San Juan 29-7 Unit
 2003 Plan of Development
 February 22, 2003

SAN JUAN 29-7 UNIT 94	MESAVERDE	W2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94A	MESAVERDE	W2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 95	MESAVERDE	E2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96	MESAVERDE	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96B	MESAVERDE	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96C	MESAVERDE	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97	MESAVERDE	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97B	MESAVERDE	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97C	MESAVERDE	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 98	MESAVERDE	E2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 99	MESAVERDE	W2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 142	PICTURED CLIFFS	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 143	PICTURED CLIFFS	W2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 505	FRUITLAND COAL	E2	005-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT NP 509	FRUITLAND COAL	E2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 511	FRUITLAND COAL	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 512	FRUITLAND COAL	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 513	FRUITLAND COAL	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 514	FRUITLAND COAL	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 515	FRUITLAND COAL	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 516	FRUITLAND COAL	W2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 517	FRUITLAND COAL	E2	025-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 518	FRUITLAND COAL	W2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 525	FRUITLAND COAL	E2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 526	FRUITLAND COAL	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 528	FRUITLAND COAL	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 529	FRUITLAND COAL	W2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 531	FRUITLAND COAL	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 532	FRUITLAND COAL	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 551	FRUITLAND COAL	W2	011-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT NP 554	FRUITLAND COAL	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 560	FRUITLAND COAL	E2	023-029N-007W	T&A	Single
SAN JUAN 29-7 UNIT NP 561	FRUITLAND COAL	W2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 563	FRUITLAND COAL	W2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 565	FRUITLAND COAL	W2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 569	FRUITLAND COAL	E2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 577	FRUITLAND COAL	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 581	FRUITLAND COAL	W2	001-029N-007W	Shut-in	Single
				Single Count	253
				Grand Count	375

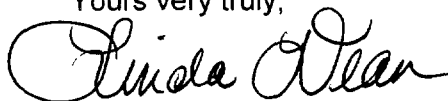
San Juan 29-7 Unit
2003 Plan of Development
February 22, 2003

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

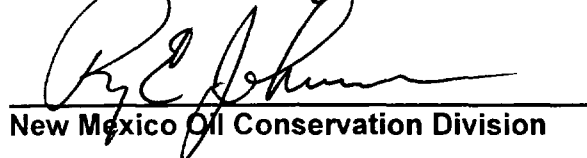


Linda Dean
Land Advisor

San Juan 29-7 Unit 3.0 (2003)

**SAN JUAN 29-7 UNIT
2003 PLAN OF DEVELOPMENT
APPROVALS**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

3/5/03

Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

BARBARA WALL JOHNSON

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCELROY

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTMA

JILL SOENS

DAN H BOLIN

JOHN A WALL

CONOCOPHILLIPS COMPANY

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMERICA PRODUCTION COMPANY

BOLIN PAT S

BOLACK MINERALS CO

DAVID A PIERCE

PERRY H POLLOCK

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

THOMAS POLLOCK

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SAN JUAN 29-7 UNIT

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

J & M RAYMOND LTD

PHILLIPS-SAN JUAN PARTNERS

WILLIAMS PRODUCTION COMPANY

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

JOHN S CATRON

R L BOLIN PROPERTIES LTD

BURLINGTON RESOURCES

SAN JUAN DIVISION

December 16, 2002

RECEIVED

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

DEC 18 2002

OIL CONSERVATION
DIVISION

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

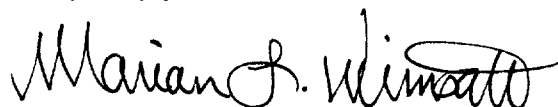
RE: **REVISED SCHEDULES**
SAN JUAN 29-7 UNIT, #14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO
Pictured Cliffs Participating Area
11th Expansion: Effective 10/1/2000
12th Expansion: Effective 11/1/2001
13th Expansion: Effective 1/1/2002

Ladies and Gentlemen:

On October 30, 2002, Burlington Resources submitted the above expansions for approval. After a review of the schedules, it was brought to my attention that since the wells are all reflecting the After Payout Interests, Tracts 003 & 003A, and Tracts 004 & 004A could be combined, since the ownership for that lease is identical. Additionally, Tract 007A has been changed to Tract 007. A list of wells and the schedules has been amended as stated hereinabove, please replace them with the revised schedules.

The revised Expansion Schedules for the Eleventh through the Thirteenth Expansions are enclosed. Burlington Resources would appreciate consideration of these Expansions, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to all of the Unit Working Interest Owners on the attached list.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

mlw
cc: Ben Malone
San Juan 29-7 Unit, 4.1

**San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Pictured Cliffs Participating Area**

**Eleventh Participating Area - Effective 10/1/2000
Total P/A acres= 5,878.09**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Workover Date
San Juan 29-7 Unit #143 W/2 25-29N-7W 320.00 acres	007	W/2	320.00	09/11/00

**Twelfth Participating Area - Effective 11/1/2001
Total P/A acres= 6,838.09**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #175 E/2 16-29N-7W 320.00 acres	023	E/2	320.00	10/18/01
San Juan 29-7 Unit #176 W/2 22-29N-7W 320.00 acres	002 006	NW/4 SW/4	160.00 160.00	10/19/01
Undrilled Location (IDB) E/2 21-29N-7W 320.00 acres	004	E/2	320.00	n/a

**Thirteenth Expansion - Effective 1/1/2002
Total P/A acres= 7,478.09**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #177 E/2 22-29N-7W 320.00 acres	002 004	NE/4 SE/4	160.00 160.00	12/02/01
Undrilled Location (IDB) E/2 15-29N-7W 320.00 acres	001 039 040	N/2 NE/4, NW/SE, S/2 SE/4 NE/SE S/2 NE/4	200.00 40.00 80.00	n/a

NOTE:

San Juan 29-7 Unit #168 has already been admitted into the 8th Expansion, Eff. 11/1/97
W/2 5-29N-7W, Completed 10/13/01

RUN DATE 12/16/02
 RUN TIME 13:50:01

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	280.00		TRACT: 002			4.763452
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 023 W/2 NW/4 (80.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	Tract Remarks: SJ 29-7 #4A, #163, #156, & #166		TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	1080.00		TRACT: 003			18.373315
	SEC. 008 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 014 N/2 NW/4 (80.00 acres)						
	Tract Remarks: SJ 29-7 #520, #160, & 2- UNDRILLED LOCATIONS (IDB) SJ 29-7 #519, BP AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED						
SF-078424	T-029N R-007W	360.00		TRACT: 004			6.124438
	SEC. 021 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 023 NW/4 SW/4 (40.00 acres)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SJ 29-7 #147, BP AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED, SJ 29-7 #166		TOTAL		100.000000	100.000000	
SF-078425	T-029N R-007W SEC. 025 W/2 (320.00 acres) Tract Remarks: SJ 29-7 NP #143 COM.-AFTER WORKOVER P AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED.	320.00	ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 007	0.000000 0.000000 25.000000 75.000000 100.000000	4.000000 12.500000 20.874999 62.625001 100.000000	5.443945
SF-078503	T-029N R-007W SEC. 031 E/2, E/2 W/2 (480.00 acres) LOT 5 (22.500000 acres) LOT 6 (22.690000 acres) LOT 7 (22.890000 acres) LOT 8 (23.080000 acres) Tract Remarks: SJ 29-7 #103, #115, & #118	571.16	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP TOTAL	TRACT: 009	0.000000 0.000000 50.000000 50.000000 100.000000	3.000000 12.500000 42.250000 42.250000 100.000000	9.716762
SF-078503-A	T-029N R-007W SEC. 030 E/2 W/2 (160.00 acres) LOT 5 (21.210000 acres) LOT 6 (21.550000 acres)	246.88	ORRI: ROYALTY: WORKING INTEREST: BOLIN D P BOLIN PAT S	TRACT: 010A	0.000000 0.000000 8.333333 4.166667	3.999999 12.500000 6.958330 3.479167	4.200004

RUN DATE 12/16/02
 RUN TIME 13:50:01

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BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 7 (21.890000 acres)		BOLIN DAN H		4.166667	3.479167	
	LOT 8 (22.230000 acres)		C W BOLIN PROPERTIES		8.333334	6.958338	
	Tract Remarks:		BOLIN DOLORES TRUSTS		8.333334	6.958336	
	SJ 29-7 #104		R L BOLIN PROPERTIES LTD		16.666666	13.916673	
			BURLINGTON RESOURCES O&G CO LP		49.999999	41.749990	
	TOTAL				100.000000	100.000000	
SF-078919	T-029N R-007W	280.00		TRACT: 011			4.763452
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4		ORRI:		0.000000	5.000000	
	(280.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	40.00 AC. SW/SE NOT IN PA DUE TO SJ 29		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	-7 UNIT #157 DEEMED NON-COMMERCIAL SJ		TOTAL		100.000000	100.000000	
	29-7 #34A, & #82						
SF-078943	T-029N R-007W	314.93		TRACT: 012			5.357693
	SEC. 006 S/2 NE/4, SE/4		ORRI:		0.000000	5.000000	
	(240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (37.400000 acres)		WORKING INTEREST:				
	LOT 9 (37.530000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 29-7 #584						
SF-078945	T-029N R-007W	314.08		TRACT: 013A			5.343232
	SEC. 004 S/2 NW/4, S/2 NE/4		ORRI:		0.000000	4.000000	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (38.780000 acres)		WORKING INTEREST:				
			CONOCO INC		50.000000	41.750000	

RUN DATE 12/16/02
 RUN TIME 13:50:01

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

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 891001650B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 6 (38.600000 acres)		BP AMOCO CORP		50.000000	41.750000	
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)				100.000000	100.000000	
	Tract Remarks: SJ 29-7 #34A, & #82						
SF-078951	T-029N R-007W	315.10		TRACT: 014			5.360585
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)				0.000000	6.000000	
	LOT 7 (37.680000 acres)				0.000000	12.500000	
	LOT 8 (37.420000 acres)				8.333333	6.791668	
	Tract Remarks: SJ 29-7 #159 (1DB), #168				4.166667	3.395835	
					4.166667	3.395834	
					8.333333	6.791668	
					8.333334	6.791669	
					16.666666	13.583331	
					50.000000	40.749995	
	TOTAL				100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			5.374875
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)				0.000000	6.000000	
	LOT 5 (38.100000 acres)				0.000000	12.500000	
	LOT 6 (37.840000 acres)				100.000000	81.500000	
	Tract Remarks: SJ 29-7 #154				100.000000	100.000000	
SF-079514	T-029N R-007W	160.00		TRACT: 015A			2.721973
					0.000000	5.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 010 NW/4 (160.00 acres) Tract Remarks: SJ 29-7 UNIT #163- BOLACK WENT N/C, □□ 25% APO REFLECTED SJ 29-7 #4A- BOLACK PARTICIPATED		ROYALTY: WORKING INTEREST: BOLACK MINERALS BURLINGTON RESOURCES O&G CO LP		0.000000 25.000000 75.000000	12.500000 20.625000 61.875000	
	TOTAL				100.000000	100.000000	
NIM-03600	T-029N R-007W SEC. 010 NE/4 (160.00 acres) Tract Remarks: SJ 29-7 #156, FOUR STAR & WILLIAMS WEN T N/C, APO REFLECTED	160.00	ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS WILLIAMS PRODUCTION BURLINGTON RESOURCES O&G CO LP	TRACT: 017	0.000000 0.000000 82.000000 4.500000 13.500000	5.000000 12.500000 67.650000 3.712500 11.137500	2.721973
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W SEC. 016 W/2 (320.00 acres) Tract Remarks: SJ 29-7 #92	320.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT	TRACT: 023	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	5.443945
	TOTAL				100.000000	100.000000	
CANDELARIA, P, T-029N R-007W	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres) Tract Remarks: UNDRILLED LOCATION (IDB)	160.00	ORRI: ROYALTY: WORKING INTEREST: REEMTSMA LANCE REEMTSMA DIRK V PIERCE DAVID A	TRACT: 034	0.000000 0.000000 8.333333 8.333333 11.111112	0.000000 12.500000 7.291665 7.291667 9.722225	2.721973
	TOTAL				100.000000	100.000000	

RUN DATE 12/16/02
 RUN TIME 13:50:01

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	BURLINGTON RESOURCES O&G CO LP				72.222222	63.194443	
	TOTAL				100.000000	100.000000	
KARL M. PREHNT-029N R-007W		120.00		TRACT: 035			2.041480
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)				0.000000	0.000000	
	Tract Remarks:				0.000000	12.500001	
	SJ 29-7 #156, WILLIAMS WENT N/C, □□				25.000000	21.875002	
	25% APO REFLECTED				75.000000	65.624997	
	TOTAL				100.000000	100.000000	
KARL M PREHN, T-029N R-007W		40.00		TRACT: 035A			0.680493
	SEC. 011 SW/4 SW/4 (40.00 acres)				0.000000	0.000000	
	Tract Remarks:				0.000000	12.500000	
	SJ 29-7 #160				25.000000	21.875001	
	TOTAL				75.000000	65.624999	
	TOTAL				100.000000	100.000000	
ADOLPH SOENST-029N R-007W		80.00		TRACT: 035B			1.360986
	SEC. 011 E/2 SW/4 (80.00 acres)				0.000000	0.000000	
	Tract Remarks:				0.000000	12.500010	
	SJ 29-7 #160				25.000000	21.874996	
	TOTAL				75.000000	65.624994	
	TOTAL				100.000000	100.000000	
GUILLERMO H. IT-029N R-007W		40.00		TRACT: 038A			0.680493
	SEC. 014 SE/4 SW/4				0.000000	0.000000	
	TOTAL				0.000000	12.500000	
	TOTAL				25.000000	21.874996	
	TOTAL				75.000000	65.624994	
	TOTAL				100.000000	100.000000	
	TOTAL				0.000000	0.000000	
	TOTAL				0.000000	12.500000	
	TOTAL				25.000000	21.874996	
	TOTAL				75.000000	65.624994	
	TOTAL				100.000000	100.000000	
	TOTAL				0.000000	0.000000	
	TOTAL				0.000000	12.500000	
	TOTAL				25.000000	21.874996	
	TOTAL				75.000000	65.624994	
	TOTAL				100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)						
	Tract Remarks:						
	UNDRILLED LOCATION (IDB)						
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625000	
			TOTAL		100.000000	100.000000	
GEORGE P. DENT-029N R-007W		120.00		TRACT: 039			2.041480
			ORRI:		0.000000	0.000000	
	SEC. 014 N/2 SW/4, SW/4 SW/4		ROYALTY:		0.000000	12.500000	
	(120.00 acres)		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		25.000000	21.874999	
	UNDRILLED LOCATION (IDB)		BURLINGTON RESOURCES O&G CO LP		75.000000	65.625001	
			TOTAL		100.000000	100.000000	
HORACE F. MCHT-029N R-007W		80.00		TRACT: 040			1.360986
			ORRI:		0.000000	0.000000	
	SEC. 014 S/2 NW/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		25.000000	21.874999	
	UNDRILLED LOCATION (IDB)		BURLINGTON RESOURCES O&G CO LP		75.000000	65.625001	
			TOTAL		100.000000	100.000000	
ERNA REX	T-029N R-007W	80.00		TRACT: 041			1.360986
			ORRI:		0.000000	0.000000	
	SEC. 023 E/2 NW/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		25.000000	21.875000	
	SJ 29-7 #166		BURLINGTON RESOURCES O&G CO LP		75.000000	65.625000	
			TOTAL		100.000000	100.000000	
FEE	T-029N R-007W	80.00		TRACT: 042			1.360986
			ORRI:		0.000000	0.000000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 023 E/2 SW/4 (80.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	SJ 29-7 #166, MCELVAIN WENT N/C, □□				4.166667	3.645834	
	50% APO REFLECTED				50.000000	43.750000	
					2.083333	1.822916	
					2.083333	1.822916	
					41.666667	36.458334	
	TOTAL				100.000000	100.000000	
							0.680493
JUAN I LOPEZ, ET-029N R-007W		40.00		TRACT: 043			
					0.000000	0.000000	
	SEC. 023 SW/4 SW/4 (40.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	SJ 29-7 #166				25.000000	21.875001	
					75.000000	65.624999	
	TOTAL				100.000000	100.000000	

RECAPITULATION

THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 004 S/2 NW/4, S/2 NE/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4

SEC. 005 S/2 NW/4, SW/4

LOT: 7 (37.680000 acres)

LOT: 8 (37.420000 acres)

SEC. 005 S/2 NE/4, SE/4

LOT: 5 (38.100000 acres)

LOT: 6 (37.840000 acres)

SEC. 006 S/2 NE/4, SE/4

LOT: 8 (37.400000 acres)

LOT: 9 (37.530000 acres)

SEC. 008 ALL

SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 SW/4, NW/4 SE/4

SEC. 010 NW/4

SEC. 011 SW/4 SW/4

SEC. 011 E/2 SW/4

SEC. 011 NW/4, NW/4 SW/4

SEC. 014 SE/4 SW/4

SEC. 014 N/2 SW/4, SW/4 SW/4

SEC. 014 S/2 NW/4

SEC. 014 N/2 NW/4

SEC. 016 W/2

SEC. 021 W/2

SEC. 023 E/2 NW/4

SEC. 023 E/2 SW/4

SEC. 023 SW/4 SW/4

SEC. 023 W/2 NW/4

SEC. 023 NW/4 SW/4

SEC. 025 W/2

SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)

LOT: 6 (21.550000 acres)

LOT: 7 (21.890000 acres)

LOT: 8 (22.230000 acres)

SEC. 031 E/2, E/2 W/2

RECAPITULATION

THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

- LOT: 5 (22.500000 acres)
- LOT: 6 (22.690000 acres)
- LOT: 7 (22.890000 acres)
- LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 5878.09

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 5878.09

EFFECTIVE DATE: 10/01/00

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	440.00		TRACT: 002			6.434545
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 022 NW/4 (160.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SEC. 023 W/2 NW/4 (80.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 29-7 #4A, #163, #156, & #166, #176						
SF-078423	T-029N R-007W	1080.00		TRACT: 003			15.793884
	SEC. 008 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	SEC. 014 N/2 NW/4 (80.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 29-7 #520, #160, & 2- UNDRILLED LOCATIONS (IDB) SJ 29-7 #519, BP AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED						
SF-078424	T-029N R-007W	680.00		TRACT: 004			9.944297
	SEC. 021 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 023 NW/4 SW/4		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	Tract Remarks:						
	SJ 29-7 #147, BP AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED		TOTAL		100.000000	100.000000	
	29-7 #166, UNDRILLED LOCATION (IDB)						
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			2.339835
	SEC. 022 SW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 29-7 #176		WORKING INTEREST:		82.000000	67.650000	
			FOUR STAR OIL & GAS		18.000000	14.850000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL				
SF-078425	T-029N R-007W	320.00		TRACT: 007			4.679669
	SEC. 025 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 29-7 NP #143 COM.-AFTER WORKOVER		WORKING INTEREST:		25.000000	20.874999	
	P AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED		BP AMERICA PRODUCTION COMPANY		75.000000	62.625001	
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL				
SF-078503	T-029N R-007W	571.16		TRACT: 009			8.352625
	SEC. 031 E/2, E/2 W/2 (480.00 acres)		ORRI:		0.000000	3.000000	
	LOT 5 (22.500000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (22.690000 acres)		WORKING INTEREST:		50.000000	42.250000	
	LOT 7 (22.890000 acres)		CONOCO INC		50.000000	42.250000	
			BP AMOCO CORP				

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 8 (23.080000 acres)				100.000000	100.000000	
	Tract Remarks:						
	SJ 29-7 #103, #115, & #118						
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			3.610365
	SEC. 030 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.999999	
	LOT 5 (21.210000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (21.550000 acres)		WORKING INTEREST:				
	LOT 7 (21.890000 acres)		BOLIN D P		8.333333	6.958330	
	LOT 8 (22.230000 acres)		BOLIN PAT S		4.166667	3.479167	
			BOLIN DAN H		4.166667	3.479167	
			C W BOLIN PROPERTIES		8.333334	6.958338	
			BOLIN DOLORES TRUSTS		8.333334	6.958336	
			R L BOLIN PROPERTIES LTD		16.666666	13.916673	
			BURLINGTON RESOURCES O&G CO LP		49.999999	41.749990	
	Tract Remarks: SJ 29-7 #104		TOTAL		100.000000	100.000000	
SF-078919	T-029N R-007W	280.00		TRACT: 011			4.094711
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4 (280.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	Tract Remarks: 40.00 AC. SW/SE NOT INCLUDED IN PA DUE TO SJ 29-7 #157 DEEMED NON-COMMERCIAL SJ 29-7 #34A, & #82		TOTAL		100.000000	100.000000	
SF-078943	T-029N R-007W	314.93		TRACT: 012			4.605526
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 8 (37.400000 acres)			BURLINGTON RESOURCES O&G CO LP	100.000000	82.500000	
	LOT 9 (37.530000 acres)				100.000000	100.000000	
	Tract Remarks: SJ 29-7 #584						
SF-078945	T-029N R-007W	314.08		TRACT: 013A			4.593095
	SEC. 004 S/2 NW/4, S/2 NE/4 (160.00 acres)			ORRI:	0.000000	4.000000	
	LOT 5 (38.780000 acres)			ROYALTY:	0.000000	12.500000	
	LOT 6 (38.600000 acres)			WORKING INTEREST:			
	LOT 7 (38.440000 acres)			CONOCO INC	50.000000	41.750000	
	LOT 8 (38.260000 acres)			BP AMOCO CORP	50.000000	41.750000	
	Tract Remarks: SJ 29-7 #34A, & #82			TOTAL	100.000000	100.000000	
SF-078951	T-029N R-007W	315.10		TRACT: 014			4.608012
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)			ORRI:	0.000000	6.000000	
	LOT 7 (37.680000 acres)			ROYALTY:	0.000000	12.500000	
	LOT 8 (37.420000 acres)			WORKING INTEREST:			
	Tract Remarks: SJ 29-7 #159 (IDB), #168			BOLIN D P	8.333333	6.791668	
				BOLIN PAT S	4.166667	3.395835	
				BOLIN DAN H	4.166667	3.395834	
				C W BOLIN PROPERTIES	8.333333	6.791668	
				BOLIN DOLORES TRUSTS	8.333334	6.791669	
				R L BOLIN PROPERTIES LTD	16.666666	13.583331	
				BURLINGTON RESOURCES O&G CO LP	50.000000	40.749995	
	Tract Remarks: SJ 29-7 #159 (IDB), #168			TOTAL	100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			4.620296

RUN DATE 12/16/02
 RUN TIME 13:52:54

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079514	SEC. 005 S/2 NE/4, SE/4 (240.00 acres) LOT 5 (38.100000 acres) LOT 6 (37.840000 acres) Tract Remarks: SJ 29-7 #154	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 015A	0.000000 0.000000 100.000000 100.000000	6.000000 12.500000 81.500000 100.000000	2.339835
NM-03600	T-029N R-007W SEC. 010 NW/4 (160.00 acres) Tract Remarks: SJ 29-7 UNIT #163- BOLACK WENT N/C, 25 % APO REFLECTED SJ 29-7 #4A- BOLACK P ARTICIPATED	160.00	ORRI: ROYALTY: WORKING INTEREST: BOLACK MINERALS BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 017	0.000000 0.000000 25.000000 75.000000 100.000000	5.000000 12.500000 20.625000 61.875000 100.000000	2.339835
B-10037-58	T-029N R-007W SEC. 016 ALL (640.00 acres)	640.00	ORRI: ROYALTY: WORKING INTEREST:	TRACT: 023	0.000000 0.000000 82.000000 4.500000 13.500000 100.000000	7.500000 12.500000 67.650000 3.712500 11.137500 100.000000	9.359338

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	Tract Remarks: SJ 29-7 #92, #175				100.000000	80.000000	
			BURLINGTON RESO O&G CO-SJBT		100.000000	100.000000	
	TOTAL						
CANDELARIA, P. T-029N R-007W		160.00		TRACT: 034			2.339835
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres)				0.000000	0.000000	
	Tract Remarks: UNDRILLED LOCATION (IDB)				0.000000	12.500000	
					8.333333	7.291665	
					8.333333	7.291667	
					11.111112	9.722225	
					72.222222	63.194443	
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
	TOTAL						
KARL M. PREHNT-029N R-007W		120.00		TRACT: 035			1.754876
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)				0.000000	0.000000	
	Tract Remarks: SJ 29-7 #156, WILLIAMS WENT N/C, □□ 25% APO REFLECTED				0.000000	12.500001	
					25.000000	21.875002	
					75.000000	65.624997	
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
	TOTAL						
KARL M PREHN, T-029N R-007W		40.00		TRACT: 035A			0.584959
	SEC. 011 SW/4 SW/4 (40.00 acres)				0.000000	0.000000	
	Tract Remarks: SJ 29-7 #160				0.000000	12.500000	
					25.000000	21.875001	
					75.000000	65.624999	
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
	TOTAL						

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
ADOLPH SOENET-029N R-007W							
		80.00		TRACT: 035B			1.169917
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500010	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.874996	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.624994	
	TOTAL				100.000000	100.000000	
GUILLERMO H. IT-029N R-007W							
		40.00		TRACT: 038A			0.584959
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875000	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.625000	
	TOTAL				100.000000	100.000000	
GEORGE P. DENT-029N R-007W							
		120.00		TRACT: 039			1.754876
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.874999	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.625001	
	TOTAL				100.000000	100.000000	
HORACE F. MCH-T-029N R-007W							
		80.00		TRACT: 040			1.169917
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.874999	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.625001	
	TOTAL				100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
ERNA REX	T-029N R-007W	80.00		TRACT: 041			1.169917
	ORRI:				0.000000	0.000000	
	SEC. 023 E/2 NW/4 (80.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	SJ 29-7 #166				25.000000	21.875000	
					75.000000	65.625000	
	TOTAL				100.000000	100.000000	
FEE	T-029N R-007W	80.00		TRACT: 042			1.169917
	ORRI:				0.000000	0.000000	
	SEC. 023 E/2 SW/4 (80.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	SJ 29-7 #166, MCELVAIN WENT N/C, □□ 50% APO REFLECTED				4.166667	3.645834	
					50.000000	43.750000	
					2.083333	1.822916	
					2.083333	1.822916	
					41.666667	36.458334	
	TOTAL				100.000000	100.000000	
JUAN I LOPEZ, ET-029N R-007W		40.00		TRACT: 043			0.584959
	ORRI:				0.000000	0.000000	
	SEC. 023 SW/4 SW/4 (40.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	SJ 29-7 #166				25.000000	21.875001	
					75.000000	65.624999	
	TOTAL				100.000000	100.000000	

RECAPITULATION

THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 004 S/2 NW/4, S/2 NE/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4

SEC. 005 S/2 NW/4, SW/4

LOT: 7 (37.680000 acres)

LOT: 8 (37.420000 acres)

SEC. 005 S/2 NE/4, SE/4

LOT: 5 (38.100000 acres)

LOT: 6 (37.840000 acres)

SEC. 006 S/2 NE/4, SE/4

LOT: 8 (37.400000 acres)

LOT: 9 (37.530000 acres)

SEC. 008 ALL

SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 SW/4, NW/4 SE/4

SEC. 010 NW/4

SEC. 011 SW/4 SW/4

SEC. 011 E/2 SW/4

SEC. 011 NW/4, NW/4 SW/4

SEC. 014 SE/4 SW/4

SEC. 014 N/2 SW/4, SW/4 SW/4

SEC. 014 S/2 NW/4

SEC. 014 N/2 NW/4

SEC. 016 ALL

SEC. 021 ALL

SEC. 022 SW/4

SEC. 022 NW/4

SEC. 023 E/2 NW/4

SEC. 023 E/2 SW/4

SEC. 023 SW/4 SW/4

SEC. 023 W/2 NW/4

SEC. 023 NW/4 SW/4

SEC. 025 W/2

SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)

LOT: 6 (21.550000 acres)

LOT: 7 (21.890000 acres)

RECAPITULATION

THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

- LOT: 8 (22.230000 acres)
- SEC. 031 E/2, E/2 W/2
- LOT: 5 (22.500000 acres)
- LOT: 6 (22.690000 acres)
- LOT: 7 (22.890000 acres)
- LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 6838.09

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 6838.09

EFFECTIVE DATE: 11/01/01

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

BURLINGTON RESOURCES O&G CO
THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/2002

RUN DATE 12/16/02
RUN TIME 13:56:47

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W	200.00		TRACT: 001			2.674480
	SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	UNDRILLED LOCATION (IDB)		WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-078399	T-029N R-007W	600.00		TRACT: 002			8.023439
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
	SEC. 022 N/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 023 W/2 NW/4 (80.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SJ 29-7 #4A, #163, #156, & #166, #176, #177		TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	1080.00		TRACT: 003			14.442190
	SEC. 008 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		WORKING INTEREST:				
	SEC. 014 N/2 NW/4 (80.00 acres)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	SJ 29-7 #520, #160, & 2- UNDRILLED LO		TOTAL		100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078424	CATIONS (IDB) SJ 29-7 #519, BP AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED	840.00		TRACT: 004			11.232815
	SEC. 021 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 022 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 023 NW/4 SW/4 (40.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	SJ 29-7 #147, BP AMERICA (VASTAR) WENT N/C, INTEREST NOW REFLECTS 25% APO.		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	SJ 29-7 #166, UNDRILLED LOCATION (IDB))#177		TOTAL		100.000000	100.000000	
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			2.139584
	SEC. 022 SW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 29-7 #176		WORKING INTEREST:				
			FOUR STAR OIL & GAS		82.000000	67.650000	
			BURLINGTON RESOURCES O&G CO LP		18.000000	14.850000	
			TOTAL		100.000000	100.000000	
SF-078425	T-029N R-007W	320.00		TRACT: 007			4.279167
	SEC. 025 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		25.000000	20.874999	

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

RUN DATE 12/16/02
 RUN TIME 13:56:47

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SJ 29-7 NP #143 COM.-AFTER WORKOVER		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625001	
	P AMERICA (VASTAR) WENT N/C. 25% APO REFLECTED.		TOTAL		100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			7.637779
	SEC. 031 E/2, E/2 W/2 (480.00 acres)		ORRI:		0.000000	3.000000	
	LOT 5 (22.500000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (22.690000 acres)		WORKING INTEREST:				
	LOT 7 (22.890000 acres)		CONOCO INC		50.000000	42.250000	
	LOT 8 (23.080000 acres)		BP AMOCO CORP		50.000000	42.250000	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 29-7 #103, #115, & #118						
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			3.301378
	SEC. 030 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.999999	
	LOT 5 (21.210000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (21.550000 acres)		WORKING INTEREST:				
	LOT 7 (21.890000 acres)		BOLIN D P		8.333333	6.958330	
	LOT 8 (22.230000 acres)		BOLIN PAT S		4.166667	3.479167	
	Tract Remarks:		BOLIN DAN H		4.166667	3.479167	
	SJ 29-7 #104		C W BOLIN PROPERTIES		8.333334	6.958338	
			BOLIN DOLORES TRUSTS		8.333334	6.958336	
			R L BOLIN PROPERTIES LTD		16.666666	13.916673	
			BURLINGTON RESOURCES O&G CO LP		49.999999	41.749990	
	TOTAL		TOTAL		100.000000	100.000000	
SF-078919	T-029N R-007W	280.00		TRACT: 011			3.744271
			ORRI:		0.000000	5.000000	

RUN DATE 12/16/02
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BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4 (280.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	40.00 AC. SW/SE NOT INCLUDED IN PA DUE		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TO SJ 29-7 UNIT #157 WELL DEEMED N/C.		TOTAL		100.000000	100.000000	
	SJ 29-7 #34A, & #82						
SF-078943	T-029N R-007W	314.93		TRACT: 012			4.211369
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	5.000000	
	LOT 8 (37.400000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 9 (37.530000 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SJ 29-7 #584		TOTAL		100.000000	100.000000	
SF-078945	T-029N R-007W	314.08		TRACT: 013A			4.200003
	SEC. 004 S/2 NW/4, S/2 NE/4 (160.00 acres)		ORRI:		0.000000	4.000000	
	LOT 5 (38.780000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (38.600000 acres)		WORKING INTEREST:				
	LOT 7 (38.440000 acres)		CONOCO INC		50.000000	41.750000	
	LOT 8 (38.260000 acres)		BP AMOCO CORP		50.000000	41.750000	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 29-7 #34A, & #82						
SF-078951	T-029N R-007W	315.10		TRACT: 014			4.213643
			ORRI:		0.000000	6.000000	

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
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RUN DATE 12/16/02
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (37.680000 acres)		WORKING INTEREST:				
	LOT 8 (37.420000 acres)		BOLIN D P		8.333333	6.791668	
	Tract Remarks:		BOLIN PAT S		4.166667	3.395835	
	SJ 29-7 #159 (IDB), #168		BOLIN DAN H		4.166667	3.395834	
			C W BOLIN PROPERTIES		8.333333	6.791668	
			BOLIN DOLORES TRUSTS		8.333334	6.791669	
			R L BOLIN PROPERTIES LTD		16.666666	13.583331	
			BURLINGTON RESOURCES O&G CO LP		50.000000	40.749995	
	TOTAL				100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			4.224875
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	6.000000	
	LOT 5 (38.100000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (37.840000 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
	SJ 29-7 #154		TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W	160.00		TRACT: 015A			2.139584
	SEC. 010 NW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 29-7 #163, BOLACK WENT N/C, 25% APO REFLECTED. SJ 29-7 #4A, BOLACK PARTI CIPATED.		WORKING INTEREST:				
			BOLACK MINERALS		25.000000	20.625000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	
	TOTAL				100.000000	100.000000	
NM-03600	T-029N R-007W	160.00		TRACT: 017			2.139584

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

RUN DATE 12/16/02
 RUN TIME 13:56:47

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-58	SEC. 010 NE/4 (160.00 acres) Tract Remarks: SJ 29-7 #156, FOUR STAR & WILLIAMS WENT N/C, APO INTEREST REFLECTED.	640.00	ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS WILLIAMS PRODUCTION BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 023	0.000000 0.000000 82.000000 4.500000 13.500000 100.000000	5.000000 12.500000 67.650000 3.712500 11.137500 100.000000	----- ----- ----- ----- ----- 8.558335
CANDELARIA, P T-029N R-007W	SEC. 016 ALL (640.00 acres) Tract Remarks: SJ 29-7 #92, #175	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT TOTAL	TRACT: 034	0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 80.000000 100.000000	----- ----- ----- 2.139584
KARL M. PREHNT-029N R-007W	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/ (160.00 acres) Tract Remarks: UNDRILLED LOCATION (IDB)	120.00	ORRI: ROYALTY: WORKING INTEREST: REEMTMA LANCE REEMTMA DIRK V PIERCE DAVID A BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 035	0.000000 0.000000 8.333333 8.333333 11.111112 72.222222 100.000000	0.000000 12.500000 7.291665 7.291667 9.722225 63.194443 100.000000	----- ----- ----- ----- ----- ----- 1.604688
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres) Tract Remarks: SJ 29-7 #156, WILLIAMS WENT N/C,		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 25.000000 75.000000	0.000000 12.500001 21.875002 65.624997	----- ----- ----- -----

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
25% APO REFLECTED							
KARL M PREHN, T-029N R-007W		40.00		TRACT: 035A	100.000000	100.000000	0.534896
	SEC. 011 SW/4 SW/4 (40.00 acres)				0.000000	0.000000	
	Tract Remarks: SJ 29-7 #160				0.000000	12.500000	
					25.000000	21.875001	
					75.000000	65.624999	
					100.000000	100.000000	
ADOLPH SOENST-029N R-007W		80.00		TRACT: 035B	0.000000	0.000000	1.069792
	SEC. 011 E/2 SW/4 (80.00 acres)				0.000000	12.500010	
	Tract Remarks: SJ 29-7 #160				25.000000	21.874996	
					75.000000	65.624994	
					100.000000	100.000000	
GUILLERMO H. IT-029N R-007W		40.00		TRACT: 038A	0.000000	0.000000	0.534896
	SEC. 014 SE/4 SW/4 (40.00 acres)				0.000000	12.500000	
	Tract Remarks: UNDRILLED LOCATION (IDB)				25.000000	21.875000	
					75.000000	65.625000	
					100.000000	100.000000	
GEORGE P. DENT-029N R-007W		160.00		TRACT: 039	0.000000	0.000000	2.139584
	SEC. 014 N/2 SW/4, SW/4 SW/4 (120.00 acres)				0.000000	0.000000	
					0.000000	12.500000	

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 015 NE/4 SE/4 (40.00 acres)		WILLIAMS PRODUCTION		25.000000	21.874999	
	Tract Remarks: UNDRILLED LOCATION (IDB)		BURLINGTON RESOURCES O&G CO LP		75.000000	65.625001	
			TOTAL		100.000000	100.000000	
HORACE F. MCFT-029N R-007W		160.00		TRACT: 040			2.139584
	SEC. 014 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 015 S/2 NE/4 (80.00 acres)		ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES O&G CO LP		0.000000 25.000000 75.000000	12.500000 21.874999 65.625001	
	Tract Remarks: UNDRILLED LOCATION (IDB)		TOTAL		100.000000	100.000000	
ERNA REX	T-029N R-007W	80.00		TRACT: 041			1.069792
	SEC. 023 E/2 NW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks: SJ 29-7 #166		ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES O&G CO LP		0.000000 25.000000 75.000000	12.500000 21.875000 65.625000	
			TOTAL		100.000000	100.000000	
FEE	T-029N R-007W	80.00		TRACT: 042			1.069792
	SEC. 023 E/2 SW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks: SJ 29-7 #166, MCELVAIN WENT N/C, □□ 50% APO REFLECTED		ROYALTY: WORKING INTEREST: MAST MAYDELL MILLER T H MCELVAIN OIL & G GAY CHARLES W HACKER LORRAYN GAY		0.000000 4.166667 50.000000 2.083333 2.083333	12.500000 3.645834 43.750000 1.822916 1.822916	

RUN DATE 12/16/02
 RUN TIME 13:56:47

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
			J & M RAYMOND LTD		41.666667	36.458334	
	TOTAL				100.000000	100.000000	
JUAN I LOPEZ, ET-029N R-007W		40.00		TRACT: 043			0.534896
	SEC. 023 SW/4 SW/4 (40.00 acres)				0.000000	0.000000	
	Tract Remarks: SJ 29-7 #166				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875001	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.624999	
	TOTAL				100.000000	100.000000	

RUN DATE 12/16/02
 RUN TIME 13:58:40

RECAPITULATION

THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 004 S/2 NW/4, S/2 NE/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4

SEC. 005 S/2 NW/4, SW/4

LOT: 7 (37.680000 acres)

LOT: 8 (37.420000 acres)

SEC. 005 S/2 NE/4, SE/4

LOT: 5 (38.100000 acres)

LOT: 6 (37.840000 acres)

SEC. 006 S/2 NE/4, SE/4

LOT: 8 (37.400000 acres)

LOT: 9 (37.530000 acres)

SEC. 008 ALL

SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 SW/4, NW/4 SE/4

SEC. 010 NW/4

SEC. 011 SW/4 SW/4

SEC. 011 E/2 SW/4

SEC. 011 NW/4, NW/4 SW/4

SEC. 014 SE/4 SW/4

SEC. 014 N/2 SW/4, SW/4 SW/4

SEC. 014 S/2 NW/4

SEC. 014 N/2 NW/4

SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4

SEC. 015 NE/4 SE/4

SEC. 015 S/2 NE/4

SEC. 016 ALL

SEC. 021 ALL

SEC. 022 SW/4

SEC. 022 N/2

SEC. 022 SE/4

SEC. 023 E/2 NW/4

SEC. 023 E/2 SW/4

SEC. 023 SW/4 SW/4

SEC. 023 W/2 NW/4

SEC. 023 NW/4 SW/4

SEC. 025 W/2

RECAPITULATION

THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)

LOT: 6 (21.550000 acres)

LOT: 7 (21.890000 acres)

LOT: 8 (22.230000 acres)

SEC. 031 E/2, E/2 W/2

LOT: 5 (22.500000 acres)

LOT: 6 (22.690000 acres)

LOT: 7 (22.890000 acres)

LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 7478.09

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 7478.09

EFFECTIVE DATE: 01/01/02

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

RECEIVED

OCT 15 2002

**OIL CONSERVATION
DIVISION**

October 9, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

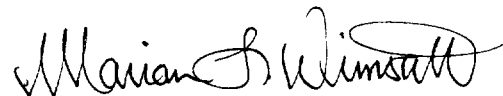
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
83852901	San Juan 29-7 Unit #180	E/2 36-29N-7W	St. of NME-5111-7	1/26/02	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.1
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

CONOCO INC

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

DAVID A PIERCE

A LEWIS SOENS

D PHIL BOLIN

JOHN A WALL

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMOCO CORP

BP AMERICA PRODUCTION COMPANY

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

DAN H BOLIN

PERRY H POLLOCK

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

THOMAS POLLOCK

THOMAS B CATRON

SAN JUAN 29-7 UNIT

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

R L BOLIN PROPERTIES LTD

IDA O HANCOCK

PHILLIPS PETROLEUM

J & M RAYMOND LTD

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

JOHN S CATRON

WILLIAMS PRODUCTION COMPANY

PHILLIPS-SAN JUAN PA

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 UNIT 180

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 180
 LOCATION 36029N007WA
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 12/8/01
 COMP DATE 1/26/02
 1ST DELIVERY 2/20/02
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

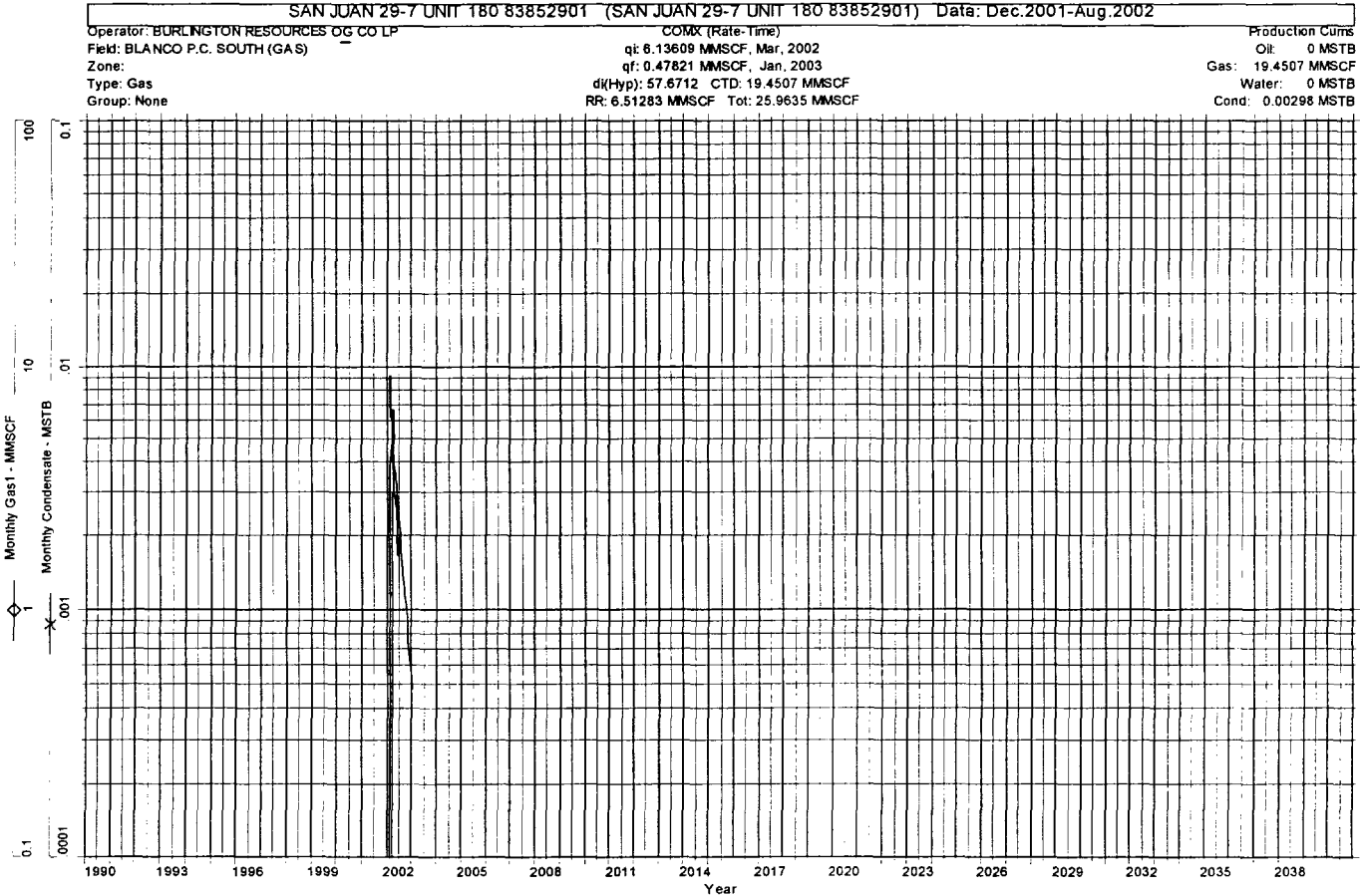
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 22.26 MMCF ULT. GROSS GAS RESERVES
 175.76 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.80 \$\$ P/I, DISC. @ 8.00 %
 -184.28 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



SUNDRICTION RESOURCES
 COMMERCIALITY DETERMINATION
 BLM DATA SHEET
 SAN JUAN 29-7 UNIT 180

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002 03	175.8	5.4	4.8	3.00	3.00	14.30	1.51	0.20	12.60	230.00	-217.40
2002 04	136.4	4.1	3.6	3.00	3.00	10.74	1.13	0.20	9.41	0.00	9.41
2002 05	106.0	3.3	2.9	3.00	3.00	8.63	0.91	0.20	7.52	0.00	7.52
2002 06	82.4	2.5	2.2	3.00	3.00	6.49	0.68	0.20	5.60	0.00	5.60
2002 07	64.0	2.0	1.7	3.00	3.00	5.21	0.55	0.20	4.46	0.00	4.46
2002 08	49.6	1.5	1.3	3.00	3.00	4.03	0.42	0.20	3.41	0.00	3.41
2002 09	38.5	1.2	1.0	3.00	3.00	3.03	0.32	0.20	2.51	0.00	2.51
2002 10	29.9	0.9	0.8	3.00	3.00	2.44	0.26	0.20	1.98	0.00	1.98
2002 11	23.3	0.7	0.6	3.00	3.00	1.83	0.19	0.20	1.44	0.00	1.44
2002 12	18.1	0.6	0.5	3.00	3.00	1.47	0.15	0.20	1.12	0.00	1.12
2003 01	3.4	0.1	0.1	3.00	3.00	0.27	0.03	0.20	0.04	0.00	0.04
2003 02	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 03	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 04	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 05	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 06	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 07	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 08	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 09	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
2003 10	0.0	0.0	0.0	3.00	3.00	0.00	0.00	0.20	-0.20	0.00	-0.20
Sub.	0.0	22.3	19.5	0.00	0.00	58.44	6.16	4.00	48.28	230.00	-181.72
Rem.	0.0	0.0	0.0	0.00	0.00	0.00	0.00	3.20	-3.20	0.00	-3.20
Total	0.0	22.3	19.5	0.00	0.00	58.44	6.16	7.20	45.08	230.00	-184.92

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

RECEIVED

NOV 01 2002

October 30, 2002

**OIL CONSERVATION
DIVISION**

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 29-7 UNIT, #14-08-001-1650**
RIO ARRIBA COUNTY, NEW MEXICO
Pictured Cliffs Participating Area
11th Expansion: Effective 10/1/2000
12th Expansion: Effective 11/1/2001
13th Expansion: Effective 1/1/2002

Ladies and Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the wells are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, with concurring responses; thereby should be admitted to the Pictured Cliffs Participating Area. Pursuant to a BLM letter, listed on the attached spreadsheet are the wells that have been deemed commercial.

The Expansion Schedules for the Eleventh through the Thirteenth Expansions are enclosed. The schedules describe the Participating Area and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of these Expansions, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to all of the Unit Working Interest Owners on the attached list.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

mlw
cc: Ben Malone
San Juan 29-7 Unit, 4.1

**San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Pictured Cliffs Participating Area**

**Eleventh Participating Area - Effective 10/1/2000
Total P/A acres= 5,878.09**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Workover Date
San Juan 29-7 Unit #143 W/2 25-29N-7W 320.00 acres	7A	W/2	320.00	09/11/00

**Twelfth Participating Area - Effective 11/1/2001
Total P/A acres= 6,838.09**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #175 E/2 16-29N-7W 320.00 acres	23	E/2	320.00	10/18/01
San Juan 29-7 Unit #176 W/2 22-29N-7W 320.00 acres	2 6	NW/4 SW/4	160.00 160.00	10/19/01
Undrilled Location (IDB) E/2 21-29N-7W 320.00 acres	4A	E/2	320.00	n/a

**Thirteenth Expansion - Effective 1/1/2002
Total P/A acres= 7,478.09**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #177 E/2 22-29N-7W 320.00 acres	2 4A	NE/4 SE/4	160.00 160.00	12/02/01
Undrilled Location (IDB) E/2 15-29N-7W 320.00 acres	1 39 40	N/2 NE/4, NW/SE, S/2 SE/4 NE/SE S/2 NE/4	200.00 40.00 80.00	n/a

NOTE:

San Juan 29-7 Unit #168 has already been admitted into the 8th Expansion, Eff. 11/1/97
W/2 5-29N-7W, Completed 10/13/01

DL ✓
LL ✓



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
San Juan 29-7 Unit (Pictured Cliffs PA)
3162.7 (07100)

April 5, 2002

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated March 27, 2002, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Pictured Cliffs formation.

Well Name & Number	Dedication	Lease	Completion/ Workover Date	Determination
San Juan 29-7 Unit #37A	NW/4 Sec.12,T29N,R7W	NMSF078919	12/21/98	Non-Commercial
San Juan 29-7 Unit #143	W/2 Sec.25,T29N,R7W	NMSF078425	9/11/00	Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

The Pictured Cliffs formation in the well that was determined to be commercial is to be included in the Pictured Cliffs participating area. It is required that a revision be submitted to include this well in the San Juan 29-7 Unit Pictured Cliffs Participating Area. The well that was determined to be non-commercial is to be reported under the lease number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

AUG 12 2002

IN REPLY REFER TO:

San Juan 29-7 Unit (Pictured Cliffs PA)
3162.7 (07100)

August 9, 2002

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated July 16, 2002, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Pictured Cliffs formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 29-7 Unit #168	W/2 Sec. 5, T29N, R7W	NMSF078951	10/13/01	Commercial
San Juan 29-7 Unit #175	E/2 Sec. 16, T29N, R7W	STATE	10/18/01	Commercial
San Juan 29-7 Unit #176	W/2 Sec. 22, T29N, R7W	NMSF078399	10/19/01	Commercial
San Juan 29-7 Unit #177	E/2 Sec. 22, T29N, R7W	NMSF078399	12/2/01	Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

The wells are determined to be commercial and are to be included in the Pictured Cliffs participating area. It is required that revisions be submitted to include these wells in the San Juan 29-7 Unit Pictured Cliffs Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

A handwritten signature in black ink that reads "Wayne Townsend". The signature is written in a cursive style with a large, sweeping initial "W" and a long, horizontal stroke extending to the right.

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	280.00		TRACT: 002			4.763452
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
	SEC. 023 W/2 NW/4 (80.00 acres)		WORKING INTEREST:		100.000000	82.500000	-----
	Tract Remarks: SJ 29-7 #4A, #163, #156, & #166		BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	760.00		TRACT: 003			12.929370
	SEC. 008 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	-----
			ROYALTY:		0.000000	12.500000	
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/ (160.00 acres)		WORKING INTEREST:		25.000000	20.875000	-----
			BP AMERICA PRODUCTION COMPANY		75.000000	62.625000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	-----
	SEC. 014 N/2 NW/4 (80.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 29-7 #520, #160, & 2- UNDRILLED LOCATIONS (IDB)						
SF-078423	T-029N R-007W	320.00		TRACT: 003A			5.443945
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	4.000000	-----
			ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 29-7 #519, BP AMERICA (VASTAR) WENT N/C, 25% APO REFLECTED		WORKING INTEREST:		25.000000	20.875000	-----
			BP AMERICA PRODUCTION COMPANY		75.000000	62.625000	-----
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
	TOTAL				100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078424	T-029N R-007W	320.00		TRACT: 004			5.443945
	SEC. 021 W/2 (320.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	4.000000 12.500000	
	Tract Remarks: SJ 29-7 #147, BP AMERICA (VASTAR) WENT N/C, □ □ 25% APO REFLECTE D				WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP	20.875000 62.625000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	40.00		TRACT: 004A			0.680493
	SEC. 023 NW/4 SW/4 (40.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	4.000000 12.500000	
	Tract Remarks: SJ 29-7 #166				WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP	20.875000 62.625000	
	TOTAL				100.000000	100.000000	
SF-078425	T-029N R-007W	320.00		TRACT: 007A			5.443945
	SEC. 025 W/2 (320.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	4.000000 12.500000	
	Tract Remarks: SJ 29-7 NP #143 COMM. - AFTER WORKOVER □ □ BP AMERICA (VASTAR) WENT N/C, □ □ 25% APO REFLECTED				WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP	20.874999 62.625001	
	TOTAL				100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			9.716762
					ORRI: 0.000000	3.000000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWL PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
---------------	-------------	-----------------	-----------	----------------	----------------	----------------	----------------------

SEC. 031	E/2, E/2 W/2 (480.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (22.500000 acres)		CONOCO INC		50.000000	42.250000	
	LOT 6 (22.690000 acres)		BP AMOCO CORP		50.000000	42.250000	
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	TOTAL				100.000000	100.000000	
Tract Remarks: SJ 29-7 #103, #115, & #118							

SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			4.200004
	SEC. 030 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.999999	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (21.210000 acres)		BOLIN D P		8.333333	6.958330	
	LOT 6 (21.550000 acres)		BOLIN PAT S		4.166667	3.479167	
	LOT 7 (21.890000 acres)		BOLIN DAN H		4.166667	3.479167	
	LOT 8 (22.230000 acres)		C W BOLIN PROPERTIES		8.333334	6.958338	
			BOLIN DOLORES TRUSTS		8.333334	6.958336	
			R L BOLIN PROPERTIES LTD		16.666666	13.916673	
			BURLINGTON RESOURCES O&G CO LP		49.999999	41.749990	
	TOTAL				100.000000	100.000000	
Tract Remarks: SJ 29-7 #104							

SF-078919	T-029N R-007W	280.00		TRACT: 011			4.763452
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4 (280.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
Tract Remarks: 40.00 AC. SW/SE NOT IN PA DUE TO SJ 29 -7 UNIT #157 DEEMED NON-COMMERCIAL. SJ 29-7 #34A, & #82							

RUN DATE 10/30/02
 RUN TIME 07:52:44

THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	314.93		TRACT: 012			5.357693
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	LOT 8 (37.400000 acres) LOT 9 (37.530000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	Tract Remarks: SJ 29-7 #584		TOTAL		100.000000	100.000000	
SF-078945	T-029N R-007W	314.08		TRACT: 013A			5.343232
	SEC. 004 S/2 NW/4, S/2 NE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	LOT 5 (38.780000 acres) LOT 6 (38.600000 acres) LOT 7 (38.440000 acres) LOT 8 (38.260000 acres)		CONOCO INC BP AMOCO CORP		50.000000 50.000000	41.750000 41.750000	
	Tract Remarks: SJ 29-7 #34A, & #82		TOTAL		100.000000	100.000000	
SF-078951	T-029N R-007W	315.10		TRACT: 014			5.360585
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	6.000000 12.500000	
	LOT 7 (37.680000 acres) LOT 8 (37.420000 acres)		BOLIN D P BOLIN PAT S BOLIN DAN H		8.333333 4.166667 4.166667	6.791668 3.395835 3.395834	
	Tract Remarks: SJ 29-7 #159 (IDB)		C W BOLIN PROPERTIES BOLIN DOLORES TRUSTS R L BOLIN PROPERTIES LTD		8.333333 8.333334 16.666666	6.791668 6.791669 13.583331	

RUN DATE 10/30/02
 RUN TIME 07:52:44

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078951	T-029N R-007W	315.94		TRACT: 014A			5.374875
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	6.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (38.100000 acres)			BURLINGTON RESOURCES O&G CO LP	100.000000	81.500000	
	LOT 6 (37.840000 acres)						
	Tract Remarks: SJ 29-7 #154		TOTAL		100.000000	100.000000	
SF-079614	T-029N R-007W	160.00		TRACT: 015A			2.721973
	SEC. 010 NW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks: SJ 29-7 UNIT #163- BOLACK WENT N/C, □□ 25% APO REFLECTED SJ 29-7 #4A- BOLACK PARTICIPATED			BOLACK MINERALS	25.000001	20.625001	
				BURLINGTON RESOURCES O&G CO LP	74.999999	61.874999	
			TOTAL		100.000000	100.000000	
NM-03600	T-029N R-007W	160.00		TRACT: 017			2.721973
	SEC. 010 NE/4 (160.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks: SJ 29-7 #156, FOUR STAR & WILLIAMS WEN T N/C, □□ APO INTEREST REFL ECTED			FOUR STAR OIL & GAS	82.000000	67.650000	
				WILLIAMS PRODUCTION	4.500000	3.712500	
				BURLINGTON RESOURCES O&G CO LP	13.500000	11.137500	
			TOTAL		100.000000	100.000000	

RUN DATE 10/30/02
 RUN TIME 07:52:44

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-58	T-029N R-007W	320.00		TRACT: 023			5.443945
	SEC. 016 W/2 (320.00 acres)				0.000000	7.500000	
	ROYALTY:				0.000000	12.500000	
	Tract Remarks: SJ 29-7 #92						
	WORKING INTEREST:				100.000000	80.000000	
	BURLINGTON RESO O&G CO-SUBT						
	TOTAL				100.000000	100.000000	
CANDELARIA, P-T-029N R-007W		160.00		TRACT: 034			2.721973
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres)				0.000000	0.000000	
	ROYALTY:				0.000000	12.500001	
	Tract Remarks: UNDRIILLED LOCATION (IDB)						
	WORKING INTEREST:						
	REEMTSMA LANCE				8.333332	7.291665	
	REEMTSMA DIRK V				8.333334	7.291666	
	PIERCE DAVID A				11.111112	9.722223	
	BURLINGTON RESOURCES O&G CO LP				72.222222	63.194445	
	TOTAL				100.000000	100.000000	
KARL M. PREHN T-029N R-007W		120.00		TRACT: 035			2.041480
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)				0.000000	0.000000	
	ROYALTY:				0.000000	12.500001	
	Tract Remarks: SJ 29-7 #156, WILLIAMS WENT N/C, DUU 25% APO REFLECTED						
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875002	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.624997	
	TOTAL				100.000000	100.000000	
KARL M. PREHN T-029N R-007W		40.00		TRACT: 035A			0.680493
	SEC. 011 SW/4 SW/4				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)						
	Tract Remarks:						
	SJ 29-7 #160						
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875001	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.624999	
	TOTAL				100.000000	100.000000	
ADOLPH SOENS T-029N R-007W		80.00		TRACT: 035B			1.360986
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500010	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.874996	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.624994	
	TOTAL				100.000000	100.000000	
GUILLELMO H. IT-029N R-007W		40.00		TRACT: 038A			0.680493
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875000	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.625000	
	TOTAL				100.000000	100.000000	
GEORGE P. DENT-029N R-007W		120.00		TRACT: 039			2.041480
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500001	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875000	
	BURLINGTON RESOURCES O&G CO LP				75.000000	65.624999	
	TOTAL				100.000000	100.000000	
HORACE F. MCPH-T-029N R-007W		80.00		TRACT: 040			1.360986
	ORRI:				0.000000	0.000000	

RUN DATE 10/30/02
 RUN TIME 07:52:44

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SEC. 014	S/2 NW/4 (80.00 acres)		ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION		0.000000	12.499999	
	UNDRIILLED LOCATION (IDB)		BURLINGTON RESOURCES O&G CO LP		75.000000	65.625001	
	TOTAL				100.000000	100.000000	
ERNA REX	T-029N R-007W	80.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION	TRACT: 041	0.000000	0.000000	1.360986
	SEC. 023 E/2 NW/4 (80.00 acres)		BURLINGTON RESOURCES O&G CO LP		0.000000	12.500000	
	TOTAL				100.000000	100.000000	
FEE	T-029N R-007W	80.00	ORRI: ROYALTY: WORKING INTEREST: MAST MAYDELL MILLER T H MCELVAIN OIL & G GAY CHARLES W HACKER LORAYN GAY J & M RAYMOND LTD	TRACT: 042	0.000000	0.000000	1.360986
	SEC. 023 E/2 SW/4 (80.00 acres)		50% APO REFLECTED		0.000000	12.500000	
	TOTAL				100.000000	100.000000	
JUAN I LOPEZ, ET-029N R-007W		40.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES O&G CO LP	TRACT: 043	0.000000	0.000000	0.680493
	SEC. 023 SW/4 SW/4 (40.00 acres)				0.000000	12.500000	
	TOTAL				100.000000	100.000000	

RUN DATE 10/30/02
RUN TIME 07:52:44

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/2000

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
TOTAL		100.000000			100.000000	100.000000	

RECAPITULATION

THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

- SEC. 004 S/2 NW/4, S/2 NE/4
 - LOT: 5 (38.780000 acres)
 - LOT: 6 (38.600000 acres)
 - LOT: 7 (38.440000 acres)
 - LOT: 8 (38.260000 acres)
- SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4
- SEC. 005 S/2 NW/4, SW/4
 - LOT: 7 (37.680000 acres)
 - LOT: 8 (37.420000 acres)
- SEC. 005 S/2 NE/4, SE/4
 - LOT: 5 (38.100000 acres)
 - LOT: 6 (37.840000 acres)
- SEC. 006 S/2 NE/4, SE/4
 - LOT: 8 (37.400000 acres)
 - LOT: 9 (37.530000 acres)
- SEC. 008 E/2
 - SEC. 008 W/2
- SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4
- SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4
- SEC. 010 NE/4
- SEC. 010 S/2 SE/4, NE/4 SE/4
- SEC. 010 SW/4, NW/4 SE/4
- SEC. 010 NW/4
- SEC. 011 SW/4 SW/4
- SEC. 011 E/2 SW/4
- SEC. 011 NW/4, NW/4 SW/4
- SEC. 014 SE/4 SW/4
- SEC. 014 N/2 SW/4, SW/4 SW/4
- SEC. 014 S/2 NW/4
- SEC. 014 N/2 NW/4
- SEC. 016 W/2
- SEC. 021 W/2
- SEC. 023 E/2 NW/4
- SEC. 023 E/2 SW/4
- SEC. 023 SW/4 SW/4
- SEC. 023 W/2 NW/4
- SEC. 023 NW/4 SW/4
- SEC. 025 W/2
- SEC. 030 E/2 W/2
 - LOT: 5 (21.210000 acres)
 - LOT: 6 (21.550000 acres)
 - LOT: 7 (21.890000 acres)
 - LOT: 8 (22.230000 acres)

THE 011 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
---	---

SEC. 031 E/2, E/2 W/2

LOT: 5 (22.500000 acres)

LOT: 6 (22.690000 acres)

LOT: 7 (22.890000 acres)

LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 5878.09

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 5878.09

EFFECTIVE DATE: 10/01/00

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	440.00		TRACT: 002			6.434545
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 022 NW/4 (160.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
	SEC. 023 W/2 NW/4 (80.00 acres)						
	Tract Remarks: SJ 29-7 #4A, #163, #166, & #176						
SF-078423	T-029N R-007W	760.00		TRACT: 003			11.114214
	SEC. 008 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)						
	SEC. 014 N/2 NW/4 (80.00 acres)						
	Tract Remarks: SJ 29-7 #520, #160, & 2- UNDRILLED LOCATIONS (IDB)						
SF-078423	T-029N R-007W	320.00		TRACT: 003A			4.679669
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks: SJ 29-7 #519, BP AMERICA (VASTAR) WENT		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078424	N/C, □ □ 25% APO REFLECTED						
	TOTAL	320.00			100.000000	100.000000	4.679669
SF-078424	T-029N R-007W	320.00		TRACT: 004			
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BP AMERICA PRODUCTION COMPANY				25.000000	20.875000	
	BURLINGTON RESOURCES O&G CO LP				75.000000	62.625000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	360.00		TRACT: 004A			5.264628
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BP AMERICA PRODUCTION COMPANY				25.000000	20.875000	
	BURLINGTON RESOURCES O&G CO LP				75.000000	62.625000	
	TOTAL				100.000000	100.000000	
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			2.339835
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	FOUR STAR OIL & GAS				82.000000	67.650000	
	BURLINGTON RESOURCES O&G CO LP				18.000000	14.850000	
	TOTAL				100.000000	100.000000	
SF-078425	T-029N R-007W	320.00		TRACT: 007A			4.679669

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 025 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 NP #143 COMM. AFTER WORK		BP AMERICA PRODUCTION COMPANY		25.000000	20.874999	
	OVERBP AMERICA (VASTAR) WENT N/C		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625001	
	25% APO REFLECTED		TOTAL		100.000000	100.000000	

SF-078503	T-029N R-007W	571.16	ORRI:	TRACT: 009	0.000000	3.000000	8.352625
	SEC. 031 E/2, E/2 W/2 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (22.500000 acres)		WORKING INTEREST:				
	LOT 6 (22.690000 acres)		CONOCO INC		50.000000	42.250000	
	LOT 7 (22.890000 acres)		BP AMOCO CORP		50.000000	42.250000	
	LOT 8 (23.080000 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 29-7 #103, #115, & #118						

SF-078503-A	T-029N R-007W	246.88	ORRI:	TRACT: 010A	0.000000	3.999999	3.610365
	SEC. 030 E/2 W/2 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (21.210000 acres)		WORKING INTEREST:				
	LOT 6 (21.550000 acres)		BOLIN D P		8.333333	6.958330	
	LOT 7 (21.890000 acres)		BOLIN PAT S		4.166667	3.479167	
	LOT 8 (22.230000 acres)		BOLIN DAN H		4.166667	3.479167	
	Tract Remarks:		C W BOLIN PROPERTIES		8.333334	6.958338	
	SJ 29-7 #104		BOLIN DOLORES TRUSTS		8.333334	6.958336	
			R L BOLIN PROPERTIES LTD		16.666666	13.916673	
			BURLINGTON RESOURCES O&G CO LP		49.999999	41.749990	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078919	T-029N R-007W	280.00		TRACT: 011			4.094711
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4 (280.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	Tract Remarks: 40.00 AC. SW/SE NOT INCLUDED IN PA DUE TO SJ 29-7 #157 DEEMED NON-COMMERCIAL SJ 29-7 #34A, & #82		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
SF-078943	T-029N R-007W	314.93		TRACT: 012			4.605526
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	LOT 8 (37.400000 acres) LOT 9 (37.530000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	Tract Remarks: SJ 29-7 #584		TOTAL		100.000000	100.000000	
SF-078945	T-029N R-007W	314.08		TRACT: 013A			4.593095
	SEC. 004 S/2 NW/4, S/2 NE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	LOT 5 (38.780000 acres) LOT 6 (38.600000 acres) LOT 7 (38.440000 acres) LOT 8 (38.260000 acres)		CONOCO INC BP AMOCO CORP		50.000000 50.000000	41.750000 41.750000	
	Tract Remarks: SJ 29-7 #34A, & #82		TOTAL		100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078951	T-029N R-007W	315.10		TRACT: 014			4.608012
	-----						-----
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ORRI:		0.000000	6.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (37.680000 acres)		BOLIN D P		8.333333	6.791668	
			BOLIN PAT S		4.166667	3.395835	
			BOLIN DAN H		4.166667	3.395834	
			C W BOLIN PROPERTIES		8.333333	6.791668	
			BOLIN DOLORES TRUSTS		8.333334	6.791669	
			R L BOLIN PROPERTIES LTD		16.666666	13.583331	
			BURLINGTON RESOURCES O&G CO LP		50.000000	40.749995	
					-----	-----	
	TOTAL	100.000000			100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			4.620296
	-----						-----
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	6.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (38.100000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
					-----	-----	
	TOTAL	100.000000			100.000000	100.000000	
SF-079514	T-029N R-007W	160.00		TRACT: 015A			2.339835
	-----						-----
	SEC. 010 NW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks: SJ 29-7 UNIT #163- BOLACK WENT N/C, 25 % APO REFLECTED SJ 29-7 #4A- BOLACK P ARTICIPATED		BOLACK MINERALS		25.000001	20.625001	
			BURLINGTON RESOURCES O&G CO LP		74.999999	61.874999	
					-----	-----	
	TOTAL	100.000000			100.000000	100.000000	

RUN DATE 10/30/02
 RUN TIME 07:51:32

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03600	T-029N R-007W SEC. 010 NE/4 (160.00 acres) Tract Remarks: SJ 29-7 #156, FOUR STAR & WILLIAMS WENT N/C, APO INTEREST REFLECTED	160.00	ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS WILLIAMS PRODUCTION BURLINGTON RESOURCES O&G CO LP	TRACT: 017	0.000000 0.000000 82.000000 4.500000 13.500000	5.000000 12.500000 67.650000 3.712500 11.137500	2.339835
B-10037-58	T-029N R-007W SEC. 016 ALL (640.00 acres) Tract Remarks: SJ 29-7 #92, #175	640.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT	TRACT: 023	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	9.359339
CANDELARIA, P.T-029N R-007W	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/ (160.00 acres) Tract Remarks: UNDRILLED LOCATION (IDB)	160.00	ORRI: ROYALTY: WORKING INTEREST: REEMTSMA LANCE REEMTSMA DIRK V PIERCE DAVID A BURLINGTON RESOURCES O&G CO LP	TRACT: 034	0.000000 0.000000 8.333332 8.333334 11.111112 72.222222	0.000000 12.500001 7.291665 7.291666 9.722223 63.194445	2.339835
KARL M. PREHNT-029N R-007W		120.00	ORRI:	TRACT: 035	0.000000	0.000000	1.754876
	TOTAL				100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ROYALTY:		0.000000	12.500001	
	Tract Remarks:		WORKING INTEREST:				
	SJ 29-7 #156, WILLIAMS WENT N/C, □□		WILLIAMS PRODUCTION		25.000000	21.875002	
	25% APO REFLECTED		BURLINGTON RESOURCES O&G CO LP		75.000000	65.624997	
	TOTAL				100.000000	100.000000	
KARL M PREHN, T-029N R-007W		40.00		TRACT: 035A			0.584959
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 29-7 #160		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875001	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.624999	
	TOTAL				100.000000	100.000000	
ADOLPH SOENST, T-029N R-007W		80.00		TRACT: 035B			1.169917
	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500010	
	SJ 29-7 #160		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.874996	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.624994	
	TOTAL				100.000000	100.000000	
GUILLELMO H. IT-029N R-007W		40.00		TRACT: 038A			0.584959
	SEC. 014 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	UNDRIILLED LOCATION (IDB)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625000	
	TOTAL				100.000000	100.000000	

RUN DATE 10/30/02
 RUN TIME 07:51:32

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GEORGE P. DENT-029N R-007W							
		120.00		TRACT: 039			1.754876
	SEC. 014 N/2 SW/4, SW/4 SW/4 (120.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500001	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.624999	
			TOTAL		100.000000	100.000000	
HORACE F. MC ⁺ T-029N R-007W							
		80.00		TRACT: 040			1.169917
	SEC. 014 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.499999	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625001	
			TOTAL		100.000000	100.000000	
ERNA REX T-029N R-007W							
		80.00		TRACT: 041			1.169917
	SEC. 023 E/2 NW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625000	
			TOTAL		100.000000	100.000000	
FEE T-029N R-007W							
		80.00		TRACT: 042			1.169917
	SEC. 023 E/2 SW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			MAST MAYDELL MILLER		4.166667	3.645834	
			T H MCELVAIN OIL & G		50.000000	43.750000	
			GAY CHARLES W		2.083333	1.822916	
			HACKER LORRAYN GAY		2.083333	1.822916	

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
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J & M RAYMOND LTD

TOTAL

41.666667

36.458334

100.000000

JUAN I LOPEZ, ET-0229N R-007W

40.00

TRACT: 043

0.000000

0.000000

0.584959

SEC. 023 SW/4 SW/4

(40.00 acres)

ORRI:

0.000000

0.000000

ROYALTY:

0.000000

12.500000

WORKING INTEREST:

25.000000

21.875000

WILLIAMS PRODUCTION

75.000000

65.625000

BURLINGTON RESOURCES O&G CO LP

TOTAL

100.000000

100.000000

THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

- SEC. 004 S/2 NW/4, S/2 NE/4
- LOT: 5 (38.780000 acres)
- LOT: 6 (38.600000 acres)
- LOT: 7 (38.440000 acres)
- LOT: 8 (38.260000 acres)
- SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4
- SEC. 005 S/2 NW/4, SW/4
- LOT: 7 (37.680000 acres)
- LOT: 8 (37.420000 acres)
- SEC. 005 S/2 NE/4, SE/4
- LOT: 5 (38.100000 acres)
- LOT: 6 (37.840000 acres)
- SEC. 006 S/2 NE/4, SE/4
- LOT: 8 (37.400000 acres)
- LOT: 9 (37.530000 acres)
- SEC. 008 E/2
- SEC. 008 W/2
- SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4
- SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4
- SEC. 010 NE/4
- SEC. 010 S/2 SE/4, NE/4 SE/4
- SEC. 010 SW/4, NW/4 SE/4
- SEC. 010 NW/4
- SEC. 011 SW/4 SW/4
- SEC. 011 E/2 SW/4
- SEC. 011 NW/4, NW/4 SW/4
- SEC. 014 SE/4 SW/4
- SEC. 014 N/2 SW/4, SW/4 SW/4
- SEC. 014 S/2 NW/4
- SEC. 014 N/2 NW/4
- SEC. 016 ALL
- SEC. 021 W/2
- SEC. 021 E/2
- SEC. 022 SW/4
- SEC. 022 NW/4
- SEC. 023 E/2 NW/4
- SEC. 023 E/2 SW/4
- SEC. 023 SW/4 SW/4
- SEC. 023 W/2 NW/4
- SEC. 023 NW/4 SW/4
- SEC. 025 W/2
- SEC. 030 E/2 W/2
- LOT: 5 (21.210000 acres)

THE 012 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 6 (21.550000 acres)
LOT: 7 (21.890000 acres)
LOT: 8 (22.230000 acres)
SEC: 031 E/2, E/2 W/2
LOT: 5 (22.500000 acres)
LOT: 6 (22.690000 acres)
LOT: 7 (22.890000 acres)
LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 6838.09

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 6838.09

EFFECTIVE DATE: 11/01/01

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W	200.00		TRACT: 001			2.674480
	SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres)		ORRI:		0.000000	3.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	UNDRIILLED LOCATION (IDB)		BURLINGTON RESO O&G CO-SJBT		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-078399	T-029N R-007W	600.00		TRACT: 002			8.023439
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 022 N/2 (320.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SEC. 023 W/2 NW/4 (80.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 29-7 #4A, #163, #156, & #166, #176, #177						
SF-078423	T-029N R-007W	760.00		TRACT: 003			10.163023
	SEC. 008 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	SEC. 014 N/2 NW/4 (80.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 29-7 #520, #160, & 2- UNDRILLED						

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
LOCATIONS (IDB)							
SF-078423	T-029N R-007W	320.00		TRACT: 003A			4.279167
	SEC. 008 E/2 (320.00 acres)				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	Tract Remarks:						
	SJ 29-7 #519, BP AMERICA (VASTAR) WENT		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	N/C, □INTEREST NOW REFLECTS 25% APO.		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	320.00		TRACT: 004			4.279167
	SEC. 021 W/2 (320.00 acres)				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	Tract Remarks:						
	SJ 29-7 #147, BP AMERICA (VASTAR) WENT		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	N/C, □INTEREST NOW REFLECTS 25% APO.		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	520.00		TRACT: 004A			6.953647
	SEC. 021 E/2 (320.00 acres)				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	Tract Remarks:						
	SJ 29-7 #166, UNDRILLED LOCATION (IDB)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	□□#177		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
	TOTAL				100.000000	100.000000	

RUN DATE 10/30/02
 RUN TIME 10:19:40

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
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SF-078424-B T-029N R-007W 160.00 TRACT: 006 2.139584

SEC. 022 SW/4 0.000000 5.000000
 (160.00 acres) 0.000000 12.500000

Tract Remarks:
 SJ 29-7 #176

WORKING INTEREST:
 FOUR STAR OIL & GAS 82.000000 67.650000
 BURLINGTON RESOURCES O&G CO LP 18.000000 14.850000

TOTAL 100.000000 100.000000

SF-078425 T-029N R-007W 320.00 TRACT: 007A 4.279167

SEC. 025 W/2 0.000000 4.000000
 (320.00 acres) 0.000000 12.500000

Tract Remarks:
 SJ 29-7 NP #143 WELL- COMM. AFTER WORK
 OVERLAP BP AMERICA (VASTAR) WENT N/C,
 25% APO REFLECTED

WORKING INTEREST:
 BP AMERICA PRODUCTION COMPANY 25.000000 20.874999
 BURLINGTON RESOURCES O&G CO LP 75.000000 62.625001

TOTAL 100.000000 100.000000

SF-078503 T-029N R-007W 571.16 TRACT: 009 7.637779

SEC. 031 E/2, E/2 W/2 0.000000 3.000000
 (480.00 acres) 0.000000 12.500000

Tract Remarks:
 LOT 5 (22.500000 acres) 50.000000 42.250000
 LOT 6 (22.690000 acres) 50.000000 42.250000
 LOT 7 (22.890000 acres) -----
 LOT 8 (23.080000 acres) 100.000000 100.000000

TOTAL 100.000000 100.000000

SJ 29-7 #103, #115, & #118

RUN DATE 10/30/02
 RUN TIME 10:19:40

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			3.301378
	SEC. 030 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.999999	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (21.210000 acres)		BOLIN D P		8.333333	6.958330	
	LOT 6 (21.550000 acres)		BOLIN PAT S		4.166667	3.479167	
	LOT 7 (21.890000 acres)		BOLIN DAN H		4.166667	3.479167	
	LOT 8 (22.230000 acres)		C W BOLIN PROPERTIES		8.333334	6.958338	
			BOLIN DOLORES TRUSTS		8.333334	6.958336	
	Tract Remarks:		R L BOLIN PROPERTIES LTD		16.666666	13.916673	
	SJ 29-7 #104		BURLINGTON RESOURCES O&G CO LP		49.999999	41.749990	-----
			TOTAL		100.000000	100.000000	
SF-078919	T-029N R-007W	280.00		TRACT: 011			3.744271
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4 (280.00 acres)		ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	-----
	40.00 AC. SW/SE NOT INCLUDED IN PA DUE TO SJ 29-7 UNIT #157 WELL DEEMED N/C. SJ 29-7 #34A, & #82		TOTAL		100.000000	100.000000	
SF-078943	T-029N R-007W	314.93		TRACT: 012			4.211369
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 8 (37.400000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	-----
	LOT 9 (37.530000 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 29-7 #584						

RUN DATE 10/30/02
 RUN TIME 10:19:40

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W	314.08		TRACT: 013A			4.200003
	-----						-----
	SEC. 004 S/2 NW/4, S/2 NE/4 (160.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (38.780000 acres)		CONOCO INC		50.000000	41.750000	
	LOT 6 (38.600000 acres)		BP AMOCO CORP		50.000000	41.750000	
	LOT 7 (38.440000 acres)				-----	-----	
	LOT 8 (38.260000 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 29-7 #34A, & #82						
SF-078951	T-029N R-007W	315.10		TRACT: 014			4.213643
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	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ORRI:		0.000000	6.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (37.680000 acres)		BOLIN D P		8.333333	6.791668	
	LOT 8 (37.420000 acres)		BOLIN PAT S		4.166667	3.395835	
	Tract Remarks: SJ 29-7 #159 (IDB), #168		BOLIN DAN H		4.166667	3.395834	
			C W BOLIN PROPERTIES		8.333333	6.791668	
			BOLIN DOLORES TRUSTS		8.333334	6.791669	
			R L BOLIN PROPERTIES LTD		16.666666	13.583331	
			BURLINGTON RESOURCES O&G CO LP		50.000000	40.749995	
			TOTAL		100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			4.224876
	-----						-----
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	6.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (38.100000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
	LOT 6 (37.840000 acres)				-----	-----	

RUN DATE 10/30/02
 RUN TIME 10:19:40

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks: SJ 29-7 #154							
TOTAL					100.000000	100.000000	
SF-079514	T-029N R-007W	160.00		TRACT: 015A			2.139584
SEC. 010 NW/4 (160.00 acres)							
Tract Remarks: SJ 29-7 #163, BOLACK WENT N/C, 25% APO REFLECTED. SJ 29-7 #4A, BOLACK PARTI CIPATED.							
TOTAL					100.000000	100.000000	
ORRI: 0.000000 5.000000							
ROYALTY: 0.000000 12.500000							
WORKING INTEREST: 25.000001 20.625001							
BOLACK MINERALS 74.999999 61.874999							
BURLINGTON RESOURCES O&G CO LP							
TOTAL					100.000000	100.000000	
NM-03600	T-029N R-007W	160.00		TRACT: 017			2.139584
SEC. 010 NE/4 (160.00 acres)							
Tract Remarks: SJ 29-7 #156, FOUR STAR & WILLIAMS WENT N/C, APO INTEREST REFLECTED.							
TOTAL					100.000000	100.000000	
ORRI: 0.000000 5.000000							
ROYALTY: 0.000000 12.500000							
WORKING INTEREST: 82.000000 67.650000							
FOUR STAR OIL & GAS 4.500000 3.712500							
WILLIAMS PRODUCTION 13.500000 11.137500							
BURLINGTON RESOURCES O&G CO LP							
TOTAL					100.000000	100.000000	
B-10037-58	T-029N R-007W	640.00		TRACT: 023			8.558335
SEC. 016 ALL (640.00 acres)							
Tract Remarks: SJ 29-7 #92, #175							
TOTAL					100.000000	100.000000	
ORRI: 0.000000 7.500000							
ROYALTY: 0.000000 12.500000							
WORKING INTEREST: 100.000000 80.000000							
BURLINGTON RESO O&G CO-SJBT							
TOTAL					100.000000	100.000000	

RUN DATE 10/30/02
 RUN TIME 10:19:40

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CANDELARIA, P-T-029N R-007W							
		160.00		TRACT: 034			2.139584
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500001	
	Tract Remarks:		WORKING INTEREST:				
	UNDRIILLED LOCATION (IDB)		REEMTSMA LANCE		8.333332	7.291665	
			REEMTSMA DIRK V		8.333334	7.291666	
			PIERCE DAVID A		11.111112	9.722223	
			BURLINGTON RESOURCES O&G CO LP		72.222222	63.194445	
	TOTAL				100.000000	100.000000	
KARL M. PREHNT-029N R-007W							
		120.00		TRACT: 035			1.604688
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500001	
	Tract Remarks:		WORKING INTEREST:				
	SJ 29-7 #156, WILLIAMS WENT N/C, 25% APO REFLECTED		WILLIAMS PRODUCTION		25.000000	21.875002	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.624997	
	TOTAL				100.000000	100.000000	
KARL M PREHN, T-029N R-007W							
		40.00		TRACT: 035A			0.534896
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 29-7 #160		WILLIAMS PRODUCTION		25.000000	21.875001	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.624999	
	TOTAL				100.000000	100.000000	
ADOLPH SOENS T-029N R-007W							
		80.00		TRACT: 035B			1.069792
	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500010	
	Tract Remarks:		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.874996	

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SJ 29-7 #160 BURLINGTON RESOURCES O&G CO LP TOTAL 75.000000 65.624994 100.000000 100.000000							
GUILLERMO H. IT-029N R-007W TRACT: 038A SEC. 014 SE/4 SW/4 (40.00 acres) Tract Remarks: UNDRIILLED LOCATION (IDB)							
ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST: 12.500000 WILLIAMS PRODUCTION 25.000000 BURLINGTON RESOURCES O&G CO LP 75.000000 TOTAL 100.000000 100.000000 21.875000 65.625000 100.000000 100.000000							
GEORGE P. DEN-T-029N R-007W TRACT: 039 SEC. 014 N/2 SW/4, SW/4 SW/4 (120.00 acres) SEC. 015 NE/4 SE/4 (40.00 acres) Tract Remarks: UNDRIILLED LOCATION (IDB)							
ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST: 12.500001 WILLIAMS PRODUCTION 25.000000 BURLINGTON RESOURCES O&G CO LP 75.000000 TOTAL 100.000000 100.000000 21.875000 65.624999 100.000000 100.000000							
HORACE F. MCP-T-029N R-007W TRACT: 040 SEC. 014 S/2 NW/4 (80.00 acres) SEC. 015 S/2 NE/4 (80.00 acres) Tract Remarks: UNDRIILLED LOCATION (IDB)							
ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST: 12.499999 WILLIAMS PRODUCTION 25.000000 BURLINGTON RESOURCES O&G CO LP 75.000000 TOTAL 100.000000 100.000000 21.875000 65.625001 100.000000 100.000000							

RUN DATE 10/30/02
 RUN TIME 10:19:40

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/2002

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
ERNA REX	T-029N R-007W	80.00		TRACT: 041			1.069792
	SEC: 023 E/2 NW/4 (80.00 acres)				0.000000	0.000000	
	Tract Remarks: SJ 29-7 #166				0.000000	12.500000	
			WORKING INTEREST: WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625000	
			TOTAL		100.000000	100.000000	
FEE	T-029N R-007W	80.00		TRACT: 042			1.069792
	SEC: 023 E/2 SW/4 (80.00 acres)				0.000000	0.000000	
	Tract Remarks: SJ 29-7 #166, MCELVAIN WENT N/C, 00 50% APO REFLECTED				0.000000	12.500000	
			WORKING INTEREST: MAST MAYDELL MILLER		4.166667	3.645834	
			T H MCELVAIN OIL & G		50.000000	43.750000	
			GAY CHARLES W		2.083333	1.822916	
			HACKER LORRAYN GAY		2.083333	1.822916	
			J & M RAYMOND LTD		41.666667	36.458334	
			TOTAL		100.000000	100.000000	
JUAN I LOPEZ, ET-029N R-007W		40.00		TRACT: 043			0.534896
	SEC: 023 SW/4 SW/4 (40.00 acres)				0.000000	0.000000	
	Tract Remarks: SJ 29-7 #166				0.000000	12.500000	
			WORKING INTEREST: WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	65.625000	
			TOTAL		100.000000	100.000000	

RECAPITULATION

THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 029N, RANGE 007W	
SEC. 004 S/2 NW/4, S/2 NE/4	
LOT: 5 (38.780000 acres)	
LOT: 6 (38.600000 acres)	
LOT: 7 (38.440000 acres)	
LOT: 8 (38.260000 acres)	
SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4	
SEC. 005 S/2 NW/4, SW/4	
LOT: 7 (37.680000 acres)	
LOT: 8 (37.420000 acres)	
SEC. 005 S/2 NE/4, SE/4	
LOT: 5 (38.100000 acres)	
LOT: 6 (37.840000 acres)	
SEC. 006 S/2 NE/4, SE/4	
LOT: 8 (37.400000 acres)	
LOT: 9 (37.530000 acres)	
SEC. 008 E/2	
SEC. 008 W/2	
SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4	
SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4	
SEC. 010 NE/4	
SEC. 010 S/2 SE/4, NE/4 SE/4	
SEC. 010 SW/4, NW/4 SE/4	
SEC. 010 NW/4	
SEC. 011 SW/4 SW/4	
SEC. 011 E/2 SW/4	
SEC. 011 NW/4, NW/4 SW/4	
SEC. 014 SE/4 SW/4	
SEC. 014 N/2 SW/4, SW/4 SW/4	
SEC. 014 S/2 NW/4	
SEC. 014 N/2 NW/4	
SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4	
SEC. 015 NE/4 SE/4	
SEC. 015 S/2 NE/4	
SEC. 016 ALL	
SEC. 021 W/2	
SEC. 021 E/2	
SEC. 022 SW/4	
SEC. 022 N/2	
SEC. 022 SE/4	
SEC. 023 E/2 NW/4	
SEC. 023 E/2 SW/4	
SEC. 023 SW/4 SW/4	
SEC. 023 W/2 NW/4	

THE 013 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 023 NW/4 SW/4

SEC. 025 W/2

SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)

LOT: 6 (21.550000 acres)

LOT: 7 (21.890000 acres)

LOT: 8 (22.230000 acres)

SEC. 031 E/2, E/2 W/2

LOT: 5 (22.500000 acres)

LOT: 6 (22.690000 acres)

LOT: 7 (22.890000 acres)

LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 7478.09

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 7478.09







EFFECTIVE DATE: 01/01/02

R7W

T 29 N

SAN JUAN 29-7 UNIT
PICTURED CLIFFS PARTICIPATING AREA

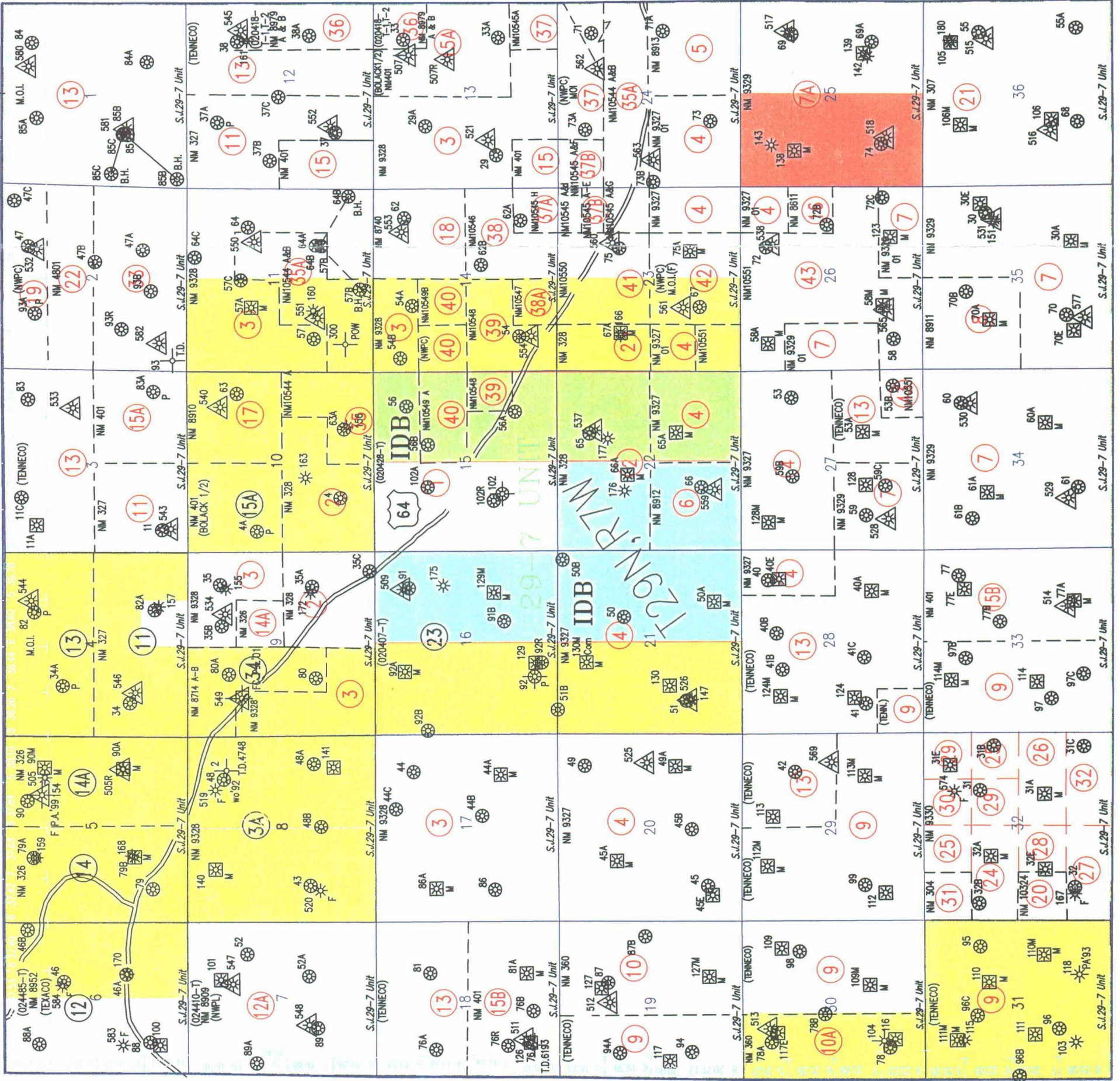
- 10th Participating Area Eff. 2/1/99
- 11th Expansion Effective 10/1/00
- 12th Expansion Effective 11/1/01
- 13th Expansion Effective 1/1/02

-  FRUITLAND SAND
-  FRUITLAND COAL
-  PICTURED CLIFFS
-  MESAVERDE
-  GALLUP
-  DAKOTA

BURLINGTON RESOURCES
OIL & GAS COMPANY

BUSINESS DEVELOPMENT

OCT 24, 2002



BURLINGTON RESOURCES

SAN JUAN DIVISION

July 16, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:


Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
83140701	San Juan 29-7 Unit #168	W/2 5-29N-7W	SF-078951	10/13/01	Commercial
82894201	San Juan 29-7 Unit #175	E/2 16-29N-7W	B-10037-58	10/18/01	Commercial
83187001	San Juan 29-7 Unit #176	W/2 22- 29N-7W	SF-078399	10/19/01	Commercial
83158801	San Juan 29-7 Unit #177	E/2 22-29N-7W	SF-078399	12/2/01	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for all of the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.1

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMOCO CORP

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

J & M RAYMOND LTD

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN PROPERTIES LTD

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 168

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 168
 LOCATION 5029N007WNE/SW
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 6/18/01
 COMP DATE 10/13/01
 1ST DELIVERY 9/1/01
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

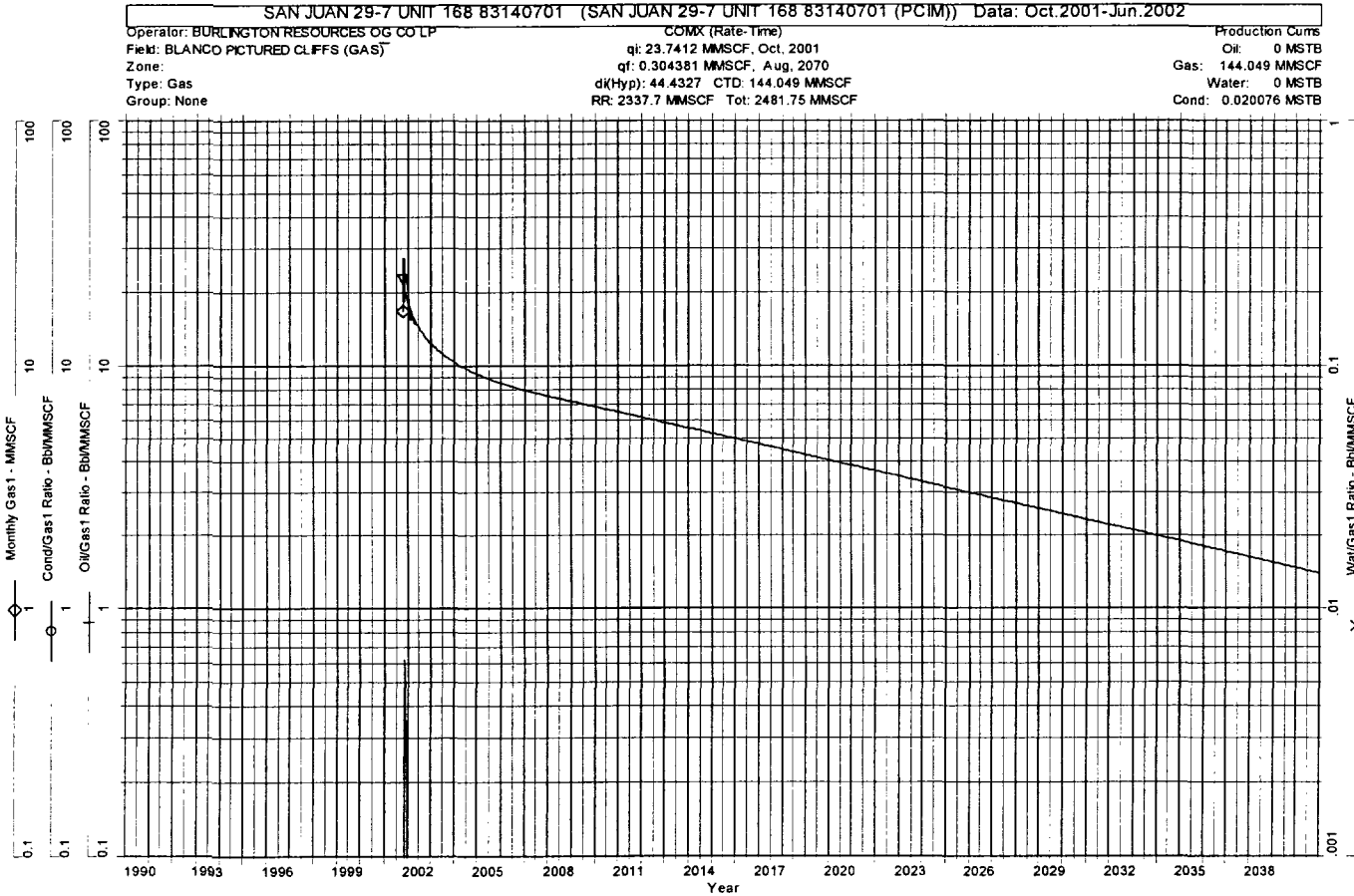
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

207.00 M\$ AVERAGE WELL COST
 1,646.80 MMCF ULT. GROSS GAS RESERVES
 577.57 MCFD INITIAL GAS RATE
 >800.00 % RATE OF RETURN
 11.83 \$/\$ P/I, DISC. @ 8.00 %
 2,448.23 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.37 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 168

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	577.6	35.2	30.8	3.64	3.64	112.21	11.82	0.36	100.03	207.00	-106.97
2002(12)	431.4	157.5	137.8	3.64	3.64	501.55	52.84	2.16	446.55	0.00	446.55
2003(12)	334.1	121.9	106.7	3.64	3.64	388.41	40.92	2.16	345.33	0.00	345.33
2004(12)	289.5	106.0	92.7	3.64	3.64	337.52	35.56	2.16	299.80	0.00	299.80
2005(12)	263.2	96.1	84.0	3.64	3.64	305.94	32.23	2.16	271.55	0.00	271.55
2006(12)	243.9	89.0	77.9	3.64	3.64	283.59	29.88	2.16	251.55	0.00	251.55
2007(12)	229.4	83.7	73.3	3.64	3.64	266.68	28.10	2.16	236.42	0.00	236.42
2008(12)	217.0	79.4	69.5	3.64	3.64	252.93	26.65	2.16	224.12	0.00	224.12
2009(12)	206.7	75.4	66.0	3.64	3.64	240.28	25.32	2.16	212.81	0.00	212.81
2010(12)	196.4	71.7	62.7	3.64	3.64	228.27	24.05	2.16	202.06	0.00	202.06
2011(12)	186.5	68.1	59.6	3.64	3.64	216.85	22.85	2.16	191.85	0.00	191.85
2012(12)	176.7	64.7	56.6	3.64	3.64	206.01	21.71	2.16	182.15	0.00	182.15
2013(12)	168.3	61.4	53.8	3.64	3.64	195.71	20.62	2.16	172.93	0.00	172.93
2014(12)	159.9	58.4	51.1	3.64	3.64	185.93	19.59	2.16	164.18	0.00	164.18
2015(12)	151.9	55.5	48.5	3.64	3.64	176.63	18.61	2.16	155.86	0.00	155.86
2016(12)	143.9	52.7	46.1	3.64	3.64	167.80	17.68	2.16	147.96	0.00	147.96
2017(12)	137.1	50.0	43.8	3.64	3.64	159.41	16.80	2.16	140.45	0.00	140.45
2018(12)	130.3	47.5	41.6	3.64	3.64	151.44	15.96	2.16	133.32	0.00	133.32
2019(12)	123.8	45.2	39.5	3.64	3.64	143.87	15.16	2.16	126.55	0.00	126.55
2020(12)	117.2	42.9	37.5	3.64	3.64	136.67	14.40	2.16	120.11	0.00	120.11
Sub.	0.0	1,462.4	1,279.6	0.00	0.00	4,657.70	490.73	41.40	4,125.57	207.00	3,918.57
Rem.	0.0	184.4	161.4	0.00	0.00	587.44	61.89	10.80	514.75	0.00	514.75
Total	0.0	1,646.8	1,441.0	0.00	0.00	5,245.14	552.63	52.20	4,640.31	207.00	4,433.31

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 175

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 175
 LOCATION 16029N007WSE/NE
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 7/12/01
 COMP DATE 10/18/01
 1ST DELIVERY 9/1/01
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

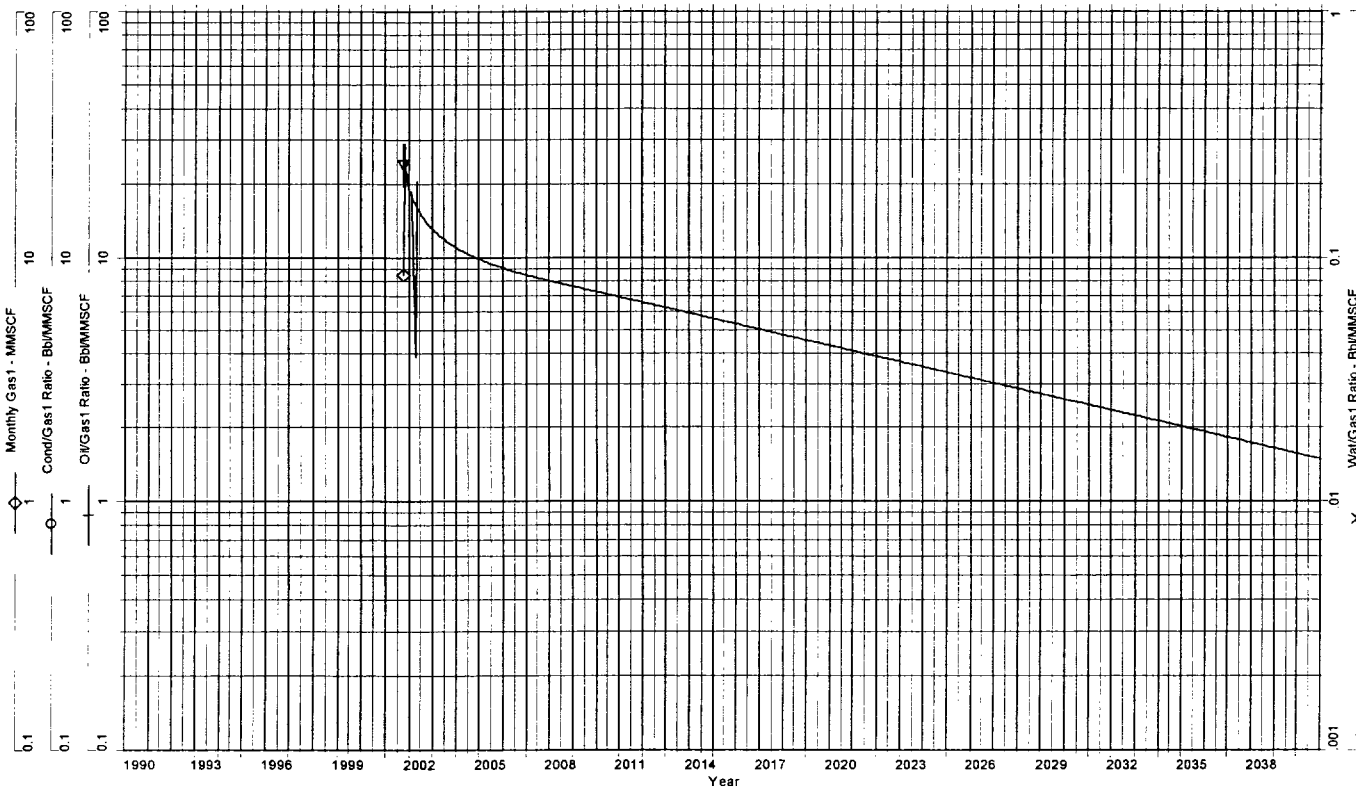
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

207.00 M\$ AVERAGE WELL COST
 1,752.36 MMCF ULT. GROSS GAS RESERVES
 614.59 MCFD INITIAL GAS RATE
 >800.00 % RATE OF RETURN
 12.66 \$/\$ P/I, DISC. @ 8.00 %
 2,619.93 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.34 YRS PAYOUT

SAN JUAN 29-7 UNIT 175 82894201 (SAN JUAN 29-7 UNIT 175 82894201 (PCIM)) Data: Oct.2001-May.2002

Operator: BURLINGTON RESOURCES O&G CO LP
 Field: BLANCO PICTURED CLIFFS (GAS)
 Zone: Type: Gas
 Group: None
 COMX (Rate-Time)
 qi: 25.2631 MMSCF, Oct, 2001
 qt: 0.304728 MMSCF, Oct, 2071
 di(Hyp): 44.4327 CTD: 125.086 MMSCF
 RR: 2520.31 MMSCF Tot: 2645.4 MMSCF
 Production Cums
 Oil: 0 MSTB
 Gas: 125.086 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 175

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	614.6	37.5	32.8	3.64	3.64	119.41	12.58	0.36	106.47	207.00	-100.53
2002(12)	459.1	167.6	146.6	3.64	3.64	533.69	56.23	2.16	475.30	0.00	475.30
2003(12)	355.5	129.8	113.5	3.64	3.64	413.30	43.54	2.16	367.59	0.00	367.59
2004(12)	308.1	112.8	98.7	3.64	3.64	359.15	37.84	2.16	319.15	0.00	319.15
2005(12)	280.0	102.2	89.4	3.64	3.64	325.54	34.30	2.16	289.09	0.00	289.09
2006(12)	259.6	94.7	82.9	3.64	3.64	301.77	31.79	2.16	267.81	0.00	267.81
2007(12)	244.1	89.1	78.0	3.64	3.64	283.77	29.90	2.16	251.71	0.00	251.71
2008(12)	230.9	84.5	73.9	3.64	3.64	269.14	28.36	2.16	238.63	0.00	238.63
2009(12)	219.9	80.3	70.2	3.64	3.64	255.69	26.94	2.16	226.59	0.00	226.59
2010(12)	208.9	76.3	66.7	3.64	3.64	242.90	25.59	2.16	215.15	0.00	215.15
2011(12)	198.5	72.5	63.4	3.64	3.64	230.76	24.31	2.16	204.28	0.00	204.28
2012(12)	188.1	68.8	60.2	3.64	3.64	219.22	23.10	2.16	193.96	0.00	193.96
2013(12)	179.1	65.4	57.2	3.64	3.64	208.26	21.94	2.16	184.16	0.00	184.16
2014(12)	170.2	62.1	54.4	3.64	3.64	197.84	20.84	2.16	174.84	0.00	174.84
2015(12)	161.7	59.0	51.6	3.64	3.64	187.95	19.80	2.16	165.99	0.00	165.99
2016(12)	153.2	56.1	49.1	3.64	3.64	178.56	18.81	2.16	157.58	0.00	157.58
2017(12)	145.9	53.3	46.6	3.64	3.64	169.63	17.87	2.16	149.60	0.00	149.60
2018(12)	138.6	50.6	44.3	3.64	3.64	161.15	16.98	2.16	142.01	0.00	142.01
2019(12)	131.7	48.1	42.1	3.64	3.64	153.09	16.13	2.16	134.80	0.00	134.80
2020(12)	124.8	45.7	40.0	3.64	3.64	145.43	15.32	2.16	127.95	0.00	127.95
Sub.	0.0	1,556.1	1,361.6	0.00	0.00	4,956.23	522.19	41.40	4,392.65	207.00	4,185.65
Rem.	0.0	196.3	171.7	0.00	0.00	625.10	65.86	10.80	548.44	0.00	548.44
Total	0.0	1,752.4	1,533.3	0.00	0.00	5,581.33	588.05	52.20	4,941.08	207.00	4,734.08

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 UNIT 176

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 176
 LOCATION 22029N007WNE/NW
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 7/13/01
 COMP DATE 10/19/01
 1ST DELIVERY 9/1/01
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

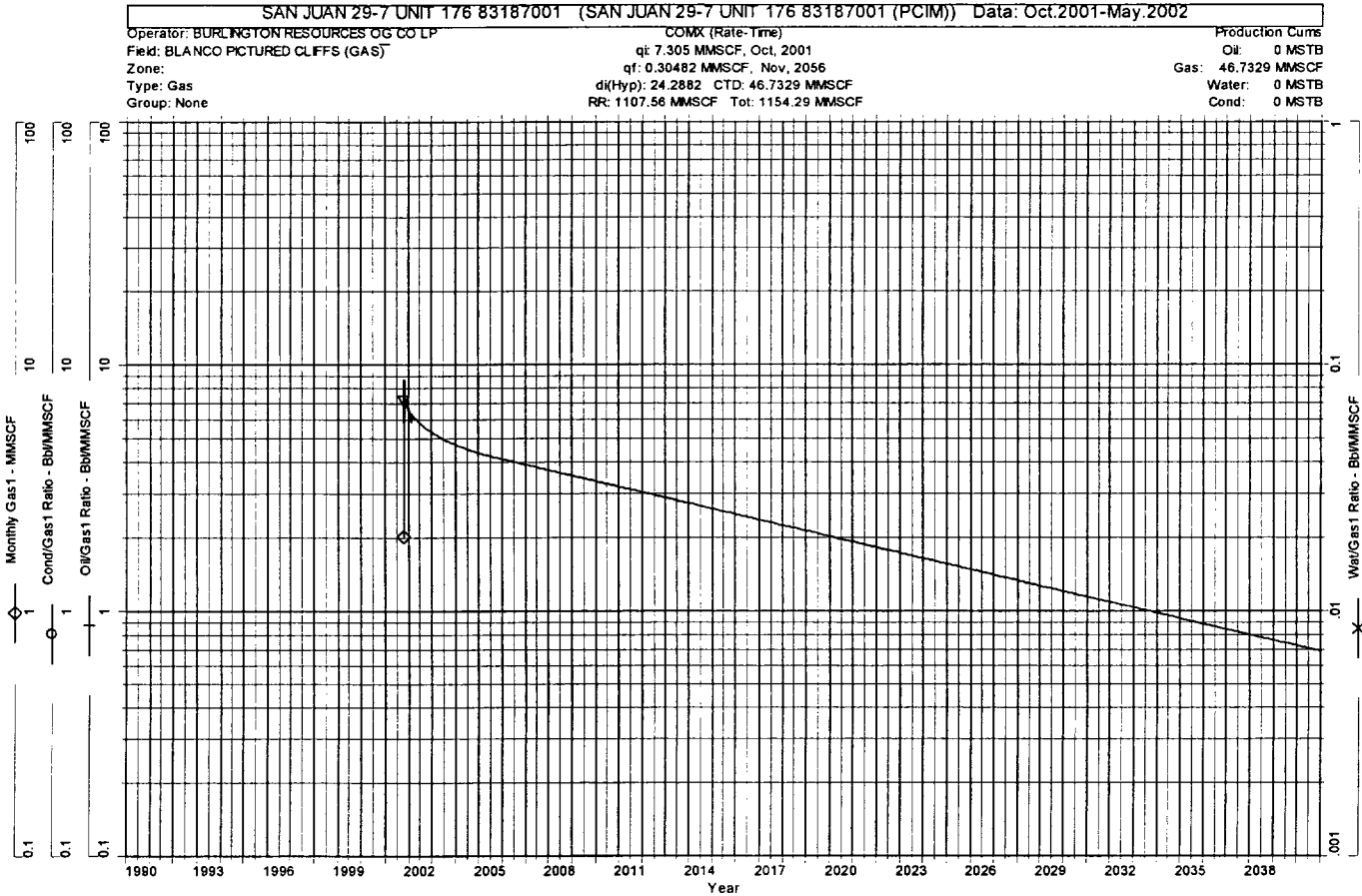
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,140 MMBtu / Mcf

WELL COST AND ECONOMICS

207.00 M\$ AVERAGE WELL COST
 784.14 MMCF ULT. GROSS GAS RESERVES
 200.50 MCFD INITIAL GAS RATE
 177.10 % RATE OF RETURN
 5.73 \$/\$ P/I, DISC. @ 8.00 %
 1,185.77 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.96 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 176

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	200.5	12.2	10.7	3.64	4.15	44.41	4.68	0.36	39.37	207.00	-167.63
2002(12)	173.0	63.1	55.2	3.64	4.15	229.23	24.15	2.16	202.92	0.00	202.92
2003(12)	148.3	54.1	47.4	3.64	4.15	196.59	20.71	2.16	173.72	0.00	173.72
2004(12)	134.7	49.3	43.1	3.64	4.15	178.99	18.86	2.16	157.97	0.00	157.97
2005(12)	126.2	46.0	40.3	3.64	4.15	167.19	17.62	2.16	147.42	0.00	147.42
2006(12)	119.4	43.6	38.1	3.64	4.15	158.28	16.68	2.16	139.44	0.00	139.44
2007(12)	113.5	41.4	36.2	3.64	4.15	150.36	15.84	2.16	132.36	0.00	132.36
2008(12)	107.5	39.3	34.4	3.64	4.15	142.84	15.05	2.16	125.63	0.00	125.63
2009(12)	102.4	37.4	32.7	3.64	4.15	135.70	14.30	2.16	119.24	0.00	119.24
2010(12)	97.3	35.5	31.1	3.64	4.15	128.92	13.58	2.16	113.17	0.00	113.17
2011(12)	92.4	33.7	29.5	3.64	4.15	122.47	12.90	2.16	107.41	0.00	107.41
2012(12)	87.6	32.0	28.0	3.64	4.15	116.35	12.26	2.16	101.93	0.00	101.93
2013(12)	83.4	30.4	26.6	3.64	4.15	110.53	11.65	2.16	96.72	0.00	96.72
2014(12)	79.2	28.9	25.3	3.64	4.15	105.00	11.06	2.16	91.78	0.00	91.78
2015(12)	75.3	27.5	24.0	3.64	4.15	99.75	10.51	2.16	87.08	0.00	87.08
2016(12)	71.3	26.1	22.8	3.64	4.15	94.76	9.98	2.16	82.62	0.00	82.62
2017(12)	67.9	24.8	21.7	3.64	4.15	90.03	9.49	2.16	78.38	0.00	78.38
2018(12)	64.5	23.6	20.6	3.64	4.15	85.53	9.01	2.16	74.35	0.00	74.35
2019(12)	61.3	22.4	19.6	3.64	4.15	81.25	8.56	2.16	70.53	0.00	70.53
2020(12)	58.1	21.3	18.6	3.64	4.15	77.19	8.13	2.16	66.89	0.00	66.89
Sub.	0.0	692.8	606.2	0.00	0.00	2,515.36	265.02	41.40	2,208.94	207.00	2,001.94
Rem.	0.0	91.4	79.9	0.00	0.00	331.76	34.95	10.80	286.01	0.00	286.01
Total	0.0	784.1	686.1	0.00	0.00	2,847.12	299.97	52.20	2,494.95	207.00	2,287.95

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 UNIT 177

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 177
 LOCATION 22029N007WNE/NE
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 7/16/01
 COMP DATE 12/2/01
 1ST DELIVERY 9/1/01
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

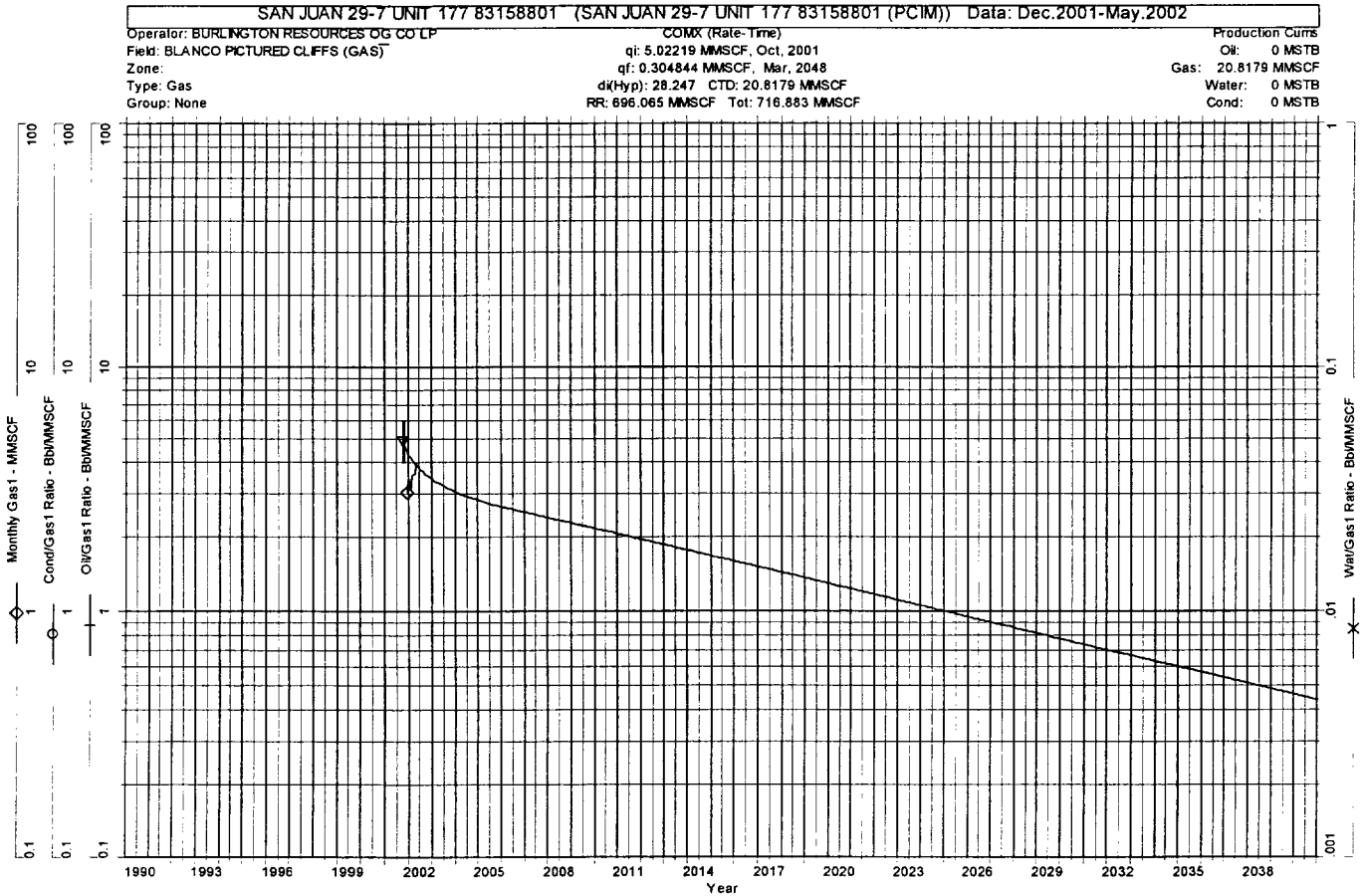
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 562.52 MMCF ULT. GROSS GAS RESERVES
 126.07 MCFD INITIAL GAS RATE
 64.18 % RATE OF RETURN
 2.71 \$/\$ P/I, DISC. @ 8.00 %
 623.40 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.90 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 177

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	126.1	46.0	40.3	3.64	3.64	146.56	15.44	2.40	128.71	230.00	-101.29
2003(12)	106.5	38.9	34.0	3.64	3.64	123.78	13.04	2.40	108.34	0.00	108.34
2004(12)	96.2	35.2	30.8	3.64	3.64	112.16	11.82	2.40	97.94	0.00	97.94
2005(12)	89.9	32.8	28.7	3.64	3.64	104.55	11.02	2.40	91.13	0.00	91.13
2006(12)	85.1	31.1	27.2	3.64	3.64	98.92	10.42	2.40	86.10	0.00	86.10
2007(12)	80.8	29.5	25.8	3.64	3.64	93.97	9.90	2.40	81.67	0.00	81.67
2008(12)	76.6	28.0	24.5	3.64	3.64	89.27	9.41	2.40	77.47	0.00	77.47
2009(12)	73.0	26.6	23.3	3.64	3.64	84.81	8.94	2.40	73.47	0.00	73.47
2010(12)	69.3	25.3	22.1	3.64	3.64	80.57	8.49	2.40	69.68	0.00	69.68
2011(12)	65.8	24.0	21.0	3.64	3.64	76.54	8.06	2.40	66.08	0.00	66.08
2012(12)	62.4	22.8	20.0	3.64	3.64	72.71	7.66	2.40	62.65	0.00	62.65
2013(12)	59.4	21.7	19.0	3.64	3.64	69.08	7.28	2.40	59.40	0.00	59.40
2014(12)	56.4	20.6	18.0	3.64	3.64	65.62	6.91	2.40	56.31	0.00	56.31
2015(12)	53.6	19.6	17.1	3.64	3.64	62.34	6.57	2.40	53.37	0.00	53.37
2016(12)	50.8	18.6	16.3	3.64	3.64	59.22	6.24	2.40	50.58	0.00	50.58
2017(12)	48.4	17.7	15.5	3.64	3.64	56.26	5.93	2.40	47.94	0.00	47.94
2018(12)	46.0	16.8	14.7	3.64	3.64	53.45	5.63	2.40	45.42	0.00	45.42
2019(12)	43.7	15.9	13.9	3.64	3.64	50.78	5.35	2.40	43.03	0.00	43.03
2020(12)	41.4	15.1	13.3	3.64	3.64	48.24	5.08	2.40	40.76	0.00	40.76
2021(12)	39.4	14.4	12.6	3.64	3.64	45.83	4.83	2.40	38.60	0.00	38.60
Sub.	0.0	500.7	438.1	0.00	0.00	1,594.66	168.01	48.00	1,378.64	230.00	1,148.64
Rem.	0.0	61.8	54.1	0.00	0.00	196.97	20.75	12.00	164.22	0.00	164.22
Total	0.0	562.5	492.2	0.00	0.00	1,791.63	188.77	60.00	1,542.86	230.00	1,312.86

BURLINGTON RESOURCES

SAN JUAN DIVISION

May 23, 2002

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 29-7 UNIT, #14-08-001-1650**
RIO ARRIBA COUNTY, NEW MEXICO
Dakota Participating Area
10th Expansion: Effective 11/1/1996
11th Expansion: Effective 12/1/1996
12th Expansion: Effective 4/1/1997
13th Expansion: Effective 2/1/2000

Ladies and Gentlemen:

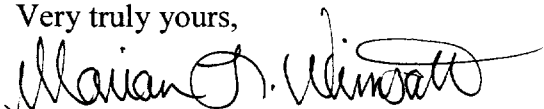
Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Dakota formation, with concurring responses; thereby should be admitted to the Dakota Participating Area. Pursuant to a BLM letter, listed on the attached spreadsheet are the wells that have been deemed commercial.

The Expansion Schedules for the Tenth through the Thirteenth Expansions are enclosed. The schedules describe the Participating Area and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of these Expansions, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to all of the Unit Working Interest Owners on the attached list.

mlw
cc: Linda Dean
San Juan 29-7 Unit, 4.3

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

**San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Dakota Participating Area**

**Tenth Expansion - Effective 11/1/1996
Total P/A acres=13,562.65**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #11A	11	SW/4	160.00	10/25/96
W/2 3-29N-7W	13A	LOTS 7,8, S/2 NW/4	157.83	
317.83 acres				

**Eleventh Expansion - Effective 12/1/1996
Total P/A acres=13,882.65**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #57A	3	NW/4, NW/4 SW/4	200.00	11/20/96
W/2 11-29N-7W	35	SW/4 SW/4	40.00	
320.00 acres	35A	E/2 SW/4	80.00	

**Twelfth Expansion - Effective 4/1/1997
Total P/A acres=14,202.65**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #92A	23	N/2	320.00	03/08/97
N/2 16-29N-7W				
320.00 acres				

**Thirteenth Expansion - Effective 2/1/2000
Total P/A acres=14,833.69**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #90M	14A	LOTS 5,6, S/2 NE/4, SE/4	315.94	01/23/00
San Juan 29-7 Unit #90A (infill)				
E/2 5-29N-7W				
315.94 acres				
San Juan 29-7 Unit #79B (Geologic Inference)	14	LOTS 7,8, S/2 NW/4, SW/4	315.10	05/17/00
W/2 5-29N-7W				
315.10 acres				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

BURLINGTON RESOURCES

IN REPLY REFER TO:

San Juan 29-7 Unit (Dakota PA)
3162.7 (07100)

SEP 2001

September 13, 2001

FARMINGTON FIELD OFFICE
RECORDS UNIT

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated April 25, 2001, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion or Workover Date	Determination
San Juan 29-7 Unit #11A	W/2 3,T29N,R7W	NMSF078945	10/25/96	Commercial
San Juan 29-7 Unit #57A	W/2 11,T29N,R7W	NMSF078423	11/19/96	Commercial
San Juan 29-7 Unit #67A	W/2 23,T29N,R7W	NMSF078399	7/4/97	Non-Commercial
San Juan 29-7 Unit #75A	E/2 23,T29N,R7W	FEE	3/23/97	Non-Commercial
San Juan 29-7 Unit #79B	W/2 5,T29N,R7W	NMSF078951	5/17/00	Commercial
San Juan 29-7 Unit #90A	E/2 5,T29N,R7W	NMSF078951	11/15/96	Non-Commercial
San Juan 29-7 Unit #90M	E/2 5, T29N,R7W	NMSF078951	1/23/00	Commercial
San Juan 29-7 Unit #92A	N/2 16,T29N,R7W	State	3/8/97	Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

The wells that are determined to be commercial wells are to be included in the Dakota participating area. It is required that revisions be submitted to include these wells in the San Juan 29-7 Unit Dakota Participating Area. The wells that are determined to be non-commercial are to be reported under their lease number or communization number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMOCO CORP

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

J & M RAYMOND LTD

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN PROPERTIES LTD

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002			2.359421
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	1280.00		TRACT: 003			9.437684
	SEC. 008 ALL (640.00 acres) SEC. 017 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	1880.00		TRACT: 004			13.861598
	SEC. 020 ALL (640.00 acres) SEC. 021 ALL (640.00 acres) SEC. 022 SE/4 (160.00 acres) SEC. 026 NE/4 NE/4 (40.00 acres) SEC. 027 N/2 (320.00 acres) SEC. 028 E/2 NE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.179710
	SEC. 022 SW/4		ORRI: ROYALTY:		0.000000 0.000000	5.000000 12.500000	

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

TRIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
-078425	T-029N R-007W SEC. 025 ALL (640.00 acres) SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4 (160.00 acres) SEC. 027 SW/4 (160.00 acres) SEC. 034 ALL (640.00 acres) SEC. 035 S/2, NE/4 (480.00 acres)	2080.00		TRACT: 007			15.336236
			ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	83.500000	
			TOTAL		100.000000	100.000000	
-078425-A	T-029N R-007W	160.00		TRACT: 008			1.179710
			ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
-078503	T-029N R-007W	1970.04		TRACT: 009			14.525480
			ORRI:		0.000000	3.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		50.000000	42.250000	
			BP AMOCO CORP		50.000000	42.250000	
			TOTAL		100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	(40.00 acres) SEC. 029 SE/4, W/2 (480.00 acres) SEC. 030 E/2 (320.00 acres) SEC. 031 E/2 W/2, E/2 (480.00 acres) LOT 5 (22.500000 acres) LOT 6 (22.690000 acres) LOT 7 (22.890000 acres) LOT 8 (23.080000 acres) SEC. 033 W/2 (320.00 acres)	320.00		TRACT: 010			2.359421
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				12.500000	10.562497	
	BURLINGTON RESOURCES O&G CO LP				87.500000	72.937503	
	TOTAL				100.000000	100.000000	
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			1.820293
	SEC. 030 E/2 W/2 (160.00 acres) LOT 5 (21.210000 acres) LOT 6 (21.550000 acres) LOT 7 (21.890000 acres) LOT 8 (22.230000 acres)						
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				12.500000	10.562497	
	BURLINGTON RESOURCES O&G CO LP				87.500000	72.937503	
	TOTAL				100.000000	100.000000	
SF-078919	T-029N R-007W	160.00		TRACT: 011			1.179710
	SEC. 003 SW/4						
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
WORKING INTEREST:							
MOORE LOYAL TRUST					40.000000	33.000000	
BURLINGTON RESOURCES O&G CO LP					60.000000	49.500000	
TOTAL					100.000000	100.000000	
SF-078943	T-029N R-007W	530.15		TRACT: 012			3.908897
ORRI:							
					0.000000	25.000000	
ROYALTY:							
					0.000000	12.500000	
WORKING INTEREST:							
DUGAN PRODUCTION COR					2.500000	1.562500	
BURLINGTON RESO O&G CO-SJBT					86.691008	54.181879	
BURLINGTON RESOURCES O&G CO LP					10.808992	6.755621	
TOTAL					100.000000	100.000000	
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			4.031071
ORRI:							
					0.000000	25.000000	
ROYALTY:							
					0.000000	12.500000	
WORKING INTEREST:							
DUGAN PRODUCTION COR					2.500000	1.562500	
BURLINGTON RESO O&G CO-SJBT					86.691008	54.181879	
BURLINGTON RESOURCES O&G CO LP					10.808992	6.755621	
TOTAL					100.000000	100.000000	
SF-078945	T-029N R-007W	1075.11		TRACT: 013			7.926991
ORRI:							
					0.000000	4.500000	
ROYALTY:							
					0.000000	12.500000	
WORKING INTEREST:							
CONOCO INC					50.000000	41.500000	
BP AMOCO CORP					50.000000	41.500000	

RUN DATE 05/23/02
 RUN TIME 08:22:26

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W	157.83		TRACT: 013A			1.163711
	SEC. 003 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (38.940000 acres)		BP AMOCO CORP		50.000000	41.750000	
	LOT 8 (38.890000 acres)		BURLINGTON RESOURCES O&G CO LP		50.000000	41.750000	
			TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W	595.92		TRACT: 015B			4.393831
	SEC. 018 SE/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (17.740000 acres)		BOLACK MINERALS		25.000000	20.625000	
	LOT 8 (18.180000 acres)		BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	
	SEC. 033 E/2 (320.00 acres)		TOTAL		100.000000	100.000000	
NM-019404	T-029N R-007W	40.00		TRACT: 016			0.294927
	SEC. 026 SE/4 NE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-3642-15	T-029N R-007W	40.00		TRACT: 020			0.294928

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-5111-7	T-029N R-007W	640.00	ORRI:	TRACT: 021	0.000000	3.000000	4.718842
	SEC. 036 ALL (640.00 acres)		ROYALTY:		0.000000	7.500000	
			WORKING INTEREST:		0.000000	12.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W	320.00	ORRI:	TRACT: 023	0.000000	7.500000	2.359421
	SEC. 016 S/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		100.000000	80.000000	
			BURLINGTON RESO O&G CO-SIBT		100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00	ORRI:	TRACT: 024	0.000000	7.500000	0.589855
	SEC. 032 S/2 NW/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		100.000000	80.000000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00	ORRI:	TRACT: 025	0.000000	7.500000	0.589855
	SEC. 032 SE/4 NE/4, NE/4 NW/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		100.000000	80.000000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
	TOTAL				100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	80.00		TRACT: 026			0.589855
	SEC. 032 N/2 SE/4 (80.00 acres)				0.000000	7.500000	
			ORRI:				
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 027			0.589855
	SEC. 032 S/2 SW/4 (80.00 acres)				0.000000	7.500000	
			ORRI:				
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W	40.00		TRACT: 028			0.294928
	SEC. 032 NE/4 SW/4 (40.00 acres)				0.000000	7.500000	
			ORRI:				
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 029			0.589855
	SEC. 032 NE/4 NE/4, SW/4 NE/4 (80.00 acres)				0.000000	7.500000	
			ORRI:				
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	

RUN DATE 05/23/02
 RUN TIME 08:22:26

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 030			0.294928
	SEC. 032 NW/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			0.294928
	SEC. 032 NW/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			0.589855
	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	
JUAN I LOPEZ, ET-029N R-007W		440.00		TRACT: 043			3.244204
	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		BP AMOCO CORP				
			TOTAL		100.000000	100.000000	

RUN DATE 05/23/02
 RUN TIME 08:46:44

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002			2.305035
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	1480.00		TRACT: 003			10.660789
	SEC. 008 ALL (640.00 acres) SEC. 011 NW/4, NW/4 SW/4 (200.00 acres) SEC. 017 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	1880.00		TRACT: 004			13.542083
	SEC. 020 ALL (640.00 acres) SEC. 021 ALL (640.00 acres) SEC. 022 SE/4 (160.00 acres) SEC. 026 NE/4 NE/4 (40.00 acres) SEC. 027 N/2 (320.00 acres) SEC. 028 E/2 NE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.152518
	ORRI:				0.000000	5.000000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078425	T-029N R-007W	2080.00		TRACT: 007			14.982730
	SEC. 025 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/ (160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 027 SW/4 (160.00 acres)		WORKING INTEREST:	BURLINGTON RESOURCES O&G CO LP	100.000000	83.500000	
	SEC. 034 ALL (640.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 035 S/2, NE/4 (480.00 acres)						
SF-078425-A	T-029N R-007W	160.00		TRACT: 008			1.152518
	SEC. 035 NW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:	BURLINGTON RESOURCES O&G CO LP	100.000000	82.500000	
			TOTAL		100.000000	100.000000	
SF-078503	T-029N R-007W	1970.04		TRACT: 009			14.190663
	SEC. 019 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.000000	
	LOT 5 (18.730000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (19.390000 acres)		WORKING INTEREST:	CONOCO INC	50.000000	42.250000	
	LOT 7 (20.050000 acres)			BP AMOCO CORP	50.000000	42.250000	
	LOT 8 (20.710000 acres)		TOTAL		100.000000	100.000000	

RUN DATE 05/23/02
 RUN TIME 08:46:44

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	SEC. 028 SW/4 SW/4 (40.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 010	0.000000	4.000000	2.305035
	SEC. 029 SE/4, W/2 (480.00 acres)						
	SEC. 030 E/2 (320.00 acres)						
	SEC. 031 E/2 W/2, E/2 (480.00 acres)						
	LOT 5 (22.500000 acres)						
	LOT 6 (22.690000 acres)						
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	SEC. 033 W/2 (320.00 acres)						
SF-078503-A	T-029N R-007W	320.00					
	SEC. 019 E/2 (320.00 acres)						
	ORRI:				0.000000	4.000000	2.305035
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				12.500000	10.562497	
	BURLINGTON RESOURCES O&G CO LP				87.500000	72.937503	
	TOTAL				100.000000	100.000000	
SF-078503-A	T-029N R-007W	246.88					
	SEC. 030 E/2 W/2 (160.00 acres)						
	LOT 5 (21.210000 acres)						
	LOT 6 (21.550000 acres)						
	LOT 7 (21.890000 acres)						
	LOT 8 (22.230000 acres)						
	TOTAL				100.000000	100.000000	
SF-078919	T-029N R-007W	160.00					
	TRACT: 011						
	ORRI:				0.000000	5.000000	1.152518

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	530.15		TRACT: 012			3.818795
	SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4 (360.00 acres)						
	ORRI:				0.000000	25.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	DUGAN PRODUCTION COR				2.500000	1.562500	
	BURLINGTON RESO O&G CO-SUBT				86.691008	54.181879	
	BURLINGTON RESOURCES O&G CO LP				10.808992	6.755621	
	TOTAL				100.000000	100.000000	
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			3.938153
	SEC. 007 E/2 W/2, E/2 (480.00 acres)						
	ORRI:				0.000000	25.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	DUGAN PRODUCTION COR				2.500000	1.562500	
	BURLINGTON RESO O&G CO-SUBT				86.691008	54.181879	
	BURLINGTON RESOURCES O&G CO LP				10.808992	6.755621	
	TOTAL				100.000000	100.000000	
SF-078945	T-029N R-007W	1075.11		TRACT: 013			7.744271
	SEC. 018 NE/4, E/2 NW/4 (240.00 acres)						
	ORRI:				0.000000	4.500000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				50.000000	41.500000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	LOT 6 (17.580000 acres) SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres) SEC. 028 W/2 NE/4, NW/4, N/2 SW/4, SE/4, SE/4 SW/4 (520.00 acres) SEC. 029 NE/4 (160.00 acres)	157.83	BP AMOCO CORP.	TRACT: 013A	50.000000	41.500000	1.136887
	TOTAL				100.000000	100.000000	
SF-078945	SEC. 003 S/2 NW/4 (80.00 acres) LOT 7 (38.940000 acres) LOT 8 (38.890000 acres)	595.92	ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP	TRACT: 015B	0.000000 0.000000 0.000000 50.000000 50.000000	4.000000 12.500000 41.750000 41.750000	4.292552
SF-078945	TOTAL				100.000000	100.000000	
NM-019404	SEC. 018 SE/4, E/2 SW/4 (240.00 acres) LOT 7 (17.740000 acres) LOT 8 (18.180000 acres) SEC. 033 E/2 (320.00 acres)	40.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 016	0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	0.288129
NM-019404	TOTAL				100.000000	100.000000	

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-3642-15	T-029N R-007W	40.00	TRACT: 020				0.288129
	SEC. 032 NW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	
	TOTAL				100.000000	100.000000	
E-5111-7	T-029N R-007W	640.00	TRACT: 021				4.610071
	SEC. 036 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W	320.00	TRACT: 023				2.305035
	SEC. 016 S/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-S1BT		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00	TRACT: 024				0.576259
	SEC. 032 S/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00	TRACT: 025				0.576259
	SEC. 032 SE/4 NE/4, NE/4 NW/4		ORRI: ROYALTY:		0.000000 0.000000	7.500000 12.500000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWL PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W SEC. 032 N/2 SE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 026	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.576259
B-10037-83	T-029N R-007W SEC. 032 S/2 SW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 027	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.576259
B-10037-83	T-029N R-007W SEC. 032 NE/4 SW/4 (40.00 acres)	40.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 028	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.288129
B-10037-83	T-029N R-007W SEC. 032 NE/4 NE/4, SW/4 NE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 029	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.576259

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 030			0.288129
	SEC. 032 NW/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.500000 12.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			0.288129
	SEC. 032 NW/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			0.576259
	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
KARL M. PREHNT-029N R-007W		40.00		TRACT: 035			0.288130
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	0.000000 12.500000	
			BP AMOCO CORP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
KARL M. PREHN, T-029N R-007W		80.00		TRACT: 035A			0.576259

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SEC. 011	E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL	100.000000			100.000000	100.000000	
JUAN I LOPEZ, FT-029N R-007W		440.00	TRACT: 043				3.169424
	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		TOTAL		100.000000	100.000000	

R E C A P I T U L A T I O N

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

- SEC. 003 S/2 NW/4
 - LOT: 7 (38.940000 acres)
 - LOT: 8 (38.890000 acres)
- SEC. 003 SW/4
- SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4
 - LOT: 8 (37.400000 acres)
 - LOT: 9 (37.530000 acres)
 - LOT: 10 (37.660000 acres)
 - LOT: 11 (12.640000 acres)
 - LOT: 12 (14.260000 acres)
 - LOT: 13 (15.050000 acres)
 - LOT: 14 (15.610000 acres)
- SEC. 007 E/2 W/2, E/2
 - LOT: 5 (16.080000 acres)
 - LOT: 6 (16.480000 acres)
 - LOT: 7 (16.880000 acres)
 - LOT: 8 (17.280000 acres)
- SEC. 008 ALL
- SEC. 011 E/2 SW/4
- SEC. 011 SW/4 SW/4
- SEC. 011 NW/4, NW/4 SW/4
- SEC. 016 S/2
- SEC. 017 ALL
- SEC. 018 NE/4, E/2 NW/4
 - LOT: 5 (17.530000 acres)
 - LOT: 6 (17.580000 acres)
- SEC. 018 SE/4, E/2 SW/4
 - LOT: 7 (17.740000 acres)
 - LOT: 8 (18.180000 acres)
- SEC. 019 E/2 W/2
 - LOT: 5 (18.730000 acres)
 - LOT: 6 (19.390000 acres)
 - LOT: 7 (20.050000 acres)
 - LOT: 8 (20.710000 acres)
- SEC. 019 E/2
- SEC. 020 ALL
- SEC. 021 ALL
- SEC. 022 N/2
- SEC. 022 SW/4
- SEC. 022 SE/4
- SEC. 025 ALL
- SEC. 026 SE/4 NE/4
- SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4

RUN DATE 05/23/02
 RUN TIME 08:49:07

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002			2.253101
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	1480.00		TRACT: 003			10.420591
	SEC. 008 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)						
	SEC. 017 ALL (640.00 acres)		TOTAL		100.000000	100.000000	
SF-078424	T-029N R-007W	1880.00		TRACT: 004			13.236966
	SEC. 020 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	SEC. 021 ALL (640.00 acres)						
	SEC. 022 SE/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 026 NE/4 NE/4 (40.00 acres)						
	SEC. 027 N/2 (320.00 acres)						
	SEC. 028 E/2 NE/4 (80.00 acres)						
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.126550
			ORRI:		0.000000	5.000000	

RUN DATE 05/23/02
 RUN TIME 08:49:07

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078425	SEC. 022 SW/4 (160.00 acres)	2080.00	ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 007	0.000000	12.500000	14.645154
	SEC. 025 ALL (640.00 acres)		ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000	12.500000	
	SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/ (160.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 027 SW/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 034 ALL (640.00 acres)						
	SEC. 035 S/2, NE/4 (480.00 acres)						
SF-078425-A	T-029N R-007W	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 008	0.000000	5.000000	1.126550
	SEC. 035 NW/4 (160.00 acres)		TOTAL		100.000000	100.000000	
SF-078503	T-029N R-007W	1970.04	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP	TRACT: 009	0.000000	3.000000	13.870933
	SEC. 019 E/2 W/2 (160.00 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (18.730000 acres)					42.250000	
	LOT 6 (19.390000 acres)					42.250000	
	LOT 7 (20.050000 acres)						
	LOT 8 (20.710000 acres)						

RUN DATE 05/23/02
 RUN TIME 08:49:07

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 04/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	SEC. 028 SW/4 SW/4 (40.00 acres)	320.00		TRACT: 010	0.000000	4.000000	2.253101
	SEC. 029 SE/4, W/2 (480.00 acres)				0.000000	12.500000	
	SEC. 030 E/2 (320.00 acres)				12.500000	10.562497	
	SEC. 031 E/2 W/2, E/2 (480.00 acres)				87.500000	72.937503	
	LOT 5 (22.500000 acres)				100.000000	100.000000	
	LOT 6 (22.690000 acres)						
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	SEC. 033 W/2 (320.00 acres)						
	TOTAL						
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A	0.000000	4.000000	1.738267
	SEC. 030 E/2 W/2 (160.00 acres)				0.000000	12.500000	
	LOT 5 (21.210000 acres)				12.500000	10.562497	
	LOT 6 (21.550000 acres)				87.500000	72.937503	
	LOT 7 (21.890000 acres)						
	LOT 8 (22.230000 acres)						
	TOTAL						
SF-078919	T-029N R-007W	160.00		TRACT: 011	0.000000	5.000000	1.126550
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	CONOCO INC						
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL						

RUN DATE 05/23/02
 RUN TIME 08:49:07

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	SEC. 003 SW/4 (160.00 acres)	530.15	ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP	TRACT: 012	0.000000	12.500000	3.732754
	TOTAL				100.000000	100.000000	
SF-078943-A	T-029N R-007W	546.72	TRACT: 012A				3.849422
	SEC. 007 E/2 W/2, E/2 (480.00 acres)		ORRI: ROYALTY: WORKING INTEREST: DUGAN PRODUCTION COR BURLINGTON RESO O&G CO-SJBT BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000	25.000000 12.500000	
	LOT 5 (16.080000 acres)				2.500000	1.562500	
	LOT 6 (16.480000 acres)				86.691008	54.181879	
	LOT 7 (16.880000 acres)				10.808992	6.755621	
	LOT 8 (17.280000 acres)				-----	-----	
	TOTAL				100.000000	100.000000	

SF-078945	T-029N R-007W	1075.11	TRACT: 013				7.569785
	SEC. 018 NE/4, E/2 NW/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC		0.000000 0.000000	4.500000 12.500000	
	LOT 5 (17.530000 acres)				50.000000	41.500000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 6 (17.580000 acres)		BP AMOCO CORP		50.000000	41.500000	
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	SEC. 028 W/2 NE/4, NW/4, N/2 SW/4, SE/4, SE/4 SW/4 (520.00 acres)						
	SEC. 029 NE/4 (160.00 acres)						
SF-078945	T-029N R-007W	157.83		TRACT: 013A			1.111271
	SEC. 003 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (38.940000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (38.890000 acres)		WORKING INTEREST:				
			BP AMOCO CORP		50.000000	41.750000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	41.750000	
			TOTAL		100.000000	100.000000	
SF-079614	T-029N R-007W	595.92		TRACT: 015B			4.195837
	SEC. 018 SE/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	5.000000	
	LOT 7 (17.740000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (18.180000 acres)		WORKING INTEREST:				
	SEC. 033 E/2 (320.00 acres)		BOLACK MINERALS		25.000000	20.625000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	
			TOTAL		100.000000	100.000000	
NM-019404	T-029N R-007W	40.00		TRACT: 016			0.281638
	SEC. 026 SE/4 NE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-3642-15	T-029N R-007W	40.00		TRACT: 020			0.281638
	SEC. 032 NW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	
	TOTAL				100.000000	100.000000	
E-5111-7	T-029N R-007W	640.00		TRACT: 021			4.506201
	SEC. 036 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W	640.00		TRACT: 023			4.506201
	SEC. 016 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SUBT		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 024			0.563275
	SEC. 032 S/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 025			0.563275
	SEC. 032 SE/4 NE/4, NE/4 NW/4		ORRI: ROYALTY:		0.000000 0.000000	7.500000 12.500000	
	TOTAL				100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W SEC. 032 N/2 SE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST:	TRACT: 026	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.563275
B-10037-83	T-029N R-007W SEC. 032 S/2 SW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST:	TRACT: 027	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.563275
B-10037-83	T-029N R-007W SEC. 032 NE/4 SW/4 (40.00 acres)	40.00	ORRI: ROYALTY: WORKING INTEREST:	TRACT: 028	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.281638
B-10037-83	T-029N R-007W SEC. 032 NE/4 NE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST:	TRACT: 029	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.563275
	TOTAL						

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 030			0.281638
	SEC. 032 NW/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			0.281638
	SEC. 032 NW/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			0.563275
	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
KARL M. PREHN, T-029N R-007W		40.00		TRACT: 035			0.281638
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL				100.000000	100.000000	
KARL M. PREHN, T-029N R-007W		80.00		TRACT: 035A			0.563275

RUN DATE 05/23/02
 RUN TIME 08:49:07

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL	100.000000			100.000000	100.000000	
JUAN I LOPEZ, FT-029N R-007W		440.00	TRACT: 043				3.098013
	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		TOTAL		100.000000	100.000000	

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002				2.157251
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000		
	TOTAL				100.000000	100.000000		
SF-078423	T-029N R-007W	1480.00		TRACT: 003				9.977288
	SEC. 008 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000		
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)							
	SEC. 017 ALL (640.00 acres)		TOTAL		100.000000	100.000000		
SF-078424	T-029N R-007W	1880.00		TRACT: 004				12.673853
	SEC. 020 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000		
	SEC. 021 ALL (640.00 acres)							
	SEC. 022 SE/4 (160.00 acres)		TOTAL		100.000000	100.000000		
	SEC. 026 NE/4 NE/4 (40.00 acres)							
	SEC. 027 N/2 (320.00 acres)							
	SEC. 028 E/2 NE/4 (80.00 acres)							
SF-078424-B	T-029N R-007W	160.00		TRACT: 006				1.078626
			ORRI:		0.000000	5.000000		

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078425	T-029N R-007W	2080.00		TRACT: 007			14.022135
	SEC. 025 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4 (160.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	83.500000	
	SEC. 027 SW/4 (160.00 acres)				100.000000		
	SEC. 034 ALL (640.00 acres)						
	SEC. 035 S/2, NE/4 (480.00 acres)						
	TOTAL				100.000000	100.000000	
SF-078425-A	T-029N R-007W	160.00		TRACT: 008			1.078626
	SEC. 035 NW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	BURLINGTON RESOURCES O&G CO LP		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
SF-078503	T-029N R-007W	1970.04		TRACT: 009			13.280849
	SEC. 019 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (18.730000 acres)		CONOCO INC		50.000000	42.250000	
	LOT 6 (19.390000 acres)		BP AMOCO CORP		50.000000	42.250000	
	LOT 7 (20.050000 acres)						
	LOT 8 (20.710000 acres)						
	TOTAL				100.000000	100.000000	

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	SEC. 028 SW/4 SW/4 (40.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 010	0.000000 0.000000 12.500000 87.500000 100.000000	4.000000 12.500000 10.562497 72.937503 100.000000	2.157252
	SEC. 029 SE/4, W/2 (480.00 acres)						
	SEC. 030 E/2 (320.00 acres)						
	SEC. 031 E/2 W/2, E/2 (480.00 acres)						
	LOT 5 (22.500000 acres)						
	LOT 6 (22.690000 acres)						
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	SEC. 033 W/2 (320.00 acres)						
SF-078503-A	T-029N R-007W SEC. 019 E/2 (320.00 acres)	246.88	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 010A	0.000000 0.000000 12.500000 87.500000 100.000000	4.000000 12.500000 10.562497 72.937503 100.000000	1.664320
SF-078919	T-029N R-007W	160.00	ORRI:	TRACT: 011	0.000000	5.000000	1.078626

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	530.15		TRACT: 012			3.573959
	SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4 (360.00 acres)		DUGAN PRODUCTION COR		2.500000	1.562500	
	LOT 8 (37.400000 acres)		BURLINGTON RESO O&G CO-SUBT		86.691008	54.181879	
	LOT 9 (37.530000 acres)		BURLINGTON RESOURCES O&G CO LP		10.808992	6.755621	
	LOT 10 (37.660000 acres)		TOTAL		100.000000	100.000000	
	LOT 11 (12.640000 acres)						
	LOT 12 (14.260000 acres)						
	LOT 13 (15.050000 acres)						
	LOT 14 (15.610000 acres)						
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			3.685664
	SEC. 007 E/2 W/2, E/2 (480.00 acres)		DUGAN PRODUCTION COR		2.500000	1.562500	
	LOT 5 (16.080000 acres)		BURLINGTON RESO O&G CO-SUBT		86.691008	54.181879	
	LOT 6 (16.480000 acres)		BURLINGTON RESOURCES O&G CO LP		10.808992	6.755621	
	LOT 7 (16.880000 acres)		TOTAL		100.000000	100.000000	
	LOT 8 (17.280000 acres)						
SF-078945	T-029N R-007W	1075.11		TRACT: 013			7.247758
	SEC. 018 NE/4, E/2 NW/4 (240.00 acres)		ROYALTY:		0.000000	4.500000	
	LOT 5 (17.530000 acres)		WORKING INTEREST:		0.000000	12.500000	
			CONOCO INC		50.000000	41.500000	

RUN DATE 05/23/02
 RUN TIME 08:51:48

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W	157.83		TRACT: 013A			1.063997
	SEC. 003 S/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	LOT 7 (38.940000 acres) LOT 8 (38.890000 acres)		BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP		50.000000 50.000000	41.750000 41.750000	
	TOTAL				100.000000	100.000000	
SF-078951	T-029N R-007W	315.10		TRACT: 014			2.124219
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	6.000000 12.500000	
	LOT 7 (37.680000 acres) LOT 8 (37.420000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
	TOTAL				100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			2.129881
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	6.000000 12.500000	
	LOT 5 (38.100000 acres) LOT 6 (37.840000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
	TOTAL				100.000000	100.000000	
SF-079514	T-029N R-007W	595.92		TRACT: 015B			4.017342

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-019404	T-029N R-007W	40.00	ORRI:	TRACT: 016	0.000000	0.000000	0.269656
	SEC. 026 SE/4 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:		BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-3642-15	T-029N R-007W	40.00	ORRI:	TRACT: 020	0.000000	3.000000	0.269656
	SEC. 032 NW/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:		BURLINGTON RESOURCES O&G CO LP		100.000000	84.500000	
	TOTAL				100.000000	100.000000	
E-5111-7	T-029N R-007W	640.00	ORRI:	TRACT: 021	0.000000	7.500000	4.314503
	SEC. 036 ALL (640.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:		BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W	640.00	ORRI:	TRACT: 023	0.000000	7.500000	4.314503
	SEC. 016 ALL		ROYALTY:		0.000000	12.500000	

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W SEC. 032 S/2 NW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 024	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313
B-10037-83	T-029N R-007W SEC. 032 SE/4 NE/4, NE/4 NW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 025	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313
B-10037-83	T-029N R-007W SEC. 032 N/2 SE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 026	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313
B-10037-83	T-029N R-007W SEC. 032 S/2 SW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 027	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 028			
	SEC. 032 NE/4 SW/4 (40.00 acres)				0.000000	7.500000	0.269656
					0.000000	12.500000	
					100.000000	80.000000	
					100.000000	100.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 029			
	SEC. 032 NE/4 NE/4, SW/4 NE/4 (80.00 acres)				0.000000	7.500000	0.539313
					0.000000	12.500000	
					100.000000	80.000000	
					100.000000	100.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	40.00		TRACT: 030			
	SEC. 032 NW/4 NE/4 (40.00 acres)				0.000000	7.500000	0.269656
					0.000000	12.500000	
					100.000000	80.000000	
					100.000000	100.000000	
	TOTAL				100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			
	SEC. 032 NW/4 NW/4 (40.00 acres)				0.000000	5.000000	0.269656
					0.000000	12.500000	
					100.000000	82.500000	
					100.000000	100.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			
	TOTAL				100.000000	100.000000	0.539313

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
KARL M. PREHN-T-029N R-007W		40.00		TRACT: 035			0.269656
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL				100.000000	100.000000	
KARL M. PREHN-T-029N R-007W		80.00		TRACT: 035A			0.539313
	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL				100.000000	100.000000	
JUAN I LOPEZ, FT-029N R-007W		440.00		TRACT: 043			2.966221
	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		TOTAL		100.000000	100.000000	

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 022 N/2
SEC. 022 SW/4
SEC. 022 SE/4
SEC. 025 ALL
SEC. 026 SE/4 NE/4
SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4
SEC. 026 NE/4 NE/4
SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4
SEC. 027 SW/4
SEC. 027 SE/4 SE/4
SEC. 027 N/2 SE/4, SW/4 SE/4
SEC. 027 N/2
SEC. 028 SW/4 SW/4
SEC. 028 E/2 NE/4
SEC. 028 W/2 NE/4, NW/4, N/2 SW/4, SE/4, SE/4 SW/4
SEC. 029 NE/4
SEC. 029 SE/4, W/2
SEC. 030 E/2 W/2
 LOT: 5 (21.210000 acres)
 LOT: 6 (21.550000 acres)
 LOT: 7 (21.890000 acres)
 LOT: 8 (22.230000 acres)
SEC. 030 E/2
SEC. 031 E/2 W/2, E/2
 LOT: 5 (22.500000 acres)
 LOT: 6 (22.690000 acres)
 LOT: 7 (22.890000 acres)
 LOT: 8 (23.080000 acres)
SEC. 032 NW/4 SW/4
SEC. 032 S/2 NW/4
SEC. 032 SE/4 NE/4, NE/4 NW/4
SEC. 032 N/2 SE/4
SEC. 032 S/2 SW/4
SEC. 032 NE/4 SW/4
SEC. 032 NE/4 NE/4, SW/4 NE/4
SEC. 032 NW/4 NE/4
SEC. 032 NW/4 NW/4
SEC. 032 S/2 SE/4
SEC. 033 E/2
SEC. 033 W/2
SEC. 034 ALL
SEC. 035 NW/4
SEC. 035 S/2, NE/4
SEC. 036 ALL

RUN DATE 05/23/02
RUN TIME 08:55:25

BURLINGTON RESOURCES O&G CO

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RECAPITULATION

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 14833.69

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 14833.69

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

EFFECTIVE DATE: 02/01/00

BURLINGTON RESOURCES

SAN JUAN DIVISION

May 23, 2002

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 29-7 UNIT, #14-08-001-1650**
RIO ARRIBA COUNTY, NEW MEXICO
Dakota Participating Area
10th Expansion: Effective 11/1/1996
11th Expansion: Effective 12/1/1996
12th Expansion: Effective 4/1/1997
13th Expansion: Effective 2/1/2000

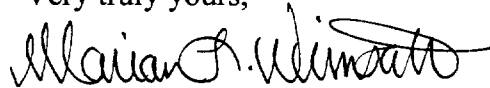
Ladies and Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Dakota formation, with concurring responses; thereby should be admitted to the Dakota Participating Area. Pursuant to a BLM letter, listed on the attached spreadsheet are the wells that have been deemed commercial.

The Expansion Schedules for the Tenth through the Thirteenth Expansions are enclosed. The schedules describe the Participating Area and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of these Expansions, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to all of the Unit Working Interest Owners on the attached list.

mlw
cc: Linda Dean
San Juan 29-7 Unit, 4.3

Very truly yours,

Marian L. Wimsatt, CPLTA, CPL
Land Analyst

**San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Dakota Participating Area**

**Tenth Expansion - Effective 11/1/1996
Total P/A acres=13,562.65**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #11A	11	SW/4	160.00	10/25/96
W/2 3-29N-7W	13A	LOTS 7,8, S/2 NW/4	157.83	
317.83 acres				

**Eleventh Expansion - Effective 12/1/1996
Total P/A acres=13,882.65**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #57A	3	NW/4, NW/4 SW/4	200.00	11/20/96
W/2 11-29N-7W	35	SW/4 SW/4	40.00	
320.00 acres	35A	E/2 SW/4	80.00	

**Twelfth Expansion - Effective 4/1/1997
Total P/A acres=14,202.65**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #92A	23	N/2	320.00	03/08/97
N/2 16-29N-7W 320.00 acres				

**Thirteenth Expansion - Effective 2/1/2000
Total P/A acres=14,833.69**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #90M	14A	LOTS 5,6, S/2 NE/4, SE/4	315.94	01/23/00
San Juan 29-7 Unit #90A (infill) E/2 5-29N-7W 315.94 acres				
San Juan 29-7 Unit #79B (Geologic Inference)	14	LOTS 7,8, S/2 NW/4, SW/4	315.10	05/17/00
W/2 5-29N-7W 315.10 acres				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

BURLINGTON RESOURCES

IN REPLY REFER TO:

San Juan 29-7 Unit (Dakota PA)
3162.7 (07100)

SEP 13 2001

September 13, 2001

FARMINGTON FIELD OFFICE
REGISTRATION

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated April 25, 2001, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion or Workover Date	Determination
San Juan 29-7 Unit #11A	W/2 3,T29N,R7W	NMSF078945	10/25/96	Commercial
San Juan 29-7 Unit #57A	W/2 11,T29N,R7W	NMSF078423	11/19/96	Commercial
San Juan 29-7 Unit #67A	W/2 23,T29N,R7W	NMSF078399	7/4/97	Non-Commercial
San Juan 29-7 Unit #75A	E/2 23,T29N,R7W	FEE	3/23/97	Non-Commercial
San Juan 29-7 Unit #79B	W/2 5,T29N,R7W	NMSF078951	5/17/00	Commercial
San Juan 29-7 Unit #90A	E/2 5,T29N,R7W	NMSF078951	11/15/96	Non-Commercial
San Juan 29-7 Unit #90M	E/2 5, T29N,R7W	NMSF078951	1/23/00	Commercial
San Juan 29-7 Unit #92A	N/2 16,T29N,R7W	State	3/8/97	Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

The wells that are determined to be commercial wells are to be included in the Dakota participating area. It is required that revisions be submitted to include these wells in the San Juan 29-7 Unit Dakota Participating Area. The wells that are determined to be non-commercial are to be reported under their lease number or communication number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMOCO CORP

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

Thursday, May 23, 2002

Page 1 of 2

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

J & M RAYMOND LTD

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN PROPERTIES LTD

RUN DATE 05/23/02
 RUN TIME 08:22:26

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

Page 1 of 8
 891001650A

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002			2.359421
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	1280.00		TRACT: 003			9.437684
	SEC. 008 ALL (640.00 acres) SEC. 017 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	1880.00		TRACT: 004			13.861598
	SEC. 020 ALL (640.00 acres) SEC. 021 ALL (640.00 acres) SEC. 022 SE/4 (160.00 acres) SEC. 026 NE/4 NE/4 (40.00 acres) SEC. 027 N/2 (320.00 acres) SEC. 028 E/2 NE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.179710
	SEC. 022 SW/4		ORRI: ROYALTY:		0.000000 0.000000	5.000000 12.500000	

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
-078425	T-029N R-007W SEC. 025 ALL (640.00 acres)	2080.00		TRACT: 007			15.336236
	SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4 (160.00 acres)						
	SEC. 027 SW/4 (160.00 acres)						
	SEC. 034 ALL (640.00 acres)						
	SEC. 035 S/2, NE/4 (480.00 acres)						
	TOTAL				100.000000	100.000000	
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				100.000000	83.500000	
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	
-078425-A	T-029N R-007W	160.00		TRACT: 008			1.179710
	SEC. 035 NW/4 (160.00 acres)						
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				100.000000	82.500000	
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	
	ORRI:				0.000000	3.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				100.000000	42.250000	
	CONOCO INC						
	BP AMOCO CORP						
	TOTAL				100.000000	100.000000	
-078503	T-029N R-007W	1970.04		TRACT: 009			14.525480
	SEC. 019 E/2 W/2 (160.00 acres)						
	LOT 5 (18.730000 acres)						
	LOT 6 (19.390000 acres)						
	LOT 7 (20.050000 acres)						
	LOT 8 (20.710000 acres)						
	SEC. 028 SW/4 SW/4						
	TOTAL				100.000000	100.000000	

RUN DATE 05/23/02
 RUN TIME 08:22:26

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)						
	SEC. 029 SE/4, W/2 (480.00 acres)						
	SEC. 030 E/2 (320.00 acres)						
	SEC. 031 E/2 W/2, E/2 (480.00 acres)						
	LOT 5 (22.500000 acres)						
	LOT 6 (22.690000 acres)						
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	SEC. 033 W/2 (320.00 acres)						
SF-078503-A	T-029N R-007W	320.00		TRACT: 010			2.359421
	SEC. 019 E/2 (320.00 acres)						
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				12.500000	10.562497	
	BURLINGTON RESOURCES O&G CO LP				87.500000	72.937503	
	TOTAL				100.000000	100.000000	
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			1.820293
	SEC. 030 E/2 W/2 (160.00 acres)						
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				12.500000	10.562497	
	BURLINGTON RESOURCES O&G CO LP				87.500000	72.937503	
	TOTAL				100.000000	100.000000	
SF-078919	T-029N R-007W	160.00		TRACT: 011			1.179710
	SEC. 003 SW/4						
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(160.00 acres)							
WORKING INTEREST:							
MOORE LOYAL TRUST					40.000000	33.000000	
BURLINGTON RESOURCES O&G CO LP					60.000000	49.500000	
TOTAL					100.000000	100.000000	
SF-078943	T-029N R-007W	530.15		TRACT: 012			3.908897
SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4 (360.00 acres)							
WORKING INTEREST:							
DUGAN PRODUCTION COR					2.500000	1.562500	
BURLINGTON RESO O&G CO-SJBT					86.691008	54.181879	
BURLINGTON RESOURCES O&G CO LP					10.808992	6.755621	
TOTAL					100.000000	100.000000	
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			4.031071
SEC. 007 E/2 W/2, E/2 (480.00 acres)							
WORKING INTEREST:							
DUGAN PRODUCTION COR					2.500000	1.562500	
BURLINGTON RESO O&G CO-SJBT					86.691008	54.181879	
BURLINGTON RESOURCES O&G CO LP					10.808992	6.755621	
TOTAL					100.000000	100.000000	
SF-078945	T-029N R-007W	1075.11		TRACT: 013			7.926991
SEC. 018 NE/4, E/2 NW/4 (240.00 acres)							
WORKING INTEREST:							
CONOCO INC					50.000000	41.500000	
BP AMOCO CORP					50.000000	41.500000	
TOTAL					100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWMI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W	157.83	TRACT: 013A				1.163711
	SEC. 003 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (38.940000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (38.890000 acres)		WORKING INTEREST:				
			BP AMOCO CORP		50.000000	41.750000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	41.750000	
	TOTAL				100.000000	100.000000	
SF-079514	T-029N R-007W	595.92	TRACT: 015B				4.393831
	SEC. 018 SE/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	5.000000	
	LOT 7 (17.740000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (18.180000 acres)		WORKING INTEREST:				
			BOLACK MINERALS		25.000000	20.625000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	
	SEC. 033 E/2 (320.00 acres)		TOTAL		100.000000	100.000000	
NM-019404	T-029N R-007W	40.00	TRACT: 016				0.294927
	SEC. 026 SE/4 NE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-3642-15	T-029N R-007W	40.00	TRACT: 020				0.294928

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-5111-7	T-029N R-007W	640.00	ORRI:	TRACT: 021	0.000000	3.000000	4.718842
	ROYALTY:		0.000000		7.500000		
	WORKING INTEREST:		0.000000		12.500000		
	BURLINGTON RESOURCES O&G CO LP		100.000000		80.000000		
TOTAL		100.000000		100.000000	100.000000		
B-10037-58	T-029N R-007W	320.00	ORRI:	TRACT: 023	0.000000	7.500000	2.359421
	ROYALTY:		0.000000		12.500000		
	WORKING INTEREST:						
	BURLINGTON RESO O&G CO-SJBT		100.000000		80.000000		
TOTAL		100.000000		100.000000	100.000000		
B-10037-83	T-029N R-007W	80.00	ORRI:	TRACT: 024	0.000000	7.500000	0.589855
	ROYALTY:		0.000000		12.500000		
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP		100.000000		80.000000		
TOTAL		100.000000		100.000000	100.000000		
3-10037-83	T-029N R-007W	80.00	ORRI:	TRACT: 025	0.000000	7.500000	0.589855
	ROYALTY:		0.000000		12.500000		
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP		100.000000		80.000000		
TOTAL		100.000000		100.000000	100.000000		

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 030			0.294928
	SEC. 032 NW/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			0.294928
	SEC. 032 NW/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			0.589855
	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
JUAN I LOPEZ, ET-029N R-007W		440.00		TRACT: 043			3.244204
	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		TOTAL		100.000000	100.000000	

RECAPITULATION

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 029N, RANGE 007W

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

- SEC. 003 S/2 NW/4
 - LOT: 7 (38.940000 acres)
 - LOT: 8 (38.890000 acres)
- SEC. 003 SW/4
- SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4
 - LOT: 8 (37.400000 acres)
 - LOT: 9 (37.530000 acres)
 - LOT: 10 (37.660000 acres)
 - LOT: 11 (12.640000 acres)
 - LOT: 12 (14.260000 acres)
 - LOT: 13 (15.050000 acres)
 - LOT: 14 (15.610000 acres)
- SEC. 007 E/2 W/2, E/2
 - LOT: 5 (16.080000 acres)
 - LOT: 6 (16.480000 acres)
 - LOT: 7 (16.880000 acres)
 - LOT: 8 (17.280000 acres)
- SEC. 008 ALL
- SEC. 016 S/2
- SEC. 017 ALL
- SEC. 018 NE/4, E/2 NW/4
 - LOT: 5 (17.530000 acres)
 - LOT: 6 (17.580000 acres)
- SEC. 018 SE/4, E/2 SW/4
 - LOT: 7 (17.740000 acres)
 - LOT: 8 (18.180000 acres)
- SEC. 019 E/2 W/2
 - LOT: 5 (18.730000 acres)
 - LOT: 6 (19.390000 acres)
 - LOT: 7 (20.050000 acres)
 - LOT: 8 (20.710000 acres)
- SEC. 019 E/2
- SEC. 020 ALL
- SEC. 021 ALL
- SEC. 022 N/2
- SEC. 022 SW/4
- SEC. 022 SE/4
- SEC. 025 ALL
- SEC. 026 SE/4 NE/4
- SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4
- SEC. 026 NE/4 NE/4
- SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4
- SEC. 027 SW/4

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002			2.305035
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	1480.00		TRACT: 003			10.660789
	SEC. 008 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)						
	SEC. 017 ALL (640.00 acres)		TOTAL		100.000000	100.000000	
SF-078424	T-029N R-007W	1880.00		TRACT: 004			13.542083
	SEC. 020 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	SEC. 021 ALL (640.00 acres)						
	SEC. 022 SE/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 026 NE/4 NE/4 (40.00 acres)						
	SEC. 027 N/2 (320.00 acres)						
	SEC. 028 E/2 NE/4 (80.00 acres)						
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.152518
	ORRI:				0.000000	5.000000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078425	T-029N R-007W	2080.00		TRACT: 007			14.982730
	SEC. 025 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4 (160.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	83.500000	
	SEC. 027 SW/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 034 ALL (640.00 acres)						
	SEC. 035 S/2, NE/4 (480.00 acres)						
SF-078425-A	T-029N R-007W	160.00		TRACT: 008			1.152518
	SEC. 035 NW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
SF-078503	T-029N R-007W	1970.04		TRACT: 009			14.190663
	SEC. 019 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		50.000000	42.250000	
			BP AMOCO CORP		50.000000	42.250000	
			TOTAL		100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	SEC. 028 SW/4 SW/4 (40.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 010	0.000000 0.000000 100.000000	4.000000 12.500000 100.000000	2.305035
	SEC. 029 SE/4 W/2 (480.00 acres)						
	SEC. 030 E/2 (320.00 acres)						
	SEC. 031 E/2 W/2, E/2 (480.00 acres)						
	LOT 5 (22.500000 acres)						
	LOT 6 (22.690000 acres)						
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	SEC. 033 W/2 (320.00 acres)						
SF-078503-A	T-029N R-007W	246.88	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 010A	0.000000 0.000000 100.000000	4.000000 12.500000 100.000000	1.778335
	SEC. 030 E/2 W/2 (160.00 acres)						
	LOT 5 (21.210000 acres)						
	LOT 6 (21.550000 acres)						
	LOT 7 (21.890000 acres)						
	LOT 8 (22.230000 acres)						
SF-078919	T-029N R-007W	160.00	ORRI:	TRACT: 011	0.000000	5.000000	1.152518

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	530.15		TRACT: 012			3.818795
	SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4 (360.00 acres)						
	LOT 8 (37.400000 acres)		BURLINGTON RESO O&G CO-S/JBT		86.691008	54.181879	
	LOT 9 (37.530000 acres)		BURLINGTON RESOURCES O&G CO LP		10.808992	6.755621	
	LOT 10 (37.660000 acres)						
	LOT 11 (12.640000 acres)						
	LOT 12 (14.260000 acres)						
	LOT 13 (15.050000 acres)						
	LOT 14 (15.610000 acres)						
	TOTAL				100.000000	100.000000	
	ORRI:				0.000000	25.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	DUGAN PRODUCTION COR				2.500000	1.562500	
	BURLINGTON RESO O&G CO-S/JBT				86.691008	54.181879	
	BURLINGTON RESOURCES O&G CO LP				10.808992	6.755621	
	TOTAL				100.000000	100.000000	
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			3.938153
	SEC. 007 E/2 W/2, E/2 (480.00 acres)						
	LOT 5 (16.080000 acres)		DUGAN PRODUCTION COR		2.500000	1.562500	
	LOT 6 (16.480000 acres)		BURLINGTON RESO O&G CO-S/JBT		86.691008	54.181879	
	LOT 7 (16.880000 acres)		BURLINGTON RESOURCES O&G CO LP		10.808992	6.755621	
	LOT 8 (17.280000 acres)						
	TOTAL				100.000000	100.000000	
	ORRI:				0.000000	25.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	DUGAN PRODUCTION COR				2.500000	1.562500	
	BURLINGTON RESO O&G CO-S/JBT				86.691008	54.181879	
	BURLINGTON RESOURCES O&G CO LP				10.808992	6.755621	
	TOTAL				100.000000	100.000000	
SF-078945	T-029N R-007W	1075.11		TRACT: 013			7.744271
	SEC. 018 NE/4, E/2 NW/4 (240.00 acres)						
	LOT 5 (17.530000 acres)		CONOCO INC		50.000000	41.500000	
	TOTAL				100.000000	100.000000	
	ORRI:				0.000000	4.500000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				50.000000	41.500000	

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W SEC. 003 S/2 NW/4 (80.00 acres) LOT 7 (38.940000 acres) LOT 8 (38.890000 acres)	157.83	BP AMOCO CORP	TRACT: 013A	50.000000	41.500000	1.136887
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BP AMOCO CORP				50.000000	41.750000	
	BURLINGTON RESOURCES O&G CO LP				50.000000	41.750000	
	TOTAL				100.000000	100.000000	
SF-079514	T-029N R-007W SEC. 018 SE/4, E/2 SW/4 (240.00 acres) LOT 7 (17.740000 acres) LOT 8 (18.180000 acres) SEC. 033 E/2 (320.00 acres)	595.92	BP AMOCO CORP	TRACT: 015B	50.000000	20.625000	4.292552
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BOLACK MINERALS				25.000000	20.625000	
	BURLINGTON RESOURCES O&G CO LP				75.000000	61.875000	
	TOTAL				100.000000	100.000000	
NM-019404	T-029N R-007W SEC. 026 SE/4 NE/4 (40.00 acres)	40.00	BURLINGTON RESOURCES O&G CO LP	TRACT: 016	100.000000	87.500000	0.288129
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	87.500000	
	TOTAL				100.000000	100.000000	

RUN DATE 05/23/02
 RUN TIME 08:46:44

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-3642-15	T-029N R-007W	40.00		TRACT: 020			0.288129
	SEC. 032 NW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	3.000000 12.500000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	84.500000	
	TOTAL				100.000000	100.000000	
E-5111-7	T-029N R-007W	640.00		TRACT: 021			4.610071
	SEC. 036 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.500000 12.500000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W	320.00		TRACT: 023			2.305035
	SEC. 016 S/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.500000 12.500000	
	BURLINGTON RESO O&G CO-SUBT				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 024			0.576259
	SEC. 032 S/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.500000 12.500000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 025			0.576259
	SEC. 032 SE/4 NE/4, NE/4 NW/4		ORRI: ROYALTY:		0.000000 0.000000	7.500000 12.500000	

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 030			0.288129
	SEC. 032 NW/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.500000 12.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			0.288129
	SEC. 032 NW/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			0.576259
	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
KARL M. PREHN T-029N R-007W		40.00		TRACT: 035			0.288130
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	0.000000 12.500000	
			BP AMOCO CORP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
KARL M. PREHN T-029N R-007W		80.00		TRACT: 035A			0.576259

RUN DATE 05/23/02
 RUN TIME 08:46:44

BURLINGTON RESOURCES O&G CO
 THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL	100.000000			100.000000	100.000000	
	JUAN I LOPEZ, ET-029N R-007W	440.00		TRACT: 043			3.169424
	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		TOTAL		100.000000	100.000000	

RECAPITULATION

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 003	S/2 NW/4	
LOT: 7	(38.940000 acres)	
LOT: 8	(38.890000 acres)	
SEC. 003	SW/4	
SEC. 006	SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4	
LOT: 8	(37.400000 acres)	
LOT: 9	(37.530000 acres)	
LOT: 10	(37.660000 acres)	
LOT: 11	(12.640000 acres)	
LOT: 12	(14.260000 acres)	
LOT: 13	(15.050000 acres)	
LOT: 14	(15.610000 acres)	
SEC. 007	E/2 W/2, E/2	
LOT: 5	(16.080000 acres)	
LOT: 6	(16.480000 acres)	
LOT: 7	(16.880000 acres)	
LOT: 8	(17.280000 acres)	
SEC. 008	ALL	
SEC. 011	E/2 SW/4	
SEC. 011	SW/4 SW/4	
SEC. 011	NW/4, NW/4 SW/4	
SEC. 016	S/2	
SEC. 017	ALL	
SEC. 018	NE/4, E/2 NW/4	
LOT: 5	(17.530000 acres)	
LOT: 6	(17.580000 acres)	
SEC. 018	SE/4, E/2 SW/4	
LOT: 7	(17.740000 acres)	
LOT: 8	(18.180000 acres)	
SEC. 019	E/2 W/2	
LOT: 5	(18.730000 acres)	
LOT: 6	(19.390000 acres)	
LOT: 7	(20.050000 acres)	
LOT: 8	(20.710000 acres)	
SEC. 019	E/2	
SEC. 020	ALL	
SEC. 021	ALL	
SEC. 022	N/2	
SEC. 022	SW/4	
SEC. 022	SE/4	
SEC. 025	ALL	
SEC. 026	SE/4 NE/4	
SEC. 026	S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4	

RECAPITULATION

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 026 NE/4 NE/4
SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4
SEC. 027 SW/4
SEC. 027 SE/4 SE/4
SEC. 027 N/2 SE/4, SW/4 SE/4
SEC. 027 N/2
SEC. 028 SW/4 SW/4
SEC. 028 E/2 NE/4
SEC. 028 W/2 NE/4, NW/4, N/2 SW/4, SE/4, SE/4 SW/4
SEC. 029 NE/4
SEC. 029 SE/4, W/2
SEC. 030 E/2 W/2
 LOT: 5 (21.210000 acres)
 LOT: 6 (21.550000 acres)
 LOT: 7 (21.890000 acres)
 LOT: 8 (22.230000 acres)
SEC. 030 E/2
SEC. 031 E/2 W/2, E/2
 LOT: 5 (22.500000 acres)
 LOT: 6 (22.690000 acres)
 LOT: 7 (22.890000 acres)
 LOT: 8 (23.080000 acres)
SEC. 032 NW/4 SW/4
SEC. 032 S/2 NW/4
SEC. 032 SE/4 NE/4, NE/4 NW/4
SEC. 032 N/2 SE/4
SEC. 032 S/2 SW/4
SEC. 032 NE/4 SW/4
SEC. 032 NE/4 NE/4, SW/4 NE/4
SEC. 032 NW/4 NE/4
SEC. 032 NW/4 NW/4
SEC. 032 S/2 SE/4
SEC. 033 E/2
SEC. 033 W/2
SEC. 034 ALL
SEC. 035 NW/4
SEC. 035 S/2, NE/4
SEC. 036 ALL

TOTAL ACRES COMMITTED: 13882.65

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 13882.65

EFFECTIVE DATE: 12/01/96

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002			2.253101
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	1480.00		TRACT: 003			10.420591
	SEC. 008 ALL (640.00 acres) SEC. 011 NW/4, NW/4 SW/4 (200.00 acres) SEC. 017 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	1880.00		TRACT: 004			13.235966
	SEC. 020 ALL (640.00 acres) SEC. 021 ALL (640.00 acres) SEC. 022 SE/4 (160.00 acres) SEC. 026 NE/4 NE/4 (40.00 acres) SEC. 027 N/2 (320.00 acres) SEC. 028 E/2 NE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.126550
	ORRI:				0.000000	5.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078425	T-029N R-007W	2080.00		TRACT: 007			14.645154
	SEC. 025 ALL (640.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4 (160.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	83.500000	
	SEC. 027 SW/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 034 ALL (640.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 035 S/2, NE/4 (480.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
SF-078425-A	T-029N R-007W	160.00		TRACT: 008			1.126550
	SEC. 035 NW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
SF-078503	T-029N R-007W	1970.04		TRACT: 009			13.870933
	SEC. 019 E/2 W/2 (160.00 acres)		ORRI:		0.000000	3.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (18.730000 acres)		CONOCO INC		50.000000	42.250000	
	LOT 6 (19.390000 acres)		BP AMOCO CORP		50.000000	42.250000	
	LOT 7 (20.050000 acres)		TOTAL		100.000000	100.000000	
	LOT 8 (20.710000 acres)						

RUN DATE 05/23/02
 RUN TIME 08:49:07

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	SEC. 028 SW/4 SW/4 (40.00 acres)	320.00	ORRI:	TRACT: 010	0.000000	4.000000	2.253101
	SEC. 029 SE/4, W/2 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 030 E/2 (320.00 acres)		WORKING INTEREST:				
	SEC. 031 E/2 W/2, E/2 (480.00 acres)		CONOCO INC		12.500000	10.562497	
	LOT 5 (22.500000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	72.937503	
	LOT 6 (22.690000 acres)		TOTAL		100.000000	100.000000	
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	SEC. 033 W/2 (320.00 acres)						
SF-078503-A	T-029N R-007W	246.88	ORRI:	TRACT: 010A	0.000000	4.000000	1.738267
	SEC. 030 E/2 W/2 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (21.210000 acres)		WORKING INTEREST:				
	LOT 6 (21.550000 acres)		CONOCO INC		12.500000	10.562497	
	LOT 7 (21.890000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	72.937503	
	LOT 8 (22.230000 acres)		TOTAL		100.000000	100.000000	
SF-078919	T-029N R-007W	160.00	ORRI:	TRACT: 011	0.000000	5.000000	1.126550

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	530.15		TRACT: 012			3.732754
	SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4 (360.00 acres)		ORRI:		0.000000	25.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			DUGAN PRODUCTION COR		2.500000	1.562500	
			BURLINGTON RESO O&G CO-SUBT		86.691008	54.181879	
			BURLINGTON RESOURCES O&G CO LP		10.808992	6.755621	
			TOTAL		100.000000	100.000000	
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			DUGAN PRODUCTION COR		2.500000	1.562500	
			BURLINGTON RESO O&G CO-SUBT		86.691008	54.181879	
			BURLINGTON RESOURCES O&G CO LP		10.808992	6.755621	
			TOTAL		100.000000	100.000000	
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			3.849422
	SEC. 007 E/2 W/2, E/2 (480.00 acres)		ORRI:		0.000000	25.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			DUGAN PRODUCTION COR		2.500000	1.562500	
			BURLINGTON RESO O&G CO-SUBT		86.691008	54.181879	
			BURLINGTON RESOURCES O&G CO LP		10.808992	6.755621	
			TOTAL		100.000000	100.000000	
SF-078945	T-029N R-007W	1076.11		TRACT: 013			7.569785
	SEC. 018 NE/4, E/2 NW/4 (240.00 acres)		ORRI:		0.000000	4.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		50.000000	41.500000	

RUN DATE 05/23/02
 RUN TIME 08:49:07

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W SEC. 003 S/2 NW/4 (80.00 acres) LOT 7 (38.940000 acres) LOT 8 (38.890000 acres)	157.83	BP AMOCO CORP	TRACT: 013A	50.000000	41.500000	1.111271
	ORRI:				0.000000	4.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				50.000000	41.750000	
	BP AMOCO CORP				50.000000	41.750000	
	BURLINGTON RESOURCES O&G CO LP				50.000000	41.750000	
	TOTAL				100.000000	100.000000	
SF-079514	T-029N R-007W SEC. 018 SE/4 E/2 SW/4 (240.00 acres) LOT 7 (17.740000 acres) LOT 8 (18.180000 acres) SEC. 033 E/2 (320.00 acres)	595.92	BOLACK MINERALS	TRACT: 015B	0.000000	20.625000	4.195837
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				25.000000	20.625000	
	BOLACK MINERALS				75.000000	61.875000	
	BURLINGTON RESOURCES O&G CO LP				75.000000	61.875000	
	TOTAL				100.000000	100.000000	
NM-019404	T-029N R-007W SEC. 026 SE/4 NE/4 (40.00 acres)	40.00	BURLINGTON RESOURCES O&G CO LP	TRACT: 016	0.000000	87.500000	0.281638
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				100.000000	87.500000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	87.500000	
	TOTAL				100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-3642-15	T-029N R-007W	40.00		TRACT: 020			0.281638
	SEC. 032 NW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	
	TOTAL				100.000000	100.000000	
E-5111-7	T-029N R-007W	640.00		TRACT: 021			4.506201
	SEC. 036 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W	640.00		TRACT: 023			4.506201
	SEC. 016 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 024			0.563275
	SEC. 032 S/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 025			0.563275
	SEC. 032 SE/4 NE/4, NE/4 NW/4		ORRI: ROYALTY:		0.000000 0.000000	7.500000 12.500000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W SEC. 032 N/2 SE/4 (80.00 acres)	80.00	TRACT: 026				0.563275
			ORRI:		0.000000	7.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W SEC. 032 S/2 SW/4 (80.00 acres)	80.00	TRACT: 027				0.563275
			ORRI:		0.000000	7.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W SEC. 032 NE/4 SW/4 (40.00 acres)	40.00	TRACT: 028				0.281638
			ORRI:		0.000000	7.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-83	T-029N R-007W SEC. 032 NE/4 NE/4, SW/4 NE/4 (80.00 acres)	80.00	TRACT: 029				0.563275
			ORRI:		0.000000	7.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 030			0.281638
	SEC. 032 NW/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	7.500000 12.500000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			0.281638
	SEC. 032 NW/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	82.500000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			0.563275
	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	82.500000	
	TOTAL				100.000000	100.000000	
KARL M. PREHN-T-029N R-007W		40.00		TRACT: 035			0.281638
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	0.000000 12.500000	
	BP AMOCO CORP				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
KARL M PREHN, T-029N R-007W		80.00		TRACT: 035A			0.563275

BURLINGTON RESOURCES O&G CO
 THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL	440.00		TRACT: 043	100.000000	100.000000	3.098013
	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		TOTAL		100.000000	100.000000	

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 029N, RANGE 007W

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

- SEC. 003 S/2 NW/4
 - LOT: 7 (38.940000 acres)
 - LOT: 8 (38.890000 acres)
- SEC. 003 SW/4
- SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4
 - LOT: 8 (37.400000 acres)
 - LOT: 9 (37.530000 acres)
 - LOT: 10 (37.660000 acres)
 - LOT: 11 (12.640000 acres)
 - LOT: 12 (14.260000 acres)
 - LOT: 13 (15.050000 acres)
 - LOT: 14 (15.610000 acres)
- SEC. 007 E/2 W/2, E/2
 - LOT: 5 (16.080000 acres)
 - LOT: 6 (16.480000 acres)
 - LOT: 7 (16.880000 acres)
 - LOT: 8 (17.280000 acres)
- SEC. 008 ALL
- SEC. 011 E/2 SW/4
- SEC. 011 SW/4 SW/4
- SEC. 011 NW/4, NW/4 SW/4
- SEC. 016 ALL
- SEC. 017 ALL
- SEC. 018 NE/4, E/2 NW/4
 - LOT: 5 (17.530000 acres)
 - LOT: 6 (17.580000 acres)
- SEC. 018 SE/4, E/2 SW/4
 - LOT: 7 (17.740000 acres)
 - LOT: 8 (18.180000 acres)
- SEC. 019 E/2 W/2
 - LOT: 5 (18.730000 acres)
 - LOT: 6 (19.390000 acres)
 - LOT: 7 (20.050000 acres)
 - LOT: 8 (20.710000 acres)
- SEC. 019 E/2
- SEC. 020 ALL
- SEC. 021 ALL
- SEC. 022 N/2
- SEC. 022 SW/4
- SEC. 022 SE/4
- SEC. 025 ALL
- SEC. 026 SE/4 NE/4
- SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 026 NE/4 NE/4
SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4
SEC. 027 SW/4
SEC. 027 SE/4 SE/4
SEC. 027 N/2 SE/4, SW/4 SE/4
SEC. 027 N/2
SEC. 028 SW/4 SW/4
SEC. 028 E/2 NE/4
SEC. 028 W/2 NE/4, NW/4, N/2 SW/4, SE/4, SE/4 SW/4
SEC. 029 NE/4
SEC. 029 SE/4, W/2
SEC. 030 E/2 W/2
LOT: 5 (21.210000 acres)
LOT: 6 (21.550000 acres)
LOT: 7 (21.890000 acres)
LOT: 8 (22.230000 acres)
SEC. 030 E/2
SEC. 031 E/2 W/2, E/2
LOT: 5 (22.500000 acres)
LOT: 6 (22.690000 acres)
LOT: 7 (22.890000 acres)
LOT: 8 (23.080000 acres)
SEC. 032 NW/4 SW/4
SEC. 032 S/2 NW/4
SEC. 032 SE/4 NE/4, NE/4 NW/4
SEC. 032 N/2 SE/4
SEC. 032 S/2 SW/4
SEC. 032 NE/4 SW/4
SEC. 032 NE/4 NE/4, SW/4 NE/4
SEC. 032 NW/4 NE/4
SEC. 032 NW/4 NW/4
SEC. 032 S/2 SE/4
SEC. 033 E/2
SEC. 033 W/2
SEC. 034 ALL
SEC. 035 NW/4
SEC. 035 S/2, NE/4
SEC. 036 ALL

TOTAL ACRES COMMITTED: 14202.65

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 14202.65

EFFECTIVE DATE: 04/01/97

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	320.00		TRACT: 002			2.157251
	SEC. 022 N/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: MOORE LOYAL TRUST BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 40.000000 60.000000	5.000000 12.500000 33.000000 49.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	1480.00		TRACT: 003			9.977288
	SEC. 008 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)						
	SEC. 017 ALL (640.00 acres)		TOTAL		100.000000	100.000000	
SF-078424	T-029N R-007W	1880.00		TRACT: 004			12.673853
	SEC. 020 ALL (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	SEC. 021 ALL (640.00 acres)						
	SEC. 022 SE/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 026 NE/4 NE/4 (40.00 acres)						
	SEC. 027 N/2 (320.00 acres)						
	SEC. 028 E/2 NE/4 (80.00 acres)						
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.078626
	ORRI:				0.000000	5.000000	

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078425	T-029N R-007W	2080.00		TRACT: 007			14.022135
	SEC. 025 ALL (640.00 acres)				0.000000	4.000000	
	SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4 (160.00 acres)				0.000000	12.500000	
	SEC. 027 SW/4 (160.00 acres)				0.000000	83.500000	
	SEC. 034 ALL (640.00 acres)				0.000000		
	SEC. 035 S/2, NE/4 (480.00 acres)				0.000000		
	TOTAL				100.000000	100.000000	
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL						
SF-078425-A	T-029N R-007W	160.00		TRACT: 008			1.078626
	SEC. 035 NW/4 (160.00 acres)				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	CONOCO INC						
	BP AMOCO CORP						
	TOTAL						
SF-078503	T-029N R-007W	1970.04		TRACT: 009			13.280849
	SEC. 019 E/2 W/2 (160.00 acres)				0.000000	3.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC						
	BP AMOCO CORP						
	TOTAL						
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	CONOCO INC						
	BP AMOCO CORP						
	TOTAL						

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	SEC. 028 SW/4 SW/4 (40.00 acres)						
	SEC. 029 SE/4, W/2 (480.00 acres)						
	SEC. 030 E/2 (320.00 acres)						
	SEC. 031 E/2 W/2, E/2 (480.00 acres)						
	LOT 5 (22.500000 acres)						
	LOT 6 (22.690000 acres)						
	LOT 7 (22.890000 acres)						
	LOT 8 (23.080000 acres)						
	SEC. 033 W/2 (320.00 acres)						
	TOTAL	320.00		TRACT: 010	0.000000	4.000000	2.157252
	ORRI:				0.000000	12.500000	
	ROYALTY:				0.000000	10.562497	
	WORKING INTEREST:				87.500000	72.937503	
	CONOCO INC						
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL	100.000000			100.000000	100.000000	
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A	0.000000	4.000000	1.664320
	SEC. 030 E/2 W/2 (160.00 acres)				0.000000	12.500000	
	LOT 5 (21.210000 acres)				12.500000	10.562497	
	LOT 6 (21.550000 acres)				87.500000	72.937503	
	LOT 7 (21.890000 acres)						
	LOT 8 (22.230000 acres)				100.000000	100.000000	
	TOTAL	160.00		TRACT: 011	0.000000	5.000000	1.078626
	ORRI:						

SF-078919 T-029N R-007W
 160.00
 ORRI: 0.000000
 5.000000
 1.078626

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	530.15		TRACT: 012			3.573959
	SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4 (360.00 acres)				0.000000	25.000000	
	LOT 8 (37.400000 acres)		DUGAN PRODUCTION COR		0.000000	12.500000	
	LOT 9 (37.530000 acres)		BURLINGTON RESO O&G CO-SJBT		0.000000	12.500000	
	LOT 10 (37.660000 acres)		BURLINGTON RESOURCES O&G CO LP		2.500000	1.562500	
	LOT 11 (12.640000 acres)				86.691008	54.181879	
	LOT 12 (14.260000 acres)				10.808992	6.755621	
	LOT 13 (15.050000 acres)						
	LOT 14 (15.610000 acres)						
	TOTAL				100.000000	100.000000	
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			3.685664
	SEC. 007 E/2 W/2, E/2 (480.00 acres)				0.000000	25.000000	
	LOT 5 (16.080000 acres)		DUGAN PRODUCTION COR		0.000000	12.500000	
	LOT 6 (16.480000 acres)		BURLINGTON RESO O&G CO-SJBT		2.500000	1.562500	
	LOT 7 (16.880000 acres)		BURLINGTON RESOURCES O&G CO LP		86.691008	54.181879	
	LOT 8 (17.280000 acres)				10.808992	6.755621	
	TOTAL				100.000000	100.000000	
SF-078945	T-029N R-007W	1075.11		TRACT: 013			7.247758
	SEC. 018 NE/4, E/2 NW/4 (240.00 acres)				0.000000	4.500000	
	LOT 5 (17.530000 acres)		CONOCO INC		0.000000	12.500000	
					50.000000	41.500000	

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWL PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W	157.83		TRACT: 013A			1.063997
	SEC. 003 S/2 NW/4 (80.00 acres)				0.000000	4.000000	
	LOT 7 (38.940000 acres)				0.000000	12.500000	
	LOT 8 (38.890000 acres)				50.000000	41.750000	
	TOTAL				50.000000	41.750000	
	ORRI:				100.000000	100.000000	
	ROYALTY:						
	WORKING INTEREST:						
	BP AMOCO CORP						
	BURLINGTON RESOURCES O&G CO LP						
SF-078951	T-029N R-007W	315.10		TRACT: 014			2.124219
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)				0.000000	6.000000	
	LOT 7 (37.680000 acres)				0.000000	12.500000	
	LOT 8 (37.420000 acres)				100.000000	81.500000	
	TOTAL				100.000000	100.000000	
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP						
SF-078951	T-029N R-007W	315.94		TRACT: 014A			2.129881
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)				0.000000	6.000000	
	LOT 5 (38.100000 acres)				0.000000	12.500000	
	LOT 6 (37.840000 acres)				100.000000	81.500000	
	TOTAL				100.000000	100.000000	
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP						
SF-079514	T-029N R-007W	595.92		TRACT: 015B			4.017342

RUN DATE 05/23/02
 RUN TIME 08:51:48

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR

	SEC. 018 SE/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (17.740000 acres)		BOLACK MINERALS		25.000000	20.625000	
	LOT 8 (18.180000 acres)		BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	
	SEC. 033 E/2 (320.00 acres)		TOTAL		100.000000	100.000000	
NM-019404	T-029N R-007W	40.00		TRACT: 016			0.269656
	SEC. 026 SE/4 NE/4 (40.00 acres)		ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-3642-15	T-029N R-007W	40.00		TRACT: 020			0.269656
	SEC. 032 NW/4 SW/4 (40.00 acres)		ORRI:		0.000000	3.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
E-5111-7	T-029N R-007W	640.00		TRACT: 021			4.314503
	SEC. 036 ALL (640.00 acres)		ORRI:		0.000000	7.500000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-58	T-029N R-007W	640.00		TRACT: 023			4.314503
	SEC. 016 ALL		ORRI:		0.000000	7.500000	-----
			ROYALTY:		0.000000	12.500000	

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W SEC. 032 S/2 NW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 024	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313
B-10037-83	T-029N R-007W SEC. 032 SE/4 NE/4, NE/4 NW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 025	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313
B-10037-83	T-029N R-007W SEC. 032 N/2 SE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 026	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313
B-10037-83	T-029N R-007W SEC. 032 S/2 SW/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 027	0.000000 0.000000 100.000000	7.500000 12.500000 80.000000	0.539313

BURLINGTON RESOURCES O&G CO
 THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-83	T-029N R-007W	40.00		TRACT: 028			0.269656
	SEC. 032 NE/4 SW/4 (40.00 acres)				0.000000	7.500000	
					0.000000	12.500000	
	WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 029			0.539313
	SEC. 032 NE/4 NE/4, SW/4 NE/4 (80.00 acres)				0.000000	7.500000	
					0.000000	12.500000	
	WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	40.00		TRACT: 030			0.269656
	SEC. 032 NW/4 NE/4 (40.00 acres)				0.000000	7.500000	
					0.000000	12.500000	
	WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
B-10037-78	T-029N R-007W	40.00		TRACT: 031			0.269656
	SEC. 032 NW/4 NW/4 (40.00 acres)				0.000000	5.000000	
					0.000000	12.500000	
	WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP				100.000000	82.500000	
	TOTAL				100.000000	100.000000	
B-10037-83	T-029N R-007W	80.00		TRACT: 032			0.539313

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR

	SEC. 032 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	

KARL M. PREHN-T-029N R-007W		40.00		TRACT: 035			0.269656

	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL				100.000000	100.000000	

KARL M. PREHN-T-029N R-007W		80.00		TRACT: 035A			0.539313

	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL				100.000000	100.000000	

JUAN I LOPEZ, ET-029N R-007W		440.00		TRACT: 043			2.966221

	SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)				100.000000	100.000000	
	TOTAL				100.000000	100.000000	

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 029N, RANGE 007W

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 003 S/2 NW/4
LOT: 7 (38.940000 acres)
LOT: 8 (38.890000 acres)
SEC. 003 SW/4
SEC. 005 S/2 NE/4, SE/4
LOT: 5 (38.100000 acres)
LOT: 6 (37.840000 acres)
SEC. 005 S/2 NW/4, SW/4
LOT: 7 (37.680000 acres)
LOT: 8 (37.420000 acres)
SEC. 006 SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4
LOT: 8 (37.400000 acres)
LOT: 9 (37.530000 acres)
LOT: 10 (37.660000 acres)
LOT: 11 (12.640000 acres)
LOT: 12 (14.260000 acres)
LOT: 13 (15.050000 acres)
LOT: 14 (15.610000 acres)
SEC. 007 E/2 W/2, E/2
LOT: 5 (16.080000 acres)
LOT: 6 (16.480000 acres)
LOT: 7 (16.880000 acres)
LOT: 8 (17.280000 acres)
SEC. 008 ALL
SEC. 011 E/2 SW/4
SEC. 011 SW/4 SW/4
SEC. 011 NW/4, NW/4 SW/4
SEC. 016 ALL
SEC. 017 ALL
SEC. 018 NE/4, E/2 NW/4
LOT: 5 (17.530000 acres)
LOT: 6 (17.580000 acres)
SEC. 018 SE/4, E/2 SW/4
LOT: 7 (17.740000 acres)
LOT: 8 (18.180000 acres)
SEC. 019 E/2 W/2
LOT: 5 (18.730000 acres)
LOT: 6 (19.390000 acres)
LOT: 7 (20.050000 acres)
LOT: 8 (20.710000 acres)
SEC. 019 E/2
SEC. 020 ALL
SEC. 021 ALL

RECAPITULATION

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 022 N/2
SEC. 022 SW/4
SEC. 022 SE/4
SEC. 025 ALL
SEC. 026 SE/4 NE/4
SEC. 026 S/2 SW/4, N/2 SE/4, W/2 NE/4, SE/4 NW/4, N/2 NW/4, NE/4 SW/4
SEC. 026 NE/4 NE/4
SEC. 026 S/2 SE/4, SW/4 NW/4, NW/4 SW/4
SEC. 027 SW/4
SEC. 027 SE/4 SE/4
SEC. 027 N/2 SE/4, SW/4 SE/4
SEC. 027 N/2
SEC. 028 SW/4 SW/4
SEC. 028 E/2 NE/4
SEC. 028 W/2 NE/4, NW/4, N/2 SW/4, SE/4, SE/4 SW/4
SEC. 029 NE/4
SEC. 029 SE/4, W/2
SEC. 030 E/2 W/2
 LOT: 5 (21.210000 acres)
 LOT: 6 (21.550000 acres)
 LOT: 7 (21.890000 acres)
 LOT: 8 (22.230000 acres)
SEC. 030 E/2
SEC. 031 E/2 W/2, E/2
 LOT: 5 (22.500000 acres)
 LOT: 6 (22.690000 acres)
 LOT: 7 (22.890000 acres)
 LOT: 8 (23.080000 acres)
SEC. 032 NW/4 SW/4
SEC. 032 S/2 NW/4
SEC. 032 SE/4 NE/4, NE/4 NW/4
SEC. 032 N/2 SE/4
SEC. 032 S/2 SW/4
SEC. 032 NE/4 SW/4
SEC. 032 NE/4 NE/4, SW/4 NE/4
SEC. 032 NW/4 NE/4
SEC. 032 NW/4 NW/4
SEC. 032 S/2 SE/4
SEC. 033 E/2
SEC. 033 W/2
SEC. 034 ALL
SEC. 035 NW/4
SEC. 035 S/2, NE/4
SEC. 036 ALL

RUN DATE 05/23/02
RUN TIME 08:55:25

BURLINGTON RESOURCES O&G CO

RECAPITULATION

THE 013 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 14833.69

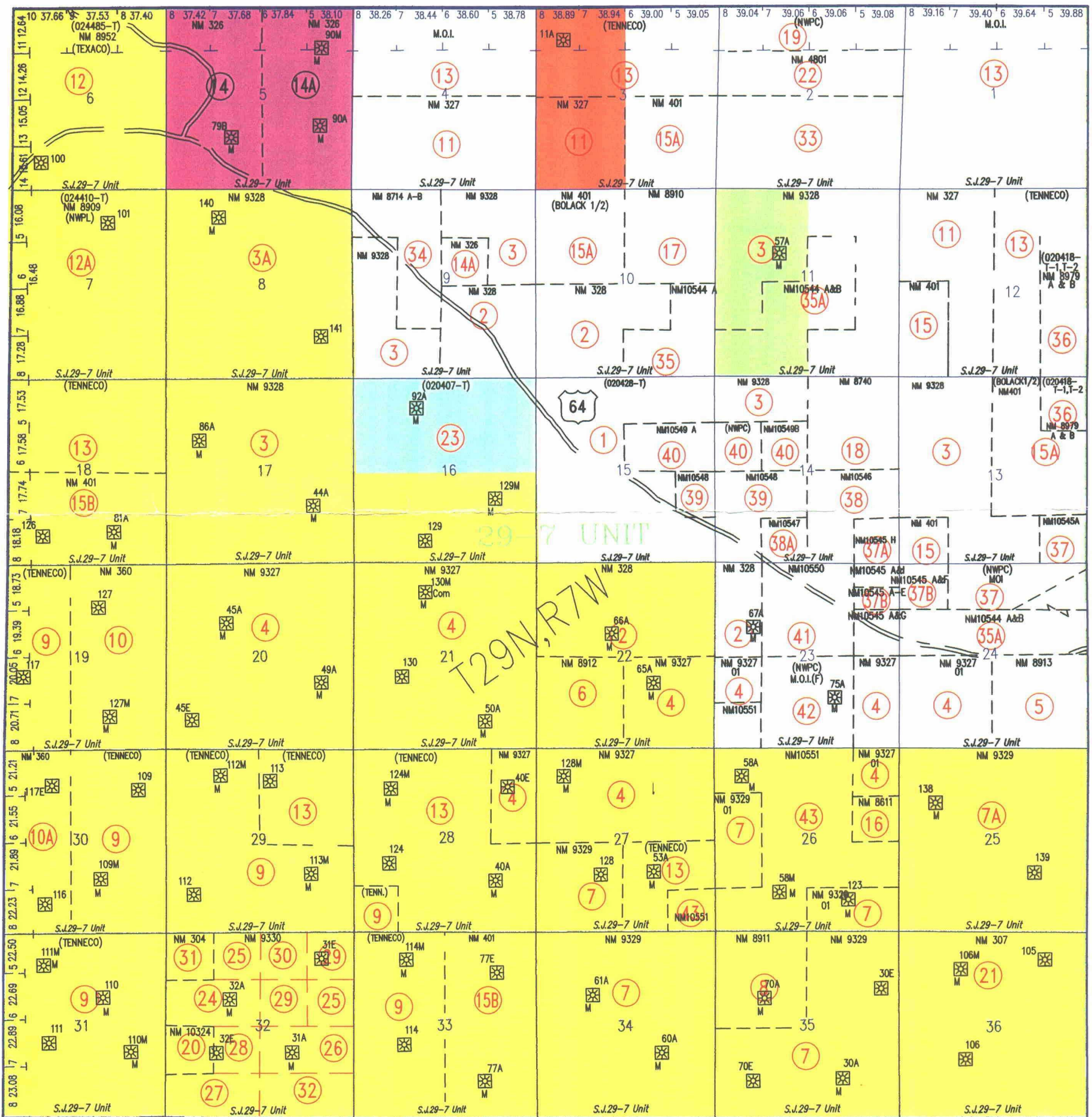
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 14833.69

EFFECTIVE DATE: 02/01/00

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

R7W



T
29
N

SAN JUAN 29-7 UNIT

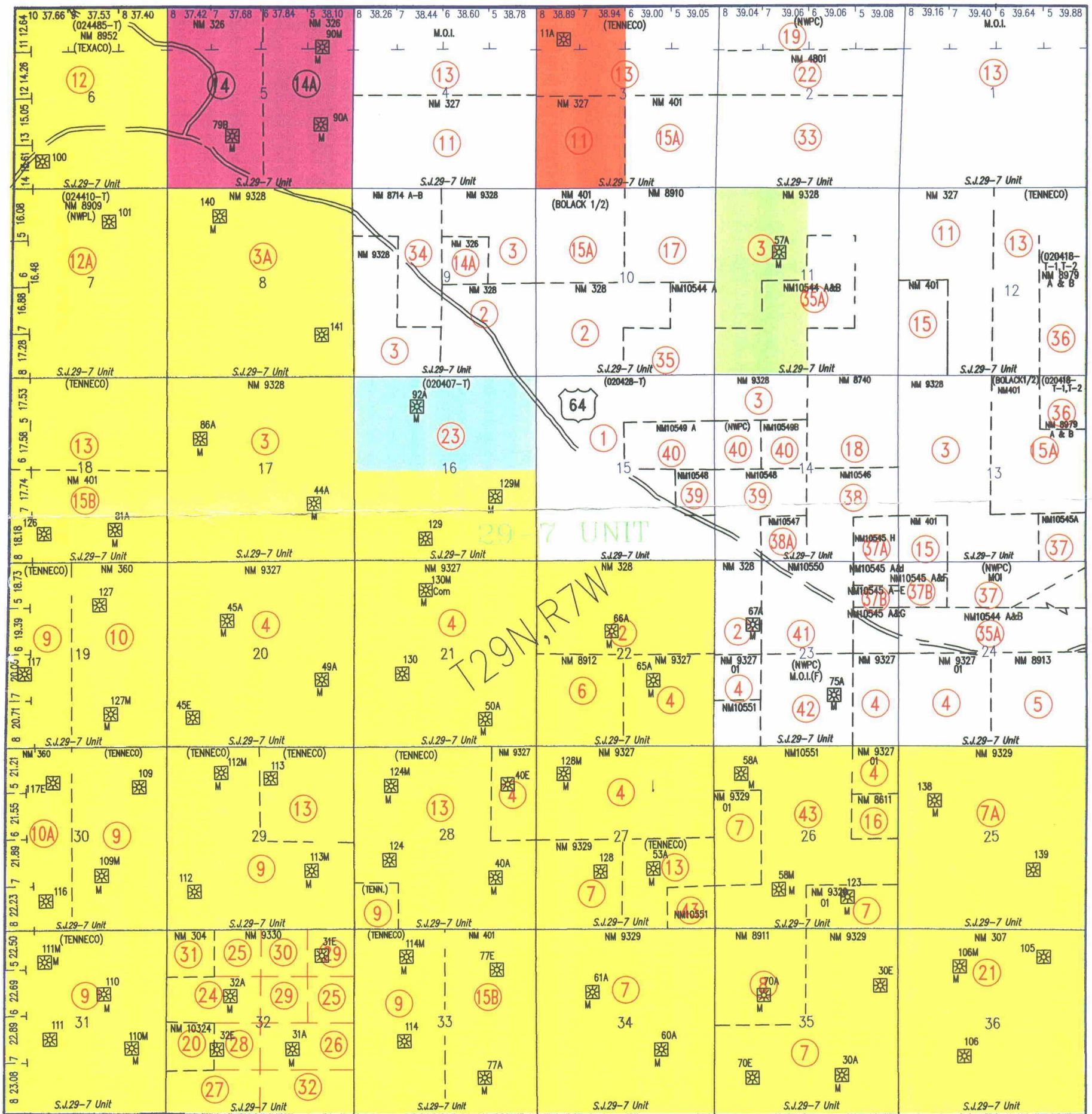
- FRUITLAND
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- DAKOTA PARTICIPATING AREA
9th Expansion Effective 10/1/87
- 10th Expansion Effective 11/1/96
- 11th Expansion Effective 12/1/96
- 12th Expansion Effective 4/1/97

BURLINGTON RESOURCES
OIL & GAS COMPANY

BUSINESS DEVELOPMENT
May 23, 2002

13th Expansion Effective 2/1/2000

R7W



T
29
N

SAN JUAN 29-7 UNIT

- FRUITLAND
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- DAKOTA PARTICIPATING AREA
9th Expansion Effective 10/1/87
- 10th Expansion Effective 11/1/96
- 11th Expansion Effective 12/1/96
- 12th Expansion Effective 4/1/97
- 13th Expansion Effective 2/1/2000

BURLINGTON RESOURCES
OIL & GAS COMPANY

BUSINESS DEVELOPMENT
May 23, 2002

13th Expansion Effective 2/1/2000

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700

Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713

Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245

Fax (505) 827-5766



COMMERCIAL RESOURCES

Phone (505) 827-5724

Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744

Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772

Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793

Fax (505) 827-5711

**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

April 16, 2002

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commercial Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of March 27, 2002, together with data that supports the Pictured Cliffs commercial determination for the San Juan 29-7 Unit Well No. 143 located in the W/2 of Section 25, Township 29 North, Range 7 West. We also received your non-commercial determination and supporting data for the San Juan 29-7 Unit Well # 37A located in the W/2 of Section 12, Township 29 North, Range 7 West, Rio Arriba County, New Mexico.

By their letter of April 5, 2002, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned wells.


The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 143 is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Please submit the appropriate expansion to the Pictured Cliffs Participating Area.

The Commissioner of Public Lands also concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 37A is a non-commercial well in the Pictured Cliffs formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
RP/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

BURLINGTON RESOURCES

SAN JUAN DIVISION

March 27, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

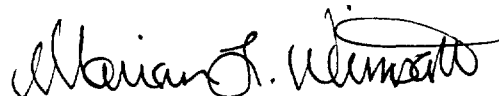
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
180402	San Juan 29-7 Unit #37A	W/2 12-29N-7W	C.H. Nye, et ux	12/21/98	Non-Commercial
337901	San Juan 29-7 Unit NP #143	W/2 25-29N-7W	SF-078425	6/27/00	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial well will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW/ll
S.J. 29-7 Unit, 4.1
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMOCO CORP

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

JAMES M RAYMOND

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 37A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 37A
 LOCATION 012029N007WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE RECOMPLETION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 12/14/85
 COMP DATE 12/21/98
 1ST DELIVERY 3/2/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

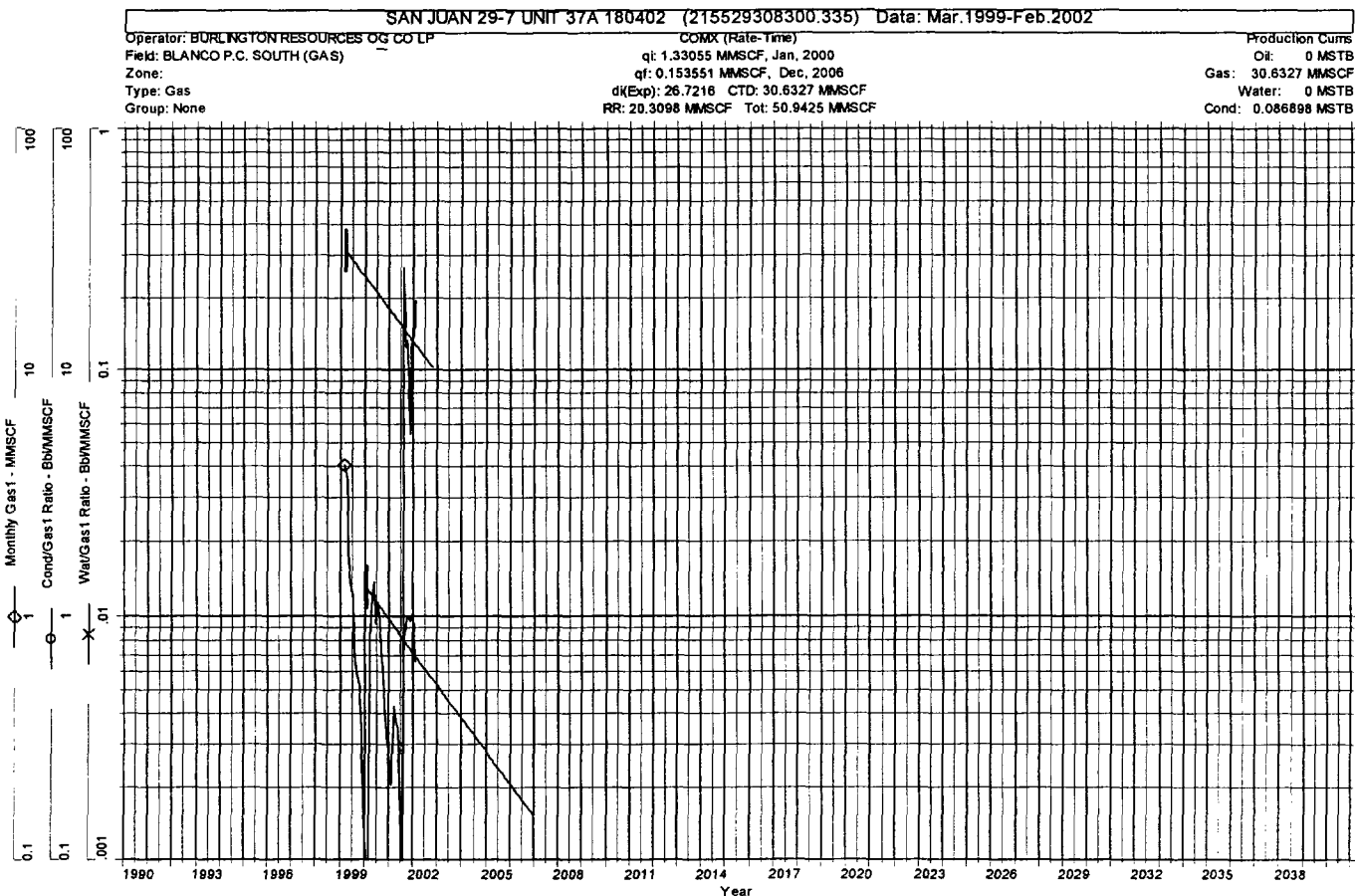
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

110.00 M\$ AVERAGE WELL COST
 46.87 MMCF ULT. GROSS GAS RESERVES
 36.85 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.36 \$/\$ P/I, DISC. @ 8.00 %
 -39.20 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 37A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	36.9	10.1	8.9	3.23	3.23	28.64	3.02	3.60	22.02	110.00	-87.98
2000(12)	22.7	8.3	7.3	3.23	3.23	23.50	2.48	4.80	16.23	0.00	16.23
2001(12)	17.9	6.5	5.7	3.23	3.23	18.48	1.95	4.80	11.73	0.00	11.73
2002(12)	20.7	7.5	6.6	3.23	3.23	21.33	2.25	4.80	14.29	0.00	14.29
2003(12)	14.8	5.4	4.7	3.23	3.23	15.26	1.61	4.80	8.85	0.00	8.85
2004(12)	10.8	4.0	3.5	3.23	3.23	11.18	1.18	4.80	5.20	0.00	5.20
2005(12)	7.9	2.9	2.5	3.23	3.23	8.19	0.86	4.80	2.53	0.00	2.53
2006(12)	5.9	2.0	1.7	3.23	3.23	5.57	0.59	4.40	0.59	0.00	0.59
Total	0.0	46.8	40.9	0.00	0.00	132.17	13.93	36.80	81.45	110.00	-28.55

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT NP 143

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT NP 143
 LOCATION 025029N007WNW/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 10/15/88
 COMP DATE 6/27/00
 1ST DELIVERY 9/5/00
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2000 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

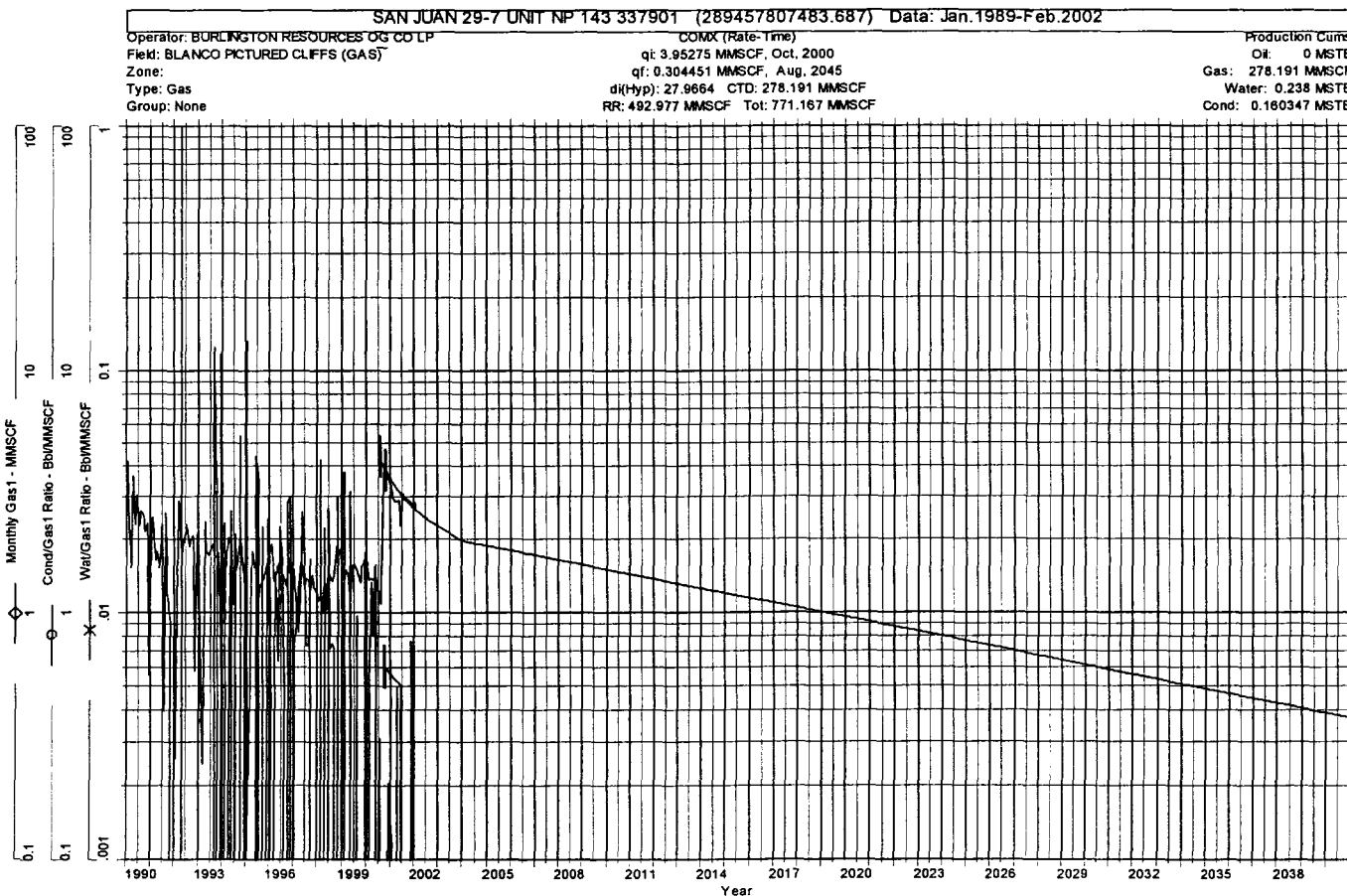
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 544.33 MMCF ULT. GROSS GAS RESERVES
 123.03 MCFD INITIAL GAS RATE
 34.02 % RATE OF RETURN
 1.14 \$/\$ P/I, DISC. @ 10.00 %
 262.94 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 3.03 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT NP 143

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	123.0	11.3	9.9	3.23	3.23	31.99	3.37	1.20	27.42	230.00	-202.58
2001(12)	94.8	34.6	30.3	3.23	3.23	97.76	10.30	4.80	82.66	0.00	82.66
2002(12)	81.0	29.6	25.9	3.23	3.23	83.56	8.80	4.80	69.95	0.00	69.95
2003(12)	69.1	25.2	22.1	3.23	3.23	71.30	7.51	4.80	58.99	0.00	58.99
2004(12)	62.8	23.0	20.1	3.23	3.23	65.01	6.85	4.80	53.36	0.00	53.36
2005(12)	60.2	22.0	19.2	3.23	3.23	62.14	6.55	4.80	50.80	0.00	50.80
2006(12)	57.6	21.0	18.4	3.23	3.23	59.42	6.26	4.80	48.36	0.00	48.36
2007(12)	55.1	20.1	17.6	3.23	3.23	56.82	5.99	4.80	46.03	0.00	46.03
2008(12)	52.5	19.2	16.8	3.23	3.23	54.33	5.72	4.80	43.81	0.00	43.81
2009(12)	50.4	18.4	16.1	3.23	3.23	51.95	5.47	4.80	41.68	0.00	41.68
2010(12)	48.2	17.6	15.4	3.23	3.23	49.68	5.23	4.80	39.65	0.00	39.65
2011(12)	46.0	16.8	14.7	3.23	3.23	47.50	5.01	4.80	37.70	0.00	37.70
2012(12)	43.9	16.1	14.1	3.23	3.23	45.42	4.79	4.80	35.84	0.00	35.84
2013(12)	42.1	15.4	13.4	3.23	3.23	43.44	4.58	4.80	34.06	0.00	34.06
2014(12)	40.3	14.7	12.9	3.23	3.23	41.53	4.38	4.80	32.36	0.00	32.36
2015(12)	38.5	14.1	12.3	3.23	3.23	39.72	4.18	4.80	30.73	0.00	30.73
2016(12)	36.7	13.4	11.8	3.23	3.23	37.98	4.00	4.80	29.18	0.00	29.18
2017(12)	35.2	12.8	11.2	3.23	3.23	36.31	3.83	4.80	27.69	0.00	27.69
2018(12)	33.7	12.3	10.8	3.23	3.23	34.72	3.66	4.80	26.27	0.00	26.27
2019(12)	32.2	11.7	10.3	3.23	3.23	33.20	3.50	4.80	24.91	0.00	24.91
Sub.	0.0	369.3	323.2	0.00	0.00	1,043.81	109.98	92.40	841.43	230.00	611.43
Rem.	0.0	175.0	153.1	0.00	0.00	494.50	52.10	122.80	319.60	0.00	319.60
Total	0.0	544.3	476.3	0.00	0.00	1,538.30	162.08	215.20	1,161.03	230.00	931.03

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766



COMMERCIAL RESOURCES
Phone (505) 827-5724
Fax (505) 827-6157

ADMINISTRATION
Phone (505) 827-5700
Fax (505) 827-5853

MINERAL RESOURCES
Phone (505) 827-5744
Fax (505) 827-4739

GENERAL COUNSEL
Phone (505) 827-5713
Fax (505) 827-4262

**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

ROYALTY MANAGEMENT
Phone (505) 827-5772
Fax (505) 827-4739

PUBLIC AFFAIRS
Phone (505) 827-1245
Fax (505) 827-5766

SURFACE RESOURCES
Phone (505) 827-5793
Fax (505) 827-5711

March 12, 2002

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Mr. John F. Zent

Re: 2002 Plan of Development
San Juan 29-7 Unit
San Juan County, New Mexico

Dear Mr. Zent:

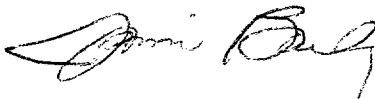
The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
xc: Reader File

OCD

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

#674

February 27, 2002

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 2002 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 29-7 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	009	01-Oct-87
FRUITLAND COAL	013	01-Jan-94
MESAVERDE	013	01-Oct-59
PICTURED CLIFFS	003	01-Sep-93

The 2001 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 29-7 UNIT 58M	MESAVERDE	NewDrill - Commingle	W2 26-029N-007W	Completed
SAN JUAN 29-7 UNIT 58M	DAKOTA	NewDrill - Commingle	W2 26-029N-007W	Completed
SAN JUAN 29-7 UNIT 117E	DAKOTA	NewDrill - Single	Lots 5-8, E2W2 Sect 19, Lots 5, 6, E2NW Sect 30-029N-007W	Completed
SAN JUAN 29-7 UNIT 168	PICTURED CLIFFS	NewDrill - Single	W2 05-029N-007W	Completed
SAN JUAN 29-7 UNIT 170	PICTURED CLIFFS	NewDrill - Single	E2 06-029N-007W	Waiting On Completion
SAN JUAN 29-7 UNIT 172	PICTURED CLIFFS	NewDrill - Single	E2 09-029N-007W	Waiting On Completion
SAN JUAN 29-7 UNIT 175	PICTURED CLIFFS	NewDrill - Single	E2 16-029N-007W	Completed
SAN JUAN 29-7 UNIT 176	PICTURED CLIFFS	NewDrill - Single	W2 22-029N-007W	Completed

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SAN JUAN 29-7 UNIT 177	PICTURED CLIFFS	NewDrill – Single	E2 22-029N-007W	Completed
SAN JUAN 29-7 UNIT 72C	MESAVERDE	NewDrill - Single	E2 26-029N-007W	Completed
SAN JUAN 29-7 UNIT 110	MESAVERDE	Recompletion-Commingle	E2 31-029N-007W	Completed
SAN JUAN 29-7 UNIT 113	MESAVERDE	Recompletion-Commingle	E2 29-029N-007W	Carryover
SAN JUAN 29-7 UNIT 505R	PICTURED CLIFFS	Recompletion-Single	E2 05-029N-007W	Waiting On Completion

Pursuant to Section 10 of the SAN JUAN 29-7 UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2002 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT 106N	MESAVERDE	NewDrill - Commingle	W2 36-029N-007W
SAN JUAN 29-7 UNIT 106N	DAKOTA	NewDrill - Commingle	W2 36-029N-007W
SAN JUAN 29-7 UNIT 140N	MESAVERDE	NewDrill – Commingle	W2 08-029N-007W
SAN JUAN 29-7 UNIT 140N	DAKOTA	NewDrill – Commingle	W2 08-029N-007W
SAN JUAN 29-7 Unit 33B	MESAVERDE	NewDrill – Commingle	E2 13-029N-007W
SAN JUAN 29-7 Unit 33B	DAKOTA	NewDrill – Commingle	E2 13-029N-007W
SAN JUAN 29-7 UNIT 92M	DAKOTA	NewDrill – Commingle	N2 16-029N-007W
SAN JUAN 29-7 UNIT 92M	DAKOTA	NewDrill – Commingle	E2 16-029N-007W
SAN JUAN 29-7 Unit 11B	MESAVERDE	NewDrill – Single	W2 03-029N-007W
SAN JUAN 29-7 UNIT 180	PICTURED CLIFFS	NewDrill – Single	E2 36-029N-007W
SAN JUAN 29-7 UNIT 181	PICTURED CLIFFS	NewDrill – Single	W2 16-029N-007W
SAN JUAN 29-7 UNIT 63B	MESAVERDE	NewDrill – Single	E2 10-029N-007W
SAN JUAN 29-7 UNIT 92R	FRUITLAND COAL	Recompletion - Commingle	W2 16-029N-007W

The following is a well listing for wells in SAN JUAN 29-7 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 29-7 UNIT 106M	DAKOTA	W2 036-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 106M	MESAVERDE	W2 036-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	MESAVERDE	E2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	DAKOTA	E2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110	DAKOTA	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110	MESAVERDE	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	DAKOTA	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	MESAVERDE	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 111M	MESAVERDE	Lots 5-8, E2W2 Sect 029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 111M	DAKOTA	Lots 5-8, E2W2 Sect 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113	DAKOTA	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113M	MESAVERDE	E2 029-029N-007W	Active	Commingle

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SAN JUAN 29-7 UNIT 113M	DAKOTA	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 114M	MESAVERDE	W2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 114M	DAKOTA	W2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 11A	MESAVERDE	W2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 11A	DAKOTA	W2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	MESAVERDE	E2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	DAKOTA	E2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	DAKOTA	W2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	MESAVERDE	W2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	DAKOTA	S2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	MESAVERDE	E2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	DAKOTA	W2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	MESAVERDE	W2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	DAKOTA	W2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	MESAVERDE	W2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	DAKOTA	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	MESAVERDE	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	PICTURED CLIFFS	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	FRUITLAND COAL	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	MESAVERDE	E2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	DAKOTA	E2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 31A	MESAVERDE	E2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 31A	DAKOTA	E2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 32A	DAKOTA	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 32A	MESAVERDE	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 37A	MESAVERDE	W2 012-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 37A	PICTURED CLIFFS	W2 012-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 40A	MESAVERDE	E2 028-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 40A	DAKOTA	E2 028-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	DAKOTA	E2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	MESAVERDE	E2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	DAKOTA	W2 020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	MESAVERDE	W2 020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	DAKOTA	E2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	MESAVERDE	E2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	FRUITLAND COAL	E2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	PICTURED CLIFFS	E2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	FRUITLAND COAL	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	PICTURED CLIFFS	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	MESAVERDE	E2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	DAKOTA	E2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	FRUITLAND COAL	W2 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	PICTURED CLIFFS	W2 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	FRUITLAND COAL	E2 006-029N-007W	Active	Commingle

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SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	E2 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	DAKOTA	W2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	MESAVERDE	W2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58M	MESAVERDE	W2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58M	DAKOTA	W2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	DAKOTA	E2 034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	MESAVERDE	E2 034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	DAKOTA	W2 034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	MESAVERDE	W2 034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	DAKOTA	E2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	MESAVERDE	E2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	DAKOTA	W2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	MESAVERDE	W2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	MESAVERDE	W2 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	DAKOTA	W2 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	MESAVERDE	E2 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	DAKOTA	E2 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 77A	MESAVERDE	E2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 77A	DAKOTA	E2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 79B	MESAVERDE	W2 005-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 79B	DAKOTA	W2 005-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	DAKOTA	E2 018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	MESAVERDE	E2 018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 83A	MESAVERDE	E2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 83A	PICTURED CLIFFS	E2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	DAKOTA	W2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	MESAVERDE	W2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	MESAVERDE	W2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	DAKOTA	N2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92R	MESAVERDE	W2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	PICTURED CLIFFS	E2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	FRUITLAND COAL	E2 032-029N-007W	Active	Commingle
			Commingle Count	88
SAN JUAN 29-7 UNIT 112M	MESAVERDE	W2 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	DAKOTA	W2 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	DAKOTA	W2 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	MESAVERDE	W2 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	DAKOTA	E2 019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	MESAVERDE	E2 019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	MESAVERDE	W2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	PICTURED CLIFFS	W2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	MESAVERDE	E2 020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	DAKOTA	E2 020-029N-007W	Active	Dual

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SAN JUAN 29-7 UNIT 4A	MESAVERDE	W2 010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	PICTURED CLIFFS	W2 010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	MESAVERDE	W2 011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	DAKOTA	W2 011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 70A	DAKOTA	W2 035-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 70A	MESAVERDE	W2 035-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 82	MESAVERDE	E2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	PICTURED CLIFFS	E2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	MESAVERDE	E2 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	DAKOTA	E2 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90M	MESAVERDE	E2 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90M	DAKOTA	E2 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	MESAVERDE	W2 002-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	PICTURED CLIFFS	W2 002-029N-007W	Active	Dual
			Dual Count	24
SAN JUAN 29-7 UNIT 100	DAKOTA	W2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 101	DAKOTA	E2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102A	MESAVERDE	W2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102R	MESAVERDE	W2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 103	PICTURED CLIFFS	W2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 104	PICTURED CLIFFS	E2 030-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 105	DAKOTA	E2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 106	DAKOTA	W2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 109	DAKOTA	E2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 11	MESAVERDE	W2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 111	DAKOTA	Lots 5-8, E2W2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 112	DAKOTA	W2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 114	DAKOTA	W2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 115	PICTURED CLIFFS	W2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 116	DAKOTA	Lots 7, 8, E2SW Sect 030 E2W2, Lots 5-8 Sect 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 117	DAKOTA	Lots 5-8, E2W2 Sect019-Lots 5, 6, E2NW Sect 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 117E	DAKOTA	Lots 5-8, E2W2 Sect019-Lots 5, 6, E2NW Sect 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 118	PICTURED CLIFFS	E2 031-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 11C	MESAVERDE	W2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 124	DAKOTA	W2 028-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 126	DAKOTA	SW Sect 007 & W2 Sect 018-029N- 007W	Active	Single
SAN JUAN 29-7 UNIT 127	DAKOTA	E2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 128	DAKOTA	W2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 129	DAKOTA	S2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 130	DAKOTA	W2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 139	DAKOTA	E2 025-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 141	DAKOTA	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 147	PICTURED CLIFFS	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 151	PICTURED CLIFFS	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 154	PICTURED CLIFFS	E2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 155	PICTURED CLIFFS	E2	009-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 156	PICTURED CLIFFS	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 157	PICTURED CLIFFS	E2	004-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 159	PICTURED CLIFFS	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 160	PICTURED CLIFFS	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 161	PICTURED CLIFFS	E2	012-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 163	PICTURED CLIFFS	W2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 166	PICTURED CLIFFS	W2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 168	PICTURED CLIFFS	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 170	PICTURED CLIFFS	E2	006-029N-007W	WO Compl.	Single
SAN JUAN 29-7 UNIT 172	PICTURED CLIFFS	E2	009-029N-007W	WO Compl.	Single
SAN JUAN 29-7 UNIT 175	PICTURED CLIFFS	E2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 176	PICTURED CLIFFS	W2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 177	PICTURED CLIFFS	E2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 180	PICTURED CLIFFS	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29	MESAVERDE	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29A	MESAVERDE	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30	MESAVERDE	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 300	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30E	DAKOTA	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31B	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31C	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31E	DAKOTA	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32	MESAVERDE	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32B	MESAVERDE	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32E	DAKOTA	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33	MESAVERDE	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33A	MESAVERDE	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 34	MESAVERDE	W2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35A	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35B	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35C	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37B	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37C	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38	MESAVERDE	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38A	MESAVERDE	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 4	MESAVERDE	W2	010-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 40	MESAVERDE	E2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40B	MESAVERDE	E2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40E	DAKOTA	E2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41	MESAVERDE	W2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41B	MESAVERDE	W2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41C	MESAVERDE	W2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 42	MESAVERDE	E2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 43	MESAVERDE	W2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44	MESAVERDE	E2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44B	MESAVERDE	E2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44C	MESAVERDE	E2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45	MESAVERDE	W2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45B	MESAVERDE	W2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45E	DAKOTA	W2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46	MESAVERDE	E2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46A	MESAVERDE	E2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46B	MESAVERDE	E2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47	MESAVERDE	E2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47A	MESAVERDE	E2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47B	MESAVERDE	E2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47C	MESAVERDE	E2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48	MESAVERDE	E2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48A	MESAVERDE	E2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48B	MESAVERDE	E2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 49	MESAVERDE	E2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50	MESAVERDE	E2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 505R	FRUITLAND COAL	E2 005-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 505R	PICTURED CLIFFS	E2 005-029N-007W	WO Compl.	Single
SAN JUAN 29-7 UNIT 507	FRUITLAND COAL	E2 013-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 507R	FRUITLAND COAL	E2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50B	MESAVERDE	E2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51	MESAVERDE	W2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51B	MESAVERDE	W2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52	MESAVERDE	E2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 521	FRUITLAND COAL	W2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52A	MESAVERDE	E2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53	MESAVERDE	E2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 530	FRUITLAND COAL	E2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 533	FRUITLAND COAL	E2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 534	FRUITLAND COAL	E2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 537	FRUITLAND COAL	E2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 538	FRUITLAND COAL	E2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53B	MESAVERDE	E2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54	MESAVERDE	W2 014-029N-007W	Active	Single

San Juan 29-7 Unit
 2002 Plan of Development
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SAN JUAN 29-7 UNIT 540	FRUITLAND COAL	E2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 543	FRUITLAND COAL	W2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 544	FRUITLAND COAL	E2 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 545	FRUITLAND COAL	E2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 546	FRUITLAND COAL	W2 004-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 547	FRUITLAND COAL	E2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 548	FRUITLAND COAL	W2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 549	FRUITLAND COAL	W2 009-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 54A	MESAVERDE	W2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54B	MESAVERDE	W2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55	MESAVERDE	E2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 550	FRUITLAND COAL	E2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 552	FRUITLAND COAL	W2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 553	FRUITLAND COAL	E2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 559	FRUITLAND COAL	W2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55A	MESAVERDE	E2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56	MESAVERDE	E2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 562	FRUITLAND COAL	E2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56A	MESAVERDE	E2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56B	MESAVERDE	E2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57	MESAVERDE	W2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57B	MESAVERDE	W2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57C	MESAVERDE	W2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 58	MESAVERDE	W2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 580	FRUITLAND COAL	E2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 582	FRUITLAND COAL	W2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59	MESAVERDE	W2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59B	MESAVERDE	W2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59C	MESAVERDE	W2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 60	MESAVERDE	E2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61	MESAVERDE	W2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61B	MESAVERDE	W2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62	MESAVERDE	E2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62A	MESAVERDE	E2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62B	MESAVERDE	E2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63	MESAVERDE	E2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63A	MESAVERDE	E2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64	MESAVERDE	E2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64A	MESAVERDE	E2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64B	MESAVERDE	E2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64C	MESAVERDE	E2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 65	MESAVERDE	E2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 66	MESAVERDE	W2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 67	MESAVERDE	W2 023-029N-007W	Active	Single

San Juan 29-7 Unit
 2002 Plan of Development
 2/27/2002

SAN JUAN 29-7 UNIT 68	MESAVERDE	W2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69	MESAVERDE	E2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69A	MESAVERDE	E2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70	MESAVERDE	W2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70B	MESAVERDE	W2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70E	DAKOTA	W2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71	MESAVERDE	E2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71A	MESAVERDE	E2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72	MESAVERDE	E2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72B	MESAVERDE	E2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72C	MESAVERDE	E2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73	MESAVERDE	W2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73A	MESAVERDE	W2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73B	MESAVERDE	W2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 74	MESAVERDE	W2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 75	MESAVERDE	E2 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76	MESAVERDE	W2 018-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 76A	MESAVERDE	W2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76B	MESAVERDE	W2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76R	MESAVERDE	W2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77	MESAVERDE	E2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77B	MESAVERDE	E2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77E	DAKOTA	E2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78	MESAVERDE	W2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78A	MESAVERDE	W2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78B	MESAVERDE	W2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79	MESAVERDE	W2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79A	MESAVERDE	W2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80	MESAVERDE	W2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80A	MESAVERDE	W2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 81	MESAVERDE	E2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 82A	MESAVERDE	E2 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 83	MESAVERDE	E2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84	MESAVERDE	E2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84A	MESAVERDE	E2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85	MESAVERDE	W2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85A	MESAVERDE	W2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85B	MESAVERDE	W2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85C	MESAVERDE	W2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 86	MESAVERDE	W2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87	MESAVERDE	E2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87B	MESAVERDE	E2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88	MESAVERDE	W2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88A	MESAVERDE	W2 006-029N-007W	Active	Single

San Juan 29-7 Unit
 2002 Plan of Development
 2/27/2002

SAN JUAN 29-7 UNIT 89	MESAVERDE	W2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89A	MESAVERDE	W2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 90	MESAVERDE	E2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91	MESAVERDE	E2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91B	MESAVERDE	E2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92	MESAVERDE	W2 016-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 92	PICTURED CLIFFS	W2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92B	MESAVERDE	W2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93	MESAVERDE	W2 002-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 93B	MESAVERDE	W2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93R	MESAVERDE	W2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94	MESAVERDE	W2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94A	MESAVERDE	W2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 95	MESAVERDE	E2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96	MESAVERDE	W2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96B	MESAVERDE	W2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96C	MESAVERDE	W2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97	MESAVERDE	W2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97B	MESAVERDE	W2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97C	MESAVERDE	W2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 98	MESAVERDE	E2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 99	MESAVERDE	W2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 142	PICTURED CLIFFS	E2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 143	PICTURED CLIFFS	W2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 505	FRUITLAND COAL	E2 005-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT NP 509	FRUITLAND COAL	E2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 511	FRUITLAND COAL	W2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 512	FRUITLAND COAL	E2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 513	FRUITLAND COAL	W2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 514	FRUITLAND COAL	E2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 515	FRUITLAND COAL	E2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 516	FRUITLAND COAL	W2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 517	FRUITLAND COAL	E2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 518	FRUITLAND COAL	W2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 525	FRUITLAND COAL	E2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 526	FRUITLAND COAL	W2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 528	FRUITLAND COAL	W2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 529	FRUITLAND COAL	W2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 531	FRUITLAND COAL	E2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 532	FRUITLAND COAL	E2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 551	FRUITLAND COAL	W2 011-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 554	FRUITLAND COAL	W2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 560	FRUITLAND COAL	E2 023-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 561	FRUITLAND COAL	W2 023-029N-007W	Active	Single

San Juan 29-7 Unit
 2002 Plan of Development
 2/27/2002

SAN JUAN 29-7 UNIT NP 563	FRUITLAND COAL	W2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 565	FRUITLAND COAL	W2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 569	FRUITLAND COAL	E2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 577	FRUITLAND COAL	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 581	FRUITLAND COAL	W2	001-029N-007W	Shut-in	Single
				Single Count	251
				Grand Count	363

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

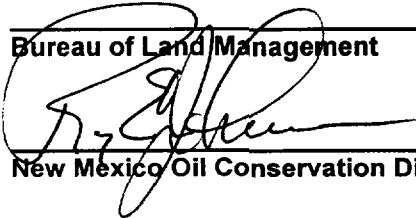
Please contact Ben Malone at (505) 326-9749 if there are any questions regarding this letter.

Yours very truly,

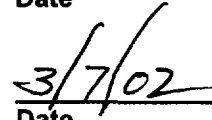

 John F. Zent
 Compliance Manager

San Juan 29-7 Unit, 3.0 (2002)

**SAN JUAN 29-7 UNIT
2002 PLAN OF DEVELOPMENT**

Bureau of Land Management


New Mexico Oil Conservation Division

Date


Date

New Mexico Commissioner of Public Lands

Date

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

RECEIVED

JAN 21 2003

CIL COMMISSIONER'S OFFICE

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 21, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commercial Determinations
Pictured Cliffs Formation
San Juan 29-7 Unit Well No. 168, W/2 Sec. 5-29N-7W
San Juan 29-7 Unit Well No. 175, E/2 Sec. 16-29N-7W
San Juan 29-7 Unit Well No. 176, W/2 Sec. 22-29N-7W
San Juan 29-7 Unit Well No. 177, E/2, Sec. 22-29N-7W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of July 16, 2002, together with data that supports your Pictured Cliffs commerciality determinations regarding the following San Juan 29-7 Unit Wells: 168, 175, 176 and 177.

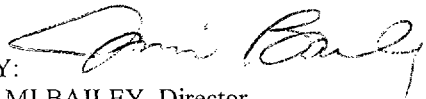
By their letter of August 9, 2002, the Bureau of Land Management advised this office that they have concurred with your determinations for the above-mentioned wells.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the following San Juan 29-7 Unit Wells are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation: 168, 175, 176 and 177. These wells should be admitted to the Pictured Cliffs Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira



RECEIVED

JAN 23 2003

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

OIL CONSERVATION
COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 21, 2003

Burlington Resources Oil and Gas Company LP
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commerciality Determination
Pictured Cliffs Formation
San Juan 29-7 Unit Well No. 180, W/2 Sec. 36-29N-7W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of October 9, 2002 and a copy of the Bureau of Land Management's letter of November 7, 2002 regarding the referenced non-commercial determination for the San Juan 29-7 Unit Well No. 180.

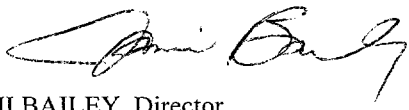
We concur with the Bureau of Land Management that the San Juan 29-7 Unit Well No. 180 is a non-commercial well in the Pictured Cliffs formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

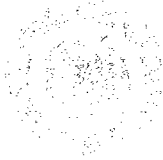
PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira



RECEIVED

JAN 14 2003

OIL CONSERVATION
DIVISION
COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

January 13, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Pictured Cliffs Participating Area
Fourth Expansion – Effective 1/1/94
Fifth Expansion – Effective 12/1/95
Sixth Expansion Effective 12/1/96
Seventh Expansion Effective: 10/1/97
Eight Expansion Effective: 11/1/97
Ninth Expansion Effective: 9/1/98
Tenth Expansion Effective 2/1/99
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of April 17, 2001, requesting approval of the above captioned expansions to the San Juan 29-7 Unit Pictured Cliffs Participating Area.

By their letter of June 6, 2002, the Bureau of Land Management approved the above referenced expansion.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the expansion of the above-mentioned participating area effective as follows:

FOURTH EXPANSION – EFFECTIVE 1/1/1994

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #92	W/2 16-29N-7W	320.00

FIFTH EXPANSION – EFFECTIVE 12/1/1995

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #147	W/2 21-29N-7W	320.00

SIXTH EXPANSION – EFFECTIVE 12/1/1996

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #4A	W/2 10-29N-7W	320.00
San Juan 29-7 Unit #34A	Lots 7, 8, S2NW4, SW4 4-29N-7W	316.70
Undrilled Location (IDB)	W/2 9-29N-07W	320.00

SEVENTH EXPANSION – EFFECTIVE 10/1/1997

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #154	Lots 5,6,S2NE4,SE4 5-29N-7W	315.94
San Juan 29-7 Unit # 156	E/2 10-29N-7W	320.00

EIGHTH EXPANSION – EFFECTIVE 11/1/1997

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #584	Lots 8, 9, S2NE4, SE4 6-29N-7W	314.93
Undrilled Location (IDB) San Juan 29-7 Unit #159	Lots 7, 8, S/2NW/4,SW/4 5-29N- 7W	315.10
San Juan 29-7 Unit # 520	W/2 Sec. 8-29N-7W	320.00

NINTH EXPANSION – EFFECTIVE 9/1/1998

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #160	W/2 11-29N-7W	320.00
San Juan 29-7 Unit #166	W/2 23-29N-7W	320.00
Undrilled location (IDB)	W/2 14-29N-7W	320.00


TENTH EXPANSION – EFFECTIVE 2/1/1999

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #82	Lots 5,6,S2NE4,N2SE4, SE4SE4 4-29N-7W	277.38

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Duane Spencer
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Mr. Kurt McFall

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION
Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL
Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS
Phone (505) 827-1245
Fax (505) 827-5766



COMMERCIAL RESOURCES
Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES
Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT
Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES
Phone (505) 827-5793
Fax (505) 827-5711

**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

January 3, 2002

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commercial Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter of April 20, 2001, this office has reviewed the data you submitted for a commerciality determination for the following wells completed in the Dakota formation.

Well Name & Number	Dedication	Completion or Workover Date	Determination
San Juan 29-7 Unit #11A	W/2 3-29N-7W	10/25/96	Commercial
San Juan 29-7 Unit #57A	W/2 11-29N-7W	11/19/96	Non-Commercial
San Juan 29-7 Unit #67A	W/2 23-29N-7W	7/4/97	Non-Commercial
San Juan 29-7 Unit #75A	E/2 23-29N-7W	3/23/97	Non-Commercial
San Juan 29-7 Unit #79B	W/2 5-29N-7W	5/17/00	Commercial
San Juan 29-7 Unit #90A	E/2 5-29N-7W	11/15/96	Non-Commercial
San Juan 29-7 Unit #90M	E/2 5-29N-7W	1/23/00	Non-Commercial
San Juan 29-7 Unit #92A	N/2 16-29N-7W	3/8/97	Non-Commercial

According to the data submitted, we concur with your letter of April 20, 2001. Please submit the appropriate expansion to the Dakota Participating Area for the San Juan 29-7 Unit Well Nos. 11A, and 79B. The San Juan Unit Well Nos. 57A, 67A, 75A, 90A 90M and 92A should be reported on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

Handwritten signature of Jami Bailey in black ink.

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
RP/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

BURLINGTON RESOURCES

SAN JUAN DIVISION

OIL CONSERVATION DIV.

01 NOV 19 PM 2:36

November 13, 2001

#674

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: **SAN JUAN 29-7 UNIT, #14-08-001-1650**
RIO ARRIBA COUNTY, NEW MEXICO
Fruitland Participating Area
Fourteenth Expansion: Effective 2/1/1996

Addressed above:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Fruitland formation after being reworked and thereby should be admitted to the Fruitland Participating Area. Pursuant to a BLM letter, listed below is the well that has been deemed commercial.

FOURTEENTH EXPANSION - EFFECTIVE 2/1/96

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Workover</u>
San Juan 29-7 Unit NP #532	Tr. 19/78.14	Lots 5(39.08), 6 (39.06)	1/26/96
E/2 Sec. 2-T29N-R7W	Tr. 22/80.00	S/2 NE/4	
	Tr. 33/160.00	SE/4	

The Expansion Schedule for the Fourteenth Expansion is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this Expansion as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

mlw
cc: Linda Dean
S.J. 29-7 Unit, 4.5

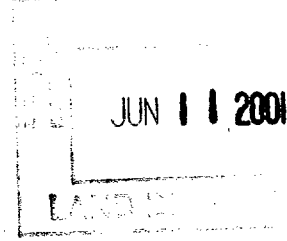


United States Department of the Interior

✓cc. SZ
LL

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:
San Juan 29-7 Unit (Fruitland PA)
3162.7 (07100)

June 6, 2001

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Fruitland Coal Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated April 20, 2001, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Fruitland Coal formation.

Well Name & Number	Dedication	Lease	Completion or Workover Date	Determination
San Juan 29-7 Unit #167	W/2 32,T29N,R7W	State	11/24/99	Non-Commercial
San Juan 29-7 Unit #505R	E/2 5,T29N,R7W	NMSF078951	10/11/96	Non-Commercial
San Juan 29-7 Unit #532	E/2 2,T29N,R7W	State	1/26/96	Commercial
San Juan 29-7 Unit #584	E/2 6,T29N,R7W	NMSF078943	10/7/97	Non-Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

The well that is determined to be a commercial well is to be included in the Fruitland participating area. It is required that a revision be submitted to include this well in the San Juan 29-7 Unit Fruitland Participating Area. The wells that are determined to be non-commercial are to report their Fruitland Coal production under their lease number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

AMOCO PRODUCTION CO

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

Monday, November 12, 2001

Page 1 of 2

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

JAMES M RAYMOND

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W	200.00		TRACT: 001			2.205641
	SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	3.000000 12.500000	
	Tract Remarks: E/2 SEC.15-IDB UNDRILLED		BURLINGTON RESO O&G CO-SJBT		100.000000	84.500000	
	TOTAL				100.000000	100.000000	
SF-078399	T-029N R-007W	680.00		TRACT: 002			7.499178
	SEC. 009 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	SEC. 010 NW/4 SE/4, SW/4 (200.00 acres)		FINAL FOUR LLC		100.000000	82.500000	
	SEC. 022 NW/4, NE/4 (320.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #540, #559 PD-OUT, #537 PD-OUT, #534 W/2 SEC.10-IDB UNDRILLED						
SF-078423	T-029N R-007W	1480.00		TRACT: 003			16.321741
	SEC. 008 E/2, W/2 (640.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (280.00 acres)		VASTAR RESOURCES INC FINAL FOUR LLC		25.000000 75.000000	20.875000 62.625000	
	SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4 (240.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4						

RUN DATE 11/13/01
 RUN TIME 11:29:32

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078424-A T-029N R-007W 160.00 TRACT: 005 1.764513 SEC. 024 SE/4 (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #562 TOTAL 100.000000 100.000000							
SF-078424-B T-029N R-007W 160.00 TRACT: 006 1.764513 SEC. 022 SW/4 Tract Remarks: SAN JUAN 29-7 UNIT #538, #537 PAID-OUT , E/2 SEC.27 IDB UNDRILLED TOTAL 100.000000 100.000000							
SF-078424 T-029N R-007W 360.00 TRACT: 004 3.970153 SEC. 022 SE/4 (160.00 acres) SEC. 026 NE/4 NE/4 (40.00 acres) SEC. 027 NE/4 (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #521, #550, #507R & #519, #534, W/2 SEC.9 IDB UNDRILLED, W/2 SEC. 8 IDB- UNDRILLED ORRI: 0.000000 4.000000 ROYALTY: 0.000000 12.500000 WORKING INTEREST: VASTAR RESOURCES INC 25.000000 20.875000 FINAL FOUR LLC 75.000000 62.625000 TOTAL 100.000000 100.000000							

RUN DATE 11/13/01
 RUN TIME 11:29:32

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078425	T-029N R-007W (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #559 PAID-OUT	400.00	WORKING INTEREST: FOUR STAR OIL & GAS WILLIAMS PRODUCTION	TRACT: 007	82.000000 18.000000	67.650000 14.850000	4.411281
	SEC. 026 S/2 SE/4 (80.00 acres)				0.000000	4.000000	
	SEC. 034 E/2 (320.00 acres)				0.000000	12.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #530, #538				25.000000 75.000000	20.875000 62.625000	
	TOTAL				100.000000	100.000000	
SF-078919	T-029N R-007W (160.00 acres) SEC. 003 SW/4 (160.00 acres) SEC. 004 SE/4, SW/4 (320.00 acres) SEC. 012 NW/4, E/2 SW/4 (240.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #552 (IDB), #544 PD -OUT, #543 (IDB) PD-OUT, #546 PD-OUT	720.00	WORKING INTEREST: FINAL FOUR LLC	TRACT: 011	0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	7.940306
	TOTAL				100.000000	100.000000	
SF-078943	T-029N R-007W (120.00 acres) SEC. 006 SE/4 NW/4, E/2 SW/4 (120.00 acres)	215.22	WORKING INTEREST: FINAL FOUR LLC	TRACT: 012	0.000000 0.000000	5.000000 12.500000	2.373490
	TOTAL				0.000000	17.500000	

RUN DATE 11/13/01
 RUN TIME 11:29:32

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 10 (37.660000 acres)		FINAL FOUR LLC		100.000000	82.500000	
	LOT 11 (12.640000 acres)						
	LOT 12 (14.260000 acres)						
	LOT 13 (15.050000 acres)						
	LOT 14 (15.610000 acres)						
	TOTAL				100.000000	100.000000	

Tract Remarks:
 SAN JUAN 29-7 UNIT #583

SF-078943-A T-029N R-007W 546.72 TRACT: 012A 6.029339

SEC. 007 E/2 W/2, E/2 (480.00 acres)	ORRI:	0.000000	5.000000	
LOT 5 (16.080000 acres)	ROYALTY:	0.000000	12.500000	
LOT 6 (16.480000 acres)	WORKING INTEREST:			
LOT 7 (16.880000 acres)	FOUR STAR OIL & GAS	82.000000	67.650000	
LOT 8 (17.280000 acres)	WILLIAMS PRODUCTION	18.000000	14.850000	
TOTAL		100.000000	100.000000	

Tract Remarks:
 SAN JUAN 29-7 UNIT #547, #548

SF-078945 T-029N R-007W 1269.48 TRACT: 013 14.000084

SEC. 001 S/2 NE/4, SE/4 (240.00 acres)	ORRI:	0.000000	0.000000	
LOT 5 (39.880000 acres)	ROYALTY:	0.000000	12.500000	
LOT 6 (39.640000 acres)	WORKING INTEREST:			
SEC. 003 S/2 NE/4, S/2 NW/4 (160.00 acres)	CONOCO INC	50.000000	43.750000	
LOT 5 (39.050000 acres)	AMOCO PRODUCTION CO	50.000000	43.750000	
LOT 6 (39.000000 acres)	TOTAL	100.000000	100.000000	
LOT 7 (38.940000 acres)				
LOT 8 (38.890000 acres)				

RUN DATE 11/13/01
 RUN TIME 11:29:32

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 004 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (38.780000 acres)						
	LOT 6 (38.600000 acres)						
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	SEC. 012 W/2 E/2, NE/4 NE/4 (200.00 acres)						
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #580, #545, #544 PD-OUT, #543 (IDB) PD-OUT, #546 P D-OUT, E/2 SEC.27 IDB- UNDRILLED						
SF-078951	T-029N R-007W	40.00		TRACT: 014A			0.441128
	SEC. 009 SW/4 NE/4 (40.00 acres)				0.000000	6.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #534						
	TOTAL				100.000000	81.500000	
SF-079514	T-029N R-007W	120.00		TRACT: 015			1.323384
	SEC. 012 W/2 SW/4 (80.00 acres)				0.000000	0.000000	
	SEC. 013 SW/4 SW/4 (40.00 acres)				50.000000	43.750000	
	Tract Remarks: SAN JUAN 29-7 UNIT #521, #552 (IDB)						
	TOTAL				100.000000	100.000000	

RUN DATE 11/13/01
 RUN TIME 11:29:32

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079514	T-029N R-007W	520.00		TRACT: 015A			5.734666
	SEC. 003 SE4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	SEC. 010 NW/4 (160.00 acres)		BOLACK MINERALS FINAL FOUR LLC		25.000000 75.000000	20.625000 61.875000	
	SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4 (200.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #507R, W/2 SEC .10-IDB UNDRILLED						
NM-019404	T-029N R-007W	40.00		TRACT: 016			0.441128
	SEC. 026 SE/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	0.000000 12.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #538		FINAL FOUR LLC		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
NM-03600	T-029N R-007W	160.00		TRACT: 017			1.764513
	SEC. 010 NE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #540		FOUR STAR OIL & GAS WILLIAMS PRODUCTION		82.000000 18.000000	67.650000 14.850000	
	TOTAL				100.000000	100.000000	
NM-05219	T-029N R-007W	160.00		TRACT: 018			1.764513

RUN DATE 11/13/01
 RUN TIME 11:29:32

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-289-52	T-029N R-007W	156.24		TRACT: 019			1.723046
	SEC. 002 (156.24 acres)		ORRI:		0.000000	5.000000	
	LOT 5 (39.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (39.060000 acres)		WORKING INTEREST:				
	LOT 7 (39.060000 acres)		WILLIAMS PRODUCTION		18.000000	14.850000	
	LOT 8 (39.040000 acres)		PHILLIPS-SAN JUAN PA		82.000000	67.650000	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SAN JUAN 29-7 UNIT #582, & #532						
E-5184-21	T-029N R-007W	160.00		TRACT: 022			1.764513
	SEC. 002 S/2 N/2 (160.00 acres)		ORRI:		0.000000	7.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #582, & #532		WORKING INTEREST:				
			CONOCO INC		40.000000	32.000000	
			FINAL FOUR LLC		60.000000	48.000000	
	TOTAL				100.000000	100.000000	
B-10037-55	T-029N R-007W	320.00		TRACT: 033			3.529025
	SEC. 002 S/2 (320.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #582, & #532		WORKING INTEREST:				
			AMOCO PRODUCTION CO		100.000000	82.500000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
---------------	-------------	-----------------	-----------	----------------	----------------	----------------	----------------------

TOTAL					100.000000	100.000000	
CANDELARIA, P.T.-029N R-007W		160.00		TRACT: 034			1.764513
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/ (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	Tract Remarks:		REEMT SMA LANCE		8.333333	7.291667	
	W/2 SEC.9 IDB UNDRILLED		REEMT SMA DIRK V		8.333334	7.291666	
			PIERCE DAVID A		11.111111	9.722224	
			FINAL FOUR LLC		72.222222	63.194443	
	TOTAL	100.000000			100.000000	100.000000	1.764513

KARL M. PREHNT-029N R-007W		160.00		TRACT: 035			1.764513
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 024 (acres)		WILLIAMS PRODUCTION		100.000000	87.500000	
	40 acres, Exception:						
	40 AC OUT OF N2 NE4						
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #562, #540						
	TOTAL	100.000000			100.000000	100.000000	1.764513

KARL M PREHN, T.-029N R-007W		160.00		TRACT: 035A			1.764513
	SEC. 011 NW/4 SE/4, SW/4 NE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 024 S/2 NE/4 (80.00 acres)		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #560, #562						
	TOTAL	100.000000			100.000000	100.000000	1.764513

RUN DATE 11/13/01
 RUN TIME 11:29:32

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
MCCARTY, C W T-029N R-007W							
	SEC. 012 E/2 SE/4, SE/4 NE/4 (120.00 acres)	160.00		TRACT: 036	0.000000	5.000000	1.764513
	SEC. 013 NE/4 NE/4 (40.00 acres)				0.000000	12.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #545, #507R					82.500000	
	TOTAL				100.000000	100.000000	
JUAN I. LOBATCT-029N R-007W							
	SEC. 013 SE/4 SE/4 (40.00 acres)	80.00		TRACT: 037	0.000000	0.000000	0.882256
	SEC. 024 (acres)				0.000000	12.500000	
	40 acres, Exception: 40 AC OUT OF N2 NE4				100.000000	87.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #562, #507R				100.000000	100.000000	
	TOTAL				100.000000	100.000000	
JUAN I LOBATTO, T-029N R-007W							
	SEC. 014 SE/4 SE/4 (40.00 acres)	40.00		TRACT: 037A	0.000000	0.000000	0.441128
	Tract Remarks: SAN JUAN 29-7 UNIT #553				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
HORACE F. MC+ T-029N R-007W							
		120.00		TRACT: 038			1.323384

BURLINGTON RESOURCES O&G CO
 THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 014 N/2 SE/4, SW/4 SE/4 (120.00 acres)		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION		0.000000 0.000000	0.000000 12.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #553						
	TOTAL				100.000000	87.500000	
		40.00		TRACT: 039			0.441128
GEORGE P. DEAT-029N R-007W			ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION		0.000000 0.000000	0.000000 12.500000	
	SEC. 015 NE/4 SE/4 (40.00 acres)						
	Tract Remarks: E/2 SEC. 15-IDB UNDRILLED						
	TOTAL				100.000000	87.500000	
		80.00		TRACT: 040			0.882256
HORACE F. MCH-T-029N R-007W			ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION		0.000000 0.000000	0.000000 12.500000	
	SEC. 015 S/2 NE/4 (80.00 acres)						
	Tract Remarks: E/2 SEC. 15-IDB UNDRILLED						
	TOTAL				100.000000	87.500000	
		200.00		TRACT: 043			2.205641
JUAN I LOPEZ, ET-029N R-007W			ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION		0.000000 0.000000	0.000000 12.500000	
	SEC. 026 W/2 NE/4, N/2 SE/4 (160.00 acres)						
	SEC. 027 SE/4 SE/4 (40.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #538, E/2 SEC. 27 IDB UNDRILLED						
	TOTAL				100.000000	87.500000	

RECAPITULATION

THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 001 S/2 NE/4, SE/4

LOT: 5 (39.880000 acres)

LOT: 6 (39.640000 acres)

SEC. 002

LOT: 5 (39.080000 acres)

LOT: 6 (39.060000 acres)

LOT: 7 (39.060000 acres)

LOT: 8 (39.040000 acres)

SEC. 002 S/2 N/2

SEC. 002 S/2

SEC. 003 SE/4

SEC. 003 S/2 NE/4, S/2 NW/4

LOT: 5 (39.050000 acres)

LOT: 6 (39.000000 acres)

LOT: 7 (38.940000 acres)

LOT: 8 (38.890000 acres)

SEC. 003 SW/4

SEC. 004 SE/4, SW/4

SEC. 004 S/2 NE/4, S/2 NW/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 006 SE/4 NW/4, E/2 SW/4

LOT: 10 (37.660000 acres)

LOT: 11 (12.640000 acres)

LOT: 12 (14.260000 acres)

LOT: 13 (15.050000 acres)

LOT: 14 (15.610000 acres)

SEC. 007 E/2 W/2, E/2

LOT: 5 (16.080000 acres)

LOT: 6 (16.480000 acres)

LOT: 7 (16.880000 acres)

LOT: 8 (17.280000 acres)

SEC. 008 E/2, W/2

SEC. 009 SW/4 NE/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 009 SE/4

SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 010 NW/4 SE/4, SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 NW/4

THE 014 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

- SEC. 011 NW/4 SE/4, SW/4 NE/4
- SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4
- SEC. 012 NW/4, E/2 SW/4
- SEC. 012 E/2 SE/4, SE/4 NE/4
- SEC. 012 W/2 SW/4
- SEC. 012 W/2 E/2, NE/4 NE/4
- SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4 SE/4
- SEC. 013 SW/4 SW/4
- SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4
- SEC. 013 NE/4 NE/4
- SEC. 013 SE/4 SE/4
- SEC. 014 NE/4
- SEC. 014 SE/4 SE/4
- SEC. 014 N/2 SE/4, SW/4 SE/4
- SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4
- SEC. 015 NE/4 SE/4
- SEC. 015 S/2 NE/4
- SEC. 022 SW/4
- SEC. 022 NW/4, NE/4
- SEC. 022 SE/4
- SEC. 024 SE/4
- SEC. 024
- Exception: 40 AC OUT OF N2 NE4
- SEC. 024
- Exception: 40 AC OUT OF N2 NE4
- SEC. 024 S/2 NE/4
- SEC. 026 NE/4 NE/4
- SEC. 026 SE/4 NE/4
- SEC. 026 W/2 NE/4, N/2 SE/4
- SEC. 026 S/2 SE/4
- SEC. 027 SE/4 SE/4
- SEC. 027 NE/4
- SEC. 027 N/2 SE/4, SW/4 SE/4
- SEC. 034 E/2

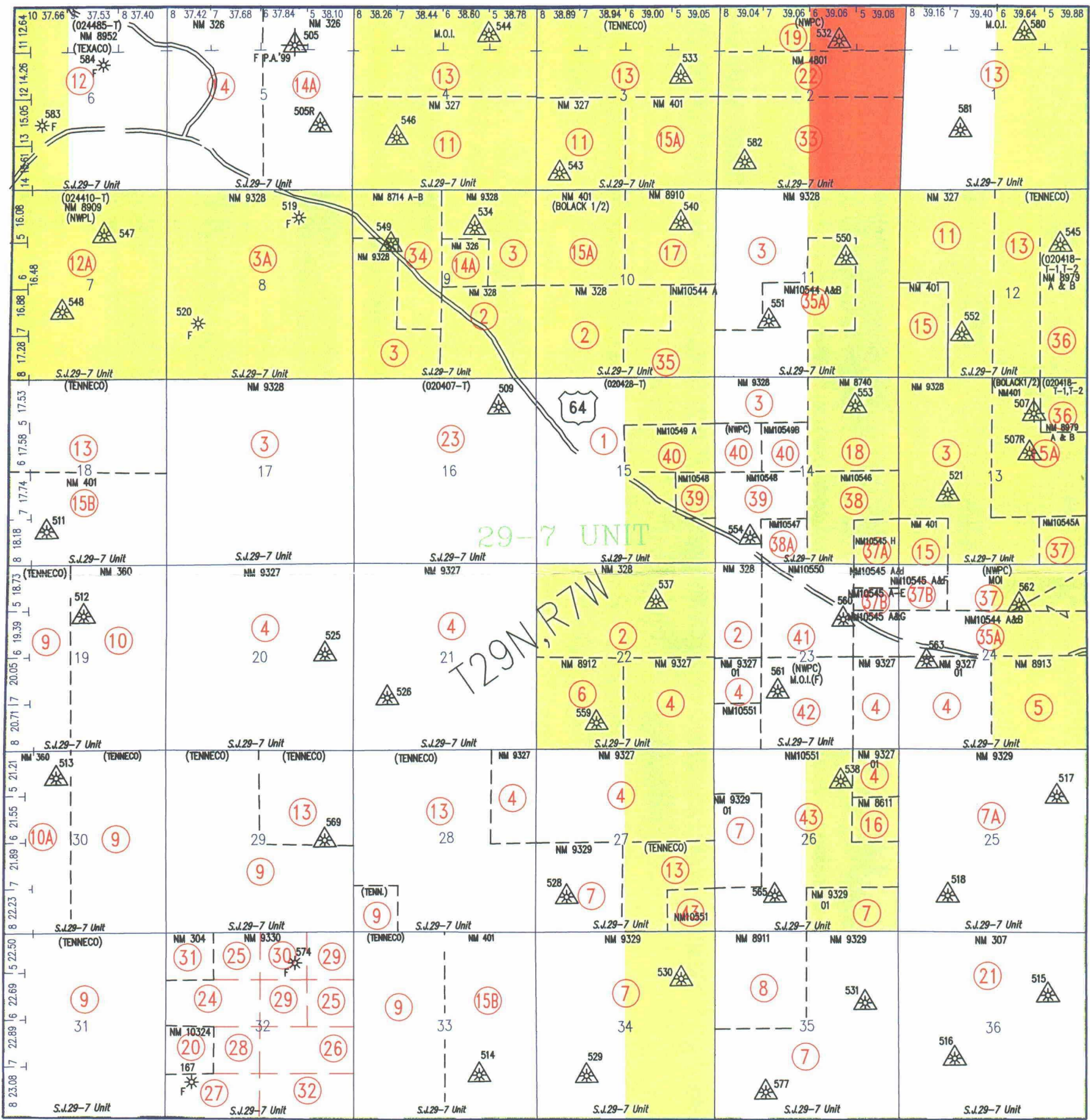
TOTAL ACRES COMMITTED: 9067.66

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 9067.66

EFFECTIVE DATE: 02/01/96

R7W



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SAN JUAN 29-7 UNIT

- * FRUITLAND
 - * PICTURED CLIFFS
 - * MESAVERDE
 - * DAKOTA
- FRUITLAND COAL PARTICIPATING AREA
 - 13th Expansion Effective 1/1/94
 - 14th Expansion Effective 2/1/96

*BURLINGTON RESOURCES
OIL & GAS COMPANY*

BUSINESS DEVELOPMENT
Nov. 12, 2001

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 16, 2001

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: First Amendment
2001 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

By letter, dated January 10, 2001, the 2001 Plan of Development for the referenced unit was submitted for your approval. Subsequently it has been determined the following wells should be included:

Well Name	Formation	Type	Dedication
San Juan 29-7 Unit 4B	Mesaverde	New Drill-Single	W/2 010-029N-007W
San Juan 29-7 Unit 11B	Mesaverde	New Drill-Single	W/2 003-029N-007W
San Juan 29-7 Unit 63B	Mesaverde	New Drill-Single	E/2 010-029N-007W
San Juan 29-7 Unit 46C	Mesaverde	New Drill-Commingle	E/2 06-029N-007W
San Juan 29-7 Unit 46C	Dakota	New Drill-Commingle	E/2 06-029N-007W
San Juan 29-7 Unit 60M	Mesaverde	New Drill-Commingle	E/2 034-029N-007W
San Juan 29-7 Unit 60M	Dakota	New Drill-Commingle	E/2 34-029N-007W
San Juan 29-7 Unit 61M	Mesaverde	New Drill-Commingle	W/2 034-029N-007W
San Juan 29-7 Unit 61M	Dakota	New Drill-Commingle	W/2 34-029N-007W
San Juan 29-7 Unit 106N	Mesaverde	New Drill-Commingle	W/2 036-029N-007W
San Juan 29-7 Unit 106N	Dakota	New Drill-Commingle	W/2 36-029N-007W
San Juan 29-7 Unit 80B	Mesaverde	New Drill-Commingle	W/2 009-029N-007W
San Juan 29-7 Unit 80B	Dakota	New Drill-Commingle	W/2 009-029N-007W
San Juan 29-7 Unit 80C	Mesaverde	New Drill-Commingle	W/2 009-029N-007W
San Juan 29-7 Unit 80C	Dakota	New Drill-Commingle	W/2 009-029N-007W
San Juan 29-7 Unit 110	Mesaverde	Recompletion-Commingle w/Dakota	E/2 31-029N-007W
San Juan 29-7 Unit 113	Mesaverde	Recompletion-Commingle w/Dakota	E/2 29-029N-007W
San Juan 29-7 Unit 35	Dakota	Deepening-Commingle w/MV	E/2 09-029N-007W

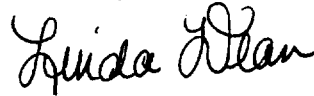
San Juan 29-7 Unit
First Amendment
2001 Plan of Development
August 16, 2001
Page 2

The working interest owners are being furnished a copy of this letter. Burlington Resources Oil & Gas Company LP, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance with Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the attention of the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Sincerely,

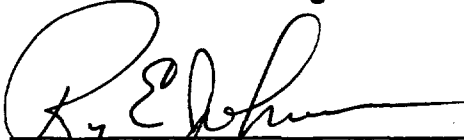


Linda Dean
Land Advisor
ldean@br-inc.com

San Juan 29-7 Unit, 3.0 (2001)

**SAN JUAN 29-7 UNIT
FIRST AMENDMENT
2001 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

8/21/01

Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

AMOCO PRODUCTION CO

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

JAMES M RAYMOND

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 25, 2001

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

APR 27 2001

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

On April 20, 2001, Burlington Resources mailed commerciality determinations to the captioned regulatory agencies and working interest owners. Based on a recent basin-wide Dakota study performed by Burlington, the following evaluations are being resubmitted with new and consistent forecasts to reflect the results of this study. As such, please disregard any previous commerciality evaluations on these wells.

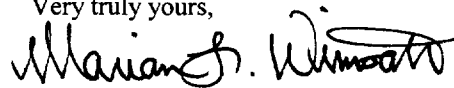
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that five of the wells listed below are capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
3576702	San Juan 29-7 Unit #11A	W/2 3-29N-7W	SF-078945	10/25/96	Commercial
3613902	San Juan 29-7 Unit #57A	W/2 11-29N-7W	SF-078423	11/19/96	Commercial
3620602	San Juan 29-7 Unit #67A	W/2 23-29N-7W	SF-078399	7/4/97	Non-Commercial
3632302	San Juan 29-7 Unit #75A	E/2 23-32N-7W	Adolph Soens	3/23/97	Non-Commercial
80480102	San Juan 29-7 Unit #79B	W/2 5-29N-7W	SF-078951	5/17/00	Commercial
3578602	San Juan 29-7 Unit #90A	E/2 5-29N-7W	SF-078951	11/15/96	Non-Commercial
80628102	San Juan 29-7 Unit #90M	E/2 5-29N-7W	SF-078951	1/23/00	Commercial
3578402	San Juan 29-7 Unit #92A	N/2 16-29N-7W	B-10037-58	3/8/97	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells. The non-commercial wells will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES OIL & GAS CO LP

BURLINGTON RESO O&G (SJB)

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

AMOCO PRODUCTION CO

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

JAMES M RAYMOND

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 11A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 11A
 LOCATION 003029N007WVNW/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/27/96
 COMP DATE 10/25/96
 1ST DELIVERY 1/10/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

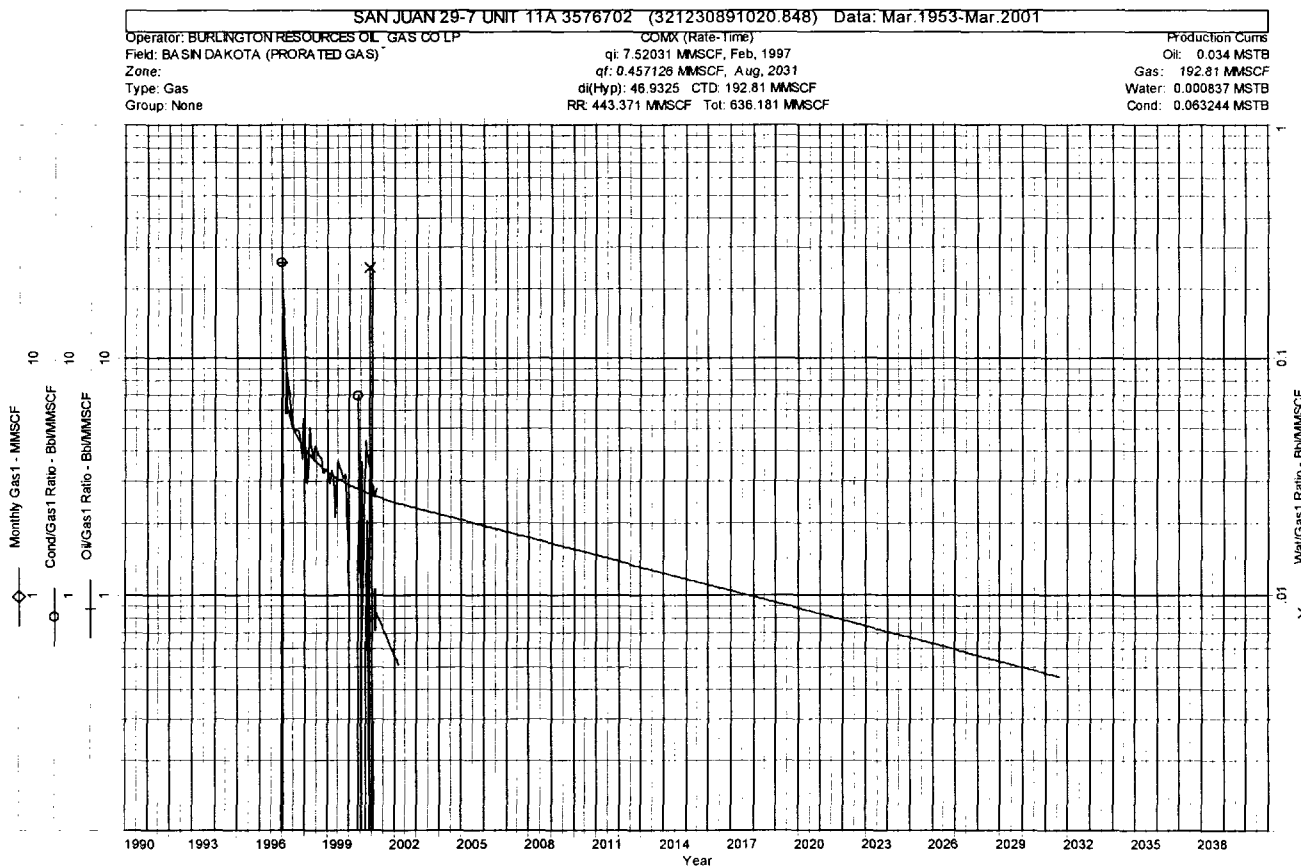
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,125 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 636.18 MMCF ULT. GROSS GAS RESERVES
 10.84 MCFD INITIAL GAS RATE
 15.96 % RATE OF RETURN
 0.48 \$/\$ P/I, DISC. @ 8.00 %
 265.39 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 5.92 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 11A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	10.8	0.7	0.6	1.59	1.79	1.03	0.11	0.35	0.58	550.00	-549.42
1997(12)	228.7	83.5	73.0	2.61	2.94	214.43	22.59	5.58	186.26	0.00	186.26
1998(12)	123.9	45.2	39.6	1.62	1.82	72.11	7.60	3.90	60.61	0.00	60.61
1999(12)	95.5	34.9	30.5	3.23	3.63	110.84	11.68	3.44	95.72	0.00	95.72
2000(12)	55.7	20.4	17.8	3.23	3.63	64.82	6.83	2.80	55.18	0.00	55.18
2001(12)	84.5	30.8	27.0	3.23	3.63	98.05	10.33	3.26	84.45	0.00	84.45
2002(12)	78.1	28.5	24.9	3.23	3.63	90.59	9.54	3.16	77.89	0.00	77.89
2003(12)	73.7	26.9	23.5	3.23	3.63	85.53	9.01	3.09	73.43	0.00	73.43
2004(12)	69.5	25.4	22.2	3.23	3.63	80.83	8.52	3.03	69.29	0.00	69.29
2005(12)	65.8	24.0	21.0	3.23	3.63	76.38	8.05	2.97	65.37	0.00	65.37
2006(12)	62.2	22.7	19.9	3.23	3.63	72.18	7.61	2.91	61.67	0.00	61.67
2007(12)	58.8	21.5	18.8	3.23	3.63	68.21	7.19	2.85	58.17	0.00	58.17
2008(12)	55.4	20.3	17.7	3.23	3.63	64.46	6.79	2.80	54.87	0.00	54.87
2009(12)	52.5	19.2	16.8	3.23	3.63	60.92	6.42	2.75	51.75	0.00	51.75
2010(12)	49.6	18.1	15.8	3.23	3.63	57.57	6.07	2.70	48.80	0.00	48.80
2011(12)	46.9	17.1	15.0	3.23	3.63	54.40	5.73	2.66	46.01	0.00	46.01
2012(12)	44.2	16.2	14.1	3.23	3.63	51.41	5.42	2.62	43.37	0.00	43.37
2013(12)	41.9	15.3	13.4	3.23	3.63	48.58	5.12	2.58	40.88	0.00	40.88
2014(12)	39.6	14.4	12.6	3.23	3.63	45.91	4.84	2.54	38.53	0.00	38.53
2015(12)	37.4	13.6	11.9	3.23	3.63	43.38	4.57	2.51	36.30	0.00	36.30
Sub.	0.0	498.6	436.3	0.00	0.00	1,461.63	154.00	58.51	1,249.13	550.00	699.13
Rem.	0.0	137.6	120.4	0.00	0.00	437.46	46.09	35.95	355.42	0.00	355.42
Total	0.0	636.2	556.7	0.00	0.00	1,899.09	200.09	94.45	1,604.55	550.00	1,054.55

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 57A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 57A
 LOCATION 011029N007WSE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/6/96
 COMP DATE 11/19/96
 1ST DELIVERY 1/3/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality
 GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

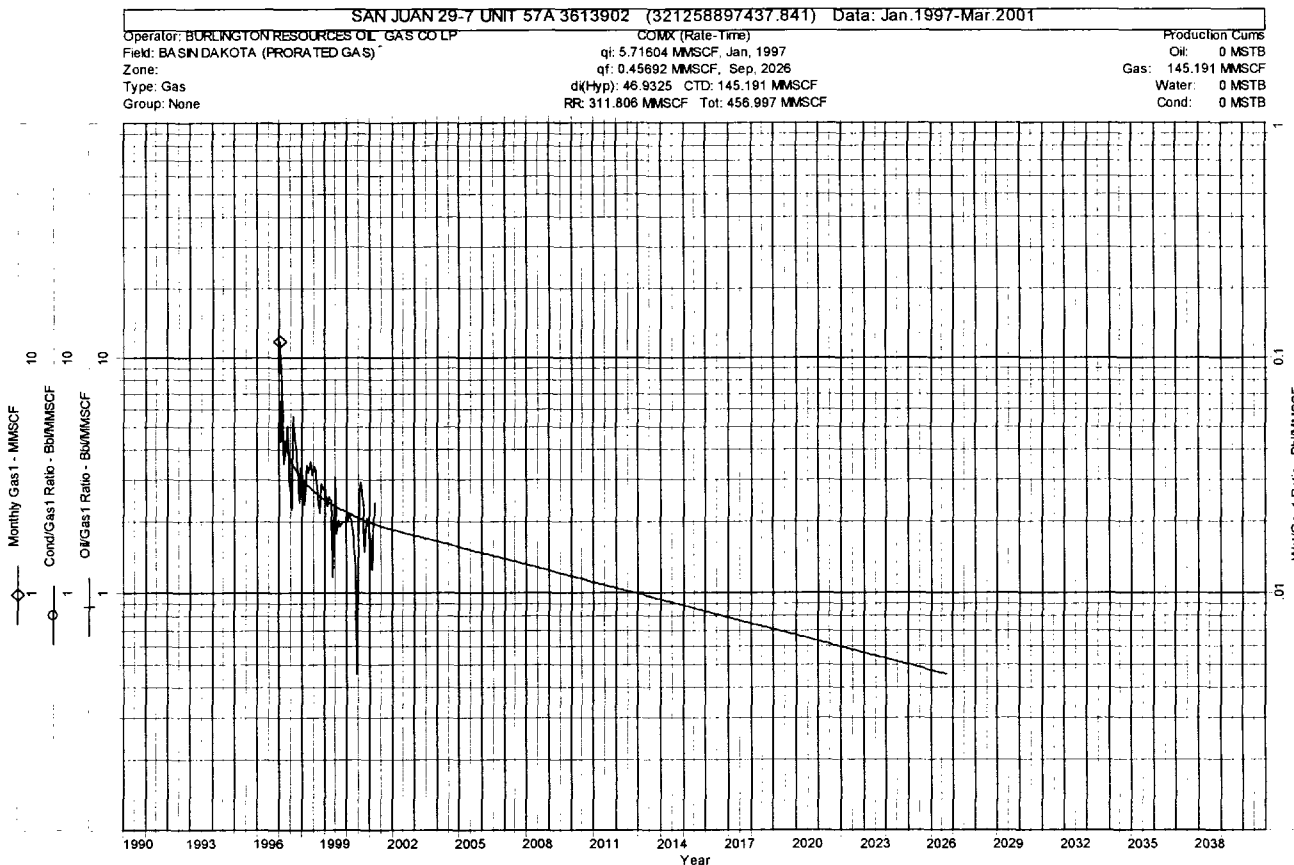
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,125 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 457.00 MMCF ULT. GROSS GAS RESERVES
 151.56 MCFD INITIAL GAS RATE
 9.73 % RATE OF RETURN
 0.11 \$\$ P/I, DISC. @ 8.00 %
 58.01 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 8.32 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 57A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	0.0	0.0	0.0	1.59	1.79	0.00	0.00	0.16	-0.16	550.00	-550.16
1997(12)	151.6	55.3	48.4	2.61	2.94	142.12	14.97	4.34	122.81	0.00	122.81
1998(12)	97.1	35.4	31.0	1.62	1.82	56.51	5.95	3.47	47.09	0.00	47.09
1999(12)	70.9	25.9	22.6	3.23	3.63	82.26	8.67	3.05	70.55	0.00	70.55
2000(12)	63.5	23.2	20.3	3.23	3.63	73.92	7.79	2.93	63.20	0.00	63.20
2001(12)	61.4	22.4	19.6	3.23	3.63	71.22	7.50	2.89	60.83	0.00	60.83
2002(12)	59.0	21.5	18.9	3.23	3.63	68.52	7.22	2.86	58.44	0.00	58.44
2003(12)	55.8	20.4	17.8	3.23	3.63	64.71	6.82	2.80	55.09	0.00	55.09
2004(12)	52.5	19.2	16.8	3.23	3.63	61.15	6.44	2.75	51.95	0.00	51.95
2005(12)	49.8	18.2	15.9	3.23	3.63	57.78	6.09	2.71	48.99	0.00	48.99
2006(12)	47.1	17.2	15.0	3.23	3.63	54.61	5.75	2.66	46.19	0.00	46.19
2007(12)	44.5	16.2	14.2	3.23	3.63	51.60	5.44	2.62	43.54	0.00	43.54
2008(12)	41.9	15.3	13.4	3.23	3.63	48.76	5.14	2.58	41.04	0.00	41.04
2009(12)	39.7	14.5	12.7	3.23	3.63	46.08	4.86	2.55	38.68	0.00	38.68
2010(12)	37.5	13.7	12.0	3.23	3.63	43.55	4.59	2.51	36.45	0.00	36.45
2011(12)	35.5	12.9	11.3	3.23	3.63	41.15	4.34	2.48	34.34	0.00	34.34
2012(12)	33.4	12.2	10.7	3.23	3.63	38.89	4.10	2.45	32.35	0.00	32.35
2013(12)	31.7	11.6	10.1	3.23	3.63	36.75	3.87	2.42	30.46	0.00	30.46
2014(12)	29.9	10.9	9.6	3.23	3.63	34.73	3.66	2.39	28.68	0.00	28.68
2015(12)	28.3	10.3	9.0	3.23	3.63	32.82	3.46	2.36	27.00	0.00	27.00
Sub.	0.0	376.5	329.4	0.00	0.00	1,107.15	116.65	52.98	937.53	550.00	387.53
Rem.	0.0	80.5	70.4	0.00	0.00	255.96	26.97	24.05	204.94	0.00	204.94
Total	0.0	457.0	399.9	0.00	0.00	1,363.11	143.62	77.03	1,142.46	550.00	592.47

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 67A**

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 67A
 LOCATION 023029N007WSW/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 5/26/97
 COMP DATE 7/4/97
 1ST DELIVERY 8/14/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

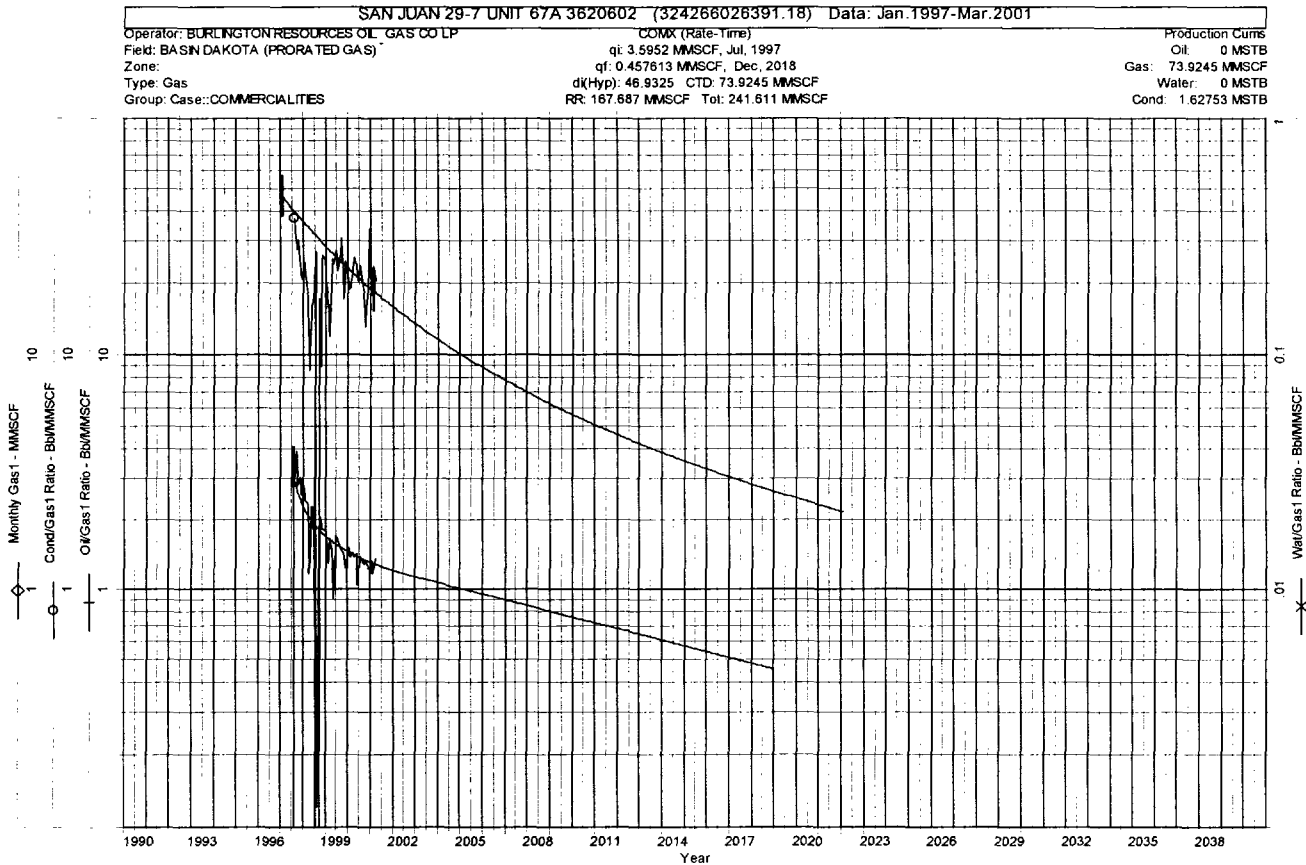
TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality
 GAS % OF REVENUE
 SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,095 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 241.61 MMCF ULT. GROSS GAS RESERVES
 98.29 MCFD INITIAL GAS RATE
 0.84 % RATE OF RETURN
 -0.38 \$/\$ P/I, DISC. @ 8.00 %
 -211.18 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 18.73 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 67A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	98.3	15.0	13.2	2.61	2.86	37.61	3.96	1.46	32.19	550.00	-517.81
1998(12)	59.4	21.7	19.0	1.62	1.77	33.63	3.54	2.86	27.23	0.00	27.23
1999(12)	47.7	17.4	15.2	3.23	3.54	53.92	5.68	2.67	45.57	0.00	45.57
2000(12)	43.6	16.0	14.0	3.23	3.54	49.36	5.20	2.61	41.55	0.00	41.55
2001(12)	41.1	15.0	13.1	3.23	3.54	46.40	4.89	2.57	38.95	0.00	38.95
2002(12)	38.3	14.0	12.2	3.23	3.54	43.26	4.56	2.52	36.18	0.00	36.18
2003(12)	36.1	13.2	11.5	3.23	3.54	40.75	4.29	2.49	33.97	0.00	33.97
2004(12)	34.0	12.4	10.9	3.23	3.54	38.51	4.06	2.46	32.00	0.00	32.00
2005(12)	32.2	11.8	10.3	3.23	3.54	36.39	3.83	2.43	30.13	0.00	30.13
2006(12)	30.4	11.1	9.7	3.23	3.54	34.39	3.62	2.40	28.37	0.00	28.37
2007(12)	28.8	10.5	9.2	3.23	3.54	32.50	3.42	2.37	26.70	0.00	26.70
2008(12)	27.1	9.9	8.7	3.23	3.54	30.71	3.24	2.34	25.13	0.00	25.13
2009(12)	25.7	9.4	8.2	3.23	3.54	29.02	3.06	2.32	23.64	0.00	23.64
2010(12)	24.3	8.9	7.8	3.23	3.54	27.42	2.89	2.30	22.24	0.00	22.24
2011(12)	22.9	8.4	7.3	3.23	3.54	25.92	2.73	2.28	20.91	0.00	20.91
2012(12)	21.6	7.9	6.9	3.23	3.54	24.49	2.58	2.26	19.65	0.00	19.65
2013(12)	20.5	7.5	6.5	3.23	3.54	23.14	2.44	2.24	18.47	0.00	18.47
2014(12)	19.4	7.1	6.2	3.23	3.54	21.87	2.30	2.22	17.35	0.00	17.35
2015(12)	18.3	6.7	5.8	3.23	3.54	20.67	2.18	2.20	16.29	0.00	16.29
2016(12)	17.2	6.3	5.5	3.23	3.54	19.53	2.06	2.19	15.29	0.00	15.29
Sub.	0.0	230.0	201.3	0.00	0.00	669.50	70.54	47.17	551.80	550.00	1.80
Rem.	0.0	11.6	10.1	0.00	0.00	35.86	3.78	4.33	27.76	0.00	27.76
Total	0.0	241.6	211.4	0.00	0.00	705.37	74.32	51.49	579.56	550.00	29.56

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 75A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 75A
 LOCATION 023029N007W4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 2/9/97
 COMP DATE 3/23/97
 1ST DELIVERY 5/1/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

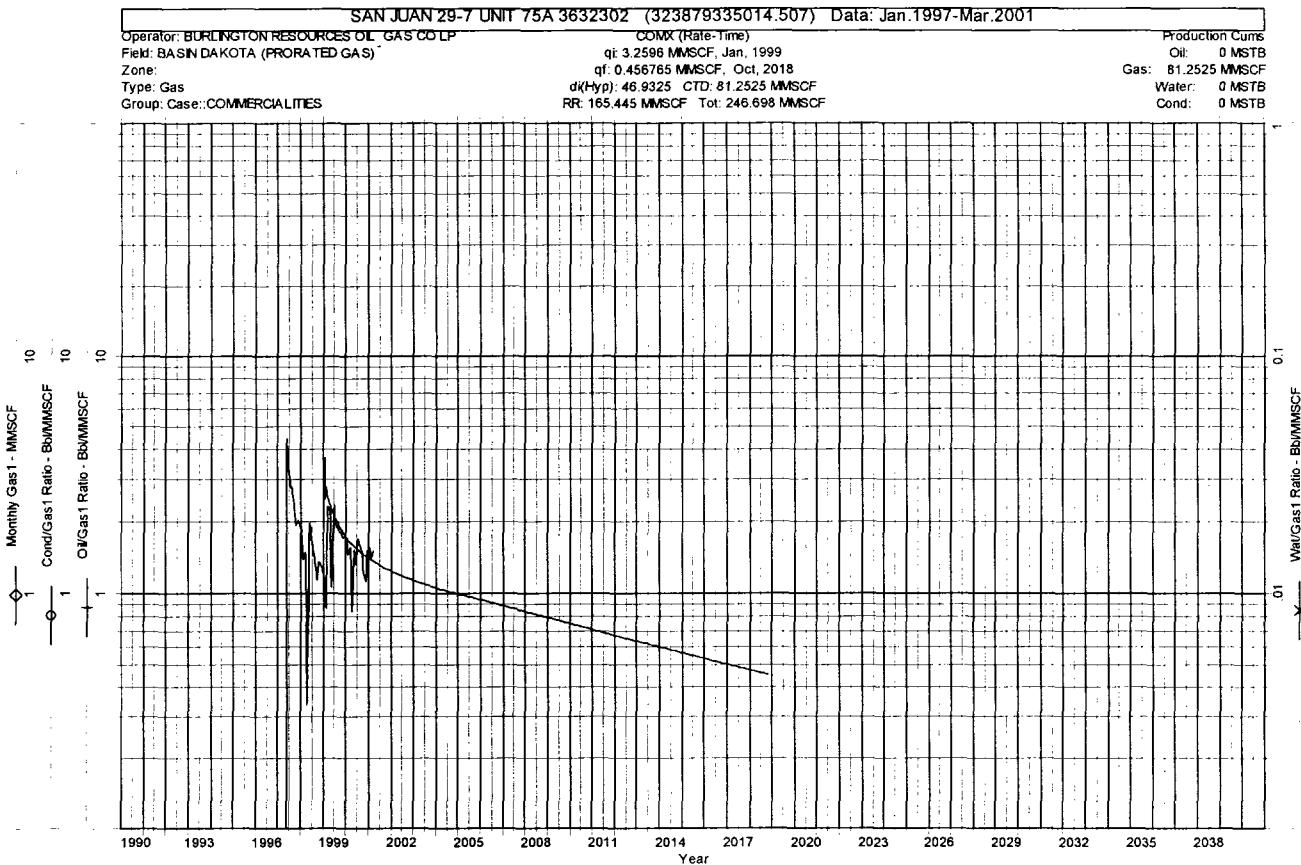
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,095 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 246.70 MCF ULT. GROSS GAS RESERVES
 80.04 MCFD INITIAL GAS RATE
 1.17 % RATE OF RETURN
 -0.36 \$/\$ P/I, DISC. @ 8.00 %
 -200.26 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 17.79 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 75A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	80.0	22.0	19.3	2.61	2.86	55.05	5.80	2.40	46.85	550.00	-503.15
1998(12)	46.1	16.8	14.7	1.62	1.77	26.14	2.75	2.65	20.74	0.00	20.74
1999(12)	57.1	20.9	18.2	3.23	3.54	64.53	6.80	2.83	54.90	0.00	54.90
2000(12)	46.7	17.1	14.9	3.23	3.54	52.87	5.57	2.66	44.64	0.00	44.64
2001(12)	44.2	16.1	14.1	3.23	3.54	49.94	5.26	2.62	42.06	0.00	42.06
2002(12)	38.9	14.2	12.4	3.23	3.54	43.99	4.64	2.53	36.82	0.00	36.82
2003(12)	35.9	13.1	11.5	3.23	3.54	40.58	4.28	2.48	33.82	0.00	33.82
2004(12)	33.6	12.3	10.8	3.23	3.54	38.03	4.01	2.45	31.57	0.00	31.57
2005(12)	31.8	11.6	10.2	3.23	3.54	35.92	3.78	2.42	29.71	0.00	29.71
2006(12)	30.0	11.0	9.6	3.23	3.54	33.94	3.58	2.39	27.97	0.00	27.97
2007(12)	28.4	10.4	9.1	3.23	3.54	32.07	3.38	2.36	26.33	0.00	26.33
2008(12)	26.8	9.8	8.6	3.23	3.54	30.31	3.19	2.34	24.78	0.00	24.78
2009(12)	25.4	9.3	8.1	3.23	3.54	28.64	3.02	2.32	23.31	0.00	23.31
2010(12)	24.0	8.7	7.7	3.23	3.54	27.07	2.85	2.29	21.92	0.00	21.92
2011(12)	22.6	8.3	7.2	3.23	3.54	25.58	2.69	2.27	20.61	0.00	20.61
2012(12)	21.3	7.8	6.8	3.23	3.54	24.17	2.55	2.25	19.37	0.00	19.37
2013(12)	20.2	7.4	6.5	3.23	3.54	22.84	2.41	2.23	18.20	0.00	18.20
2014(12)	19.1	7.0	6.1	3.23	3.54	21.59	2.27	2.21	17.10	0.00	17.10
2015(12)	18.1	6.6	5.8	3.23	3.54	20.40	2.15	2.20	16.05	0.00	16.05
2016(12)	17.0	6.2	5.5	3.23	3.54	19.28	2.03	2.18	15.06	0.00	15.06
Sub.	0.0	236.5	207.0	0.00	0.00	692.93	73.01	48.09	571.83	550.00	21.83
Rem.	0.0	10.2	8.9	0.00	0.00	31.48	3.32	3.95	24.22	0.00	24.22
Total	0.0	246.7	215.9	0.00	0.00	724.41	76.32	52.04	596.05	550.00	46.05

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 79B

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 79B
 LOCATION 30029N007WK
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 4/5/00
 COMP DATE 5/17/00
 1ST DELIVERY 5/26/00
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2000 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

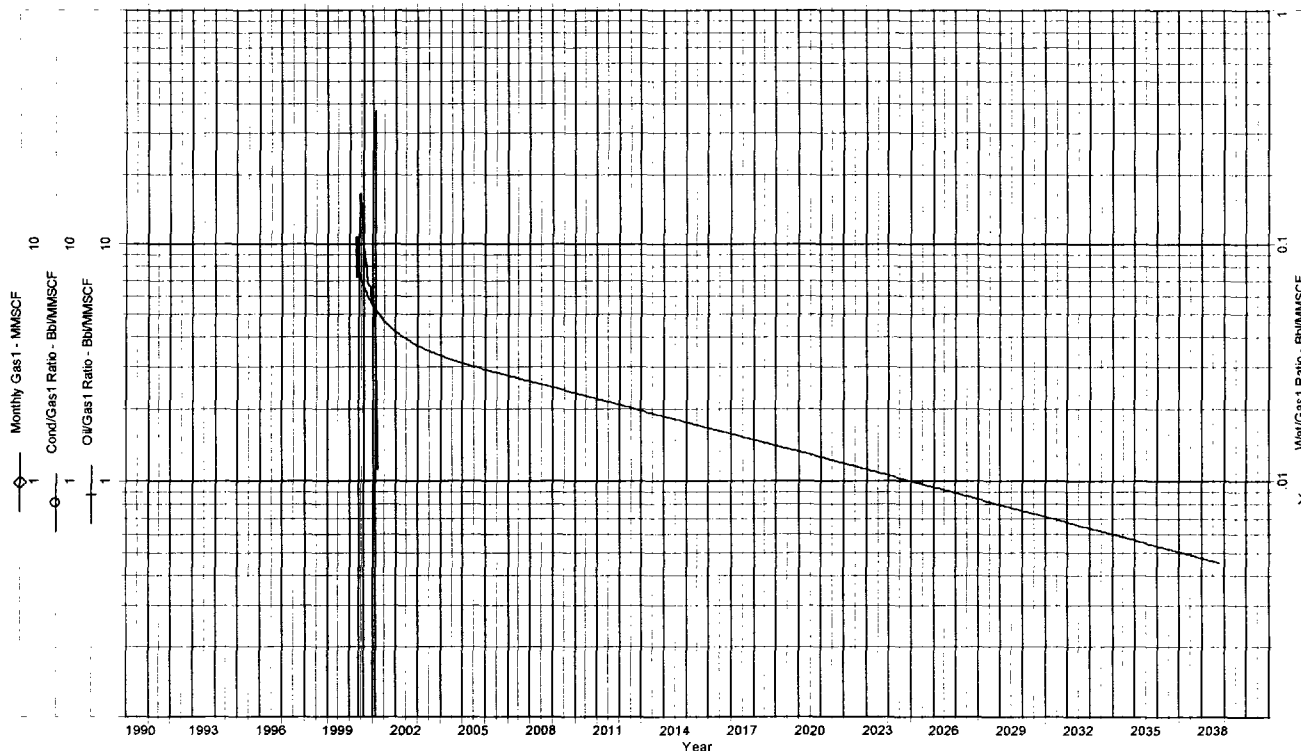
AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 806.18 MMCF ULT. GROSS GAS RESERVES
 310.03 MCFD INITIAL GAS RATE
 27.13 % RATE OF RETURN
 0.73 \$\$ P/I, DISC. @ 10.00 %
 400.93 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 3.63 YRS PAYOUT

SAN JUAN 29-7 UNIT 79B 80480102 (SAN JUAN 29-7 UNIT 79B 80480602) Data: Apr.2000-Mar.2001
 Operator: BURLINGTON RESOURCES OIL GAS CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone: COMX (Rate-Time)
 Type: Gas
 Group: Case::COMMERCIALITIES
 qt: 9.44311 MMSCF, Apr. 2000
 qf: 0.457445 MMSCF, Oct. 2038
 d(Hyp): 46.9325 CTD: 83.9628 MMSCF
 RR: 728.84 MMSCF Tot: 812.803 MMSCF
 Production Cumc
 Oil: 0 MSTB
 Gas: 83.9628 MMSCF
 Water: 0.105221 MSTB
 Cond: 0.01167 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 79B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	310.0	66.3	58.1	3.23	3.39	196.89	20.74	2.85	173.29	550.00	-376.71
2001(12)	143.3	52.3	45.8	3.23	3.39	155.20	16.35	4.49	134.36	0.00	134.36
2002(12)	129.8	47.4	41.5	3.23	3.39	140.63	14.82	4.30	121.51	0.00	121.51
2003(12)	115.5	42.2	36.9	3.23	3.39	125.14	13.18	4.09	107.87	0.00	107.87
2004(12)	105.7	38.7	33.9	3.23	3.39	114.83	12.10	3.95	98.78	0.00	98.78
2005(12)	99.0	36.1	31.6	3.23	3.39	107.25	11.30	3.85	92.11	0.00	92.11
2006(12)	93.4	34.1	29.8	3.23	3.39	101.19	10.66	3.76	86.77	0.00	86.77
2007(12)	88.3	32.2	28.2	3.23	3.39	95.63	10.08	3.69	81.86	0.00	81.86
2008(12)	83.2	30.5	26.6	3.23	3.39	90.37	9.52	3.62	77.23	0.00	77.23
2009(12)	78.8	28.8	25.2	3.23	3.39	85.40	9.00	3.55	72.85	0.00	72.85
2010(12)	74.5	27.2	23.8	3.23	3.39	80.70	8.50	3.49	68.71	0.00	68.71
2011(12)	70.4	25.7	22.5	3.23	3.39	76.26	8.03	3.43	64.80	0.00	64.80
2012(12)	66.4	24.3	21.2	3.23	3.39	72.07	7.59	3.37	61.10	0.00	61.10
2013(12)	62.9	22.9	20.1	3.23	3.39	68.10	7.18	3.32	57.61	0.00	57.61
2014(12)	59.4	21.7	19.0	3.23	3.39	64.36	6.78	3.27	54.31	0.00	54.31
2015(12)	56.1	20.5	17.9	3.23	3.39	60.82	6.41	3.22	51.19	0.00	51.19
2016(12)	52.9	19.4	16.9	3.23	3.39	57.47	6.06	3.17	48.24	0.00	48.24
2017(12)	50.1	18.3	16.0	3.23	3.39	54.31	5.72	3.13	45.46	0.00	45.46
2018(12)	47.4	17.3	15.1	3.23	3.39	51.32	5.41	3.09	42.83	0.00	42.83
2019(12)	44.8	16.3	14.3	3.23	3.39	48.50	5.11	3.05	40.34	0.00	40.34
Sub.	0.0	622.2	544.4	0.00	0.00	1,846.45	194.54	70.69	1,581.22	550.00	1,031.22
Rem.	0.0	184.0	161.0	0.00	0.00	545.94	57.52	52.56	435.86	0.00	435.86
Total	0.0	806.2	705.4	0.00	0.00	2,392.39	252.06	123.25	2,017.08	550.00	1,467.08

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 90A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 90A
 LOCATION 005029N007WNE/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 6/10/96
 COMP DATE 11/15/96
 1ST DELIVERY 3/4/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

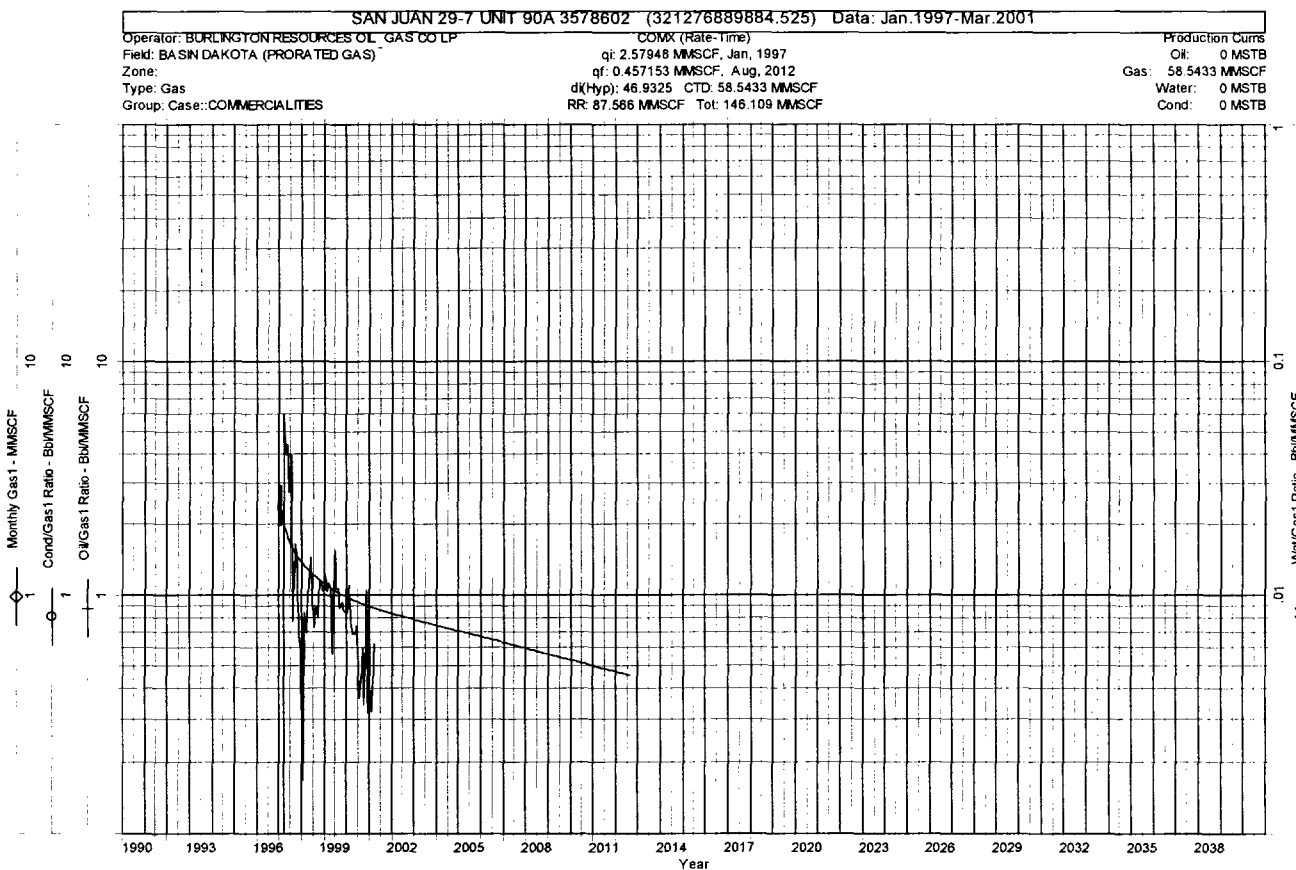
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,125 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 146.11 MCFD ULT. GROSS GAS RESERVES
 71.74 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.59 \$/\$ P/I, DISC. @ 8.00 %
 -322.90 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 90A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	0.0	0.0	0.0	1.59	1.79	0.00	0.00	0.16	-0.16	550.00	-550.16
1997(12)	71.7	26.2	22.9	2.61	2.94	67.27	7.09	3.06	57.12	0.00	57.12
1998(12)	30.0	11.0	9.6	1.62	1.82	17.47	1.84	2.39	13.24	0.00	13.24
1999(12)	33.4	12.2	10.7	3.23	3.63	38.80	4.09	2.44	32.27	0.00	32.27
2000(12)	21.5	7.9	6.9	3.23	3.63	25.02	2.64	2.25	20.13	0.00	20.13
2001(12)	24.8	9.0	7.9	3.23	3.63	28.75	3.03	2.31	23.41	0.00	23.41
2002(12)	26.6	9.7	8.5	3.23	3.63	30.92	3.26	2.34	25.33	0.00	25.33
2003(12)	25.2	9.2	8.0	3.23	3.63	29.20	3.08	2.31	23.81	0.00	23.81
2004(12)	23.7	8.7	7.6	3.23	3.63	27.59	2.91	2.29	22.40	0.00	22.40
2005(12)	22.5	8.2	7.2	3.23	3.63	26.08	2.75	2.27	21.06	0.00	21.06
2006(12)	21.2	7.8	6.8	3.23	3.63	24.64	2.60	2.25	19.80	0.00	19.80
2007(12)	20.1	7.3	6.4	3.23	3.63	23.29	2.45	2.23	18.60	0.00	18.60
2008(12)	18.9	6.9	6.1	3.23	3.63	22.01	2.32	2.21	17.48	0.00	17.48
2009(12)	17.9	6.5	5.7	3.23	3.63	20.80	2.19	2.20	16.41	0.00	16.41
2010(12)	16.9	6.2	5.4	3.23	3.63	19.65	2.07	2.18	15.40	0.00	15.40
2011(12)	16.0	5.8	5.1	3.23	3.63	18.57	1.96	2.16	14.45	0.00	14.45
2012(12)	14.4	3.5	3.1	3.23	3.63	11.15	1.18	1.43	8.55	0.00	8.55
Total	0.0	146.1	127.8	0.00	0.00	431.21	45.43	36.48	349.30	550.00	-200.70

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 90M

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 90M
 LOCATION 5029N007WA
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 11/29/99
 COMP DATE 1/23/00
 1ST DELIVERY 2/1/00
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2000 Commerciality

GAS % OF REVENUE

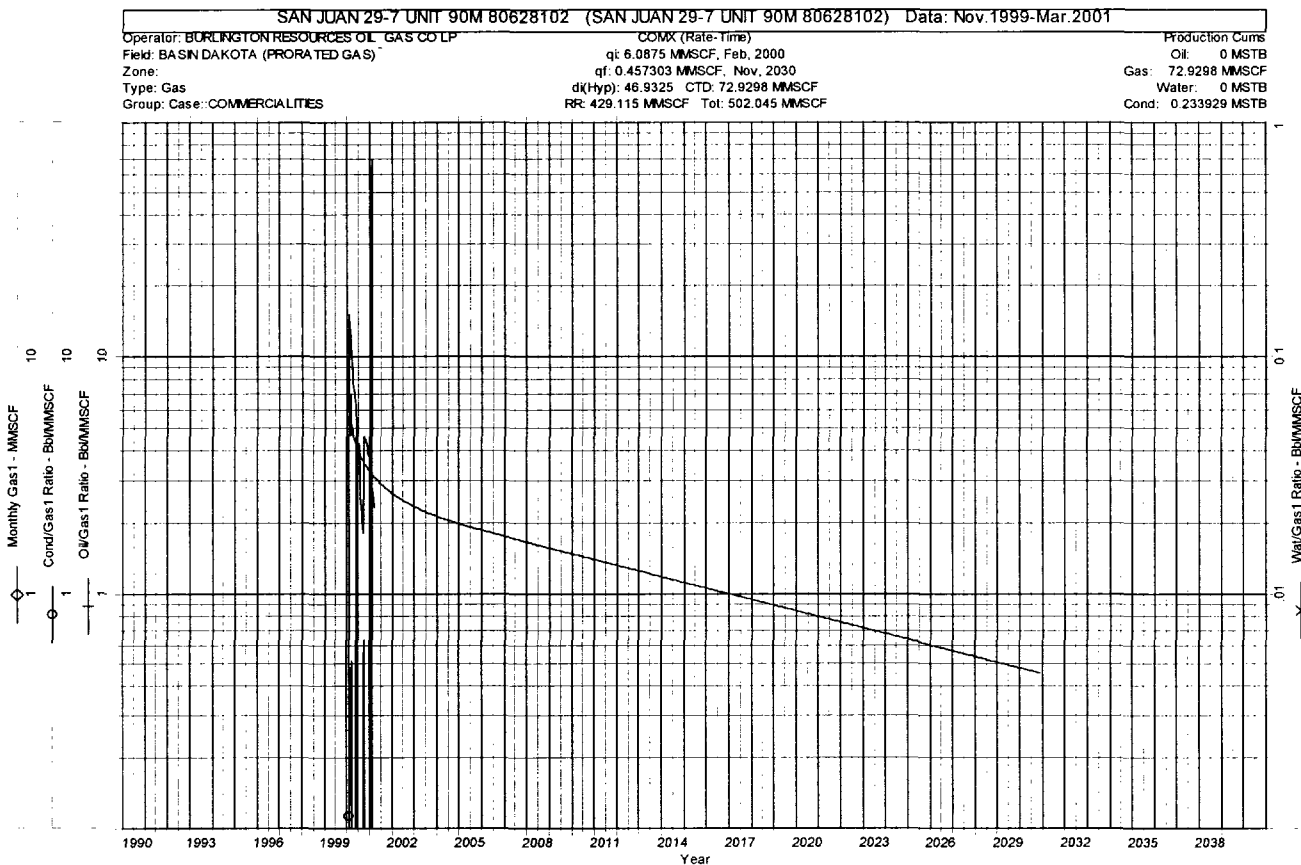
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 502.05 MMCF ULT. GROSS GAS RESERVES
 191.43 MCFD INITIAL GAS RATE
 12.73 % RATE OF RETURN
 0.12 \$/\$ P/I, DISC. @ 10.00 %
 65.04 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 6.58 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 90M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	191.4	64.1	56.1	3.23	3.39	190.31	20.05	5.31	164.94	550.00	-385.06
2001(12)	94.6	34.5	30.2	3.23	3.39	102.43	10.79	5.69	85.95	0.00	85.95
2002(12)	81.8	29.9	26.1	3.23	3.39	88.63	9.34	5.50	73.79	0.00	73.79
2003(12)	73.3	26.8	23.4	3.23	3.39	79.39	8.36	5.38	65.65	0.00	65.65
2004(12)	67.3	24.6	21.6	3.23	3.39	73.11	7.70	5.29	60.11	0.00	60.11
2005(12)	63.2	23.1	20.2	3.23	3.39	68.44	7.21	5.23	56.00	0.00	56.00
2006(12)	59.7	21.8	19.1	3.23	3.39	64.62	6.81	5.18	52.63	0.00	52.63
2007(12)	56.4	20.6	18.0	3.23	3.39	61.07	6.43	5.13	49.50	0.00	49.50
2008(12)	53.1	19.4	17.0	3.23	3.39	57.71	6.08	5.09	46.54	0.00	46.54
2009(12)	50.3	18.4	16.1	3.23	3.39	54.53	5.75	5.04	43.75	0.00	43.75
2010(12)	47.6	17.4	15.2	3.23	3.39	51.54	5.43	5.00	41.10	0.00	41.10
2011(12)	45.0	16.4	14.4	3.23	3.39	48.70	5.13	4.96	38.61	0.00	38.61
2012(12)	42.4	15.5	13.6	3.23	3.39	46.02	4.85	4.93	36.25	0.00	36.25
2013(12)	40.2	14.7	12.8	3.23	3.39	43.49	4.58	4.89	34.01	0.00	34.01
2014(12)	37.9	13.8	12.1	3.23	3.39	41.10	4.33	4.86	31.91	0.00	31.91
2015(12)	35.9	13.1	11.5	3.23	3.39	38.84	4.09	4.83	29.92	0.00	29.92
2016(12)	33.8	12.4	10.8	3.23	3.39	36.70	3.87	4.80	28.03	0.00	28.03
2017(12)	32.0	11.7	10.2	3.23	3.39	34.68	3.65	4.78	26.25	0.00	26.25
2018(12)	30.3	11.0	9.7	3.23	3.39	32.78	3.45	4.75	24.57	0.00	24.57
2019(12)	28.6	10.4	9.1	3.23	3.39	30.97	3.26	4.73	22.98	0.00	22.98
Sub.	0.0	419.6	367.1	0.00	0.00	1,245.08	131.18	101.38	1,012.51	550.00	462.51
Rem.	0.0	82.5	72.2	0.00	0.00	244.77	25.79	261.78	-42.80	0.00	-42.80
Total	0.0	502.0	439.3	0.00	0.00	1,489.85	156.97	363.16	969.72	550.00	419.72

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 92A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 92A
 LOCATION 016029N007WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 1/7/97
 COMP DATE 3/8/97
 1ST DELIVERY 4/16/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality
GAS % OF REVENUE

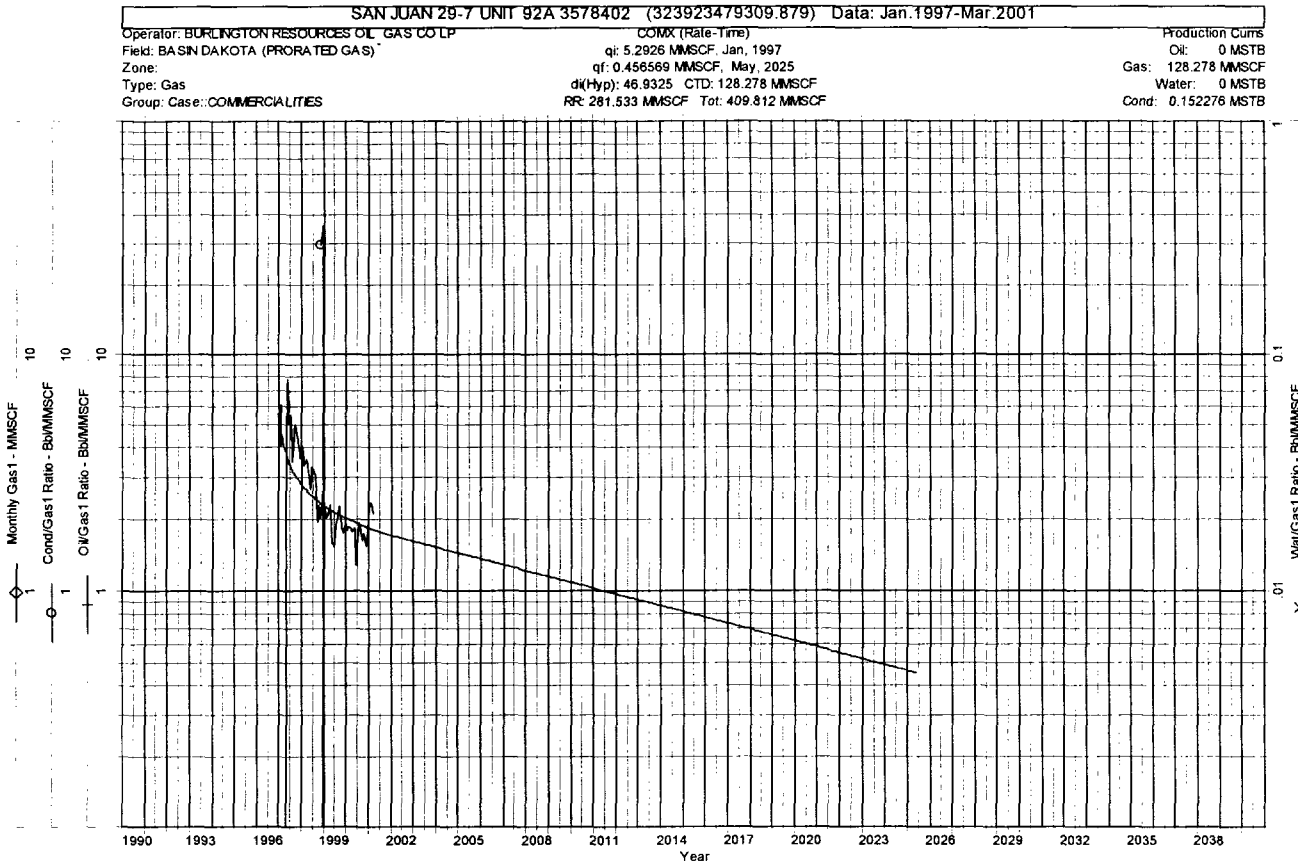
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,125 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 409.81 MMCF ULT. GROSS GAS RESERVES
 151.74 MCFD INITIAL GAS RATE
 8.20 % RATE OF RETURN
 0.01 \$/\$ P/I, DISC. @ 8.00 %
 6.41 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 9.26 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 92A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	151.7	41.7	36.5	2.61	2.94	107.21	11.30	3.27	92.65	550.00	-457.35
1998(12)	97.1	35.5	31.0	1.62	1.82	56.54	5.96	3.47	47.11	0.00	47.11
1999(12)	64.6	23.6	20.6	3.23	3.63	74.99	7.90	2.95	64.15	0.00	64.15
2000(12)	56.6	20.7	18.1	3.23	3.63	65.88	6.94	2.82	56.12	0.00	56.12
2001(12)	62.0	22.6	19.8	3.23	3.63	71.90	7.58	2.90	61.42	0.00	61.42
2002(12)	54.7	20.0	17.5	3.23	3.63	63.44	6.68	2.79	53.97	0.00	53.97
2003(12)	51.6	18.8	16.5	3.23	3.63	59.91	6.31	2.74	50.86	0.00	50.86
2004(12)	48.7	17.8	15.6	3.23	3.63	56.62	5.97	2.69	47.96	0.00	47.96
2005(12)	46.1	16.8	14.7	3.23	3.63	53.50	5.64	2.65	45.22	0.00	45.22
2006(12)	43.6	15.9	13.9	3.23	3.63	50.56	5.33	2.61	42.63	0.00	42.63
2007(12)	41.2	15.0	13.1	3.23	3.63	47.78	5.03	2.57	40.18	0.00	40.18
2008(12)	38.8	14.2	12.4	3.23	3.63	45.15	4.76	2.53	37.86	0.00	37.86
2009(12)	36.8	13.4	11.7	3.23	3.63	42.67	4.50	2.50	35.67	0.00	35.67
2010(12)	34.7	12.7	11.1	3.23	3.63	40.32	4.25	2.47	33.61	0.00	33.61
2011(12)	32.8	12.0	10.5	3.23	3.63	38.10	4.01	2.44	31.65	0.00	31.65
2012(12)	30.9	11.3	9.9	3.23	3.63	36.01	3.79	2.41	29.81	0.00	29.81
2013(12)	29.3	10.7	9.4	3.23	3.63	34.03	3.59	2.38	28.06	0.00	28.06
2014(12)	27.7	10.1	8.8	3.23	3.63	32.16	3.39	2.35	26.42	0.00	26.42
2015(12)	26.2	9.6	8.4	3.23	3.63	30.39	3.20	2.33	24.86	0.00	24.86
2016(12)	24.7	9.0	7.9	3.23	3.63	28.72	3.03	2.31	23.39	0.00	23.39
Sub.	0.0	351.5	307.5	0.00	0.00	1,035.88	109.14	53.15	873.60	550.00	323.60
Rem.	0.0	58.3	51.0	0.00	0.00	185.46	19.54	18.47	147.46	0.00	147.46
Total	0.0	409.8	358.6	0.00	0.00	1,221.35	128.68	71.61	1,021.05	550.00	471.05

BURLINGTON RESOURCES

APR 23 2001

SAN JUAN DIVISION

April 20, 2001

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

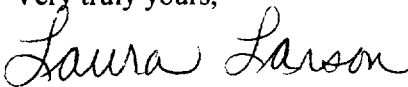
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that two of the wells listed below are capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
3576702	San Juan 29-7 Unit #11A	W/2 3-29N-7W	SF-078945	10/25/96	Commercial
3613902	San Juan 29-7 Unit #57A	W/2 11-29N-7W	SF-078423	11/19/96	Non-Commercial
3620602	San Juan 29-7 Unit #67A	W/2 23-29N-7W	SF-078399	7/4/97	Non-Commercial
3632302	San Juan 29-7 Unit #75A	E/2 23-32N-7W	Adolph Soens	3/23/97	Non-Commercial
80480102	San Juan 29-7 Unit #79B	W/2 5-29N-7W	SF-078951	5/17/00	Commercial
3578602	San Juan 29-7 Unit #90A	E/2 5-29N-7W	SF-078951	11/15/96	Non-Commercial
80628102	San Juan 29-7 Unit #90M	E/2 5-29N-7W	SF-078951	1/23/00	Non-Commercial
3578402	San Juan 29-7 Unit #92A	N/2 16-29N-7W	B-10037-58	3/8/97	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells. The non-commercial wells will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,


for
Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES OIL & GAS CO LP

BURLINGTON RESO O&G (SJBT)

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

AMOCO PRODUCTION CO

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

JAMES M RAYMOND

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 11A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 11A
 LOCATION 003029N007W/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/27/96
 COMP DATE 10/25/96
 1ST DELIVERY 1/10/97
 COMM GWI % 100.00 BROG GWI % 79.8634
 COMM NRI % 87.50 BROG NRI % 66.9083
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

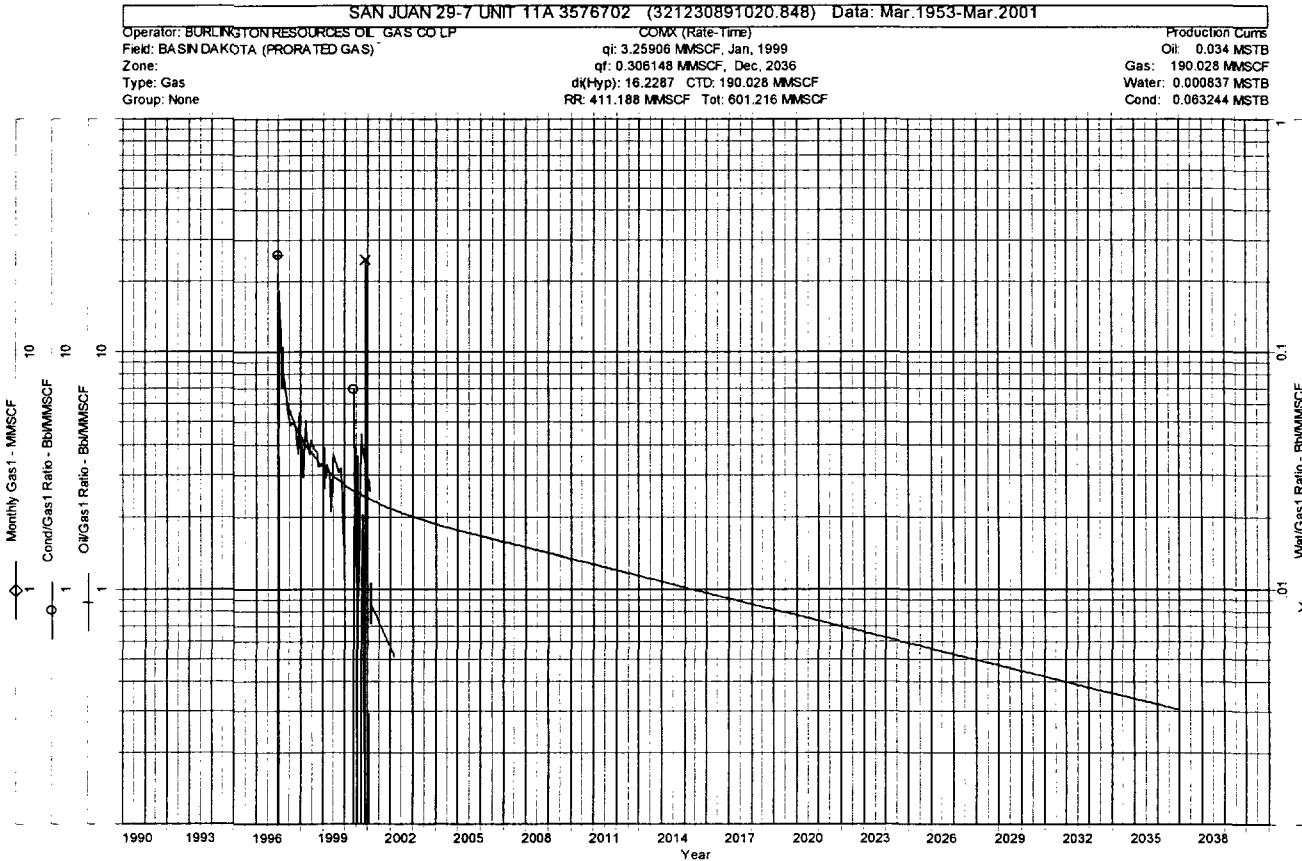
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,125 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 601.22 MMCF ULT. GROSS GAS RESERVES
 10.84 MCFD INITIAL GAS RATE
 14.51 % RATE OF RETURN
 0.38 \$/\$ P/I, DISC. @ 8.00 %
 207.41 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 6.14 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 11A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	10.8	0.7	0.6	1.59	1.79	1.03	0.11	0.35	0.58	550.00	-549.42
1997(12)	228.7	83.5	73.0	2.61	2.94	214.43	22.59	5.58	186.26	0.00	186.26
1998(12)	123.9	45.2	39.6	1.62	1.82	72.11	7.60	3.90	60.61	0.00	60.61
1999(12)	95.5	34.9	30.5	3.23	3.63	110.84	11.68	3.44	95.72	0.00	95.72
2000(12)	55.7	20.4	17.8	3.23	3.63	64.82	6.83	2.80	55.18	0.00	55.18
2001(12)	76.9	28.1	24.6	3.23	3.63	89.25	9.40	3.14	76.70	0.00	76.70
2002(12)	68.5	25.0	21.9	3.23	3.63	79.54	8.38	3.01	68.15	0.00	68.15
2003(12)	63.5	23.2	20.3	3.23	3.63	73.75	7.77	2.93	63.05	0.00	63.05
2004(12)	59.4	21.7	19.0	3.23	3.63	69.11	7.28	2.86	58.96	0.00	58.96
2005(12)	56.2	20.5	18.0	3.23	3.63	65.26	6.88	2.81	55.57	0.00	55.57
2006(12)	53.2	19.4	17.0	3.23	3.63	61.78	6.51	2.76	52.51	0.00	52.51
2007(12)	50.4	18.4	16.1	3.23	3.63	58.50	6.16	2.72	49.62	0.00	49.62
2008(12)	47.6	17.4	15.2	3.23	3.63	55.38	5.84	2.67	46.87	0.00	46.87
2009(12)	45.2	16.5	14.4	3.23	3.63	52.44	5.52	2.63	44.28	0.00	44.28
2010(12)	42.8	15.6	13.7	3.23	3.63	49.64	5.23	2.60	41.82	0.00	41.82
2011(12)	40.5	14.8	12.9	3.23	3.63	47.00	4.95	2.56	39.49	0.00	39.49
2012(12)	38.2	14.0	12.2	3.23	3.63	44.50	4.69	2.52	37.29	0.00	37.29
2013(12)	36.3	13.3	11.6	3.23	3.63	42.13	4.44	2.49	35.20	0.00	35.20
2014(12)	34.4	12.5	11.0	3.23	3.63	39.89	4.20	2.46	33.23	0.00	33.23
2015(12)	32.5	11.9	10.4	3.23	3.63	37.77	3.98	2.43	31.36	0.00	31.36
Sub.	0.0	456.9	399.8	0.00	0.00	1,329.18	140.04	56.68	1,132.46	550.00	582.46
Rem.	0.0	144.3	126.2	0.00	0.00	458.74	48.33	46.42	363.99	0.00	363.99
Total	0.0	601.2	526.1	0.00	0.00	1,787.92	188.37	103.09	1,496.45	550.00	946.45

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 57A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 57A
 LOCATION 011029N007WSE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/6/96
 COMP DATE 11/19/96
 1ST DELIVERY 1/3/97
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 86.0938
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

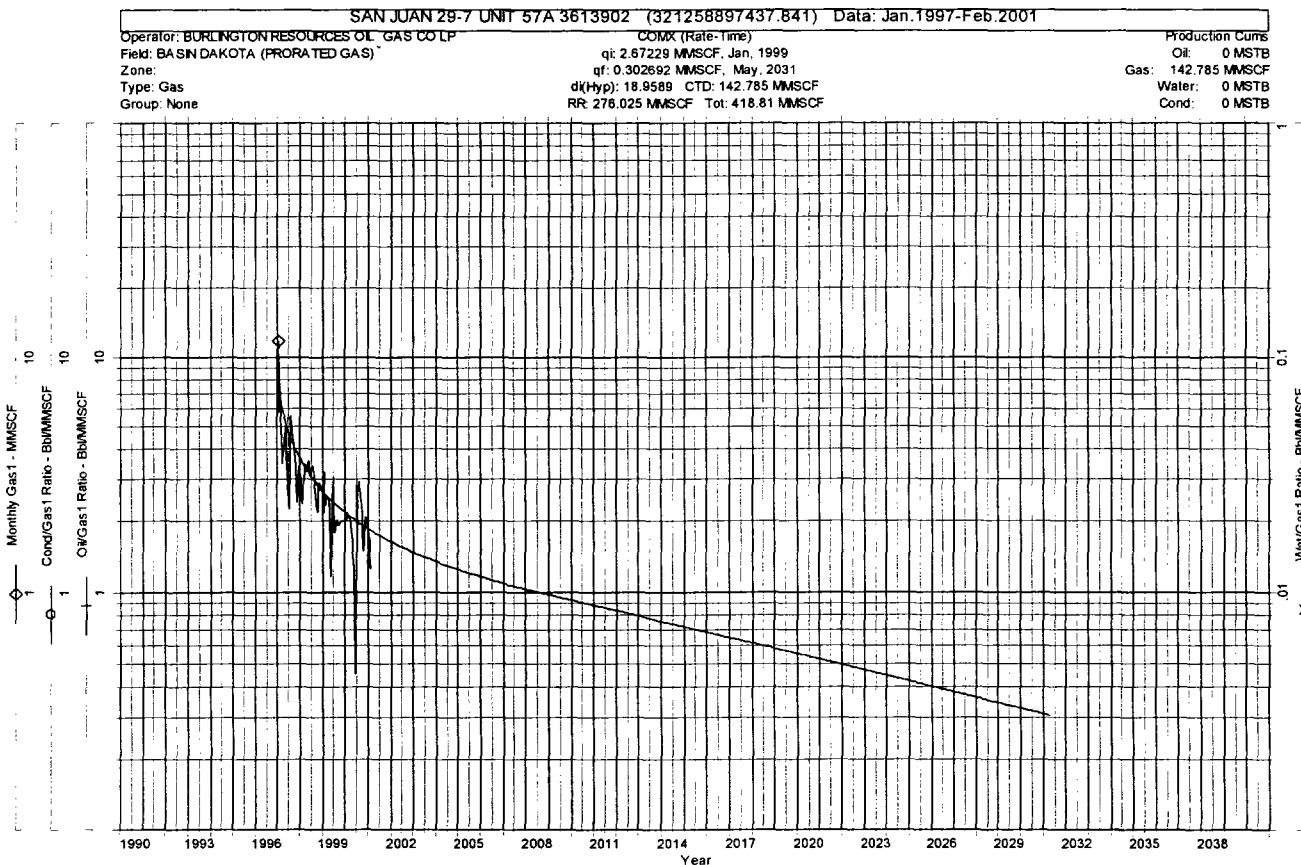
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,125 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 418.81 MMCF ULT. GROSS GAS RESERVES
 151.56 MCFD INITIAL GAS RATE
 7.98 % RATE OF RETURN
 0.00 \$/\$ P/I, DISC. @ 8.00 %
 -0.55 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 9.31 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 57A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	0.0	0.0	0.0	1.59	1.79	0.00	0.00	0.16	-0.16	550.00	-550.16
1997(12)	151.6	55.3	48.4	2.61	2.94	142.12	14.97	4.34	122.81	0.00	122.81
1998(12)	97.1	35.4	31.0	1.62	1.82	56.51	5.95	3.47	47.09	0.00	47.09
1999(12)	70.9	25.9	22.6	3.23	3.63	82.26	8.67	3.05	70.55	0.00	70.55
2000(12)	63.5	23.2	20.3	3.23	3.63	73.92	7.79	2.93	63.20	0.00	63.20
2001(12)	55.0	20.1	17.6	3.23	3.63	63.86	6.73	2.79	54.34	0.00	54.34
2002(12)	50.9	18.6	16.3	3.23	3.63	59.10	6.23	2.73	50.15	0.00	50.15
2003(12)	46.2	16.9	14.8	3.23	3.63	53.67	5.65	2.65	45.37	0.00	45.37
2004(12)	42.4	15.5	13.6	3.23	3.63	49.38	5.20	2.59	41.58	0.00	41.58
2005(12)	39.5	14.4	12.6	3.23	3.63	45.88	4.83	2.54	38.50	0.00	38.50
2006(12)	37.0	13.5	11.8	3.23	3.63	42.96	4.53	2.50	35.93	0.00	35.93
2007(12)	34.9	12.7	11.1	3.23	3.63	40.48	4.26	2.47	33.75	0.00	33.75
2008(12)	32.9	12.1	10.6	3.23	3.63	38.34	4.04	2.44	31.86	0.00	31.86
2009(12)	31.4	11.4	10.0	3.23	3.63	36.39	3.83	2.41	30.15	0.00	30.15
2010(12)	29.8	10.9	9.5	3.23	3.63	34.55	3.64	2.39	28.52	0.00	28.52
2011(12)	28.3	10.3	9.0	3.23	3.63	32.79	3.46	2.36	26.98	0.00	26.98
2012(12)	26.8	9.8	8.6	3.23	3.63	31.13	3.28	2.34	25.51	0.00	25.51
2013(12)	25.5	9.3	8.1	3.23	3.63	29.55	3.11	2.32	24.12	0.00	24.12
2014(12)	24.2	8.8	7.7	3.23	3.63	28.06	2.96	2.30	22.80	0.00	22.80
2015(12)	22.9	8.4	7.3	3.23	3.63	26.63	2.81	2.28	21.55	0.00	21.55
Sub.	0.0	332.6	291.0	0.00	0.00	967.59	101.95	51.05	814.60	550.00	264.60
Rem.	0.0	86.2	75.4	0.00	0.00	274.10	28.88	33.05	212.17	0.00	212.17
Total	0.0	418.8	366.5	0.00	0.00	1,241.70	130.82	84.09	1,026.78	550.00	476.78

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 67A**

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 67A
 LOCATION 023029N007WSW/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 5/26/97
 COMP DATE 7/4/97
 1ST DELIVERY 8/14/97
 COMM GWI % 100.00 BROG GWI % 27.5000
 COMM NRI % 87.50 BROG NRI % 22.8125
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

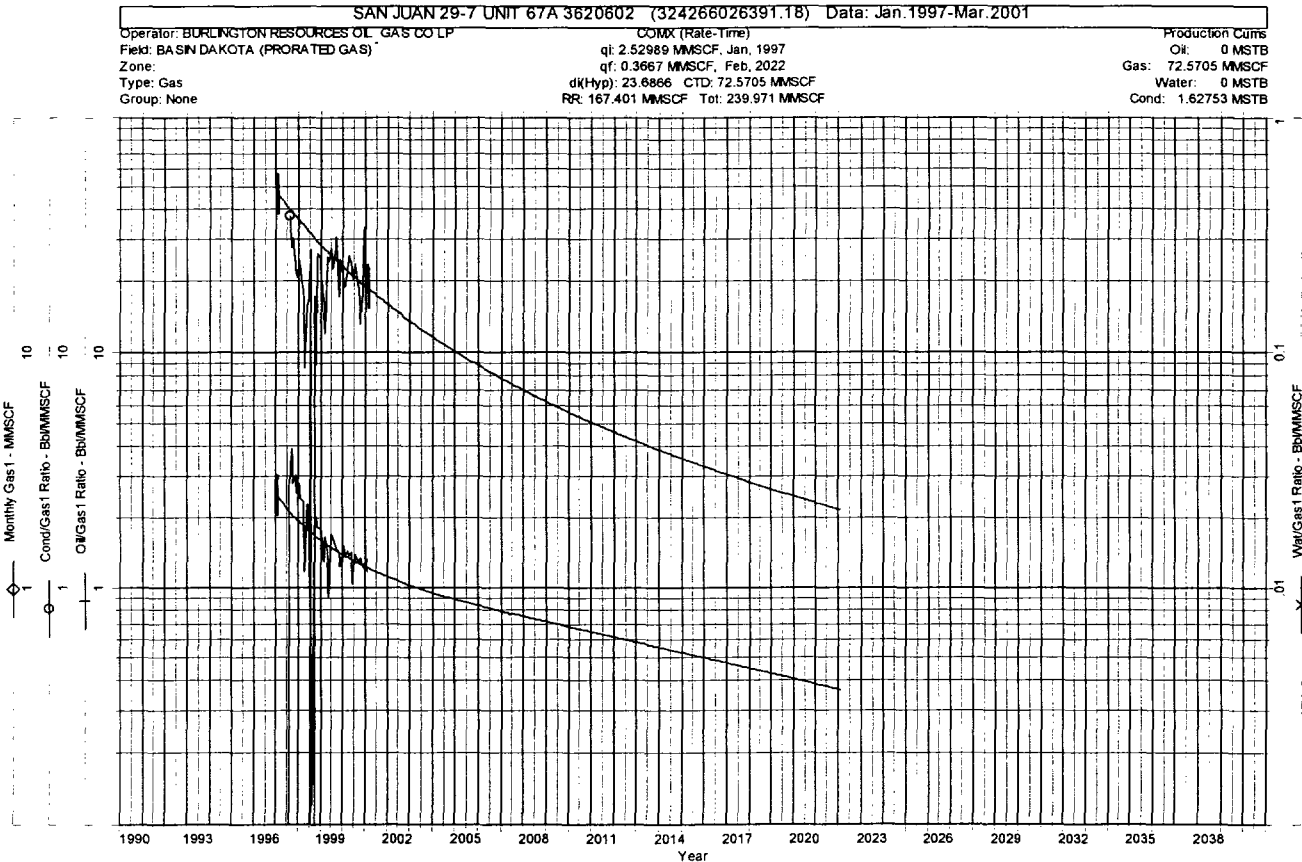
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,095 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 239.97 MMCF ULT. GROSS GAS RESERVES
 98.29 MCFD INITIAL GAS RATE
 0.56 % RATE OF RETURN
 -0.41 \$/\$ P/I, DISC. @ 8.00 %
 -226.35 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 21.94 YRS PAYOUT



**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION**

BLM DATA SHEET

SAN JUAN 29-7 UNIT 67A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	98.3	15.0	13.2	2.61	2.86	37.61	3.96	1.46	32.19	550.00	-517.81
1998(12)	59.4	21.7	19.0	1.62	1.77	33.63	3.54	2.86	27.23	0.00	27.23
1999(12)	47.7	17.4	15.2	3.23	3.54	53.92	5.68	2.67	45.57	0.00	45.57
2000(12)	43.6	16.0	14.0	3.23	3.54	49.36	5.20	2.61	41.55	0.00	41.55
2001(12)	38.6	14.1	12.3	3.23	3.54	43.64	4.60	2.53	36.51	0.00	36.51
2002(12)	35.1	12.8	11.2	3.23	3.54	39.68	4.18	2.47	33.03	0.00	33.03
2003(12)	32.4	11.8	10.4	3.23	3.54	36.63	3.86	2.43	30.34	0.00	30.34
2004(12)	30.1	11.0	9.6	3.23	3.54	34.13	3.60	2.39	28.14	0.00	28.14
2005(12)	28.4	10.3	9.1	3.23	3.54	32.02	3.37	2.36	26.29	0.00	26.29
2006(12)	26.8	9.8	8.5	3.23	3.54	30.23	3.18	2.34	24.71	0.00	24.71
2007(12)	25.4	9.3	8.1	3.23	3.54	28.65	3.02	2.32	23.31	0.00	23.31
2008(12)	24.1	8.8	7.7	3.23	3.54	27.26	2.87	2.30	22.09	0.00	22.09
2009(12)	22.9	8.4	7.3	3.23	3.54	25.90	2.73	2.28	20.89	0.00	20.89
2010(12)	21.8	8.0	7.0	3.23	3.54	24.61	2.59	2.26	19.76	0.00	19.76
2011(12)	20.7	7.6	6.6	3.23	3.54	23.38	2.46	2.24	18.68	0.00	18.68
2012(12)	19.6	7.2	6.3	3.23	3.54	22.22	2.34	2.22	17.66	0.00	17.66
2013(12)	18.7	6.8	6.0	3.23	3.54	21.11	2.22	2.21	16.68	0.00	16.68
2014(12)	17.8	6.5	5.7	3.23	3.54	20.06	2.11	2.19	15.76	0.00	15.76
2015(12)	16.9	6.2	5.4	3.23	3.54	19.06	2.01	2.18	14.88	0.00	14.88
2016(12)	16.0	5.9	5.1	3.23	3.54	18.11	1.91	2.17	14.04	0.00	14.04
Sub.	0.0	214.4	187.6	0.00	0.00	621.23	65.45	46.48	509.30	550.00	-40.70
Rem.	0.0	25.5	22.3	0.00	0.00	79.05	8.33	10.82	59.89	0.00	59.89
Total	0.0	240.0	210.0	0.00	0.00	700.28	73.78	57.30	569.19	550.00	19.19

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 75A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 75A
 LOCATION 023029N007WNW/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 2/9/97
 COMP DATE 3/23/97
 1ST DELIVERY 5/1/97
 COMM GWI % 100.00 BROG GWI % 37.5000
 COMM NRI % 87.50 BROG NRI % 32.2500
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

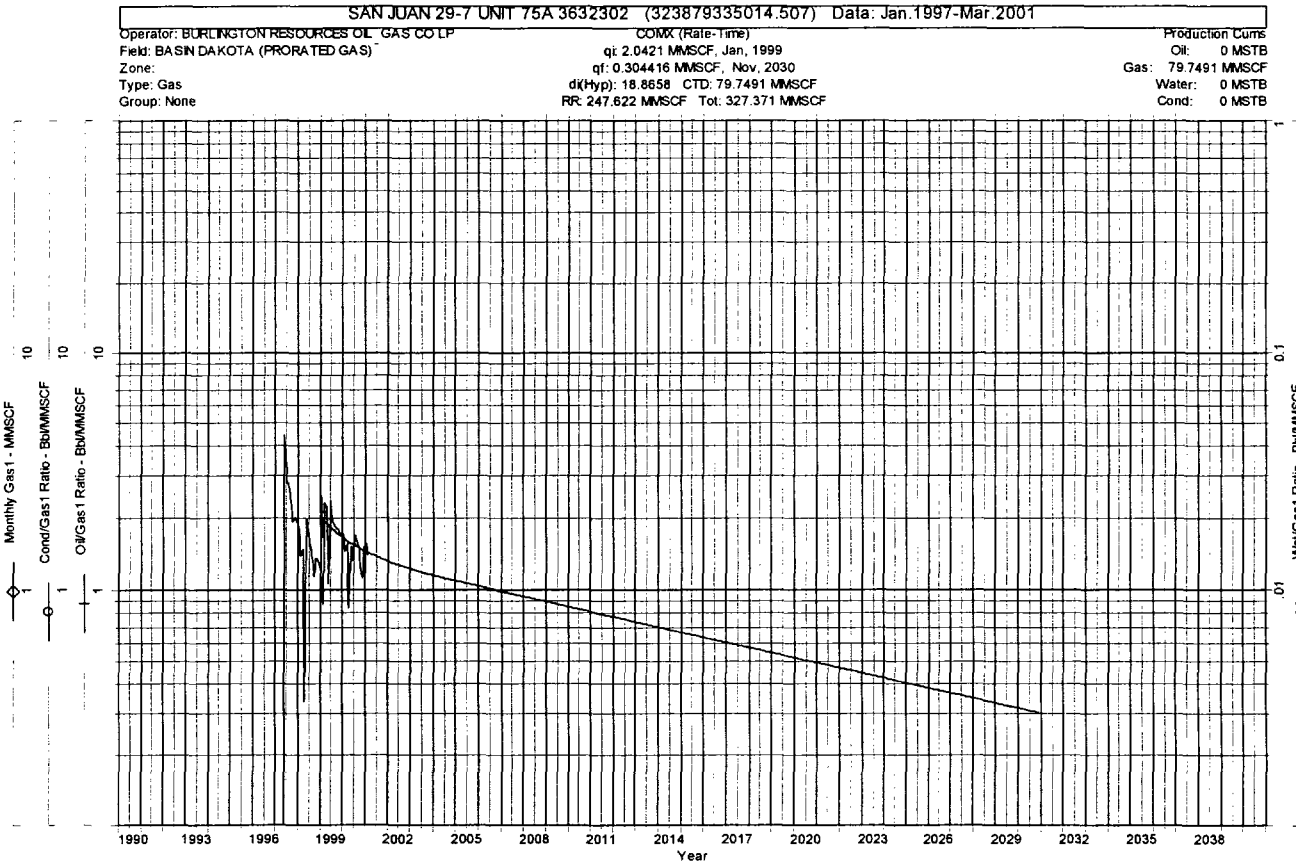
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,095 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 327.37 MMCF ULT. GROSS GAS RESERVES
 80.04 MCFD INITIAL GAS RATE
 3.65 % RATE OF RETURN
 -0.29 \$/\$ P/I, DISC. @ 8.00 %
 -159.08 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 15.72 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 75A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	80.0	22.0	19.3	2.61	2.86	55.05	5.80	2.40	46.85	550.00	-503.15
1998(12)	46.1	16.8	14.7	1.62	1.77	26.14	2.75	2.65	20.74	0.00	20.74
1999(12)	57.1	20.9	18.2	3.23	3.54	64.53	6.80	2.83	54.90	0.00	54.90
2000(12)	46.7	17.1	14.9	3.23	3.54	52.87	5.57	2.66	44.64	0.00	44.64
2001(12)	45.7	16.7	14.6	3.23	3.54	51.59	5.44	2.64	43.52	0.00	43.52
2002(12)	41.7	15.2	13.3	3.23	3.54	47.16	4.97	2.58	39.61	0.00	39.61
2003(12)	39.0	14.2	12.4	3.23	3.54	44.03	4.64	2.53	36.86	0.00	36.86
2004(12)	36.7	13.4	11.8	3.23	3.54	41.57	4.38	2.50	34.69	0.00	34.69
2005(12)	35.0	12.8	11.2	3.23	3.54	39.52	4.16	2.47	32.88	0.00	32.88
2006(12)	33.3	12.2	10.6	3.23	3.54	37.61	3.96	2.44	31.21	0.00	31.21
2007(12)	31.7	11.6	10.1	3.23	3.54	35.80	3.77	2.42	29.61	0.00	29.61
2008(12)	30.1	11.0	9.6	3.23	3.54	34.07	3.59	2.39	28.09	0.00	28.09
2009(12)	28.7	10.5	9.2	3.23	3.54	32.43	3.42	2.37	26.65	0.00	26.65
2010(12)	27.3	10.0	8.7	3.23	3.54	30.87	3.25	2.35	25.27	0.00	25.27
2011(12)	26.0	9.5	8.3	3.23	3.54	29.38	3.10	2.33	23.96	0.00	23.96
2012(12)	24.7	9.0	7.9	3.23	3.54	27.97	2.95	2.31	22.71	0.00	22.71
2013(12)	23.6	8.6	7.5	3.23	3.54	26.62	2.80	2.29	21.53	0.00	21.53
2014(12)	22.4	8.2	7.2	3.23	3.54	25.34	2.67	2.27	20.40	0.00	20.40
2015(12)	21.3	7.8	6.8	3.23	3.54	24.11	2.54	2.25	19.32	0.00	19.32
2016(12)	20.3	7.4	6.5	3.23	3.54	22.95	2.42	2.23	18.30	0.00	18.30
Sub.	0.0	254.8	223.0	0.00	0.00	749.61	78.98	48.90	621.73	550.00	71.73
Rem.	0.0	72.5	63.4	0.00	0.00	224.41	23.64	29.58	171.18	0.00	171.18
Total	0.0	327.4	286.4	0.00	0.00	974.01	102.62	78.48	792.91	550.00	242.91

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 79B**

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 79B
 LOCATION 30029N007WK
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 4/5/00
 COMP DATE 5/17/00
 1ST DELIVERY 5/26/00
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 81.50 BROG NRI % 81.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2000 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

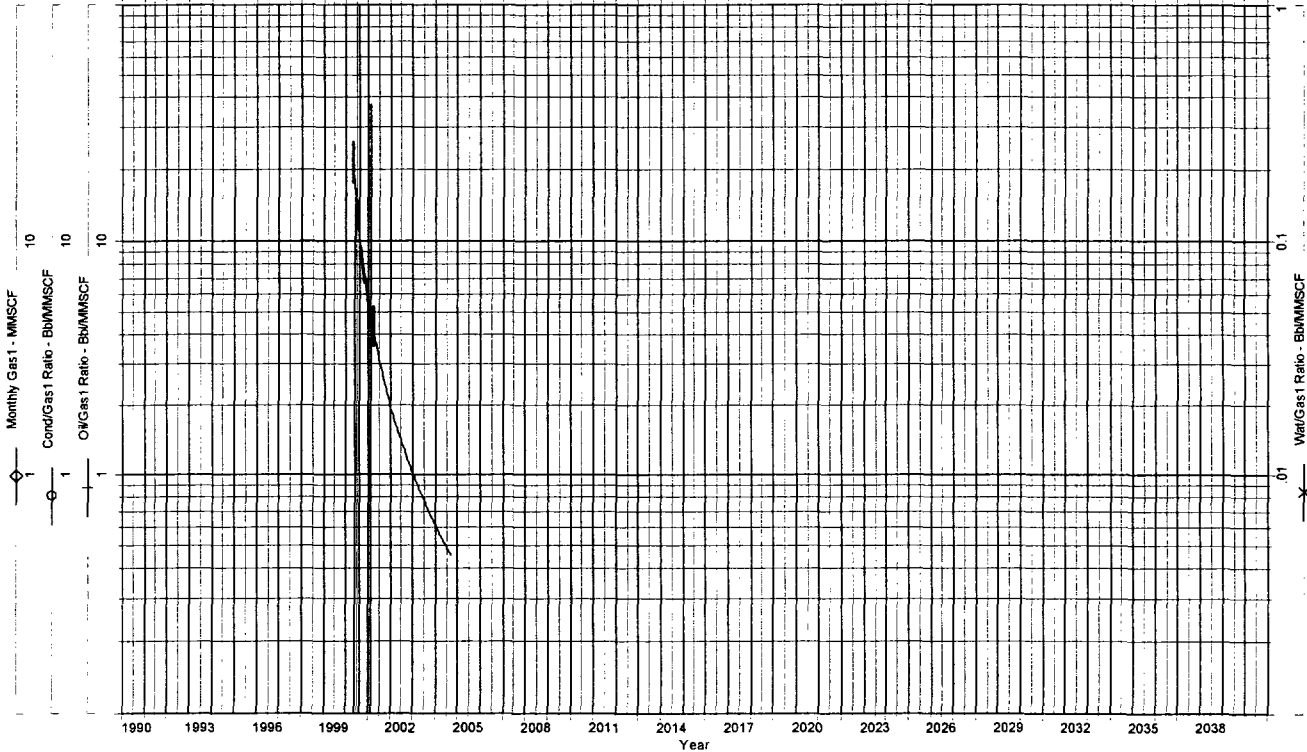
550.00 M\$ AVERAGE WELL COST
 936.73 MMCF ULT. GROSS GAS RESERVES
 310.03 MCFD INITIAL GAS RATE
 34.55 % RATE OF RETURN
 0.90 \$/\$ P/I, DISC. @ 10.00 %
 494.52 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 2.76 YRS PAYOUT

SAN JUAN 29-7 UNIT 79B 80480102 (SAN JUAN 29-7 UNIT 79B 80480602) Data: Apr.2000-Feb.2001

Operator: BURLINGTON RESOURCES OIL & GAS CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone:
 Type: Gas
 Group: None

COMX (Rate-Time)
 qi: 4.57311 MMSCF, Mar, 2001
 qf: 0.458552 MMSCF, Sep, 2004
 dk(Hyp): 61.6413 CTD: 82.8528 MMSCF
 RR: 61.0756 MMSCF Tot: 143.928 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 82.8528 MMSCF
 Water: 0.105221 MSTB
 Cond: 0.01167 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 79B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	310.0	66.3	54.1	3.23	3.39	183.39	20.74	3.01	159.63	550.00	-390.37
2001(12)	225.3	82.2	67.0	3.23	3.39	227.31	25.71	7.60	194.00	0.00	194.00
2002(12)	185.4	67.7	55.1	3.23	3.39	187.03	21.16	7.01	158.86	0.00	158.86
2003(12)	152.3	55.6	45.3	3.23	3.39	153.70	17.39	6.53	129.78	0.00	129.78
2004(12)	130.6	47.8	39.0	3.23	3.39	132.14	14.95	6.22	110.97	0.00	110.97
2005(12)	115.8	42.3	34.5	3.23	3.39	116.85	13.22	6.00	97.63	0.00	97.63
2006(12)	104.4	38.1	31.1	3.23	3.39	105.34	11.92	5.83	87.59	0.00	87.59
2007(12)	95.5	34.8	28.4	3.23	3.39	96.30	10.89	5.70	79.70	0.00	79.70
2008(12)	88.0	32.2	26.2	3.23	3.39	88.98	10.07	5.60	73.32	0.00	73.32
2009(12)	82.2	30.0	24.4	3.23	3.39	82.91	9.38	5.51	68.03	0.00	68.03
2010(12)	77.1	28.1	22.9	3.23	3.39	77.78	8.80	5.43	63.55	0.00	63.55
2011(12)	72.7	26.5	21.6	3.23	3.39	73.38	8.30	5.37	59.71	0.00	59.71
2012(12)	68.7	25.2	20.5	3.23	3.39	69.53	7.86	5.31	56.35	0.00	56.35
2013(12)	65.4	23.9	19.4	3.23	3.39	65.95	7.46	5.26	53.23	0.00	53.23
2014(12)	62.0	22.6	18.4	3.23	3.39	62.55	7.08	5.21	50.26	0.00	50.26
2015(12)	58.8	21.5	17.5	3.23	3.39	59.33	6.71	5.17	47.45	0.00	47.45
2016(12)	55.6	20.4	16.6	3.23	3.39	56.28	6.37	5.12	44.79	0.00	44.79
2017(12)	52.9	19.3	15.7	3.23	3.39	53.38	6.04	5.08	42.26	0.00	42.26
2018(12)	50.2	18.3	14.9	3.23	3.39	50.63	5.73	5.04	39.87	0.00	39.87
2019(12)	47.6	17.4	14.2	3.23	3.39	48.03	5.43	5.00	37.59	0.00	37.59
Sub.	0.0	720.2	587.0	0.00	0.00	1,990.80	225.19	111.02	1,654.59	550.00	1,104.59
Rem.	0.0	216.5	176.4	0.00	0.00	598.38	67.69	100.56	430.13	0.00	430.13
Total	0.0	936.7	763.4	0.00	0.00	2,589.19	292.88	211.58	2,084.72	550.00	1,534.72

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 90A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 90A
 LOCATION 005029N007WNE/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 6/10/96
 COMP DATE 11/15/96
 1ST DELIVERY 3/4/97
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 81.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

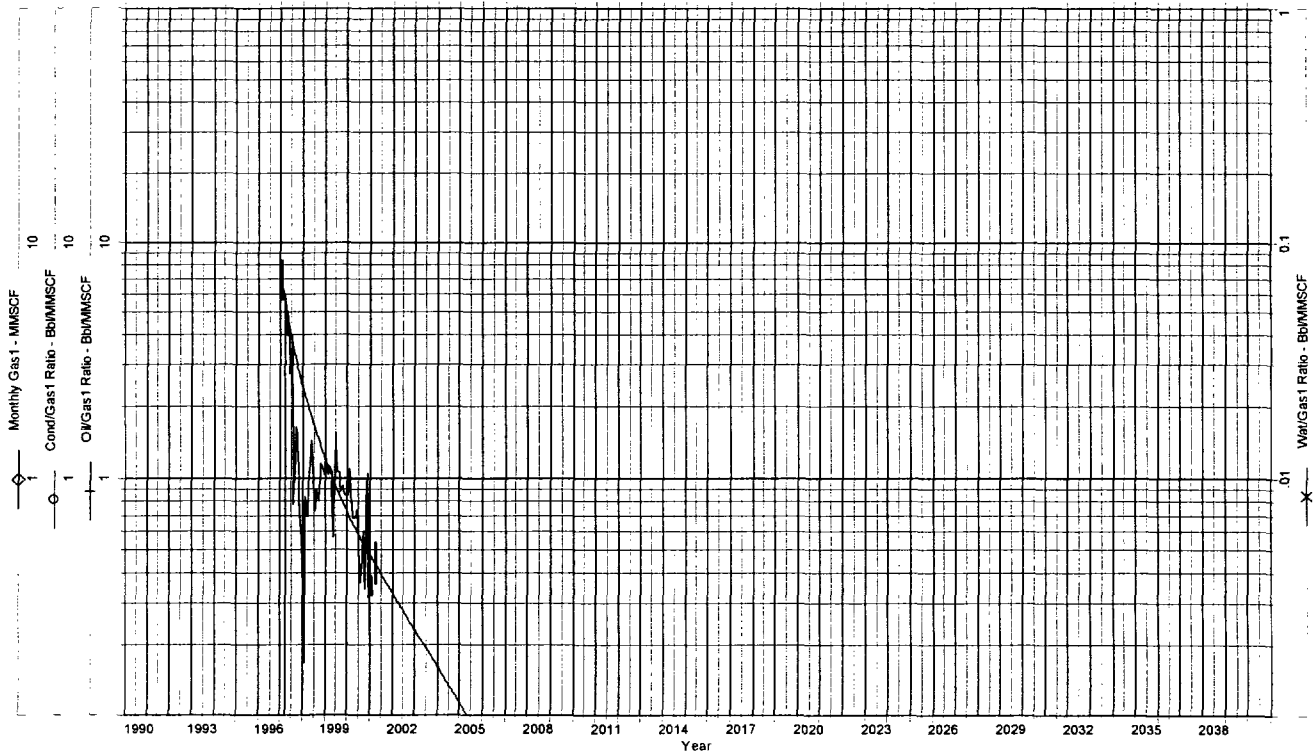
AVERAGE HEAT CONTENT

1,125 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 71.47 MMCF ULT. GROSS GAS RESERVES
 71.74 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.77 \$/\$ P/I, DISC. @ 8.00 %
 -421.54 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 90A 3578602 (321276889884.525) Data: Jan.1997-Feb.2001
 Operator: BURLINGTON RESOURCES OIL & GAS CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone: COMX (Rate-Time)
 Type: Gas
 Group: None
 qi: 0.448858 MMSCF, Mar, 2001
 qf: 0.0417155 MMSCF, Oct, 2007
 dk(Hyp): 28.2246 CTD: 57.9264 MMSCF
 RFR: 13.5464 MMSCF Tot: 71.4728 MMSCF
 Production Cums
 Oil: 0 MSTB
 Gas: 57.9264 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 90A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	0.0	0.0	0.0	1.59	1.79	0.00	0.00	0.16	-0.16	550.00	-550.16
1997(12)	71.7	26.2	22.9	2.61	2.94	67.27	7.09	3.06	57.12	0.00	57.12
1998(12)	30.0	11.0	9.6	1.62	1.82	17.47	1.84	2.39	13.24	0.00	13.24
1999(12)	33.4	12.2	10.7	3.23	3.63	38.80	4.09	2.44	32.27	0.00	32.27
2000(12)	21.5	7.9	6.9	3.23	3.63	25.02	2.64	2.25	20.13	0.00	20.13
2001(12)	12.6	4.6	4.0	3.23	3.63	14.59	1.54	2.11	10.95	0.00	10.95
2002(12)	9.2	3.3	2.9	3.23	3.63	10.64	1.12	2.06	7.47	0.00	7.47
2003(12)	6.4	2.3	2.0	3.23	3.63	7.42	0.78	2.01	4.63	0.00	4.63
2004(12)	4.4	1.6	1.4	3.23	3.63	5.17	0.55	1.98	2.65	0.00	2.65
2005(12)	3.1	1.1	1.0	3.23	3.63	3.61	0.38	1.96	1.27	0.00	1.27
2006(12)	2.2	0.7	0.6	3.23	3.63	2.34	0.25	1.78	0.31	0.00	0.31
Total	0.0	71.0	62.1	0.00	0.00	192.35	20.27	22.20	149.88	550.00	-400.12

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 90M

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 90M
 LOCATION 5029N007WA
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 11/29/99
 COMP DATE 1/23/00
 1ST DELIVERY 2/1/00
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 81.50 BROG NRI % 81.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2000 Commerciality

GAS % OF REVENUE

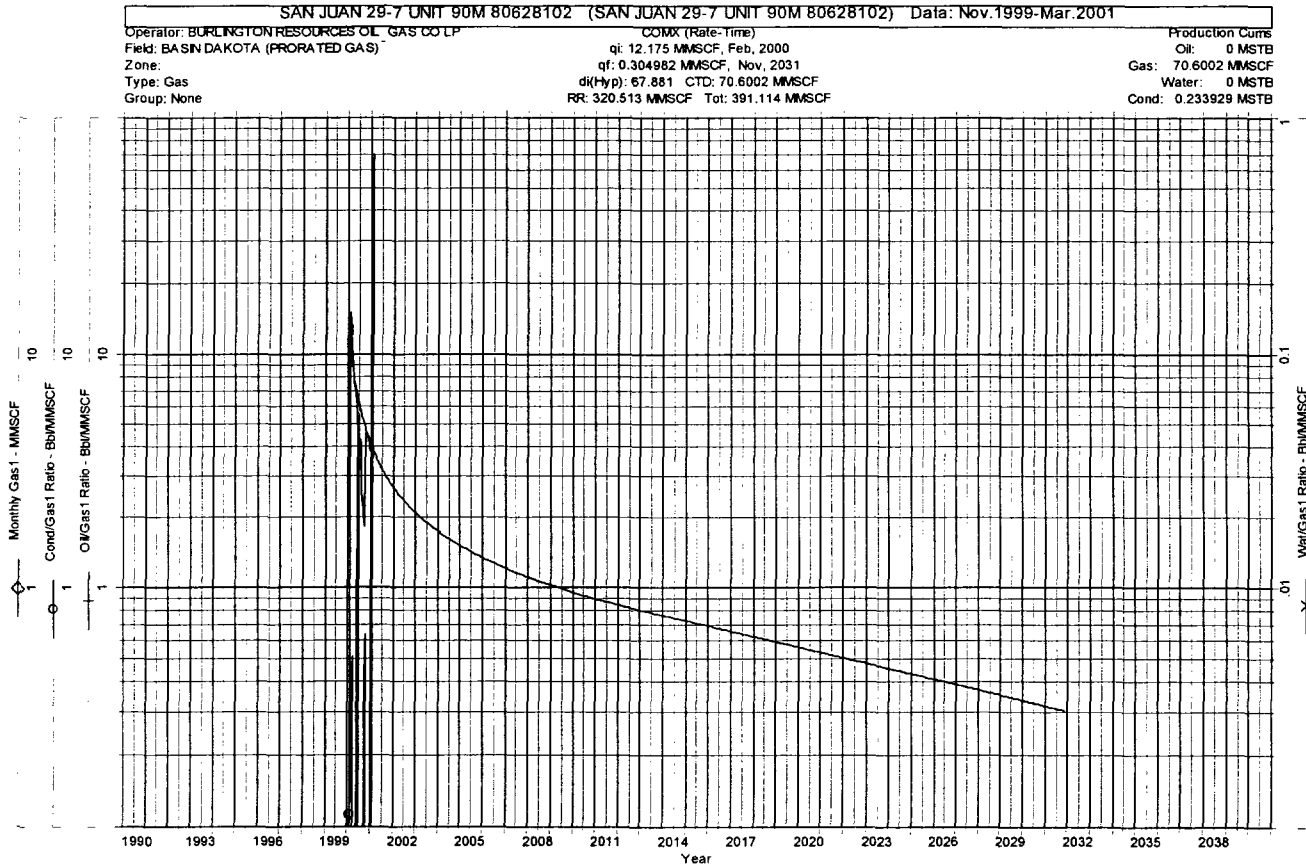
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

399 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 391.11 MMCF ULT. GROSS GAS RESERVES
 191.43 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.12 \$\$ P/I, DISC. @ 10.00 %
 -68.50 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 9.52 YRS PAYOUT



**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION**

BLM DATA SHEET

SAN JUAN 29-7 UNIT 90M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	191.4	64.1	52.3	3.23	3.39	177.26	20.05	4.36	152.85	550.00	-397.15
2001(12)	103.9	37.9	30.9	3.23	3.39	104.85	11.86	5.83	87.16	0.00	87.16
2002(12)	77.5	28.3	23.1	3.23	3.39	78.18	8.84	5.44	63.90	0.00	63.90
2003(12)	62.3	22.8	18.5	3.23	3.39	62.90	7.12	5.22	50.57	0.00	50.57
2004(12)	52.8	19.3	15.8	3.23	3.39	53.43	6.04	5.08	42.30	0.00	42.30
2005(12)	46.5	17.0	13.8	3.23	3.39	46.88	5.30	4.99	36.59	0.00	36.59
2006(12)	41.7	15.2	12.4	3.23	3.39	42.03	4.75	4.92	32.36	0.00	32.36
2007(12)	37.9	13.8	11.3	3.23	3.39	38.26	4.33	4.86	29.07	0.00	29.07
2008(12)	34.8	12.8	10.4	3.23	3.39	35.24	3.99	4.82	26.44	0.00	26.44
2009(12)	32.5	11.9	9.7	3.23	3.39	32.76	3.71	4.78	24.27	0.00	24.27
2010(12)	30.4	11.1	9.0	3.23	3.39	30.67	3.47	4.75	22.45	0.00	22.45
2011(12)	28.6	10.5	8.5	3.23	3.39	28.88	3.27	4.73	20.89	0.00	20.89
2012(12)	27.0	9.9	8.1	3.23	3.39	27.34	3.09	4.70	19.54	0.00	19.54
2013(12)	25.7	9.4	7.7	3.23	3.39	25.96	2.94	4.68	18.34	0.00	18.34
2014(12)	24.4	8.9	7.3	3.23	3.39	24.66	2.79	4.66	17.21	0.00	17.21
2015(12)	23.2	8.5	6.9	3.23	3.39	23.43	2.65	4.65	16.13	0.00	16.13
2016(12)	22.0	8.1	6.6	3.23	3.39	22.26	2.52	4.63	15.11	0.00	15.11
2017(12)	21.0	7.6	6.2	3.23	3.39	21.15	2.39	4.61	14.14	0.00	14.14
2018(12)	19.9	7.3	5.9	3.23	3.39	20.09	2.27	4.60	13.22	0.00	13.22
2019(12)	18.9	6.9	5.6	3.23	3.39	19.08	2.16	4.58	12.34	0.00	12.34
Sub.	0.0	331.1	269.9	0.00	0.00	915.30	103.54	96.89	714.88	550.00	164.88
Rem.	0.0	60.0	48.9	0.00	0.00	165.76	18.75	185.59	-38.58	0.00	-38.58
Total	0.0	391.1	318.8	0.00	0.00	1,081.07	122.29	282.48	676.30	550.00	126.30

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 UNIT 92A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 92A
 LOCATION 016029N007WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 1/7/97
 COMP DATE 3/8/97
 1ST DELIVERY 4/16/97
 COMM GWI % 100.00 BROG GWI % 25.00
 COMM NRI % 87.50 BROG NRI % 20.00
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,095 MMBtu / Mcf

WELL COST AND ECONOMICS

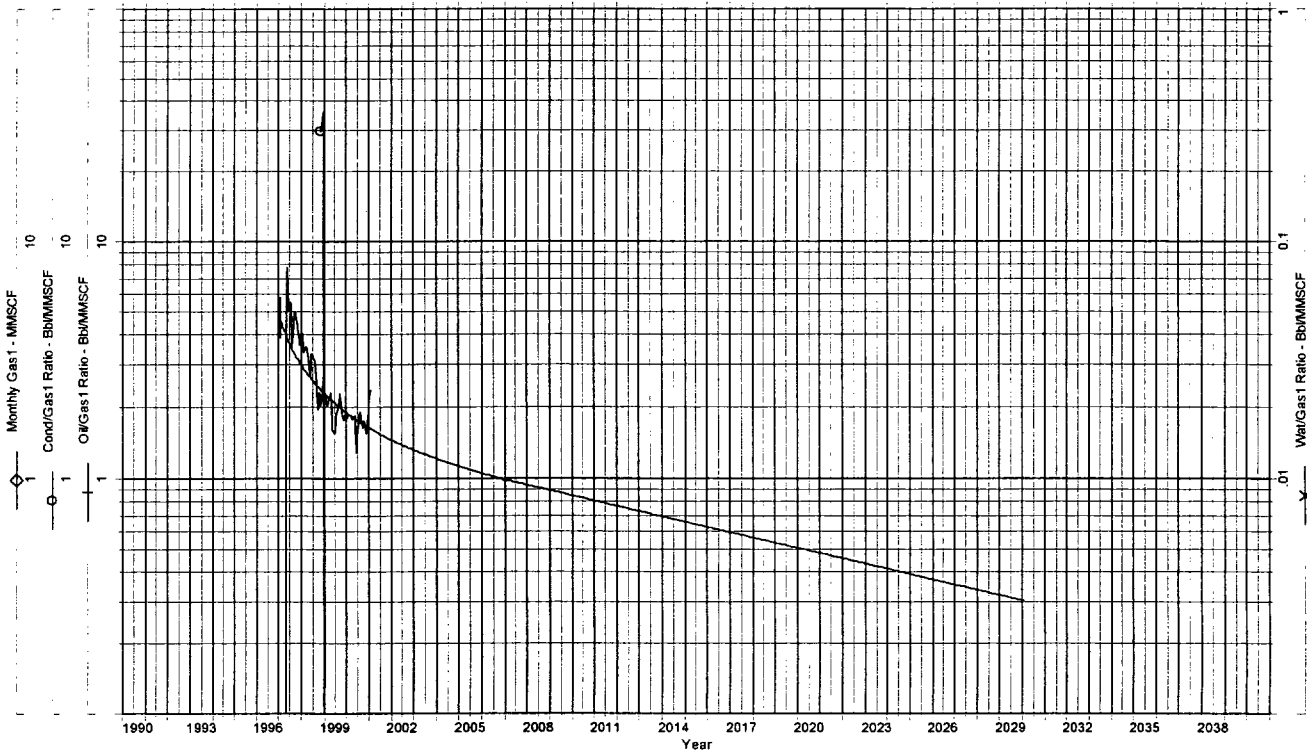
550.00 M\$ AVERAGE WELL COST
 373.04 MMCF ULT. GROSS GAS RESERVES
 151.74 MCFD INITIAL GAS RATE
 5.83 % RATE OF RETURN
 -0.12 \$/\$ P/I, DISC. @ 8.00 %
 -68.30 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 11.57 YRS PAYOUT

SAN JUAN 29-7 UNIT 92A 3578402 (323923479309.879) Data: Jan.1997-Feb.2001

Operator: BURLINGTON RESOURCES OIL GAS CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone:
 Type: Gas
 Group: None

COMX (Rate-Time)
 qi: 4.89691 MMSCF, Jan, 1997
 qf: 0.304783 MMSCF, Jan, 2030
 di(Hyp): 38.816 CTD: 126.154 MMSCF
 RR: 246.881 MMSCF Tot: 373.036 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 126.154 MMSCF
 Water: 0 MSTB
 Cond: 0.152276 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 92A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	151.7	41.7	36.5	2.61	2.86	104.35	10.99	3.27	90.09	550.00	-459.91
1998(12)	97.1	35.5	31.0	1.62	1.77	55.03	5.80	3.47	45.76	0.00	45.76
1999(12)	64.6	23.6	20.6	3.23	3.54	72.99	7.69	2.95	62.36	0.00	62.36
2000(12)	56.6	20.7	18.1	3.23	3.54	64.12	6.76	2.82	54.55	0.00	54.55
2001(12)	54.6	19.9	17.4	3.23	3.54	61.64	6.49	2.78	52.36	0.00	52.36
2002(12)	45.5	16.6	14.5	3.23	3.54	51.37	5.41	2.64	43.32	0.00	43.32
2003(12)	41.5	15.1	13.2	3.23	3.54	46.86	4.94	2.57	39.35	0.00	39.35
2004(12)	38.2	14.0	12.2	3.23	3.54	43.26	4.56	2.52	36.18	0.00	36.18
2005(12)	35.7	13.0	11.4	3.23	3.54	40.30	4.25	2.48	33.57	0.00	33.57
2006(12)	33.4	12.2	10.7	3.23	3.54	37.77	3.98	2.44	31.34	0.00	31.34
2007(12)	31.7	11.6	10.1	3.23	3.54	35.80	3.77	2.42	29.61	0.00	29.61
2008(12)	30.0	11.0	9.6	3.23	3.54	34.01	3.58	2.39	28.04	0.00	28.04
2009(12)	28.6	10.4	9.1	3.23	3.54	32.32	3.41	2.37	26.55	0.00	26.55
2010(12)	27.2	9.9	8.7	3.23	3.54	30.71	3.24	2.34	25.13	0.00	25.13
2011(12)	25.8	9.4	8.2	3.23	3.54	29.18	3.07	2.32	23.78	0.00	23.78
2012(12)	24.5	9.0	7.8	3.23	3.54	27.72	2.92	2.30	22.50	0.00	22.50
2013(12)	23.3	8.5	7.4	3.23	3.54	26.34	2.78	2.28	21.28	0.00	21.28
2014(12)	22.2	8.1	7.1	3.23	3.54	25.03	2.64	2.26	20.13	0.00	20.13
2015(12)	21.1	7.7	6.7	3.23	3.54	23.78	2.51	2.25	19.03	0.00	19.03
2016(12)	20.0	7.3	6.4	3.23	3.54	22.60	2.38	2.23	17.99	0.00	17.99
Sub.	0.0	305.2	267.1	0.00	0.00	865.18	91.16	51.11	722.91	550.00	172.91
Rem.	0.0	67.8	59.3	0.00	0.00	209.79	22.10	27.95	159.74	0.00	159.74
Total	0.0	373.0	326.4	0.00	0.00	1,074.97	113.26	79.06	882.65	550.00	332.65

BURLINGTON RESOURCES

APR 23 2001

SAN JUAN DIVISION

April 20, 2001

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Fruitland Coal Formation
San Juan & Rio Arriba Counties, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
80418102	San Juan 29-7 Unit #167	W/2 32-29N-7W	B-10037-83	11/24/99	Non-Commercial
6118901	San Juan 29-7 Unit #505R	E/2 5-29N-7W	SF-078951	10/11/96	Non-Commercial
473101	San Juan 29-7 Unit NP #532	E/2 2-29N-7W	E-289-36	6/20/90	Commercial
3499701	San Juan 29-7 Unit #584	E/2 6-32N-7W	SF-078943	10/7/97	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial wells will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



for

Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.5
cc: James Strickler

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES OIL & GAS CO LP

BURLINGTON RESO O&G (SJBT)

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

AMOCO PRODUCTION CO

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

JAMES M RAYMOND

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 167

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 167
 LOCATION
 COUNTY, STATE SAN JUAN, NEW MEXICO
 FORMATION FRUITLAND COAL
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G
 SPUD DATE 3/9/99
 COMP DATE 11/24/99
 1ST DELIVERY 12/6/99
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 87.5
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

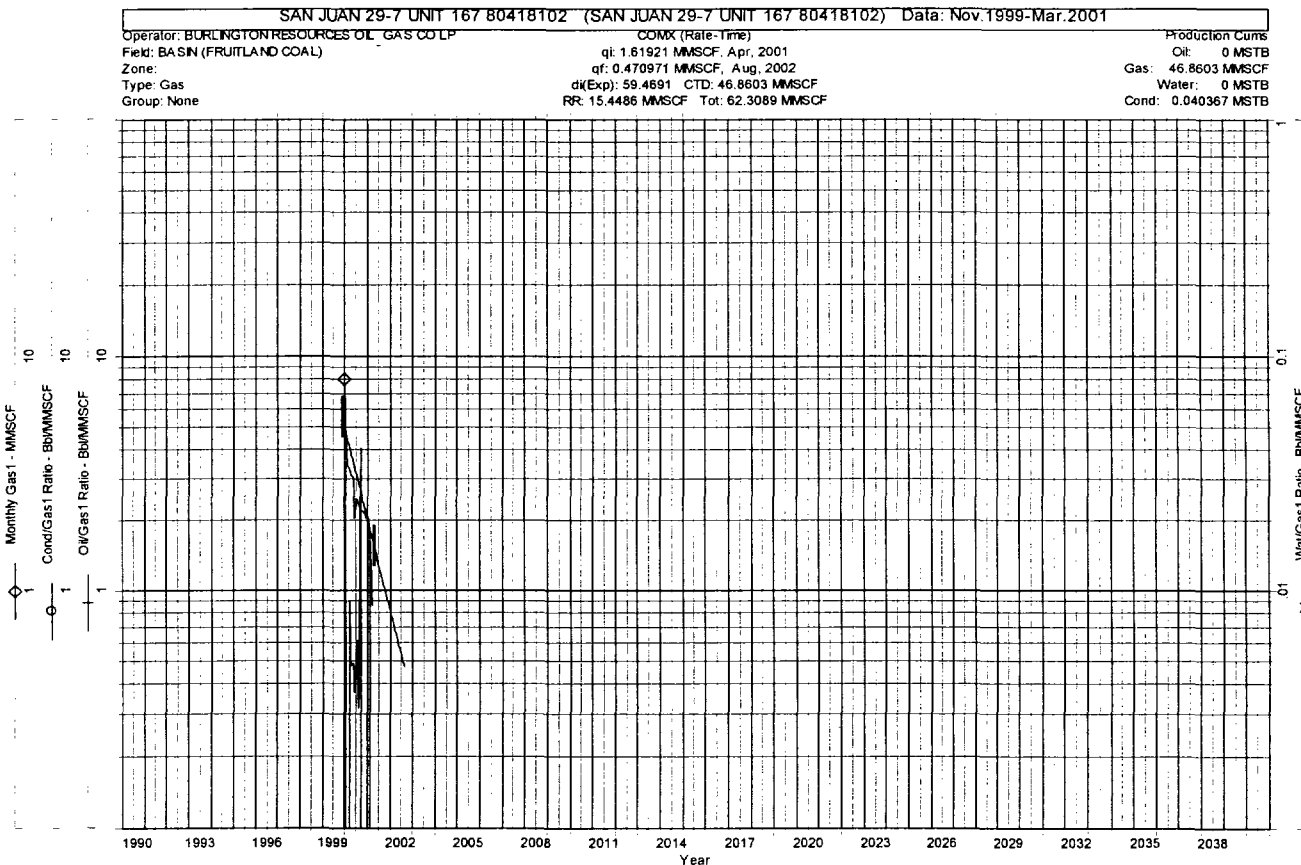
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

330.00 M\$ AVERAGE WELL COST
 62.31 MMCF ULT. GROSS GAS RESERVES
 258.20 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.66 \$/\$ P/I, DISC. @ 8.00 %
 -217.21 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 167

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	258.2	8.0	7.0	3.23	3.39	23.75	2.50	1.40	19.85	330.00	-310.15
2000(12)	91.3	33.4	29.2	3.23	3.39	99.11	10.44	16.80	71.87	0.00	71.87
2001(12)	44.0	16.0	14.0	3.23	3.39	47.61	5.02	16.80	25.80	0.00	25.80
2002(12)	14.6	4.9	4.3	3.23	3.39	14.43	1.52	15.40	-2.49	0.00	-2.49
Total	0.0	62.3	54.5	0.00	0.00	184.91	19.48	50.40	115.02	330.00	-214.98

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 505R**

WELL INFORMATION

PRODUCTION TAXES

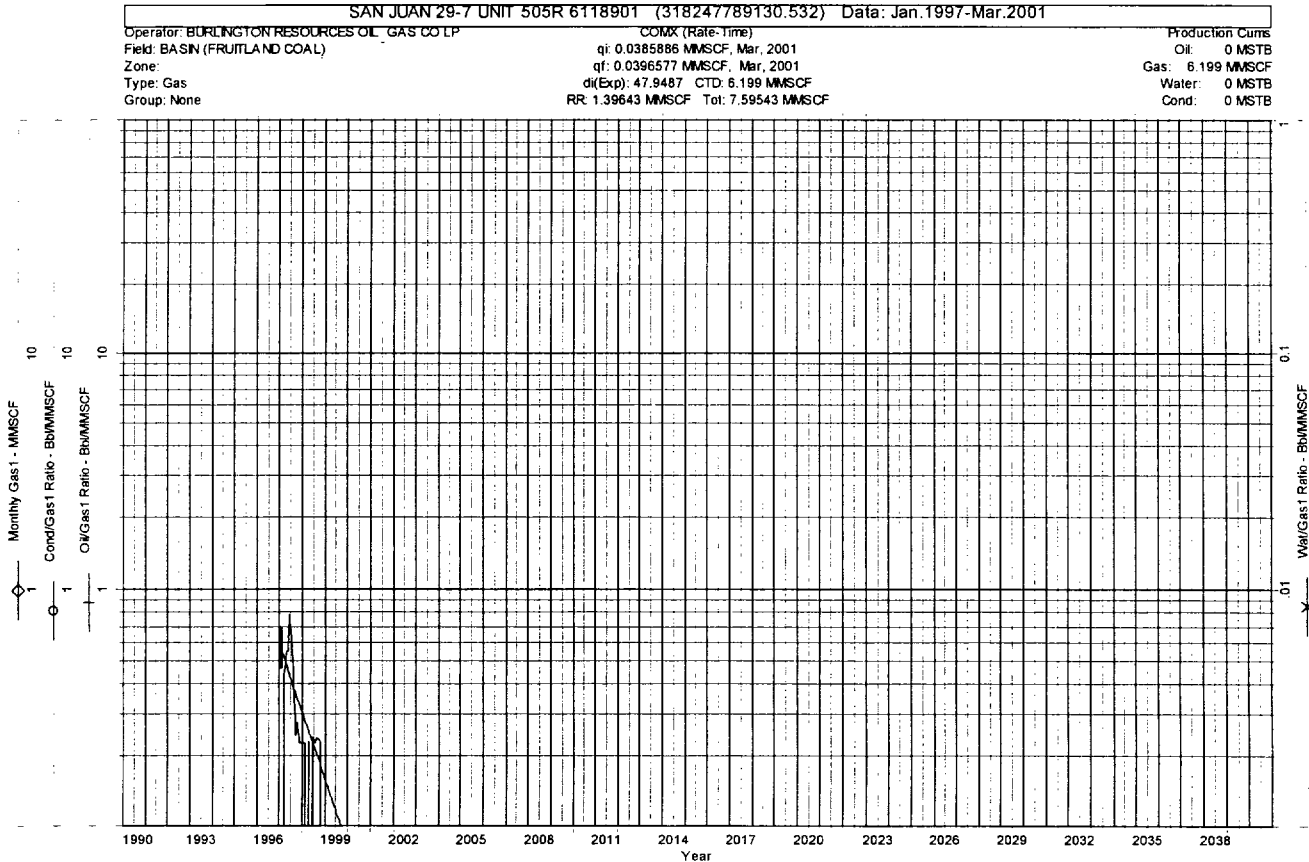
LEASE	SAN JUAN 29-7 UNIT 505R		TAXES FOR:	RIO ARRIBA, NEW MEXICO
LOCATION	005029N007WNE/4 SE/4			1996-1999 Commerciality
COUNTY, STATE	RIO ARRIBA, NEW MEXICO			
FORMATION	FRUITLAND COAL			<u>GAS % OF REVENUE</u>
PROJECT TYPE	NEWDRILL			
WELL TYPE	GAS WELL		SEVERANCE:	
OPERATOR	BURLINGTON RESOURCES OIL & GAS CO LP		Severance, School, Conservation	7.93
SPUD DATE	9/22/96			
COMP DATE	10/11/96		AD VALOREM:	
1ST DELIVERY	10/28/98		Production, Equipment	1.40
COMM GWI %	100.00	BROG GWI % 0.00		
COMM NRI %	87.50	BROG NRI % 81.5027	TOTAL %:	9.33
BOARD RATE %	8.00			

AVERAGE HEAT CONTENT

890 MMBtu / Mcf

WELL COST AND ECONOMICS

330.00	M\$	AVERAGE WELL COST
7.60	MMCF	ULT. GROSS GAS RESERVES
11.93	MCFD	INITIAL GAS RATE
>800.00	%	RATE OF RETURN
-1.11	\$/	P/I, DISC. @ 8.00 %
-364.87	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 505R

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	0.0	0.0	0.0	1.59	1.42	0.00	0.00	2.80	-2.80	330.00	-332.80
1997(12)	11.9	4.4	3.8	2.61	2.32	8.85	0.93	16.80	-8.88	0.00	-8.88
1998(12)	5.1	1.8	1.6	1.62	1.44	2.33	0.25	16.80	-14.72	0.00	-14.72
1999(12)	1.4	0.4	0.4	3.23	2.87	1.04	0.11	14.00	-13.07	0.00	-13.07
Total	0.0	6.6	5.8	0.00	0.00	12.21	1.29	50.40	-39.47	330.00	-369.47

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT NP 532

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT NP 532
 LOCATION 002029N007WNW/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION FRUITLAND COAL
 PROJECT TYPE RECAVITATION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 5/17/90
 COMP DATE 6/20/90
 1ST DELIVERY 6/29/92
 COMM GWI % 100.00 BROG GWI % 0.00
 COMM NRI % 87.50 BROG NRI % 6.4882
 BOARD RATE % 8.75

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1990 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

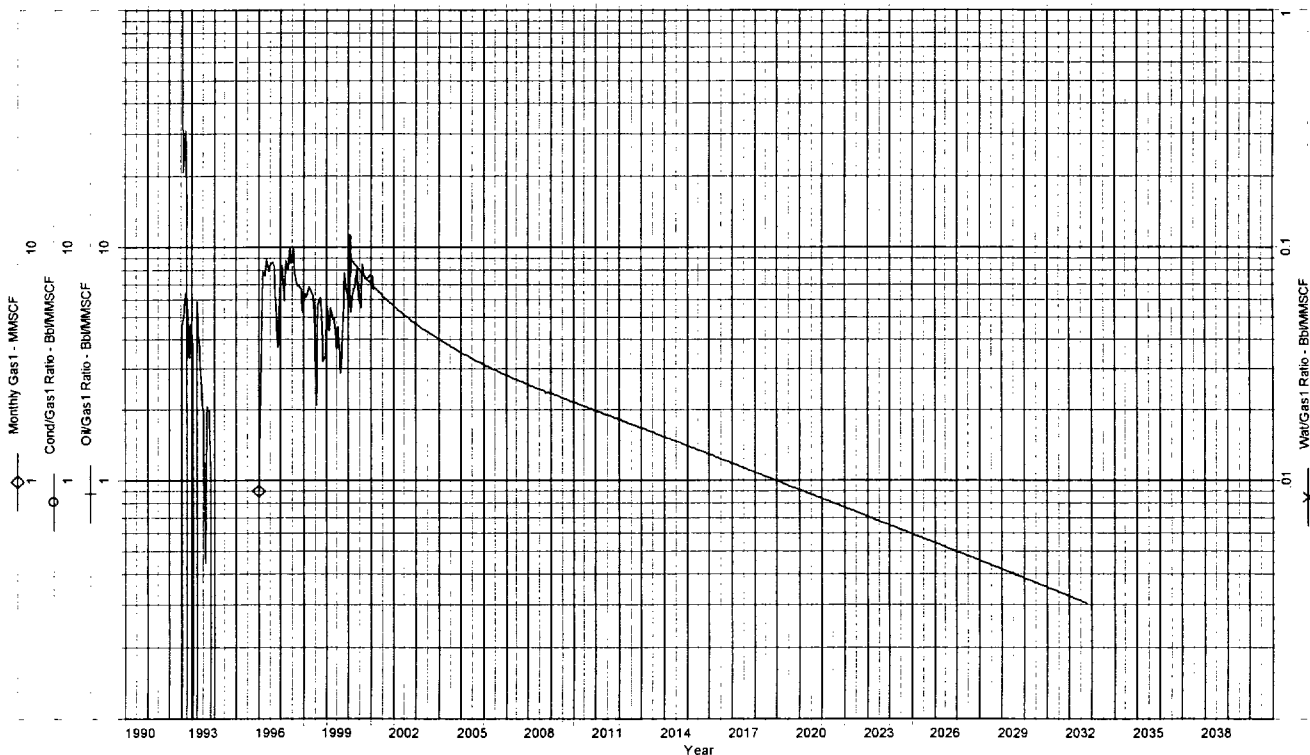
890 MMBtu / Mcf

WELL COST AND ECONOMICS

330.00 M\$ AVERAGE WELL COST
 1,095.13 MMCF ULT. GROSS GAS RESERVES
 82.42 MCFD INITIAL GAS RATE
 13.75 % RATE OF RETURN
 0.66 \$/\$ P/I, DISC. @ 8.75 %
 217.49 M\$ NET PRESENT VALUE, DISC. @ 8.75 %
 9.20 YRS PAYOUT

SAN JUAN 29-7 UNIT NP 532 473101 (325579282441.472) Data: Jan.1992-Feb.2001

Operator: BURLINGTON RESOURCES OIL & GAS CO LP
 Field: BASIN (FRUITLAND COAL)
 Zone:
 Type: Gas
 Group: None
 COMX (Rate-Time)
 qi: 9.31091 MMSCF, Jan, 2000
 qf: 0.304828 MMSCF, Oct, 2032
 d(Hyp): 24.5737 CTD: 452.525 MMSCF
 RR: 642.608 MMSCF Tot: 1095.13 MMSCF
 Production Curves
 Oil: 0 MSTB
 Gas: 452.525 MMSCF
 Water: 0.022 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT NP 532

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1990(12)	0.0	0.0	0.0	1.22	1.09	0.00	0.00	8.40	-8.40	330.00	-338.40
1991(12)	0.0	0.0	0.0	1.22	1.09	0.00	0.00	16.80	-16.80	0.00	-16.80
1992(12)	82.4	30.2	26.4	1.22	1.09	28.66	3.02	16.80	8.84	0.00	8.84
1993(12)	75.0	27.4	24.0	2.05	1.82	43.70	4.60	16.80	22.30	0.00	22.30
1994(12)	0.0	0.0	0.0	1.68	1.50	0.00	0.00	16.80	-16.80	0.00	-16.80
1995(12)	0.0	0.0	0.0	1.22	1.09	0.00	0.00	16.80	-16.80	0.00	-16.80
1996(12)	214.2	78.4	68.6	1.59	1.42	97.05	10.23	16.80	70.03	0.00	70.03
1997(12)	254.5	92.9	81.3	2.61	2.32	188.80	19.89	16.80	152.11	0.00	152.11
1998(12)	174.3	63.6	55.7	1.62	1.44	80.26	8.46	16.80	55.00	0.00	55.00
1999(12)	166.3	60.7	53.1	3.23	2.87	152.66	16.08	16.80	119.78	0.00	119.78
2000(12)	232.9	85.2	74.6	3.23	2.87	214.39	22.59	16.80	175.00	0.00	175.00
2001(12)	207.5	75.7	66.3	3.23	2.87	190.50	20.07	16.80	153.63	0.00	153.63
2002(12)	168.9	61.6	53.9	3.23	2.87	155.06	16.34	16.80	121.92	0.00	121.92
2003(12)	142.9	52.1	45.6	3.23	2.87	131.17	13.82	16.80	100.55	0.00	100.55
2004(12)	123.4	45.2	39.5	3.23	2.87	113.63	11.97	16.80	84.85	0.00	84.85
2005(12)	109.1	39.8	34.9	3.23	2.87	100.19	10.56	16.80	72.84	0.00	72.84
2006(12)	97.6	35.6	31.2	3.23	2.87	89.58	9.44	16.80	63.34	0.00	63.34
2007(12)	88.2	32.2	28.2	3.23	2.87	80.98	8.53	16.80	55.65	0.00	55.65
2008(12)	80.2	29.3	25.7	3.23	2.87	73.80	7.78	16.80	49.22	0.00	49.22
2009(12)	73.8	26.9	23.6	3.23	2.87	67.78	7.14	16.80	43.84	0.00	43.84
Sub.	0.0	837.0	732.4	0.00	0.00	1,808.20	190.51	327.60	1,290.09	330.00	960.09
Rem.	0.0	214.7	187.9	0.00	0.00	540.02	56.90	245.00	238.12	0.00	238.12
Total	0.0	1,051.7	920.2	0.00	0.00	2,348.22	247.41	572.60	1,528.21	330.00	1,198.21

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET

SAN JUAN 29-7 UNIT 584

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 584
 LOCATION
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION FRUITLAND COAL
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G
 SPUD DATE 4/1/97
 COMP DATE 10/7/97
 1ST DELIVERY 10/16/97
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 82.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

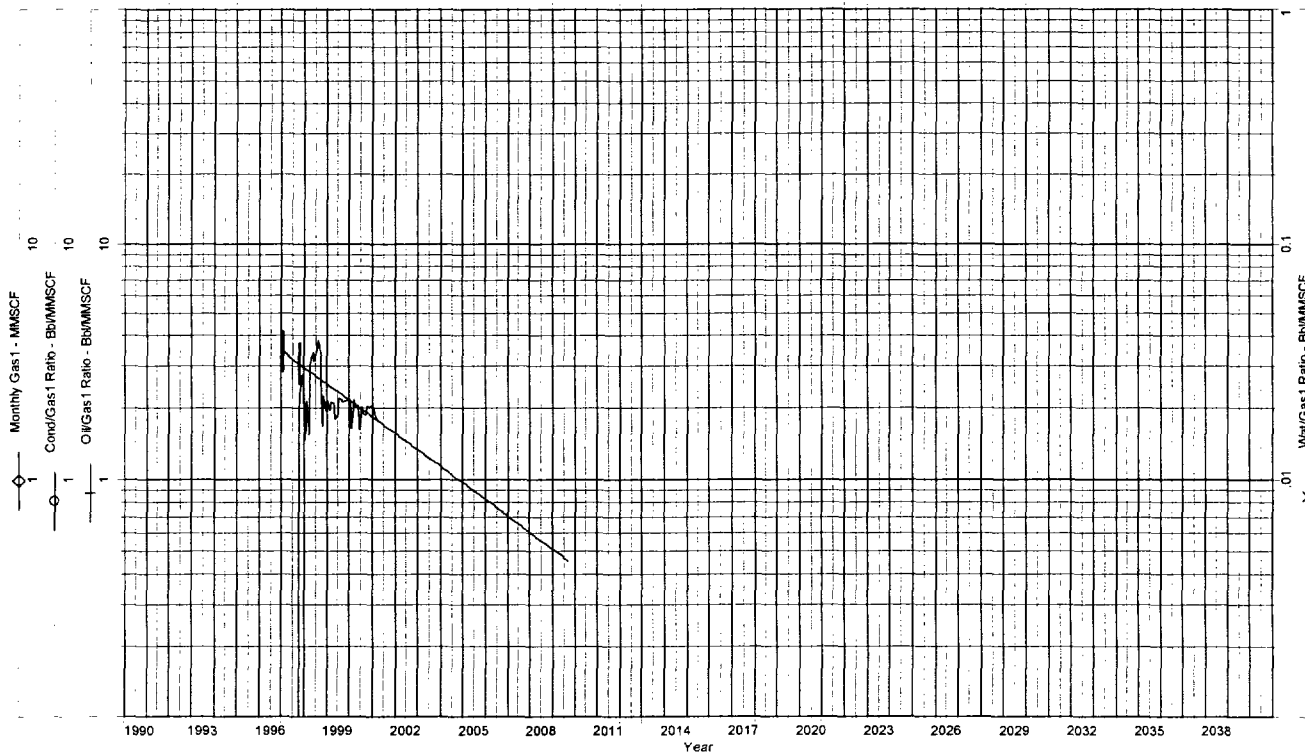
AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

330.00 M\$ AVERAGE WELL COST
 188.96 MMCF ULT. GROSS GAS RESERVES
 89.26 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.43 \$/\$ P/I, DISC. @ 8.00 %
 -141.28 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 584 3499701 (SAN JUAN 29-7 UNIT 584 3499701) Data: Jan.1997-Mar.2001
 Operator: BURLINGTON RESOURCES OIL GAS CO LP
 Field: BASIN (FRUITLAND COAL)
 Zone:
 Type: Gas
 Group: None
 COMX (Rate-Time)
 qi: 3.07873 MMSCF, Oct, 1997
 qf: 0.458598 MMSCF, Sep, 2009
 di(Exp): 14.7355 CTD: 92.6948 MMSCF
 RR: 98,286 MMSCF Tot: 190,981 MMSCF
 Production Cums
 Oil: 0 MSTB
 Gas: 92.6948 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 584

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	89.3	5.4	4.8	2.61	2.61	12.44	1.31	2.80	8.32	330.00	-321.68
1998(12)	85.9	31.4	27.4	1.62	1.62	44.46	4.68	16.80	22.98	0.00	22.98
1999(12)	67.9	24.8	21.7	3.23	3.23	70.09	7.38	16.80	45.90	0.00	45.90
2000(12)	64.0	23.4	20.5	3.23	3.23	66.20	6.98	16.80	42.43	0.00	42.43
2001(12)	56.4	20.6	18.0	3.23	3.23	58.18	6.13	16.80	35.25	0.00	35.25
2002(12)	47.5	17.3	15.2	3.23	3.23	49.02	5.16	16.80	27.06	0.00	27.06
2003(12)	40.5	14.8	12.9	3.23	3.23	41.80	4.40	16.80	20.59	0.00	20.59
2004(12)	34.5	12.6	11.0	3.23	3.23	35.64	3.75	16.80	15.08	0.00	15.08
2005(12)	29.5	10.8	9.4	3.23	3.23	30.39	3.20	16.80	10.38	0.00	10.38
2006(12)	25.1	9.2	8.0	3.23	3.23	25.91	2.73	16.80	6.38	0.00	6.38
2007(12)	21.4	7.8	6.8	3.23	3.23	22.09	2.33	16.80	2.96	0.00	2.96
2008(12)	18.9	4.0	3.5	3.23	3.23	11.35	1.20	9.80	0.35	0.00	0.35
Total	0.0	182.1	159.4	0.00	0.00	467.57	49.26	180.60	237.70	330.00	-92.30

BURLINGTON RESOURCES

OIL CONSERVATION DIV.

SAN JUAN DIVISION

01 APR 18 PM 2:04
April 12, 2001

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: SAN JUAN 29-7 UNIT, #14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO
PICTURED CLIFFS PARTICIPATING AREA
Fourth Expansion: Effective 1/1/94
Fifth Expansion: Effective 12/1/95
Sixth Expansion: Effective 12/1/96
Seventh Expansion: Effective 10/1/97
Eighth Expansion: Effective 11/1/97
Ninth Expansion: Effective 9/1/98
Tenth Expansion: Effective 2/1/99

Gentlemen:

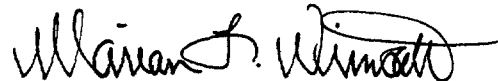
Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation and thereby should be admitted to the Pictured Cliffs Participating Area. Pursuant to a BLM letter, attached is a list of all of the wells that have been deemed commercial along with their respective tracts and completion dates.

The San Juan 29-7 Unit #520 well was submitted to the regulatory agencies on March 19, 2001 (see attached) for commerciality approval. As of this date, Burlington has not received the approval letter from the Bureau of Land Management.

The Expansion Schedules for the Fourth through the Tenth are enclosed. The schedules describe the Participating Areas and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

We would appreciate consideration of these Expansions as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.1
cc: Ben Malone

BURLINGTON RESOURCES

SAN JUAN DIVISION

March 19, 2001

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Richard Dembowski
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrottenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
6173902	San Juan 29-7 Unit #520	W/2 8-29N-7W	SF-078423	10/17/97	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for all of the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

mlw
S.J. 29-7 Unit, 4.1
cc: Ben Malone

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 520

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 520
 LOCATION 9829N07WL
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE RESTIMULATION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 4/7/97
 COMP DATE 10/17/97
 1ST DELIVERY 10/28/97
 COMM GWI % 100.00 BROG GWI % 75.00
 COMM NRI % 87.50 BROG NRI % 64.375
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

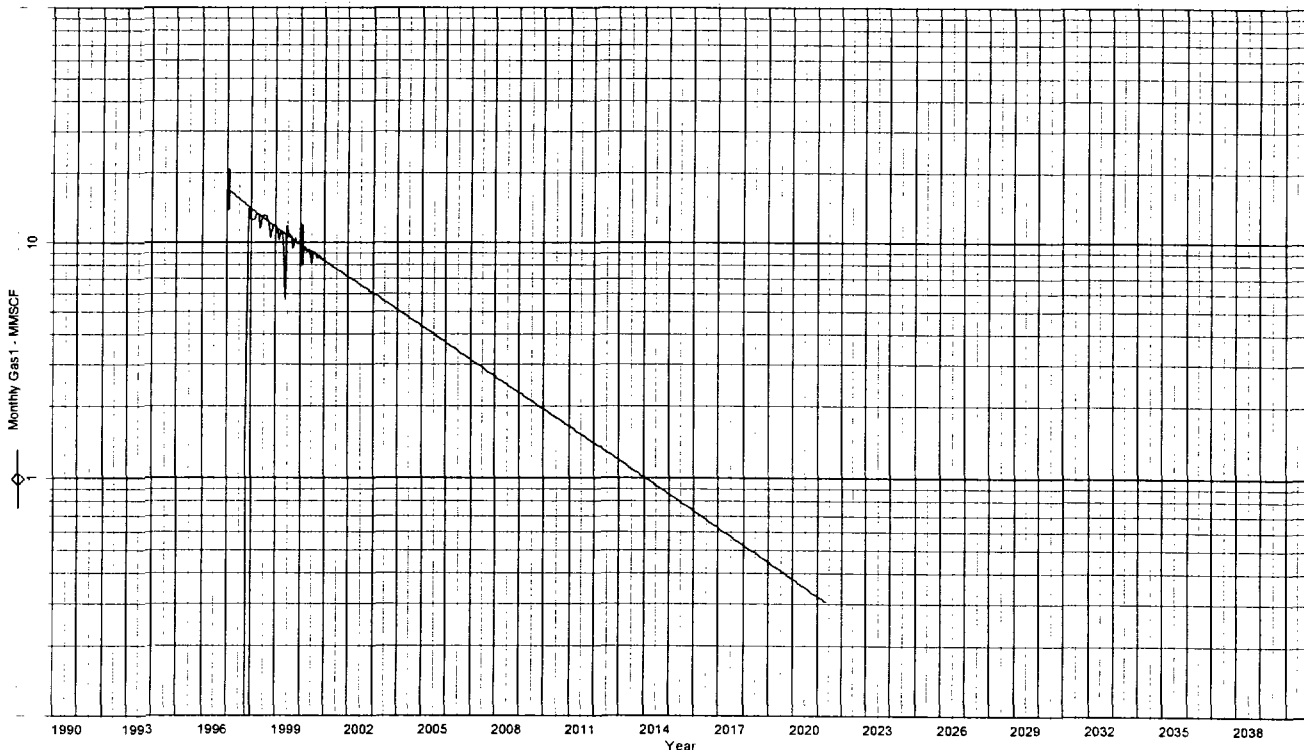
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 998.93 MMCF ULT. GROSS GAS RESERVES
 440.28 MCFD INITIAL GAS RATE
 197.54 % RATE OF RETURN
 5.73 \$/\$ P/I, DISC. @ 8.00 %
 1,318.09 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.12 YRS PAYOUT

SAN JUAN 29-7 UNIT 520 6173902 (340299630736.786) Data: Jan.1997-Jan.2001

Operator:	COMX (Rate-Time)	Production Curve
Field:	qf: 9.81662 MMSCF, Jan, 2000	Oil: 0 MSTB
Zone:	qf: 0.305366 MMSCF, May, 2021	Gas: 415.177 MMSCF
Type: Gas	d(kHyp): 14.4657 CTD: 415.177 MMSCF	Water: 0 MSTB
Group: None	RR: 585.348 MMSCF Tot: 1000.52 MMSCF	Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 520

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	440.3	26.9	23.5	2.61	2.61	61.33	6.46	1.27	53.60	230.00	-176.40
1998(12)	406.2	148.3	129.7	1.62	1.62	210.15	22.14	6.13	181.88	0.00	181.88
1999(12)	335.9	122.6	107.3	3.23	3.23	346.52	36.51	5.10	304.91	0.00	304.91
2000(12)	293.7	107.5	94.1	3.23	3.23	303.83	32.01	4.50	267.32	0.00	267.32
2001(12)	253.4	92.5	80.9	3.23	3.23	261.39	27.54	3.90	229.95	0.00	229.95
2002(12)	215.2	78.6	68.7	3.23	3.23	222.01	23.39	3.34	195.28	0.00	195.28
2003(12)	182.9	66.8	58.4	3.23	3.23	188.71	19.88	2.87	165.96	0.00	165.96
2004(12)	155.1	56.8	49.7	3.23	3.23	160.40	16.90	2.47	141.03	0.00	141.03
2005(12)	132.2	48.2	42.2	3.23	3.23	136.34	14.37	2.13	119.85	0.00	119.85
2006(12)	112.3	41.0	35.9	3.23	3.23	115.89	12.21	1.84	101.84	0.00	101.84
2007(12)	95.5	34.9	30.5	3.23	3.23	98.51	10.38	1.59	86.54	0.00	86.54
2008(12)	80.9	29.6	25.9	3.23	3.23	83.73	8.82	1.39	73.53	0.00	73.53
2009(12)	69.0	25.2	22.0	3.23	3.23	71.17	7.50	1.21	62.47	0.00	62.47
2010(12)	58.6	21.4	18.7	3.23	3.23	60.50	6.37	1.06	53.07	0.00	53.07
2011(12)	49.8	18.2	15.9	3.23	3.23	51.42	5.42	0.93	45.08	0.00	45.08
2012(12)	42.3	15.5	13.5	3.23	3.23	43.71	4.61	0.82	38.29	0.00	38.29
2013(12)	36.0	13.1	11.5	3.23	3.23	37.15	3.91	0.73	32.51	0.00	32.51
2014(12)	30.6	11.2	9.8	3.23	3.23	31.58	3.33	0.65	27.61	0.00	27.61
2015(12)	26.0	9.5	8.3	3.23	3.23	26.84	2.83	0.58	23.43	0.00	23.43
2016(12)	22.1	8.1	7.1	3.23	3.23	22.82	2.40	0.52	19.89	0.00	19.89
Sub.	0.0	975.7	853.7	0.00	0.00	2,534.03	266.98	43.03	2,224.02	230.00	1,994.02
Rem.	0.0	23.3	20.4	0.00	0.00	65.77	6.93	1.81	57.03	0.00	57.03
Total	0.0	998.9	874.1	0.00	0.00	2,599.80	273.91	44.84	2,281.05	230.00	2,051.05

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

FINAL FOUR LLC

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

DIRK VANHORN REEMTSMA

A LEWIS SOENS

DAN H BOLIN

JOHN S CATRON

CONOCO INC

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES OIL & GAS CO LP

BURLINGTON RESO O&G (SJBT)

BOLIN PAT S

BOLACK MINERALS CO

BARBARA WALL JOHNSON

AMOCO PRODUCTION CO

DAVID A PIERCE

PHILLIPS PETROLEUM

VIRGINIA OLIVER HATFIELD

VIRGINIA M WALL GORET

VASTAR RESOURCES INC

THOMAS POLLOCK

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

ROBERT P SOENS

JAMES M RAYMOND

PHILLIPS-SAN JUAN PA

JOHN A WALL

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

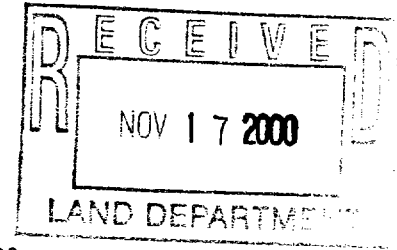
R L BOLIN



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:

San Juan 29-7 Unit (Pictured Cliffs PA)
3162.7 (07100)

November 14, 2000

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated September 27, 2000, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Pictured Cliffs formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 29-7 Unit #4A	W/2 10,T29N,R7W	NMSF079514	11/25/96	Commercial
San Juan 29-7 Unit #34A	W/2 4,T29N,R7W	NMSF078945	11/28/96	Commercial
San Juan 29-7 Unit #37A	W/2 12,T29N,R7W	NMSF078919	12/21/98	Non-Commercial
San Juan 29-7 Unit #82	E/2 4,T29N,R7W	NMSF078945	1/16/99	Commercial
San Juan 29-7 Unit #83A	E/2 3,T29N,R7W	NMSF079514	9/7/95	Non-Commercial
San Juan 29-7 Unit #92	W/2 16,T29N,R7W	STATE	12/2/93	Commercial
San Juan 29-7 Unit #93A	W/2 2,T29N,R7W	STATE	10/4/95	Non-Commercial
San Juan 29-7 Unit #147	W/2 21,T29N,R7W	NMSF078424	11/1/95	Commercial
San Juan 29-7 Unit #151	E/2 35,T29N,R7W	NMSF078425	11/5/95	Non-Commercial
San Juan 29-7 Unit #154	E/2 5,T29N,R7W	NMSF078951	9/25/97	Commercial
San Juan 29-7 Unit #155	E/2 9,T29N,R7W	NMSF078423	10/6/97	Non-Commercial
San Juan 29-7 Unit #156	E/2 10,T29N,R7W	FEE	9/25/97	Commercial
San Juan 29-7 Unit #157 *	E/2 4,T29N,R7W	NMSF078919	10/20/97	Non-Commercial
San Juan 29-7 Unit #159	W/2 5,T29N,R7W	NMSF078951	8/14/98	Commercial
San Juan 29-7 Unit #160	W/2 11,T29N,R7W	FEE	8/13/98	Commercial
San Juan 29-7 Unit #161	E/2 12,T29N,R7W	FEE	12/7/98	Non-Commercial
San Juan 29-7 Unit #163	W/2 10,T29N,R7W	NMSF078399	8/25/98	Commercial
San Juan 29-7 Unit #166	W/2 23,T29N,R7W	NMSF078399	8/19/98	Commercial
San Juan 29-7 Unit #167	W/2 32,T29N,R7W	STATE	11/24/99	Non-Commercial
San Juan 29-7 Unit #584	E/2 6,T29N,R7W	NMSF078943	10/7/97	Commercial

* The San Juan 29-7 Unit #157 well located in the E/2 of section 4 was found to be non-commercial and is to be reported to the Communization Agreement number. However, the San Juan 29-7 Unit #82 also located in the E/2 of section 4 was found to be commercial with an effective date of 2/1/99. Therefore, the #157 well is to report to the Communization Agreement number until 2/1/99, at which time it is to be added to the San Juan Pictured Cliffs Participating area.

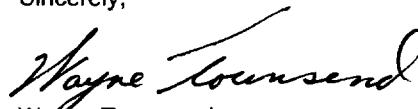
After completing our economic evaluation, we are in concurrence with the above determinations.

The wells that are determined to be commercial wells are to be included in the Pictured Cliffs participating area. It is required that revisions be submitted to include these wells in the San Juan 29-7 Unit Pictured Cliffs Participating Area. The non-commercial wells are to be reported under their Lease or Communization Agreement number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 **et seq.**

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

A handwritten signature in black ink that reads "Wayne Townsend". The signature is written in a cursive style with a large, sweeping initial "W".

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

**San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Pictured Cliffs Participating Area**

**Fourth Participating Area - Effective 1/1/94
Total P/A acres=1,458.04**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #92 W/2 16-29N-7W 320.00 acres	23	W/2	320.00	12/02/93

**Fifth Expansion - Effective 12/1/95
Total P/A acres=1,778.04**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #147 W/2 21-29N-7W 320.00 acres	4	W/2	320.00	11/01/95

**Sixth Expansion - Effective 12/1/96
Total P/A acres=2,734.74**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #4A W/2 10-29N-7W 320.00 acres	2 15A	SW/4 NW/4	160.00 160.00	11/25/96
San Juan 29-7 Unit #163 W/2 10-29N-7W 320.00 acres	2 15A	SW/4 NW/4	160.00 160.00	08/25/98
San Juan 29-7 Unit #34A W/2 4-29N-7W 316.70 acres	11 13A	SW/4 Lots 7(38.44), 8(38.26), S/2 NW/4	160.00 156.70	11/28/96
Undrilled Location (IDB) W/2 9-29N-7W 320.00 acres	3 34	S/2 SW, NW/SW, SW/NW N/2 NW, SE/NW, NE/SW S/2 NW/4	160.00 160.00	N/A

**San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Pictured Cliffs Participating Area**

**Seventh Expansion - Effective 10/1/97
Total P/A acres=3,370.68**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #154 E/2 5-29N-7W 315.94 acres	14A	Lots 5(38.10), 6(37.84), S/2NE, SE/4	315.94	09/25/97
San Juan 29-7 Unit #156 E/2 10-29N-7W 320.00 acres	17 2 35	NE/4 NW/SE S/2 SE/4, NE/SE	160.00 40.00 120.00	09/25/97

**Eighth Expansion - Effective 11/1/97
Total P/A acres=4,320.71**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #584 E/2 6-29N-7W 314.93 acres	12	Lots 8(37.40), 9(37.53), S/2NE, SE/4	314.93	10/07/97
San Juan 29-7 Unit #159 (IDB) W/2 5-29N-7W 315.10 acres	14	Lots 7(37.68), 8(37.42), S/2 NW/4, SW/4	315.10	08/14/98
San Juan 29-7 Unit #520 W/2 8-29N-7W 320.00 acres	3	W/2	320.00	10/17/97

**San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Pictured Cliffs Participating Area**

**Ninth Expansion - Effective 9/1/98
Total P/A acres=5,280.71**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #160	3	NW/4, NW/SW	200.00	08/13/98
W/2 11-29N-7W	35B	E/2 SW	80.00	
320.00 acres	35A	SW/SW	40.00	
San Juan 29-7 Unit #166	2	W/2 NW/4	80.00	08/19/98
W/2 23-29N-7W	41	E/2 NW	80.00	
320.00 acres	42	E/2 SW/4	80.00	
	4A	NW/SW	40.00	
	43	SW/SW	40.00	
Undrilled Location (IDB)	3	N/2 NW/4	80.00	
W/2 14-29N-7W	38A	SE/SW	40.00	
320.00 acres	39	N/2 SW/4, SW/SW	120.00	
	40	S/2 NW/4	80.00	

**Tenth Expansion - Effective 2/1/99
Total P/A acres=5,558.09**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #82	13A	Lots 5(38.78), 6(38.60),	157.38	01/16/99
E/2 4-29N-7W		S/2 NE/4		
277.38 acres	11	N/2 SE/4, SE/SE	120.00	

RUN DATE 04/12/01
 RUN TIME 08:37:04

BURLINGTON RESOURCES O&G CO
 THE 004 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078423	T-029N R-007W	320.00		TRACT: 003A			21.947272
	SEC. 008 E/2 (320.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	4.000000 12.500000	
	Tract Remarks: SJ 29-7 UNIT #519 VASTAR RESOURCES WEN T NON-CONSENT, BROG IS CARRYING THIS 1 00%, APO VASTAR 25% BROG 75%GWI.				WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	83.500000	
	TOTAL				100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			39.173136
	SEC. 031 E/2, E/2 W/2 (480.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	3.000000 12.500000	
	Tract Remarks: SJ 29-7 UNIT #103 & #118				WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	42.250000 42.250000	
	LOT 5 (22.500000 acres) LOT 6 (22.690000 acres) LOT 7 (22.890000 acres) LOT 8 (23.080000 acres)				50.000000 50.000000	100.000000 100.000000	
	TOTAL				100.000000	100.000000	
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			16.932320
	SEC. 030 E/2 W/2 (160.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	3.999999 12.500000	
	Tract Remarks: SJ 29-7 UNIT #104				WORKING INTEREST: BOLIN D P BOLIN PAT S BOLIN R L BOLIN DAN H C W BOLIN PROPERTIES BOLIN DOLORES TRUSTS BURLINGTON RESOURCES OIL & GAS CO LP	6.958327 3.479167 13.916673 3.479167 6.958338 8.333334 49.999999	
	LOT 5 (21.210000 acres) LOT 6 (21.550000 acres) LOT 7 (21.890000 acres) LOT 8 (22.230000 acres)				8.333333 4.166667 16.666666 4.166667	6.958327 3.479167 13.916673 3.479167	

RUN DATE 04/12/01
 RUN TIME 08:37:04

BURLINGTON RESOURCES O&G CO
 THE 004 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-568	T-029N R-007W	320.00		TRACT: 023			
	SEC. 016 W/2 (320.00 acres)						
			ORRI:		0.000000	7.500000	21.947272
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	80.000000	
			TOTAL		100.000000	100.000000	

THE 004 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 008 E/2

SEC. 016 W/2

SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)

LOT: 6 (21.550000 acres)

LOT: 7 (21.890000 acres)

LOT: 8 (22.230000 acres)

SEC. 031 E/2 E/2 W/2

LOT: 5 (22.500000 acres)

LOT: 6 (22.690000 acres)

LOT: 7 (22.890000 acres)

LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 1458.04

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

EFFECTIVE DATE: 01/01/94

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

1458.04

RUN DATE 04/12/01
 RUN TIME 08:36:34

BURLINGTON RESOURCES O&G CO
 THE 005 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1995

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078423	T-029N R-007W	320.00		TRACT: 003A			17.997345
	SEC. 008 E/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	320.00		TRACT: 004			17.997345
	SEC. 021 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			32.123012
	SEC. 031 E/2, E/2 W/2 (480.00 acres)		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO		0.000000 0.000000 50.000000 50.000000	3.000000 12.500000 42.250000 42.250000	
	TOTAL				100.000000	100.000000	
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			13.884952
	SEC. 030 E/2 W/2 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BOLIN D P BOLIN PAT S BOLIN R L BOLIN DAN H C W BOLIN PROPERTIES BOLIN DOLORES TRUSTS		0.000000 0.000000 8.333333 4.166667 16.666666 4.166667 8.333334 8.333334	3.999999 12.500000 6.958327 3.479167 13.916673 3.479167 6.958338 6.958337	

RUN DATE 04/12/01
 RUN TIME 08:36:34

BURLINGTON RESOURCES O&G CO
 THE 005 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARIBA, NEW MEXICO
 EFFECTIVE 12/01/1995

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-58	T-029N R-007W	320.00		TRACT: 023	49.999999	41.749992	17.997346
	-----				-----	-----	-----
	SEC. 016 W/2 (320.00 acres)				0.000000	12.500000	
			ORRI:		0.000000	7.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		100.000000	80.000000	
			BURLINGTON RESO O&G CO-SJBT		-----	-----	
			TOTAL		100.000000	100.000000	

RECAPITULATION

THE 005 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 008 E/2

SEC. 016 W/2

SEC. 021 W/2

SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)

LOT: 6 (21.550000 acres)

LOT: 7 (21.890000 acres)

LOT: 8 (22.230000 acres)

SEC. 031 E/2, E/2 W/2

LOT: 5 (22.500000 acres)

LOT: 6 (22.690000 acres)

LOT: 7 (22.890000 acres)

LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 1778.04

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 1778.04

EFFECTIVE DATE: 12/01/95

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 04/12/01
 RUN TIME 08:35:45

BURLINGTON RESOURCES O&G CO
 THE 006 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	160.00		TRACT: 002			5.850648
	SEC. 010 SW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	160.00		TRACT: 003			5.850648
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000	4.000000 12.500000	
			25.000000 75.000000		20.875000 62.625000		
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	320.00		TRACT: 003A			11.701295
	SEC. 008 E/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000	4.000000 12.500000	
			100.000000		83.500000		
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	320.00		TRACT: 004			11.701295
	SEC. 021 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000	4.000000 12.500000	
			100.000000		83.500000		
	TOTAL				100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			20.885349
			ORRI:		0.000000	3.000000	

RUN DATE 04/12/01
 RUN TIME 08:35:45

BURLINGTON RESOURCES O&G CO
 THE 006 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			9.027549
	SEC. 030 E/2 W/2 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	3.999999 12.500000	
	LOT 5 (21.210000 acres)		BOLIN D P		8.333333	6.958327	
	LOT 6 (21.550000 acres)		BOLIN PAT S		4.166667	3.479167	
	LOT 7 (21.890000 acres)		BOLIN R L		16.666666	13.916673	
	LOT 8 (22.230000 acres)		BOLIN DAN H		4.166667	3.479167	
			C W BOLIN PROPERTIES		8.333334	6.958338	
			BOLIN DOLORES TRUSTS		8.333334	6.958337	
			BURLINGTON RESOURCES OIL & GAS CO LP		49.999999	41.749992	
	TOTAL				100.000000	100.000000	
SF-078919	T-029N R-007W	160.00		TRACT: 011			5.850648
	SEC. 004 SW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
SF-078945	T-029N R-007W	156.70		TRACT: 013A			5.72978
	SEC. 004 S/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
			CONOCO INC		50.000000	41.750000	
			AMOCO PRODUCTION CO		50.000000	41.750000	
	TOTAL				100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 08:35:45

BURLINGTON RESOURCES O&G CO
 THE 006 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1996

Page 3 of 4
 891001650B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079514	T-029N R-007W	160.00		TRACT: 015A			5.850648
	SEC. 010 NW/4 (160.00 acres)						
	Tract Remarks: BOLACK MINERALS WENT NON-CONSENT AS 50% OF THIS TRACT ON THE SJ 29-7 UNIT #163 WELL, AFTER PAYOUT BOLACK WILL O WN 25% OF THIS TRACT. THIS TRACT ALS O CONTRIBUTES TO WELL #4A AND BOLACK F ARTICIPATED IN THIS WELL.						
			ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BOLACK MINERALS		12.500000	10.312500	
			BURLINGTON RESOURCES OIL & GAS CO LP		87.500000	72.187500	
			TOTAL		100.000000	100.000000	
B-10037-58	T-029N R-007W	320.00		TRACT: 023			11.701295
	SEC. 016 W/2 (320.00 acres)						
			ORRI:		0.000000	7.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	80.000000	
			TOTAL		100.000000	100.000000	
CANDELARIA, P-T-029N R-007W		160.00		TRACT: 034			5.850647
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/ (160.00 acres)						
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500001	
			WORKING INTEREST:				
			REEMTSMA LANCE		8.333332	7.291665	
			REEMTSMA DIRK V		8.333334	7.291666	
			PIERCE DAVID A		11.111112	9.722223	
			BURLINGTON RESOURCES OIL & GAS CO LP		72.222222	63.194445	
			TOTAL		100.000000	100.000000	

THE 006 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 029N, RANGE 007W	
SEC. 004 S/2 NW/4	
LOT: 7 (38,440,000 acres)	
LOT: 8 (38,260,000 acres)	
SEC. 004 SW/4	
SEC. 008 E/2	
SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4	
SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4	
SEC. 010 SW/4	
SEC. 010 NW/4	
SEC. 016 W/2	
SEC. 021 W/2	
SEC. 030 E/2 W/2	
LOT: 5 (21,210,000 acres)	
LOT: 6 (21,550,000 acres)	
LOT: 7 (21,890,000 acres)	
LOT: 8 (22,230,000 acres)	
SEC. 031 E/2, E/2 W/2	
LOT: 5 (22,500,000 acres)	
LOT: 6 (22,690,000 acres)	
LOT: 7 (22,890,000 acres)	
LOT: 8 (23,080,000 acres)	
TOTAL ACRES COMMITTED: 2734.74	TOTAL ACRES NON-COMMITTED: 0.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 2734.74	
EFFECTIVE DATE: 12/01/96	

RUN DATE 04/12/01
 RUN TIME 08:34:47

BURLINGTON RESOURCES O&G CO
 THE 007 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 10/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	200.00	ORRI:	TRACT: 002	0.000000	5.000000	5.933521
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	160.00	ORRI:	TRACT: 003	0.000000	4.000000	4.746817
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			VASTAR RESOURCES INC		25.000000	20.875000	
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	320.00	ORRI:	TRACT: 003A	0.000000	4.000000	9.493633
	SEC. 008 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	83.500000	
			TOTAL		100.000000	100.000000	
SF-078424	T-029N R-007W	320.00	ORRI:	TRACT: 004	0.000000	4.000000	9.493633
	SEC. 021 W/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	83.500000	
			TOTAL		100.000000	100.000000	
SF-078503	T-029N R-007W	571.16	ORRI:	TRACT: 009	0.000000	3.000000	16.944949

RUN DATE 04/12/01
 RUN TIME 08:34:47

BURLINGTON RESOURCES O&G CO
 THE 007 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			7.324338
	SEC. 030 E/2 W/2 (160.00 acres)				0.000000	3.999999	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	LOT 5 (21.210000 acres)		BOLIN D P		8.333333	6.958327	
	LOT 6 (21.550000 acres)		BOLIN PAT S		4.166667	3.479167	
	LOT 7 (21.890000 acres)		BOLIN R L		16.666666	13.916673	
	LOT 8 (22.230000 acres)		BOLIN DAN H		4.166667	3.479167	
			C W BOLIN PROPERTIES		8.333334	6.958338	
			BOLIN DOLORES TRUSTS		8.333334	6.958337	
			BURLINGTON RESOURCES OIL & GAS CO LP		49.999999	41.749992	
	TOTAL				100.000000	100.000000	
SF-078919	T-029N R-007W	160.00		TRACT: 011			4.746817
	SEC. 004 SW/4 (160.00 acres)				0.000000	5.000000	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	82.500000	
	TOTAL				100.000000	100.000000	
SF-078945	T-029N R-007W	156.70		TRACT: 013A			4.648913
	SEC. 004 S/2 NW/4 (80.00 acres)				0.000000	4.000000	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				50.000000	41.750000	
	AMOCO PRODUCTION CO				50.000000	41.750000	

RUN DATE 04/12/01
 RUN TIME 08:34:47

BURLINGTON RESOURCES O&G CO
 THE 007 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078951	T-029N R-007W ----- SEC. 005 S/2 NE/4, SE/4 (240.00 acres) LOT 5 (38.100000 acres) LOT 6 (37.840000 acres)	315.94		TRACT: 014A			9.373183
			ORRI:		0.000000	6.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	81.500000	-----
			TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W ----- SEC. 010 NW/4 (160.00 acres)	160.00		TRACT: 015A			4.746817
			ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BOLACK MINERALS		12.500000	10.312500	
			BURLINGTON RESOURCES OIL & GAS CO LP		87.500000	72.187500	-----
			TOTAL		100.000000	100.000000	
NM-03600	T-029N R-007W ----- SEC. 010 NE/4 (160.00 acres)	160.00		TRACT: 017			4.746817
			ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	-----
			TOTAL		100.000000	100.000000	
B-10037-58	T-029N R-007W ----- SEC. 016 W/2 (320.00 acres)	320.00		TRACT: 023			9.493633
			ORRI:		0.000000	7.500000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	80.000000	-----
			TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 08:34:47

BURLINGTON RESOURCES O&G CO
 THE 007 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CANDELARIA, P T-029N R-007W		160.00		TRACT: 034			4.746817
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/				0.000000	0.000000	
	(160.00 acres)				0.000000	12.500001	
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			REEMTSMA LANCE		8.333332	7.291665	
			REEMTSMA DIRK V		8.333334	7.291666	
			PIERCE DAVIDA		11.111112	9.722223	
			BURLINGTON RESOURCES OIL & GAS CO LP		72.222222	63.194445	
			TOTAL		100.000000	100.000000	
KARL M. PREHNT-029N R-007W		120.00		TRACT: 035			3.560112
	SEC. 010 S/2 SE/4, NE/4 SE/4				0.000000	0.000000	
	(120.00 acres)				0.000000	12.500001	
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	87.499999	
			TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 08:33:49

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	200.00		TRACT: 002			4.628869
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	480.00		TRACT: 003			11.109285
	SEC. 008 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 25.000000	4.000000 12.500000 20.875000	
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/ (160.00 acres)		VASTAR RESOURCES INC BURLINGTON RESOURCES OIL & GAS CO LP		75.000000 100.000000	62.625000 100.000000	
	TOTAL				100.000000	100.000000	
SF-078423	T-029N R-007W	320.00		TRACT: 003A			7.406190
	SEC. 008 E/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	320.00		TRACT: 004			7.406190
	SEC. 021 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	
	TOTAL				100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			13.219124
	ORRI:				0.000000	3.000000	

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078503-A	SEC. 031 E/2, E/2 W/2 (480.00 acres)	246.88	ROYALTY:	TRACT: 010A	0.000000	12.500000	5.713876
	LOT 5 (22.500000 acres)		WORKING INTEREST:				
	LOT 6 (22.690000 acres)		CONOCO INC		50.000000	42.250000	
	LOT 7 (22.890000 acres)		AMOCO PRODUCTION CO		50.000000	42.250000	
	LOT 8 (23.080000 acres)		TOTAL		100.000000	100.000000	
SF-078919	SEC. 030 E/2 W/2 (160.00 acres)	160.00	ROYALTY:	TRACT: 011A	0.000000	5.000000	3.703095
	LOT 5 (21.210000 acres)		WORKING INTEREST:				
	LOT 6 (21.550000 acres)		BOLIN D P		8.333333	6.958327	
	LOT 7 (21.890000 acres)		BOLIN PAT S		4.166667	3.479167	
	LOT 8 (22.230000 acres)		BOLIN R L		16.666666	13.916673	
			BOLIN DAN H		4.166667	3.479167	
			C W BOLIN PROPERTIES		8.333334	6.958338	
			BOLIN DOLORES TRUSTS		8.333334	6.958337	
			BURLINGTON RESOURCES OIL & GAS CO LP		49.999999	41.749992	
			TOTAL		100.000000	100.000000	
SF-078943	SEC. 004 SW/4 (160.00 acres)	314.93	ROYALTY:	TRACT: 012	0.000000	5.000000	7.288849
	LOT 8 (37.400000 acres)		WORKING INTEREST:				
	LOT 9 (37.530000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 08:33:49

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W	156.70		TRACT: 013A			3.626719
	SEC. 004 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (38.440000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (38.260000 acres)		WORKING INTEREST:				
			CONOCO INC		50.000000	41.750000	
			AMOCO PRODUCTION CO		50.000000	41.750000	
	TOTAL				100.000000	100.000000	
SF-078951	T-029N R-007W	315.10		TRACT: 014			7.292783
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ORRI:		0.000000	6.000000	
	LOT 7 (37.680000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (37.420000 acres)		WORKING INTEREST:				
			BOLIN D P		8.333333	6.791668	
			BOLIN PAT S		4.166667	3.395835	
			BOLIN RL		16.666666	13.583330	
			BOLIN DAN H		4.166667	3.395834	
			C W BOLIN PROPERTIES		8.333333	6.791668	
			BOLIN DOLORES TRUSTS		8.333334	6.791669	
			BURLINGTON RESOURCES OIL & GAS CO LP		50.000000	40.749996	
	TOTAL				100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			7.312224
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	6.000000	
	LOT 5 (38.100000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (37.840000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	81.500000	
	TOTAL				100.000000	100.000000	
SF-079514	T-029N R-007W	160.00		TRACT: 015A			3.703095
			ORRI:		0.000000	5.000000	

RUN DATE 04/12/01
 RUN TIME 08:33:49

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03600	SEC. 010 NW/4 (160.00 acres)	160.00	ROYALTY: WORKING INTEREST: BOLACK MINERALS BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 017	0.000000 12.500000 87.500000	12.500000 10.312500 72.187500	3.703095
	TOTAL				100.000000	100.000000	
B-10037-58	T-029N R-007W SEC. 010 NE/4 (160.00 acres)	320.00	ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 023	0.000000 0.000000	7.500000 12.500000	7.406190
	TOTAL				100.000000	100.000000	
CANDELARIA, P-T-029N R-007W	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/ (160.00 acres)	160.00	ROYALTY: WORKING INTEREST: REEMTSMALANCE REEMTSMADIRK V PIERCE DAVID A BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 034	0.000000 0.000000 8.333332 8.333334 11.111112 72.222222	0.000000 12.500001 7.291665 7.291666 9.722223 63.194445	3.703095
	TOTAL				100.000000	100.000000	
KARL M. PREHNT-029N R-007W		120.00		TRACT: 035			2.777321

RUN DATE 04/12/01
 RUN TIME 08:33:49

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)						
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500001	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	87.499999	
			TOTAL		100.000000	100.000000	

THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

- TOWNSHIP 029N, RANGE 007W
- SEC. 004 S/2 NW/4
 - LOT: 7 (38.440000 acres)
 - LOT: 8 (38.260000 acres)
- SEC. 004 SW/4
- SEC. 005 S/2 NE/4, SE/4
 - LOT: 5 (38.100000 acres)
 - LOT: 6 (37.840000 acres)
- SEC. 005 S/2 NW/4, SW/4
 - LOT: 7 (37.680000 acres)
 - LOT: 8 (37.420000 acres)
- SEC. 006 S/2 NE/4, SE/4
 - LOT: 8 (37.400000 acres)
 - LOT: 9 (37.530000 acres)
- SEC. 008 E/2
- SEC. 008 W/2
- SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4
- SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4
- SEC. 010 NE/4
- SEC. 010 S/2 SE/4, NE/4 SE/4
- SEC. 010 SW/4, NW/4 SE/4
- SEC. 010 NW/4
- SEC. 016 W/2
- SEC. 021 W/2
- SEC. 030 E/2 W/2
 - LOT: 5 (21.210000 acres)
 - LOT: 6 (21.550000 acres)
 - LOT: 7 (21.890000 acres)
 - LOT: 8 (22.230000 acres)
- SEC. 031 E/2, E/2 W/2
 - LOT: 5 (22.500000 acres)
 - LOT: 6 (22.690000 acres)
 - LOT: 7 (22.890000 acres)
 - LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 4320.71

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 4320.71

EFFECTIVE DATE: 11/01/97

RUN DATE 04/12/01
 RUN TIME 08:31:11

BURLINGTON RESOURCES O&G CO
 THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	280.00		TRACT: 002			5.302317
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 023 W/2 NW/4 (80.00 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	760.00		TRACT: 003			14.392004
	SEC. 008 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		VASTAR RESOURCES INC		25.000000	20.875000	
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	62.625000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 014 N/2 NW/4 (80.00 acres)						
SF-078423	T-029N R-007W	320.00		TRACT: 003A			6.059791
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	83.500000	
			TOTAL		100.000000	100.000000	
SF-078424	T-029N R-007W	320.00		TRACT: 004			6.059791
	SEC. 021 W/2 (320.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	83.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 08:31:11

BURLINGTON RESOURCES O&G CO
 THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078424	T-029N R-007W	40.00		TRACT: 004A			0.757474
	SEC. 023 NW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000 25.000000 75.000000	4.000000 12.500000 20.875000 62.625000	
	TOTAL	100.000000			100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			10.815970
	SEC. 031 E/2, E/2 W/2 (480.00 acres)		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO		0.000000 0.000000 50.000000 50.000000	3.000000 12.500000 42.250000 42.250000	
	LOT 5 (22.500000 acres) LOT 6 (22.690000 acres) LOT 7 (22.890000 acres) LOT 8 (23.080000 acres)						
	TOTAL	100.000000			100.000000	100.000000	
SF-078503-A	T-029N R-007W	246.88		TRACT: 010A			4.675129
	SEC. 030 E/2 W/2 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BOLIN D P BOLIN PAT S BOLIN R L BOLIN DAN H C W BOLIN PROPERTIES BOLIN DOLORES TRUSTS BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000 8.333333 4.166667 16.666666 4.166667 8.333334 8.333334 49.999999	3.999999 12.500000 6.958327 3.479167 13.916673 3.479167 6.958338 6.958337 41.749992	
	LOT 5 (21.210000 acres) LOT 6 (21.550000 acres) LOT 7 (21.890000 acres) LOT 8 (22.230000 acres)						
	TOTAL	100.000000			100.000000	100.000000	
SF-078919	T-029N R-007W	160.00		TRACT: 011			3.029895
	SEC. 004 SW/4		ORRI: ROYALTY:		0.000000 0.000000	5.000000 12.500000	

RUN DATE 04/12/01
 RUN TIME 08:31:11

THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 BURLINGTON RESOURCES O&G CO
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(160.00 acres)							
SF-078943	T-029N R-007W	314.93	WORKING INTEREST:	TRACT: 012			5.963781
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	5.000000	
	LOT 8 (37.400000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 9 (37.530000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
SF-078945	T-029N R-007W	156.70	WORKING INTEREST:	TRACT: 013A			2.967404
	SEC. 004 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (38.440000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (38.260000 acres)		WORKING INTEREST:				
			CONOCO INC		50.000000	41.750000	
			AMOCO PRODUCTION CO		50.000000	41.750000	
			TOTAL		100.000000	100.000000	
SF-078951	T-029N R-007W	315.10	WORKING INTEREST:	TRACT: 014			5.967001
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ORRI:		0.000000	6.000000	
	LOT 7 (37.680000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (37.420000 acres)		WORKING INTEREST:				
			BOLIN D P		8.333333	6.791668	
			BOLIN PAT S		4.166667	3.395835	
			BOLIN R L		16.666666	13.583330	
			BOLIN DAN H		4.166667	3.395834	
			C W BOLIN PROPERTIES		8.333333	6.791668	
			BOLIN DOLORES TRUSTS		8.333334	6.791669	
			BURLINGTON RESOURCES OIL & GAS CO LP		50.000000	40.749996	
			TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 08:31:11

BURLINGTON RESOURCES O&G CO
 THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078951	T-029N R-007W ----- SEC. 005 S/2 NE/4, SE/4 (240.00 acres) LOT 5 (38.100000 acres) LOT 6 (37.840000 acres)	315.94	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 014A	0.000000 0.000000 ----- 100.000000	6.000000 12.500000 ----- 81.500000	5.982908 -----
SF-079514	T-029N R-007W ----- SEC. 010 NW/4 (160.00 acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: BOLACK MINERALS BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 015A	0.000000 0.000000 ----- 100.000000	5.000000 12.500000 ----- 10.312500 87.500000 ----- 72.187500	3.029895 -----
NM-03600	T-029N R-007W ----- SEC. 010 NE/4 (160.00 acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 017	0.000000 0.000000 ----- 100.000000	5.000000 12.500000 ----- 82.500000	3.029895 -----
B-10037-58	T-029N R-007W ----- SEC. 016 W/2 (320.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT	TRACT: 023	0.000000 0.000000 ----- 100.000000	7.500000 12.500000 ----- 80.000000	6.059791 -----
CANDELARIA, P-T-029N R-007W		160.00	TOTAL	TRACT: 034	100.000000	100.000000	3.029896

BURLINGTON RESOURCES O&G CO
 THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR

	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: REEMT SMA LANCE REEMT SMA DIRK V PIERCE DAVID A BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000	0.000000 12.500001	
			TOTAL		100.000000	100.000000	

	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 035	0.000000 0.000000	0.000000 12.500001	2.272422
			TOTAL		100.000000	100.000000	

	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 035A	0.000000 0.000000	0.000000 12.500000	0.757474
			TOTAL		100.000000	100.000000	

	SEC. 011 E/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 035B	0.000000 0.000000	0.000000 12.500010	1.514948
			TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 08:31:11

BURLINGTON RESOURCES O&G CO
 THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GUILLERMO H. IT-029N R-007W							
	SEC. 014 SE/4 SW/4 (40.00 acres)	40.00		TRACT: 038A	0.000000	0.000000	0.757474
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875000	
	BURLINGTON RESOURCES OIL & GAS CO LP				75.000000	65.625000	
	TOTAL				100.000000	100.000000	
GEORGE P. DENT-029N R-007W							
	SEC. 014 N/2 SW/4, SW/4 SW/4 (120.00 acres)	120.00		TRACT: 039	0.000000	0.000000	2.272422
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500001	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875000	
	BURLINGTON RESOURCES OIL & GAS CO LP				75.000000	65.624999	
	TOTAL				100.000000	100.000000	
HORACE F. MC+T-029N R-007W							
	SEC. 014 S/2 NW/4 (80.00 acres)	80.00		TRACT: 040	0.000000	0.000000	1.514948
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.499999	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875000	
	BURLINGTON RESOURCES OIL & GAS CO LP				75.000000	65.625001	
	TOTAL				100.000000	100.000000	
ERNA REX							
	T-029N R-007W	80.00		TRACT: 041	0.000000	0.000000	1.514948
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				25.000000	21.875000	
	BURLINGTON RESOURCES OIL & GAS CO LP				75.000000	65.625000	

RUN DATE 04/12/01
 RUN TIME 08:31:11

BURLINGTON RESOURCES O&G CO
 THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
FEE	T-029N R-007W	80.00		TRACT: 042			1.514948
	SEC. 023 E/2 SW/4 (80.00 acres)						
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			RAYMOND JAMES M		41.666667	36.458334	
			MAST MAYDELL MILLER		4.166667	3.645834	
			GAY CHARLES W		2.083333	1.822916	
			HACKER LORRAYN GAY		2.083333	1.822916	
			BURLINGTON RESOURCES OIL & GAS CO LP		50.000000	43.750000	
			TOTAL		100.000000	100.000000	
JUAN I LOPEZ, FT-029N R-007W		40.00		TRACT: 043			0.757474
	SEC. 023 SW/4 SW/4 (40.00 acres)						
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	65.625000	
			TOTAL		100.000000	100.000000	

THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 004 S/2 NW/4

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 004 SW/4

SEC. 005 S/2 NW/4, SW/4

LOT: 7 (37.680000 acres)

LOT: 8 (37.420000 acres)

SEC. 005 S/2 NE/4, SE/4

LOT: 5 (38.100000 acres)

LOT: 6 (37.840000 acres)

SEC. 006 S/2 NE/4, SE/4

LOT: 8 (37.400000 acres)

LOT: 9 (37.530000 acres)

SEC. 008 E/2

SEC. 008 W/2

SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 SW/4, NW/4 SE/4

SEC. 010 NW/4

SEC. 011 SW/4 SW/4

SEC. 011 E/2 SW/4

SEC. 011 NW/4, NW/4 SW/4

SEC. 014 S/2 NW/4

SEC. 014 SE/4 SW/4

SEC. 014 N/2 SW/4, SW/4 SW/4

SEC. 014 N/2 NW/4

SEC. 016 W/2

SEC. 021 W/2

SEC. 023 E/2 NW/4

SEC. 023 E/2 SW/4

SEC. 023 SW/4 SW/4

SEC. 023 W/2 NW/4

SEC. 023 NW/4 SW/4

SEC. 030 E/2 W/2

LOT: 5 (21.210000 acres)

LOT: 6 (21.550000 acres)

LOT: 7 (21.890000 acres)

LOT: 8 (22.230000 acres)

SEC. 031 E/2, E/2 W/2

LOT: 5 (22.500000 acres)

LOT: 6 (22.690000 acres)

RUN DATE 04/12/01
RUN TIME 08:38:47

BURLINGTON RESOURCES O&G CO
RECAPITULATION

THE 009 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 7 (22.890000 acres)

LOT: 8 (23.080000 acres)

TOTAL ACRES COMMITTED: 5280.71

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 5280.71

EFFECTIVE DATE: 09/01/98

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078399	T-029N R-007W	280.00		TRACT: 002			5.037702
	SEC. 010 SW/4, NW/4 SE/4 (200.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	SEC. 023 W/2 NW/4 (80.00 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	82.500000	
	Tract Remarks: SJ 29-7 #4A, #163, #156, & #166		TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	760.00		TRACT: 003			13.673762
	SEC. 008 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (160.00 acres)		VASTAR RESOURCES INC		25.000000	20.875000	
	SEC. 011 NW/4, NW/4 SW/4 (200.00 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	62.625000	
	SEC. 014 N/2 NW/4 (80.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 29-7 #520, #160, & 2- UNDRILLED LOCATIONS (IDB)						
SF-078423	T-029N R-007W	320.00		TRACT: 003A			5.757373
	SEC. 008 E/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	4.000000 12.500000	
	Tract Remarks: SJ 29-7 #519, VASTAR WENT NON-CONSENT, APO WILL OWN 25%		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	83.500000	
	TOTAL				100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078424	T-029N R-007W	320.00		TRACT: 004			5.757373
	SEC. 021 W/2 (320.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	4.000000 12.500000	
	Tract Remarks: SJ 29-7 #147, VASTAR WENT NON-CONSENT, APO WILL OWN 25%.				WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	83.500000	
	TOTAL				100.000000	100.000000	
SF-078424	T-029N R-007W	40.00		TRACT: 004A			0.719672
	SEC. 023 NW/4 SW/4 (40.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	4.000000 12.500000	
	Tract Remarks: SJ 29-7 #166				WORKING INTEREST: VASTAR RESOURCES INC BURLINGTON RESOURCES OIL & GAS CO LP	20.875000 62.625000	
	TOTAL				100.000000	100.000000	
SF-078503	T-029N R-007W	571.16		TRACT: 009			10.276192
	SEC. 031 E/2, E/2 W/2 (480.00 acres)				ORRI: 0.000000 ROYALTY: 0.000000	3.000000 12.500000	
	LOT 5 (22.500000 acres) LOT 6 (22.690000 acres) LOT 7 (22.890000 acres) LOT 8 (23.080000 acres)				WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	42.250000 42.250000	
	Tract Remarks: SJ 29-7 #103, #115, & #118				TOTAL	100.000000	

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078919	T-029N R-007W	280.00	ORRI:	TRACT: 011	0.000000	3.999999	5.037702
	SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4 (280.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: 40.00 ACRES IN THE SW/SE IS NOT INCLUD ED IN THE UNIT PA DUE TO SJ 29-7 UNIT #157 WELL THAT WAS DEEMED NON-COMMIEF AL. SJ 29-7 #34A, & #82		WORKING INTEREST:		100.000000	82.500000	
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
SF-078943	T-029N R-007W	314.93	ORRI:	TRACT: 012	0.000000	5.000000	5.666155
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (37.400000 acres) LOT 9 (37.530000 acres)		WORKING INTEREST:		100.000000	82.500000	
	Tract Remarks: SJ 29-7 #584		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078945	T-029N R-007W	314.08		TRACT: 013A			5.650862
	SEC. 004 S/2 NW/4, S/2 NE/4 (160.00 acres)		ORRI:		0.000000	4.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (38.780000 acres)		CONOCO INC		50.000000	41.750000	
	LOT 6 (38.600000 acres)		AMOCO PRODUCTION CO		50.000000	41.750000	
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	Tract Remarks: SJ 29-7 #34A, & #82		TOTAL		100.000000	100.000000	
SF-078951	T-029N R-007W	315.10		TRACT: 014			5.669214
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		ORRI:		0.000000	6.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (37.680000 acres)		BOLIN D P		8.333333	6.791668	
	LOT 8 (37.420000 acres)		BOLIN PAT S		4.166667	3.395835	
	Tract Remarks: SJ 29-7 #159 (IDB)		BOLIN R L		16.666666	13.583330	
			BOLIN DAN H		4.166667	3.395834	
			C W BOLIN PROPERTIES		8.333333	6.791668	
			BOLIN DOLORES TRUSTS		8.333334	6.791669	
			BURLINGTON RESOURCES OIL & GAS CO LP		50.000000	40.749996	
			TOTAL		100.000000	100.000000	
SF-078951	T-029N R-007W	315.94		TRACT: 014A			5.684327
	SEC. 005 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	6.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 5 (38.100000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	81.500000	
	LOT 6 (37.840000 acres)						
	Tract Remarks:		TOTAL		100.000000	100.000000	

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079514	T-029N R-007W ----- SEC. 010 NW/4 (160.00 acres) Tract Remarks: BOLACK MINERALS WENT NON-CONSENT AS 50% OF THIS TRACT ON THE SJ 29-7 UNIT #163 WELL, APO BOLACK WILL OWN 25% OF THIS TRACT. THIS TRACT ALSO CONTRIB UTES TO WELL #4A AND BOLACK PARTICIPAT ED IN THIS WELL.	160.00		TRACT: 015A	0.000000 0.000000 12.500000 12.500000 87.500000 ----- 100.000000	5.000000 12.500000 10.312500 72.187500 ----- 100.000000	2.876687 -----
NM-036600	T-029N R-007W ----- SEC. 010 NE/4 (160.00 acres) Tract Remarks: SJ 29-7 #156, FOUR STAR & WILLIAMS WEN T NON-CONSENT, APO FOUR STAR WILL OWN 82%. WILLIAMS WILL OWN 4.5%.	160.00		TRACT: 017	0.000000 0.000000 100.000000 ----- 100.000000	5.000000 12.500000 82.500000 ----- 100.000000	2.876687 -----
B-10037-58	T-029N R-007W ----- SEC. 016 W/2 (320.00 acres) Tract Remarks: SJ 29-7 #92	320.00		TRACT: 023	0.000000 0.000000 100.000000 ----- 100.000000	7.500000 12.500000 80.000000 ----- 100.000000	5.757373 -----

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR	
CANDELARIA, P-T-029N R-007W					160.00			
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres)		ORRI:	TRACT: 034	0.000000	0.000000	2.878687	
	Tract Remarks:		ROYALTY:		0.000000	12.500001		
	UNDRIILLED LOCATION (IDB)		WORKING INTEREST:					
			REEMTSMALANCE		8.333332	7.291665		
			REEMTSMADIRK V		8.333334	7.291666		
			PIERCE DAVID A		11.111112	9.722223		
			BURLINGTON RESOURCES OIL & GAS CO LP		72.222222	63.194445		
			TOTAL		100.000000	100.000000		
KARL M. PREHN T-029N R-007W					120.00			
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ORRI:	TRACT: 035	0.000000	0.000000	2.159015	
	Tract Remarks:		ROYALTY:		0.000000	12.500001		
	SJ 29-7 #156, WILLIAMS WENT NON-CONSEN T, APO WILL OWN 25%.		WORKING INTEREST:					
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	87.499999		
			TOTAL		100.000000	100.000000		
KARL M. PREHN T-029N R-007W					40.00			
	SEC. 011 SW/4 SW/4 (40.00 acres)		ORRI:	TRACT: 035A	0.000000	0.000000	0.719672	
	Tract Remarks:		ROYALTY:		0.000000	12.500000		
	SJ 29-7 #160		WORKING INTEREST:					
			WILLIAMS PRODUCTION		25.000000	21.875001		
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	65.624999		
			TOTAL		100.000000	100.000000		
ADOLPH SOENS T-029N R-007W					80.00			
			ORRI:	TRACT: 035B	0.000000	0.000000	1.439343	

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 011 E/2 SW/4 (80.00 acres)		ROYALTY:		0.000000	12.500010	
	Tract Remarks:		WORKING INTEREST:				
	SJ 29-7 #160		WILLIAMS PRODUCTION		25.000000	21.874996	
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	65.624994	
			TOTAL		100.000000	100.000000	
GUILLE尔MO H. IT-029N R-007W		40.00		TRACT: 038A			0.719672
	SEC. 014 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	UNDRI尔LED LOCATION (IDB)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	65.625000	
			TOTAL		100.000000	100.000000	
GEORGE P. DENT-029N R-007W		120.00		TRACT: 039			2.159015
	SEC. 014 N/2 SW/4, SW/4 SW/4 (120.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500001	
	UNDRI尔LED LOCATION (IDB)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	65.624999	
			TOTAL		100.000000	100.000000	
HORACE F. MCK-T-029N R-007W		80.00		TRACT: 040			1.439343
	SEC. 014 S/2 NW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.499999	
	UNDRI尔LED LOCATION (IDB)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		25.000000	21.875000	
			BURLINGTON RESOURCES OIL & GAS CO LP		75.000000	65.625001	
			TOTAL		100.000000	100.000000	
ERNA REX		80.00		TRACT: 041			1.439343
	T-029N R-007W						

RUN DATE 04/12/01
 RUN TIME 09:16:38

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 023 E/2 NW/4 (80.00 acres) Tract Remarks: SJ 29-7 #166		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000 25.000000 75.000000	0.000000 12.500000 21.875000 65.625000	
	TOTAL				100.000000	100.000000	
FEE	T-029N R-007W	80.00		TRACT: 042			1.439343
	SEC. 023 E/2 SW/4 (80.00 acres) Tract Remarks: SJ 29-7 #166, MCELVAIN WENT NON-CONSEN T, APO WILL OWN 50%.		ORRI: ROYALTY: WORKING INTEREST: RAYMOND JAMES M MAST MAYDELL MILLER GAY CHARLES W HACKER LORRAYN GAY BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000 41.666667 2.083333 2.083333 50.000000	0.000000 12.500000 36.458334 1.822916 1.822916 43.750000	
	TOTAL				100.000000	100.000000	
	JUAN I LOPEZ, ET-029N R-007W	40.00		TRACT: 043			0.719672
	SEC. 023 SW/4 SW/4 (40.00 acres) Tract Remarks: SJ 29-7 #166		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION BURLINGTON RESOURCES OIL & GAS CO LP		0.000000 0.000000 25.000000 75.000000	0.000000 12.500000 21.875000 65.625000	
	TOTAL				100.000000	100.000000	

THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 004 S/2 NW/4, S/2 NE/4
LOT: 5 (38,780,000 acres)
LOT: 6 (38,600,000 acres)
LOT: 7 (38,440,000 acres)
LOT: 8 (38,260,000 acres)

SEC. 004 SW/4, N/2 SE/4, SE/4 SE/4

SEC. 005 S/2 NW/4, SW/4
LOT: 7 (37,680,000 acres)
LOT: 8 (37,420,000 acres)

SEC. 005 S/2 NE/4, SE/4
LOT: 5 (38,100,000 acres)
LOT: 6 (37,840,000 acres)

SEC. 006 S/2 NE/4, SE/4
LOT: 8 (37,400,000 acres)
LOT: 9 (37,530,000 acres)

SEC. 008 E/2

SEC. 008 W/2

SEC. 009 S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 SW/4, NW/4 SE/4

SEC. 010 NW/4

SEC. 011 SW/4 SW/4

SEC. 011 E/2 SW/4

SEC. 011 NW/4, NW/4 SW/4

SEC. 014 SE/4 SW/4

SEC. 014 N/2 SW/4, SW/4 SW/4

SEC. 014 S/2 NW/4

SEC. 014 N/2 NW/4

SEC. 016 W/2

SEC. 021 W/2

SEC. 023 E/2 NW/4

SEC. 023 E/2 SW/4

SEC. 023 SW/4 SW/4

SEC. 023 W/2 NW/4

SEC. 023 NW/4 SW/4

SEC. 030 E/2 W/2
LOT: 5 (21,210,000 acres)
LOT: 6 (21,550,000 acres)
LOT: 7 (21,890,000 acres)
LOT: 8 (22,230,000 acres)

SEC. 031 E/2, E/2 W/2

RUN DATE 04/12/01
RUN TIME 08:38:07

BURLINGTON RESOURCES O&G CO
RECAPITULATION

PAGE 2

THE 010 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
LOT: 5 (22.500000 acres)	
LOT: 6 (22.690000 acres)	
LOT: 7 (22.890000 acres)	
LOT: 8 (23.080000 acres)	
TOTAL ACRES COMMITTED: 5558.09	TOTAL ACRES NON-COMMITTED: 0.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	5558.09
EFFECTIVE DATE: 02/01/99	

R7W

SAN JUAN 29-7 UNIT

PICTURED CLIFFS PARTICIPATING AREA
3rd Expansion Effective 9/1/93

4th Expansion Effective 1/1/94

5th Expansion Effective 12/1/95

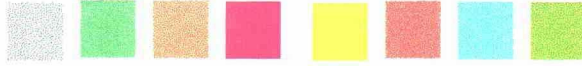
6th Expansion Effective 12/1/96

7th Expansion Effective 10/1/97

8th Expansion Effective 11/1/97

9th Expansion Effective 9/1/98

10th Expansion Effective 2/1/99



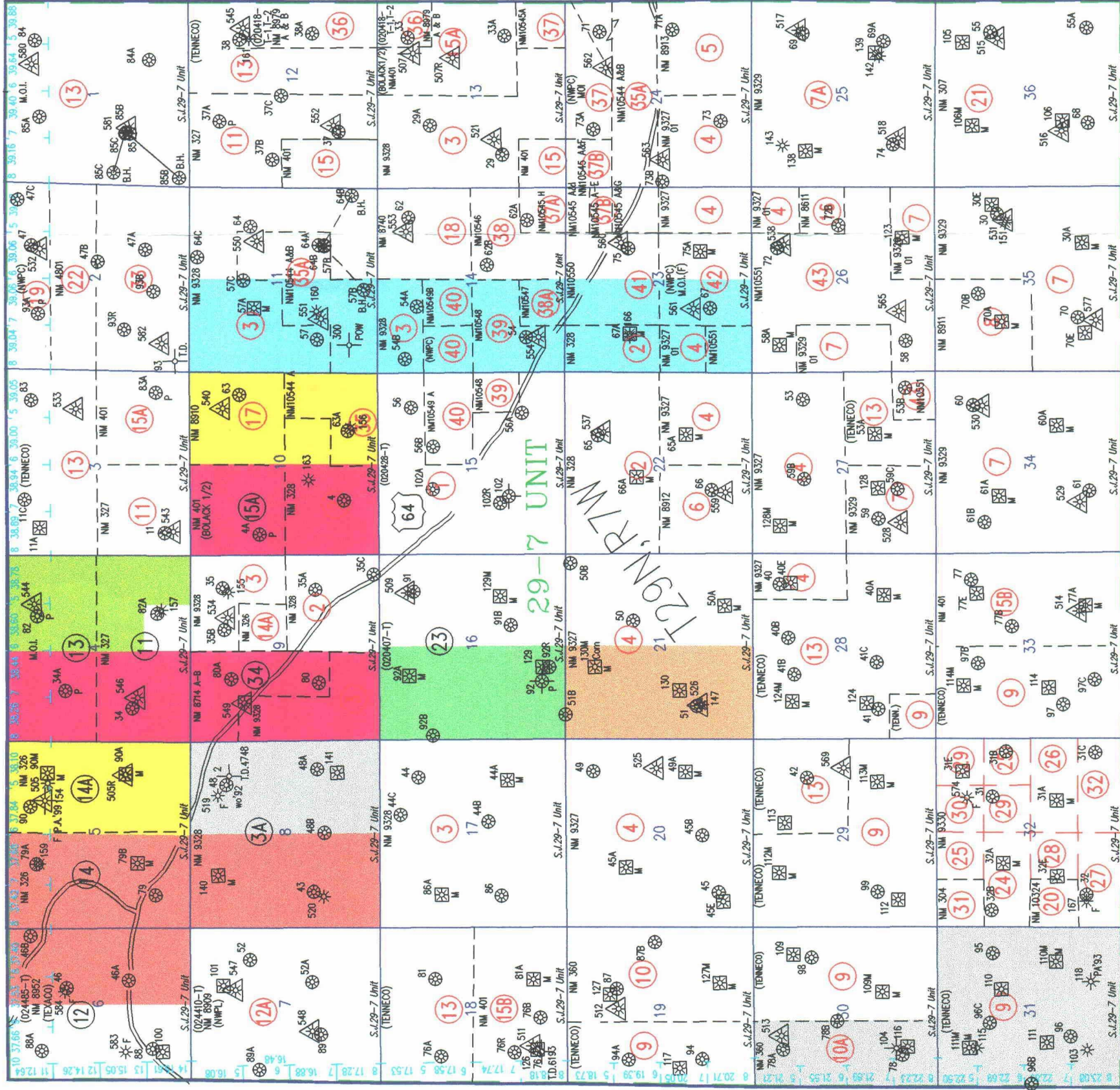
- * FRUITLAND
- * PICTURED CLIFFS
- * MESAVERDE
- * DAKOTA

BURLINGTON RESOURCES
OIL & GAS COMPANY

LAND DEPARTMENT

APRIL 12, 2001

T 29 N



BURLINGTON RESOURCES

SAN JUAN DIVISION

March 19, 2001

MAR 21 2001

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Richard Dembowski
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
6173902	San Juan 29-7 Unit #520	W/2 8-29N-7W	SF-078423	10/17/97	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for all of the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

mlw
S.J. 29-7 Unit, 4.1
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN
IDA O HANCOCK
GREGORY WALL
FOUR STAR OIL & GAS COMPANY
FINAL FOUR LLC
DUGAN PRODUCTION
CORPORATION
DOUGLAS CAMERON MCLEOD
DONALD S IRONSIDE
DOLORES BOLIN ESTATE
DIRK VANHORN REEMTSMA
A LEWIS SOENS
DAN H BOLIN
JOHN S CATRON
CONOCO INC
CHARLES W GAY
CATHY J WALL POUND
C W BOLIN PROPERTIES
BURLINGTON RESOURCES OIL &
GAS CO LP
BURLINGTON RESO O&G (SJBT)
BOLIN PAT S
BOLACK MINERALS CO
BARBARA WALL JOHNSON
AMOCO PRODUCTION CO
DAVID A PIERCE
PHILLIPS PETROLEUM
VIRGINIA OLIVER HATFIELD
VIRGINIA M WALL GORET
VASTAR RESOURCES INC
THOMAS POLLOCK
THOMAS B CATRON
T H MCELVAIN OIL & GAS LTD
SHIRLEY M WALL GAULDIN
SAM G WALL III
RODERICK A IRONSIDE
ROBERT P SOENS
JAMES M RAYMOND
PHILLIPS-SAN JUAN PA
JOHN A WALL
PERRY H POLLOCK
PAMELA POLLOCK BRUNS
PAMELA ANN COATS
MOORE LOYAL TRUST

SAN JUAN 29-7 UNIT

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 520**

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 520
 LOCATION 9829N07WL
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE RESTIMULATION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 4/7/97
 COMP DATE 10/17/97
 1ST DELIVERY 10/28/97
 COMM GWI % 100.00 BROG GWI % 75.00
 COMM NRI % 87.50 BROG NRI % 64.375
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

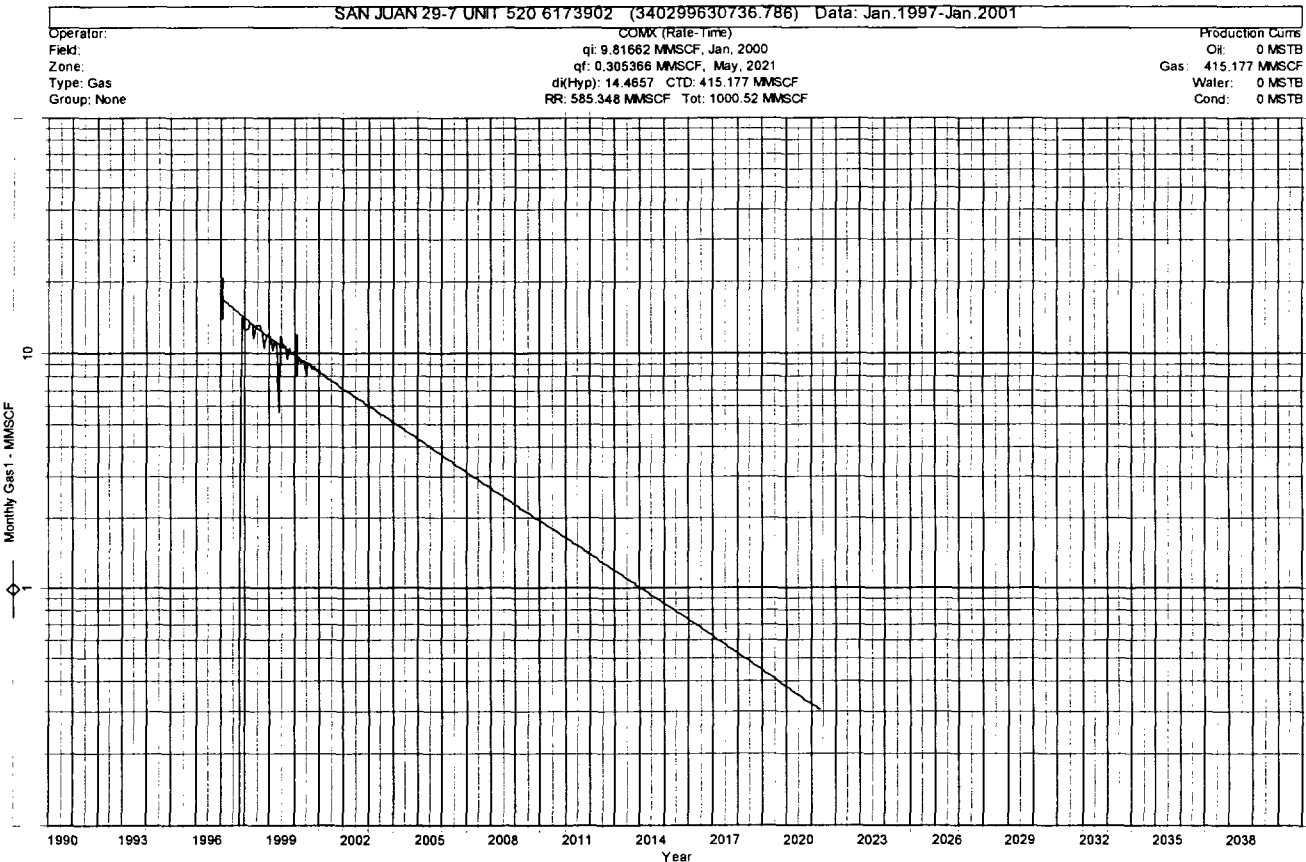
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 998.93 MMCF ULT. GROSS GAS RESERVES
 440.28 MCFD INITIAL GAS RATE
 197.54 % RATE OF RETURN
 5.73 \$\$ P/I, DISC. @ 8.00 %
 1,318.09 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.12 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 520

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	440.3	26.9	23.5	2.61	2.61	61.33	6.46	1.27	53.60	230.00	-176.40
1998(12)	406.2	148.3	129.7	1.62	1.62	210.15	22.14	6.13	181.88	0.00	181.88
1999(12)	335.9	122.6	107.3	3.23	3.23	346.52	36.51	5.10	304.91	0.00	304.91
2000(12)	293.7	107.5	94.1	3.23	3.23	303.83	32.01	4.50	267.32	0.00	267.32
2001(12)	253.4	92.5	80.9	3.23	3.23	261.39	27.54	3.90	229.95	0.00	229.95
2002(12)	215.2	78.6	68.7	3.23	3.23	222.01	23.39	3.34	195.28	0.00	195.28
2003(12)	182.9	66.8	58.4	3.23	3.23	188.71	19.88	2.87	165.96	0.00	165.96
2004(12)	155.1	56.8	49.7	3.23	3.23	160.40	16.90	2.47	141.03	0.00	141.03
2005(12)	132.2	48.2	42.2	3.23	3.23	136.34	14.37	2.13	119.85	0.00	119.85
2006(12)	112.3	41.0	35.9	3.23	3.23	115.89	12.21	1.84	101.84	0.00	101.84
2007(12)	95.5	34.9	30.5	3.23	3.23	98.51	10.38	1.59	86.54	0.00	86.54
2008(12)	80.9	29.6	25.9	3.23	3.23	83.73	8.82	1.39	73.53	0.00	73.53
2009(12)	69.0	25.2	22.0	3.23	3.23	71.17	7.50	1.21	62.47	0.00	62.47
2010(12)	58.6	21.4	18.7	3.23	3.23	60.50	6.37	1.06	53.07	0.00	53.07
2011(12)	49.8	18.2	15.9	3.23	3.23	51.42	5.42	0.93	45.08	0.00	45.08
2012(12)	42.3	15.5	13.5	3.23	3.23	43.71	4.61	0.82	38.29	0.00	38.29
2013(12)	36.0	13.1	11.5	3.23	3.23	37.15	3.91	0.73	32.51	0.00	32.51
2014(12)	30.6	11.2	9.8	3.23	3.23	31.58	3.33	0.65	27.61	0.00	27.61
2015(12)	26.0	9.5	8.3	3.23	3.23	26.84	2.83	0.58	23.43	0.00	23.43
2016(12)	22.1	8.1	7.1	3.23	3.23	22.82	2.40	0.52	19.89	0.00	19.89
Sub.	0.0	975.7	853.7	0.00	0.00	2,534.03	266.98	43.03	2,224.02	230.00	1,994.02
Rem.	0.0	23.3	20.4	0.00	0.00	65.77	6.93	1.81	57.03	0.00	57.03
Total	0.0	998.9	874.1	0.00	0.00	2,599.80	273.91	44.84	2,281.05	230.00	2,051.05

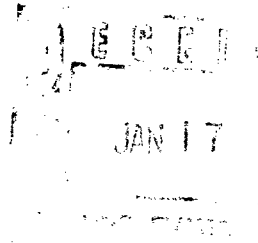
BURLINGTON RESOURCES

January 10, 2001

SAN JUAN DIVISION

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148



Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**Re: 2001 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 29-7 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	009	01-Oct-87
FRUITLAND COAL	013	01-Jan-94
MESAVERDE	013	01-Oct-59
PICTURED CLIFFS	003	01-Sep-93

The 2000 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 29-7 UNIT 79B	MESAVERDE	New Drill - Dual	W/2 05-029N-007W	Producing
SAN JUAN 29-7 UNIT 79B	DAKOTA	New Drill - Dual	W/2 05-029N-007W	Producing

Pursuant to Section 10 of the SAN JUAN 29-7 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2001 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT 58M	DAKOTA	NewDrill - Commingle	W2 26-029N-007W
SAN JUAN 29-7 UNIT 58M	MESAVERDE	NewDrill - Commingle	W2 26-029N-007W
SAN JUAN 29-7 UNIT 117E	DAKOTA	NewDrill - Single	Lots 5-8, E/2 W/2 Sec. 19; Lots 5-6, E/2 NW/4 Sec. 30, 029N-007W

San Juan 29-7 Unit
 2001 Plan of Development
 January 10, 2001

SAN JUAN 29-7 UNIT 168	PICTURED CLIFFS	NewDrill - Single	W2 05-029N-007W
SAN JUAN 29-7 UNIT 169	PICTURED CLIFFS	NewDrill - Single	E2 05-029-007W
SAN JUAN 29-7 UNIT 170	PICTURED CLIFFS	NewDrill - Single	E2 06-029N-007W
SAN JUAN 29-7 UNIT 172	PICTURED CLIFFS	NewDrill - Single	E2 09-029N-007W
SAN JUAN 29-7 UNIT 173	PICTURED CLIFFS	NewDrill - Commingle	E2 15-029N-007W
SAN JUAN 29-7 UNIT 173	FRUITLAND	New Drill - Commingle	E2 15-029N-007W
SAN JUAN 29-7 UNIT 174	PICTURED CLIFFS	NewDrill - Single	E2 15-029N-007W
SAN JUAN 29-7 UNIT 175	PICTURED CLIFFS	NewDrill - Single	E2 16-029N-007W
SAN JUAN 29-7 UNIT 176	PICTURED CLIFFS	NewDrill - Single	W2 22-029N-007W
SAN JUAN 29-7 UNIT 177	PICTURED CLIFFS	NewDrill - Single	E2 22-029N-007W
SAN JUAN 29-7 UNIT 178	PICTURED CLIFFS	New Drill -Commingle	W2 15-029N-007W
SAN JUAN 29-7 UNIT 178	FRUITLAND	New Drill - Commingle	W2 15-029N-007W
SAN JUAN 29-7 UNIT 72C	MESAVERDE	NewDrill - Single	E2 26-029N-007W

The following is a well listing for wells in SAN JUAN 29-7 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 29-7 UNIT 109M	MESAVERDE	E2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	DAKOTA	E2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	DAKOTA	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	MESAVERDE	E2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113M	MESAVERDE	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113M	DAKOTA	E2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 114M	MESAVERDE	W2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 114M	DAKOTA	W2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 11A	MESAVERDE	W2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 11A	DAKOTA	W2 003-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	MESAVERDE	E2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	DAKOTA	E2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	DAKOTA	W2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	MESAVERDE	W2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	DAKOTA	S2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	MESAVERDE	E2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	DAKOTA	W2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	MESAVERDE	W2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	DAKOTA	W2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	MESAVERDE	W2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	DAKOTA	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	MESAVERDE	W2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	PICTURED CLIFFS	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	FRUITLAND COAL	W2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	MESAVERDE	E2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	DAKOTA	E2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 31A	MESAVERDE	E2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 31A	DAKOTA	E2 032-029N-007W	Active	Commingle

San Juan 29-7 Unit
 2001 Plan of Development
 January 10, 2001

SAN JUAN 29-7 UNIT 32A	DAKOTA	W2	032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 32A	MESAVERDE	W2	032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	DAKOTA	E2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	MESAVERDE	E2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	DAKOTA	W2	020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	MESAVERDE	W2	020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	DAKOTA	E2	021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	MESAVERDE	E2	021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	FRUITLAND COAL	E2	008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	PICTURED CLIFFS	E2	008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	FRUITLAND COAL	W2	008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	PICTURED CLIFFS	W2	008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	MESAVERDE	E2	027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	DAKOTA	E2	027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	FRUITLAND COAL	W2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	PICTURED CLIFFS	W2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	FRUITLAND COAL	E2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	E2	006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	DAKOTA	W2	026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	MESAVERDE	W2	026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	DAKOTA	E2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	MESAVERDE	E2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	DAKOTA	W2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	MESAVERDE	W2	034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	DAKOTA	E2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	MESAVERDE	E2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	DAKOTA	W2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	MESAVERDE	W2	022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	MESAVERDE	W2	023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	DAKOTA	W2	023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	MESAVERDE	E2	023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	DAKOTA	E2	023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 77A	MESAVERDE	E2	033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 77A	DAKOTA	E2	033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	DAKOTA	E2	018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	MESAVERDE	E2	018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	DAKOTA	W2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	MESAVERDE	W2	017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	MESAVERDE	W2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	DAKOTA	N2	016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	PICTURED CLIFFS	E2	032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	FRUITLAND COAL	E2	032-029N-007W	Active	Commingle
				Commingle	70
				Count	
SAN JUAN 29-7 UNIT 106M	DAKOTA	W2	036-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 106M	MESAVERDE	W2	036-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 111M	MESAVERDE	SEE MORE DESC	031-029N-007W	Active	Dual

San Juan 29-7 Unit
 2001 Plan of Development
 January 10, 2001

SAN JUAN 29-7 UNIT 111M	DAKOTA	SEE MORE DESC	031-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	MESAVERDE	W2	029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	DAKOTA	W2	029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	DAKOTA	W2	028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	MESAVERDE	W2	028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	DAKOTA	E2	019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	MESAVERDE	E2	019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	MESAVERDE	W2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	PICTURED CLIFFS	W2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 37A	MESAVERDE	W2	012-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 37A	PICTURED CLIFFS	W2	012-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 40A	MESAVERDE	E2	028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 40A	DAKOTA	E2	028-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 49A	MESAVERDE	E2	020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	DAKOTA	E2	020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	MESAVERDE	W2	010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	PICTURED CLIFFS	W2	010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	MESAVERDE	W2	011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	DAKOTA	W2	011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 70A	DAKOTA	W2	035-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 70A	MESAVERDE	W2	035-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 79B	MESAVERDE	W2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 79B	DAKOTA	W2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	MESAVERDE	E2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	PICTURED CLIFFS	E2	004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 83A	MESAVERDE	E2	003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 83A	PICTURED CLIFFS	E2	003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	MESAVERDE	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	DAKOTA	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90M	MESAVERDE	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90M	DAKOTA	E2	005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	MESAVERDE	W2	002-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	PICTURED CLIFFS	W2	002-029N-007W	Active	Dual
				Dual Count 36	
SAN JUAN 29-7 UNIT 100	DAKOTA	W2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 101	DAKOTA	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102A	MESAVERDE	W2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102R	MESAVERDE	W2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 103	PICTURED CLIFFS	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 104	PICTURED CLIFFS	E2	030-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 105	DAKOTA	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 106	DAKOTA	W2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 109	DAKOTA	E2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 11	MESAVERDE	W2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 110	DAKOTA	E2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 111	DAKOTA	SEE MORE DESC	031-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 112	DAKOTA	W2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 113	DAKOTA	E2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 114	DAKOTA	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 115	PICTURED CLIFFS	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 116	DAKOTA	SEE MORE DESC	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 117	DAKOTA	SEE MORE DESC	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 118	PICTURED CLIFFS	E2	031-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 11C	MESAVERDE	W2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 124	DAKOTA	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 126	DAKOTA	SEE MORE DESC	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 127	DAKOTA	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 128	DAKOTA	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 129	DAKOTA	S2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 130	DAKOTA	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 139	DAKOTA	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 141	DAKOTA	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 147	PICTURED CLIFFS	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 151	PICTURED CLIFFS	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 154	PICTURED CLIFFS	E2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 155	PICTURED CLIFFS	E2	009-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 156	PICTURED CLIFFS	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 157	PICTURED CLIFFS	E2	004-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 159	PICTURED CLIFFS	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 160	PICTURED CLIFFS	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 161	PICTURED CLIFFS	E2	012-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 163	PICTURED CLIFFS	W2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 166	PICTURED CLIFFS	W2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29	MESAVERDE	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29A	MESAVERDE	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30	MESAVERDE	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 300	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30E	DAKOTA	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31B	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31C	MESAVERDE	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31E	DAKOTA	E2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32	MESAVERDE	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32B	MESAVERDE	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32E	DAKOTA	W2	032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33	MESAVERDE	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33A	MESAVERDE	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 34	MESAVERDE	W2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35A	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35B	MESAVERDE	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35C	MESAVERDE	E2	009-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 37	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37B	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37C	MESAVERDE	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38	MESAVERDE	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38A	MESAVERDE	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 4	MESAVERDE	W2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40	MESAVERDE	E2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40B	MESAVERDE	E2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40E	DAKOTA	E2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41	MESAVERDE	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41B	MESAVERDE	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41C	MESAVERDE	W2	028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 42	MESAVERDE	E2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 43	MESAVERDE	W2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44	MESAVERDE	E2	017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44B	MESAVERDE	E2	017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44C	MESAVERDE	E2	017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45	MESAVERDE	W2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45B	MESAVERDE	W2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45E	DAKOTA	W2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46	MESAVERDE	E2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46A	MESAVERDE	E2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46B	MESAVERDE	E2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47A	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47B	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47C	MESAVERDE	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48	MESAVERDE	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48A	MESAVERDE	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48B	MESAVERDE	E2	008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 49	MESAVERDE	E2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50	MESAVERDE	E2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 505R	FRUITLAND COAL	E2	005-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 507	FRUITLAND COAL	E2	013-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 507R	FRUITLAND COAL	E2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50B	MESAVERDE	E2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51	MESAVERDE	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51B	MESAVERDE	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52	MESAVERDE	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 521	FRUITLAND COAL	W2	013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52A	MESAVERDE	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53	MESAVERDE	E2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 530	FRUITLAND COAL	E2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 533	FRUITLAND COAL	E2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 534	FRUITLAND COAL	E2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 537	FRUITLAND COAL	E2	022-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 538	FRUITLAND COAL	E2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53B	MESAVERDE	E2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54	MESAVERDE	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 540	FRUITLAND COAL	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 543	FRUITLAND COAL	W2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 544	FRUITLAND COAL	E2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 545	FRUITLAND COAL	E2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 546	FRUITLAND COAL	W2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 547	FRUITLAND COAL	E2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 548	FRUITLAND COAL	W2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 549	FRUITLAND COAL	W2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54A	MESAVERDE	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54B	MESAVERDE	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55	MESAVERDE	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 550	FRUITLAND COAL	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 552	FRUITLAND COAL	W2	012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 553	FRUITLAND COAL	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 559	FRUITLAND COAL	W2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55A	MESAVERDE	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56	MESAVERDE	E2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 562	FRUITLAND COAL	E2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56A	MESAVERDE	E2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56B	MESAVERDE	E2	015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57B	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57C	MESAVERDE	W2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 58	MESAVERDE	W2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 580	FRUITLAND COAL	E2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 582	FRUITLAND COAL	W2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59	MESAVERDE	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59B	MESAVERDE	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59C	MESAVERDE	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 60	MESAVERDE	E2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61	MESAVERDE	W2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61B	MESAVERDE	W2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62	MESAVERDE	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62A	MESAVERDE	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62B	MESAVERDE	E2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63	MESAVERDE	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63A	MESAVERDE	E2	010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64A	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64B	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64C	MESAVERDE	E2	011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 65	MESAVERDE	E2	022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 66	MESAVERDE	W2	022-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 67	MESAVERDE	W2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 68	MESAVERDE	W2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69	MESAVERDE	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69A	MESAVERDE	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70	MESAVERDE	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70B	MESAVERDE	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70E	DAKOTA	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71	MESAVERDE	E2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71A	MESAVERDE	E2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72	MESAVERDE	E2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72B	MESAVERDE	E2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73	MESAVERDE	W2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73A	MESAVERDE	W2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73B	MESAVERDE	W2	024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 74	MESAVERDE	W2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 75	MESAVERDE	E2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76	MESAVERDE	W2	018-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 76A	MESAVERDE	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76B	MESAVERDE	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76R	MESAVERDE	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77	MESAVERDE	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77B	MESAVERDE	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77E	DAKOTA	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78	MESAVERDE	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78A	MESAVERDE	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78B	MESAVERDE	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79	MESAVERDE	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79A	MESAVERDE	W2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80	MESAVERDE	W2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80A	MESAVERDE	W2	009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 81	MESAVERDE	E2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 82A	MESAVERDE	E2	004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 83	MESAVERDE	E2	003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84	MESAVERDE	E2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84A	MESAVERDE	E2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85A	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85B	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85C	MESAVERDE	W2	001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 86	MESAVERDE	W2	017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87	MESAVERDE	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87B	MESAVERDE	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88	MESAVERDE	W2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88A	MESAVERDE	W2	006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89	MESAVERDE	W2	007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89A	MESAVERDE	W2	007-029N-007W	Active	Single

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SAN JUAN 29-7 UNIT 90	MESAVERDE	E2	005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91	MESAVERDE	E2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91B	MESAVERDE	E2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92	MESAVERDE	W2	016-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 92	PICTURED CLIFFS	W2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92B	MESAVERDE	W2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92R	MESAVERDE	W2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93	MESAVERDE	W2	002-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 93B	MESAVERDE	W2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93R	MESAVERDE	W2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94	MESAVERDE	W2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94A	MESAVERDE	W2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 95	MESAVERDE	E2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96	MESAVERDE	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96B	MESAVERDE	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96C	MESAVERDE	W2	031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97	MESAVERDE	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97B	MESAVERDE	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97C	MESAVERDE	W2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 98	MESAVERDE	E2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 99	MESAVERDE	W2	029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 142	PICTURED CLIFFS	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 143	PICTURED CLIFFS	W2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 505	FRUITLAND COAL	E2	005-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT NP 509	FRUITLAND COAL	E2	016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 511	FRUITLAND COAL	W2	018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 512	FRUITLAND COAL	E2	019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 513	FRUITLAND COAL	W2	030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 514	FRUITLAND COAL	E2	033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 515	FRUITLAND COAL	E2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 516	FRUITLAND COAL	W2	036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 517	FRUITLAND COAL	E2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 518	FRUITLAND COAL	W2	025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 525	FRUITLAND COAL	E2	020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 526	FRUITLAND COAL	W2	021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 528	FRUITLAND COAL	W2	027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 529	FRUITLAND COAL	W2	034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 531	FRUITLAND COAL	E2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 532	FRUITLAND COAL	E2	002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 551	FRUITLAND COAL	W2	011-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 554	FRUITLAND COAL	W2	014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 560	FRUITLAND COAL	E2	023-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 561	FRUITLAND COAL	W2	023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 563	FRUITLAND COAL	W2	024-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 565	FRUITLAND COAL	W2	026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 569	FRUITLAND COAL	E2	029-029N-007W	Active	Single

San Juan 29-7 Unit
 2001 Plan of Development
 January 10, 2001

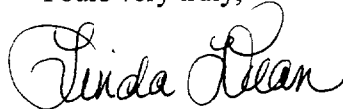
SAN JUAN 29-7 UNIT NP 577	FRUITLAND COAL	W2	035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 581	FRUITLAND COAL	W2	001-029N-007W	Active	Single
				Single Count	244
				Grand Count	350

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

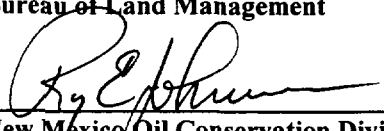
Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,



Linda Dean
 Land Advisor

**SAN JUAN 29-7 UNIT
 2001 PLAN OF DEVELOPMENT**

 Bureau of Land Management


 New Mexico Oil Conservation Division

 Date
 1/17/2001

 Date

 New Mexico Commissioner of Public Lands

 Date

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN
IDA O HANCOCK
GREGORY WALL
FOUR STAR OIL & GAS COMPANY
FINAL FOUR LLC
DUGAN PRODUCTION
CORPORATION
DOUGLAS CAMERON MCLEOD
DONALD S IRONSIDE
DOLORES BOLIN ESTATE
DIRK VANHORN REEMTSMA
A LEWIS SOENS
DAN H BOLIN
JOHN S CATRON
CONOCO INC
CHARLES W GAY
CATHY J WALL POUND
C W BOLIN PROPERTIES
BURLINGTON RESOURCES OIL &
GAS CO LP
BURLINGTON RESO O&G (SJB)
BOLIN PAT S
BOLACK MINERALS CO
BARBARA WALL JOHNSON
AMOCO PRODUCTION CO
DAVID A PIERCE
PHILLIPS PETROLEUM
VIRGINIA OLIVER HATFIELD
VIRGINIA M WALL GORET
VASTAR RESOURCES INC
THOMAS POLLOCK
THOMAS B CATRON
T H MCELVAIN OIL & GAS LTD
SHIRLEY M WALL GAULDIN
SAM G WALL III
RODERICK A IRONSIDE
ROBERT P SOENS
JAMES M RAYMOND
PHILLIPS-SAN JUAN PA
JOHN A WALL
PERRY H POLLOCK
PAMELA POLLOCK BRUNS
PAMELA ANN COATS
MOORE LOYAL TRUST

SAN JUAN 29-7 UNIT

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES

SAN JUAN DIVISION

September 27, 2000

SEP 27 2000

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Richard Dembowski
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company., as Operator, has determined that several of the wells listed below are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determinations enclosed.

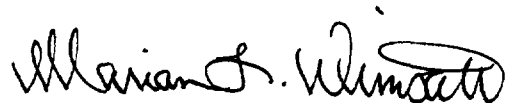
<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
3368602	San Juan 29-7 Unit #4A	W/2 10-29N-7W	SF-079514	11/25/96	Commercial
3606802	San Juan 29-7 Unit #34A	W/2 4-29N-7W	SF-078945	11/28/96	Commercial
180402	San Juan 29-7 Unit #37A	W/2 12-29N-7W	C.H. Nye, et ux	12/21/98	Non-Commercial
6968502	San Juan 29-7 Unit #82	E/2 4-29N-7W	SF-078945	01/16/99	Commercial
3578902	San Juan 29-7 Unit #83A	E/2 3-29N-7W	SF-079514	09/07/95	Non-Commercial
6969702	San Juan 29-7 Unit #92	W/2 16-29N-7W	B-10037-58	12/02/93	Commercial
3435002	San Juan 29-7 Unit #93A	W/2 2-29N-7W	E-289-45	10/04/95	Non-Commercial
5866901	San Juan 29-7 Unit #147	W/2 21-29N-7W	SF-078424	11/01/95	Commercial
5945201	San Juan 29-7 Unit #151	E/2 35-29N-7W	SF-078425	11/05/95	Non-Commercial
6198901	San Juan 29-7 Unit #154	E/2 5-29N-7W	SF-078951	09/25/97	Commercial
6199001	San Juan 29-7 Unit #155	E/2 9-29N-7W	SF-078423	10/06/97	Non-Commercial
6199101	San Juan 29-7 Unit #156	E/2 10-29N-7W	K.M. Prehn, et ux	09/25/97	Commercial
6199201	San Juan 29-7 Unit #157	E/2 4-29N-7W	C.H. Nye, et ux	10/20/97	Non-Commercial
6457101	San Juan 29-7 Unit #159	W/2 5-29N-7W	SF-078951	08/14/98	Commercial
6457001	San Juan 29-7 Unit #160	W/2 11-29N-7W	A. Soens, et ux	08/13/98	Commercial
6457201	San Juan 29-7 Unit #161	E/2 12-29N-7W	A. Soens, et ux	12/07/98	Non-Commercial
6471901	San Juan 29-7 Unit #163	W/2 10-27N-7W	SF-078399	08/25/98	Commercial
6459401	San Juan 29-7 Unit #166	W/2 23-29N-7W	SF-078399	08/19/98	Commercial
80418101	San Juan 29-7 Unit #167	W/2 32-29N-7W	B-10037-83	11/24/99	Non-Commercial
3499702	San Juan 29-7 Unit #584	E/2 6-29N-7W	SF-078943	10/07/97	Commercial

BLM, CPL, and NMOCD
Commerciality Determinations
San Juan 29-7 Unit (Pictured Cliffs)
September 27, 2000
Page 2.

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells. The non-commercial wells will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,

A handwritten signature in black ink, appearing to read "Marian L. Wimsatt". The signature is fluid and cursive, with a large loop at the end.

Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
S.J. 29-7 Unit, 4.1
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

D PHIL BOLIN
IDA O HANCOCK
GREGORY WALL
FOUR STAR OIL & GAS COMPANY
FINAL FOUR LLC
DUGAN PRODUCTION
CORPORATION
DOUGLAS CAMERON MCLEOD
DONALD S IRONSIDE
DOLORES BOLIN ESTATE
DIRK VANHORN REEMTSMA
A LEWIS SOENS
DAN H BOLIN
JOHN S CATRON
CONOCO INC
CHARLES W GAY
CATHY J WALL POUND
C W BOLIN PROPERTIES
BURLINGTON RESOURCES O&G CO
BURLINGTON RESO O&G (SJB)
BOLIN PAT S
BOLACK MINERALS CO
BARBARA WALL JOHNSON
AMOCO PRODUCTION CO
DAVID A PIERCE
PHILLIPS PETROLEUM
VIRGINIA OLIVER HATFIELD
VIRGINIA M WALL GORET
VASTAR RESOURCES INC
THOMAS POLLOCK
THOMAS B CATRON
T H MCELVAIN OIL & GAS LTD
SHIRLEY M WALL GAULDIN
SAM G WALL III
RODERICK A IRONSIDE
ROBERT P SOENS
JAMES M RAYMOND
PHILLIPS-SAN JUAN PA
JOHN A WALL
PERRY H POLLOCK
PAMELA POLLOCK BRUNS
PAMELA ANN COATS
MOORE LOYAL TRUST

Tuesday, September 26, 2000

Page 1 of 2

SAN JUAN 29-7 UNIT

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

R L BOLIN

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 4A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 4A
 LOCATION 010029N007WSW/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 6/29/96
 COMP DATE 11/25/96
 1ST DELIVERY 2/28/97
 COMM GWI % 100.00 BROG GWI % 87.50
 COMM NRI % 87.50 BROG NRI % 72.8542
 BOARD RATE % 8.00

PRODUCTION TAXES

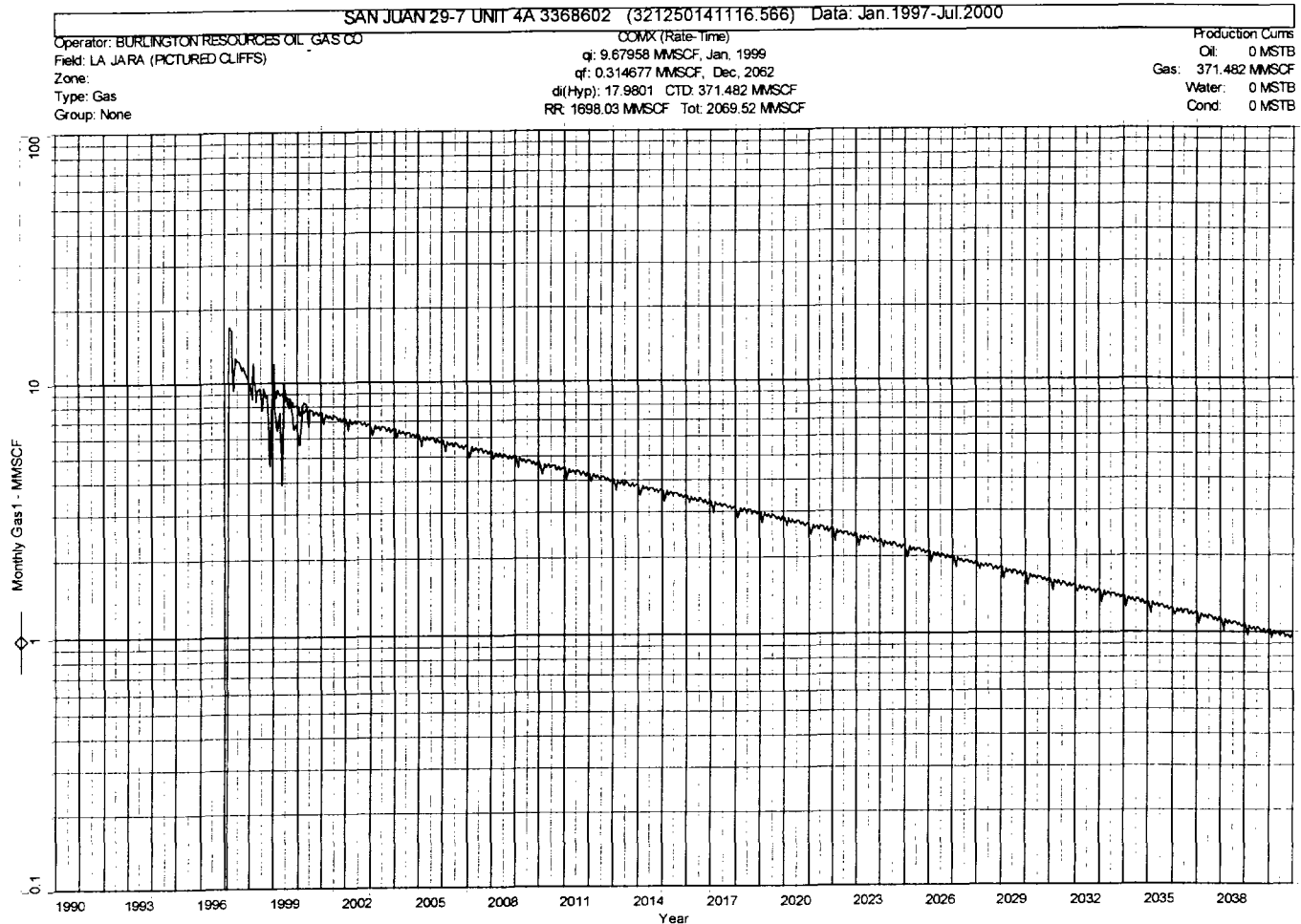
TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality
GAS % OF REVENUE
 SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,110 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 2,002.00 MMCF ULT. GROSS GAS RESERVES
 341.49 MCFD INITIAL GAS RATE
 144.84 % RATE OF RETURN
 4.95 \$/\$ P/I, DISC. @ 8.00 %
 1,137.36 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.92 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 4A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	0.0	0.0	0.0	1.59	1.76	0.00	0.00	0.12	-0.12	230.00	-230.12
1997(12)	341.5	124.6	109.1	2.61	2.90	315.97	33.29	8.18	274.49	0.00	274.49
1998(12)	292.8	106.9	93.5	1.62	1.80	168.17	17.72	7.22	143.23	0.00	143.23
1999(12)	244.6	89.3	78.1	1.79	1.99	155.22	16.35	6.27	132.59	0.00	132.59
2000(12)	241.3	88.3	77.3	1.79	1.99	153.52	16.17	6.22	131.12	0.00	131.12
2001(12)	237.2	86.6	75.8	1.79	1.99	150.51	15.86	6.13	128.53	0.00	128.53
2002(12)	225.3	82.2	72.0	1.79	1.99	142.99	15.07	5.89	122.03	0.00	122.03
2003(12)	214.1	78.1	68.4	1.79	1.99	135.84	14.31	5.67	115.86	0.00	115.86
2004(12)	203.4	74.4	65.1	1.79	1.99	129.40	13.63	5.47	110.30	0.00	110.30
2005(12)	193.2	70.5	61.7	1.79	1.99	122.59	12.92	5.26	104.42	0.00	104.42
2006(12)	183.5	67.0	58.6	1.79	1.99	116.47	12.27	5.07	99.13	0.00	99.13
2007(12)	174.4	63.6	55.7	1.79	1.99	110.65	11.66	4.89	94.10	0.00	94.10
2008(12)	165.6	60.6	53.0	1.79	1.99	105.40	11.10	4.73	89.57	0.00	89.57
2009(12)	157.4	57.4	50.3	1.79	1.99	99.85	10.52	4.55	84.78	0.00	84.78
2010(12)	149.5	54.6	47.7	1.79	1.99	94.86	9.99	4.40	80.47	0.00	80.47
2011(12)	142.0	51.8	45.4	1.79	1.99	90.12	9.50	4.25	76.38	0.00	76.38
2012(12)	134.9	49.4	43.2	1.79	1.99	85.85	9.04	4.12	72.68	0.00	72.68
2013(12)	128.2	46.8	40.9	1.79	1.99	81.33	8.57	3.98	68.78	0.00	68.78
2014(12)	121.8	44.4	38.9	1.79	1.99	77.27	8.14	3.85	65.27	0.00	65.27
2015(12)	115.7	42.2	36.9	1.79	1.99	73.41	7.73	3.73	61.94	0.00	61.94
Sub.	0.0	1,338.9	1,171.6	0.00	0.00	2,409.41	253.86	100.01	2,055.55	230.00	1,825.55
Rem.	0.0	730.6	639.3	0.00	0.00	1,270.14	133.82	107.01	1,029.31	0.00	1,029.31
Total	0.0	2,069.5	1,810.8	0.00	0.00	3,679.55	387.68	207.03	3,084.85	230.00	2,854.85

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 34A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 34A
 LOCATION 004029N007WSE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 8/15/96
 COMP DATE 11/28/96
 1ST DELIVERY 1/7/97
 COMM GWI % 100.00 BROG GWI % 50.5210
 COMM NRI % 87.50 BROG NRI % 42.2061
 BOARD RATE % 8.00

PRODUCTION TAXES

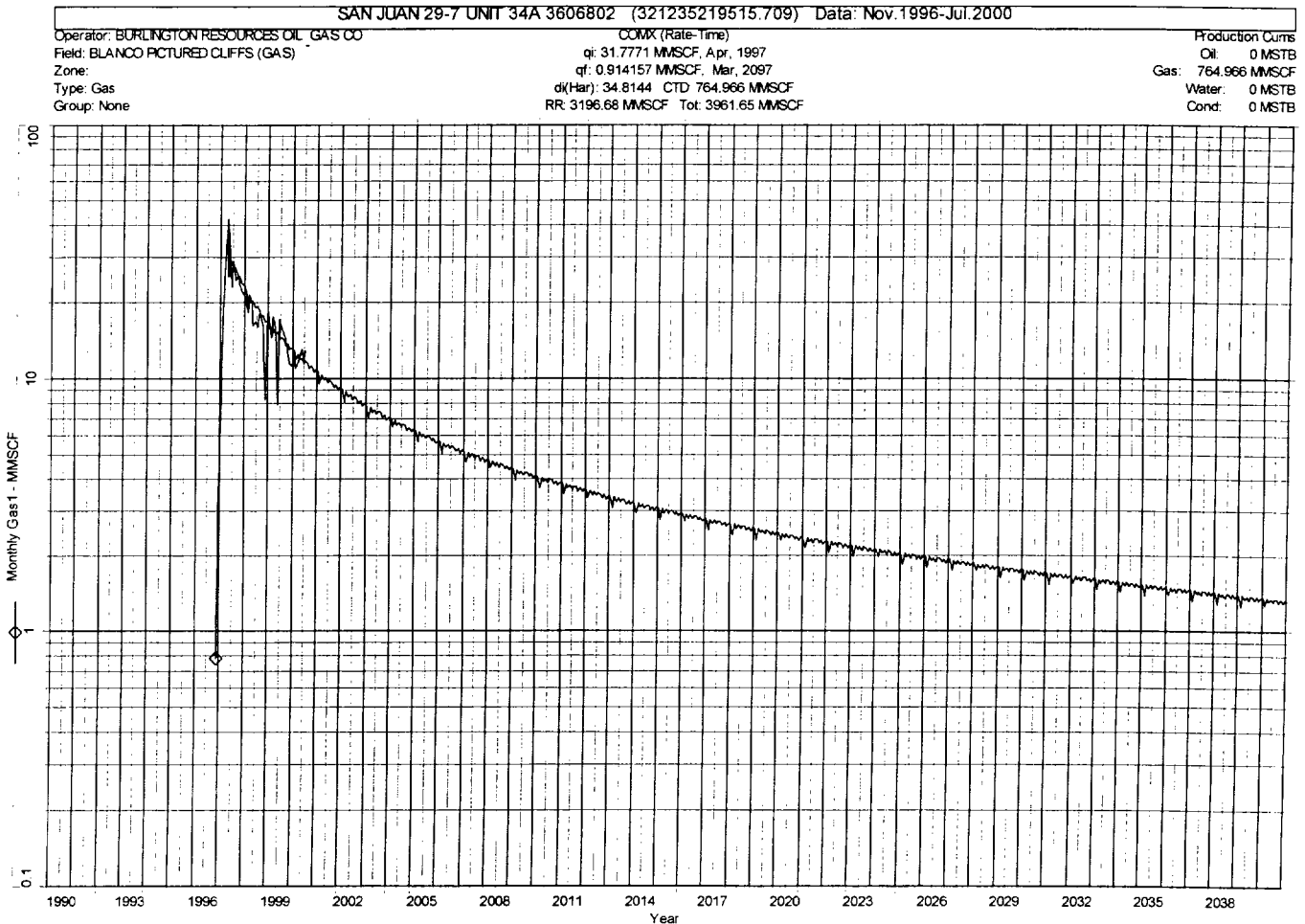
TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality
GAS % OF REVENUE
 SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,110 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 2,443.49 MMCF ULT. GROSS GAS RESERVES
 105.81 MCFD INITIAL GAS RATE
 >800.00 % RATE OF RETURN
 7.96 \$/\$ P/I, DISC. @ 8.00 %
 1,831.40 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.43 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 34A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	105.8	3.3	2.9	1.59	1.76	5.07	0.53	0.30	4.23	230.00	-225.77
1997(12)	822.8	300.3	262.8	2.61	2.90	761.29	80.21	17.67	663.42	0.00	663.42
1998(12)	564.8	206.2	180.4	1.62	1.80	324.37	34.18	12.58	277.61	0.00	277.61
1999(12)	465.5	169.9	148.7	1.79	1.99	295.42	31.12	10.63	253.66	0.00	253.66
2000(12)	381.8	139.8	122.3	1.79	1.99	242.96	25.60	9.00	208.37	0.00	208.37
2001(12)	319.8	116.7	102.1	1.79	1.99	202.95	21.38	7.76	173.81	0.00	173.81
2002(12)	274.8	100.3	87.8	1.79	1.99	174.38	18.37	6.87	149.14	0.00	149.14
2003(12)	240.9	87.9	76.9	1.79	1.99	152.88	16.11	6.20	130.57	0.00	130.57
2004(12)	214.4	78.5	68.7	1.79	1.99	136.45	14.38	5.69	116.38	0.00	116.38
2005(12)	193.2	70.5	61.7	1.79	1.99	122.60	12.92	5.26	104.43	0.00	104.43
2006(12)	175.8	64.2	56.2	1.79	1.99	111.58	11.76	4.92	94.90	0.00	94.90
2007(12)	161.3	58.9	51.5	1.79	1.99	102.37	10.79	4.63	86.95	0.00	86.95
2008(12)	149.0	54.5	47.7	1.79	1.99	94.82	9.99	4.40	80.43	0.00	80.43
2009(12)	138.4	50.5	44.2	1.79	1.99	87.85	9.26	4.18	74.41	0.00	74.41
2010(12)	129.3	47.2	41.3	1.79	1.99	82.04	8.64	4.00	69.40	0.00	69.40
2011(12)	121.3	44.3	38.7	1.79	1.99	76.95	8.11	3.84	65.00	0.00	65.00
2012(12)	114.2	41.8	36.6	1.79	1.99	72.65	7.65	3.71	61.29	0.00	61.29
2013(12)	107.9	39.4	34.5	1.79	1.99	68.45	7.21	3.58	57.66	0.00	57.66
2014(12)	102.2	37.3	32.7	1.79	1.99	64.87	6.84	3.47	54.57	0.00	54.57
2015(12)	97.2	35.5	31.0	1.79	1.99	61.65	6.50	3.37	51.79	0.00	51.79
Sub.	0.0	1,746.9	1,528.6	0.00	0.00	3,241.61	341.54	122.04	2,778.03	230.00	2,548.03
Rem.	0.0	1,375.6	1,203.7	0.00	0.00	2,391.57	251.97	113.18	2,026.41	0.00	2,026.41
Total	0.0	3,122.6	2,732.2	0.00	0.00	5,633.18	593.51	235.23	4,804.44	230.00	4,574.44

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 37A

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 37A
 LOCATION 012029N007WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE RECOMPLETION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 12/14/85
 COMP DATE 12/21/98
 1ST DELIVERY 3/2/99
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 83.3750
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality
GAS % OF REVENUE
 SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

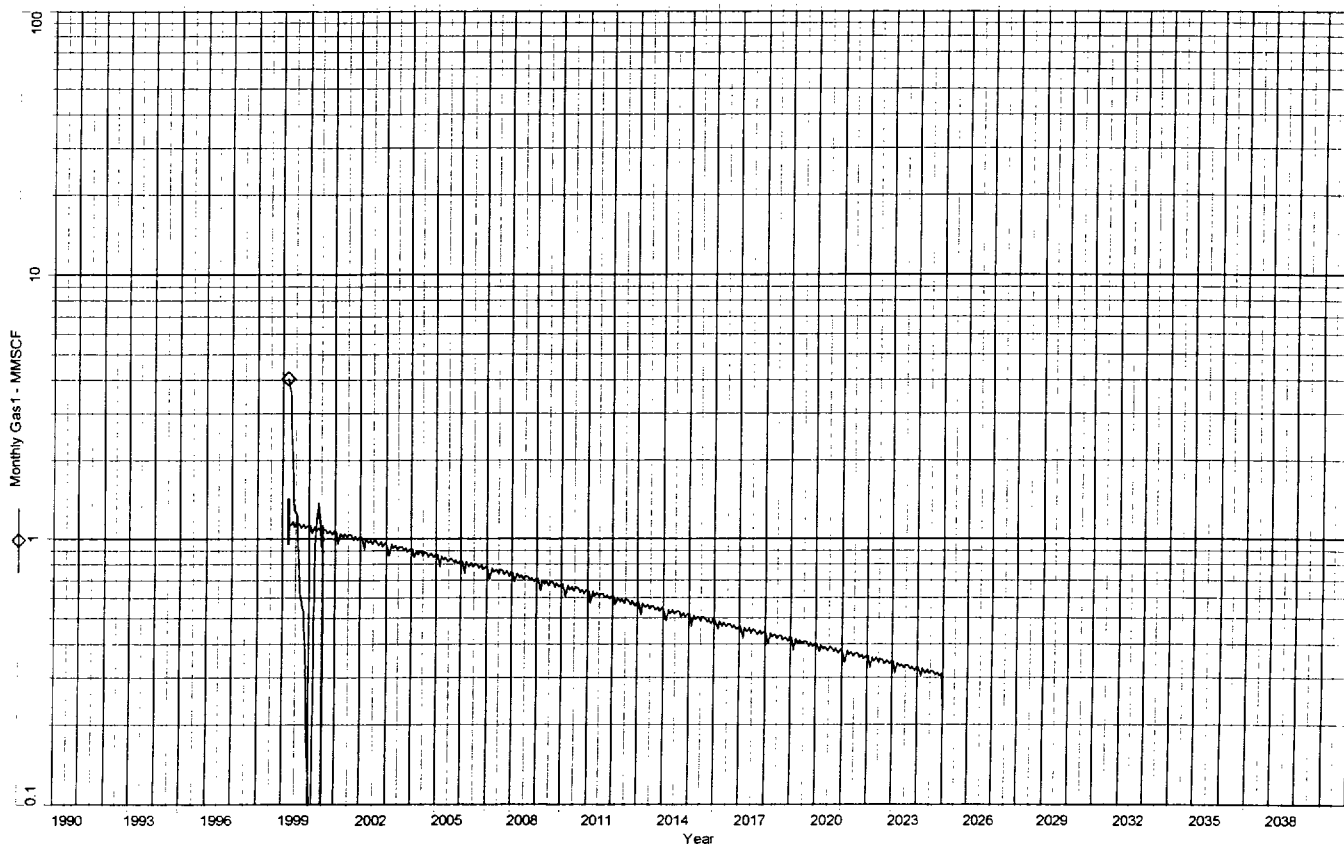
230.00 M\$ AVERAGE WELL COST
 197.35 MMCF ULT. GROSS GAS RESERVES
 38.92 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.48 \$\$ P/I, DISC. @ 8.00 %
 -110.58 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 37A 180402 (215529308300.335) Data: Mar. 1999-Aug. 2000

Operator: BURLINGTON RESOURCES OIL & GAS CO
 Field: BLANCO P.C. SOUTH (GAS)
 Zone:
 Type: Gas
 Group: None

COMX (Rate-Time)
 qi: 1.15869 MMSCF, Jan, 1999
 qf: 0.220259 MMSCF, Jan, 2025
 di(Exp): 5 CTD: 19.7005 MMSCF
 RR: 177.646 MMSCF Tot: 197.346 MMSCF

Production Curves
 Oil: 0 MSTB
 Gas: 19.7005 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 37A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	38.9	14.2	12.4	1.79	2.06	25.59	2.70	4.56	18.33	230.00	-211.67
2000(12)	26.6	9.7	8.5	1.79	2.06	17.51	1.85	4.34	11.33	0.00	11.33
2001(12)	33.5	12.2	10.7	1.79	2.06	22.02	2.32	4.46	15.23	0.00	15.23
2002(12)	31.8	11.6	10.2	1.79	2.06	20.92	2.20	4.43	14.28	0.00	14.28
2003(12)	30.2	11.0	9.7	1.79	2.06	19.87	2.09	4.40	13.37	0.00	13.37
2004(12)	28.7	10.5	9.2	1.79	2.06	18.93	1.99	4.38	12.56	0.00	12.56
2005(12)	27.3	10.0	8.7	1.79	2.06	17.93	1.89	4.35	11.69	0.00	11.69
2006(12)	25.9	9.5	8.3	1.79	2.06	17.04	1.79	4.32	10.92	0.00	10.92
2007(12)	24.6	9.0	7.9	1.79	2.06	16.19	1.71	4.30	10.18	0.00	10.18
2008(12)	23.4	8.6	7.5	1.79	2.06	15.42	1.62	4.28	9.51	0.00	9.51
2009(12)	22.2	8.1	7.1	1.79	2.06	14.61	1.54	4.26	8.81	0.00	8.81
2010(12)	21.1	7.7	6.7	1.79	2.06	13.88	1.46	4.24	8.18	0.00	8.18
2011(12)	20.1	7.3	6.4	1.79	2.06	13.18	1.39	4.22	7.58	0.00	7.58
2012(12)	19.0	7.0	6.1	1.79	2.06	12.56	1.32	4.20	7.03	0.00	7.03
2013(12)	18.1	6.6	5.8	1.79	2.06	11.90	1.25	4.18	6.46	0.00	6.46
2014(12)	17.2	6.3	5.5	1.79	2.06	11.30	1.19	4.17	5.95	0.00	5.95
2015(12)	16.3	6.0	5.2	1.79	2.06	10.74	1.13	4.15	5.46	0.00	5.46
2016(12)	15.5	5.7	5.0	1.79	2.06	10.23	1.08	4.14	5.01	0.00	5.01
2017(12)	14.7	5.4	4.7	1.79	2.06	9.69	1.02	4.12	4.55	0.00	4.55
2018(12)	14.0	5.1	4.5	1.79	2.06	9.21	0.97	4.11	4.13	0.00	4.13
Sub.	0.0	171.4	150.0	0.00	0.00	308.68	32.52	85.61	190.55	230.00	-39.45
Rem.	0.0	26.0	22.7	0.00	0.00	46.77	4.93	24.73	17.11	0.00	17.11
Total	0.0	197.3	172.7	0.00	0.00	355.46	37.45	110.34	207.67	230.00	-22.33

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 82

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 82
 LOCATION 004029N007WNW/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE RECOMPLETION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 7/1/53
 COMP DATE 1/16/99
 1ST DELIVERY 3/3/99
 COMM GWI % 100.00 BROG GWI % 50.4128
 COMM NRI % 87.50 BROG NRI % 41.5905
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

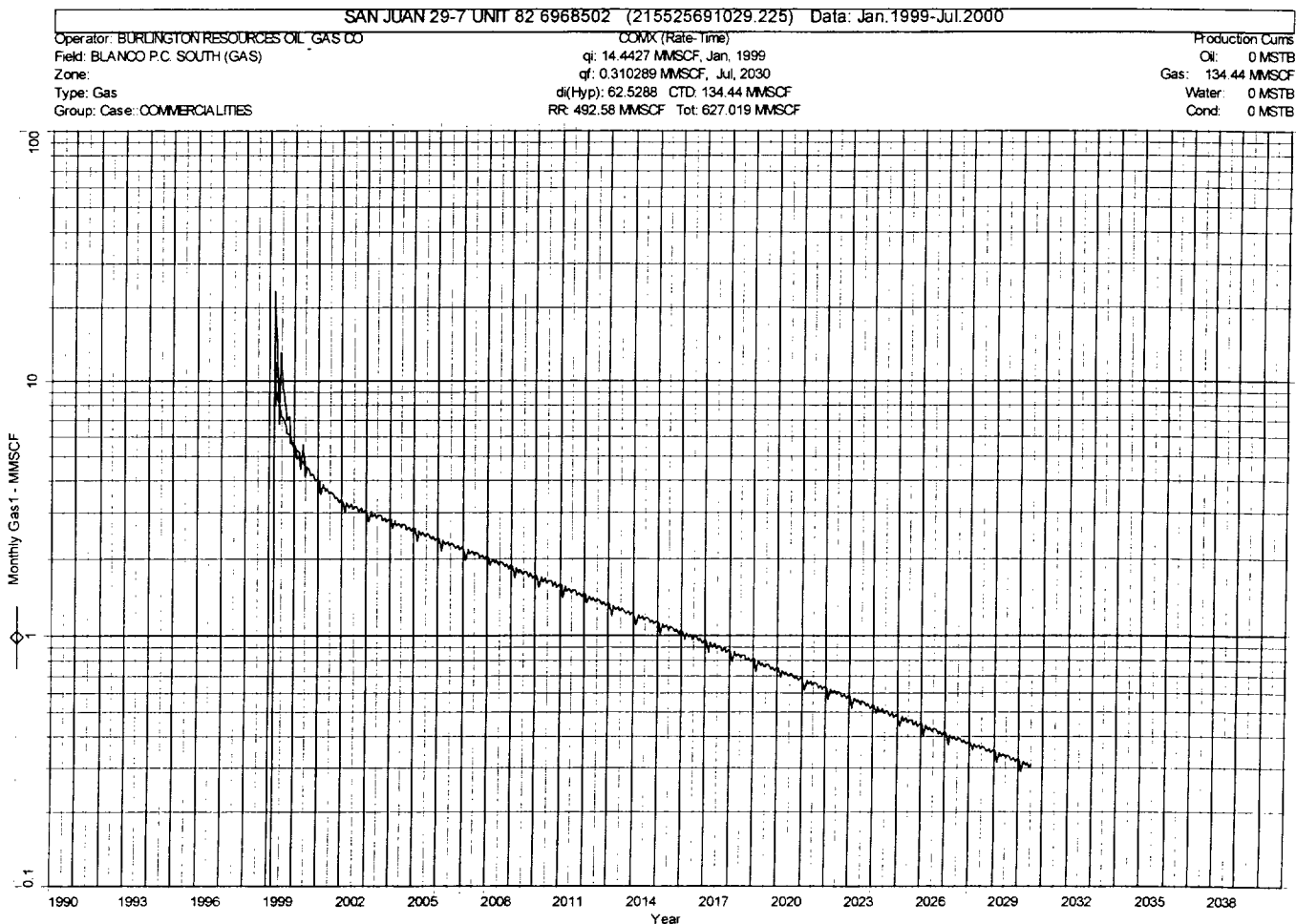
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 627.02 MMCF ULT. GROSS GAS RESERVES
 299.68 MCFD INITIAL GAS RATE
 57.33 % RATE OF RETURN
 1.41 \$/\$ P/I, DISC. @ 8.00 %
 323.41 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.79 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 82

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	299.7	100.1	87.6	1.79	2.06	180.29	18.99	8.54	152.75	230.00	-77.25
2000(12)	151.3	55.4	48.4	1.79	2.06	99.72	10.51	6.62	82.59	0.00	82.59
2001(12)	118.0	43.1	37.7	1.79	2.06	77.59	8.17	6.01	63.41	0.00	63.41
2002(12)	103.4	37.8	33.0	1.79	2.06	68.01	7.17	5.74	55.11	0.00	55.11
2003(12)	95.2	34.7	30.4	1.79	2.06	62.57	6.59	5.59	50.39	0.00	50.39
2004(12)	87.6	32.0	28.0	1.79	2.06	57.72	6.08	5.45	46.19	0.00	46.19
2005(12)	80.5	29.4	25.7	1.79	2.06	52.96	5.58	5.32	42.05	0.00	42.05
2006(12)	74.1	27.1	23.7	1.79	2.06	48.72	5.13	5.20	38.38	0.00	38.38
2007(12)	68.2	24.9	21.8	1.79	2.06	44.83	4.72	5.10	35.01	0.00	35.01
2008(12)	62.7	23.0	20.1	1.79	2.06	41.35	4.36	5.00	32.00	0.00	32.00
2009(12)	57.7	21.1	18.4	1.79	2.06	37.94	4.00	4.91	29.04	0.00	29.04
2010(12)	53.1	19.4	17.0	1.79	2.06	34.90	3.68	4.82	26.41	0.00	26.41
2011(12)	48.8	17.8	15.6	1.79	2.06	32.11	3.38	4.74	23.99	0.00	23.99
2012(12)	44.9	16.4	14.4	1.79	2.06	29.62	3.12	4.67	21.83	0.00	21.83
2013(12)	41.3	15.1	13.2	1.79	2.06	27.18	2.86	4.61	19.71	0.00	19.71
2014(12)	38.0	13.9	12.1	1.79	2.06	25.01	2.63	4.55	17.82	0.00	17.82
2015(12)	35.0	12.8	11.2	1.79	2.06	23.01	2.42	4.49	16.09	0.00	16.09
2016(12)	32.2	11.8	10.3	1.79	2.06	21.22	2.24	4.44	14.55	0.00	14.55
2017(12)	29.6	10.8	9.5	1.79	2.06	19.47	2.05	4.39	13.03	0.00	13.03
2018(12)	27.2	9.9	8.7	1.79	2.06	17.91	1.89	4.35	11.68	0.00	11.68
Sub.	0.0	556.4	486.8	0.00	0.00	1,002.13	105.58	104.54	792.01	230.00	562.01
Rem.	0.0	70.6	61.7	0.00	0.00	127.11	13.39	47.83	65.89	0.00	65.89
Total	0.0	626.9	548.6	0.00	0.00	1,129.23	118.98	152.36	857.89	230.00	627.89

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 83A**

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 83A
 LOCATION 003029N007WSE/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 7/25/95
 COMP DATE 9/7/95
 1ST DELIVERY 6/14/99
 COMM GWI % 100.00 BROG GWI % 75.1533
 COMM NRI % 87.50 BROG NRI % 62.2499
 BOARD RATE % 7.88

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1995 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

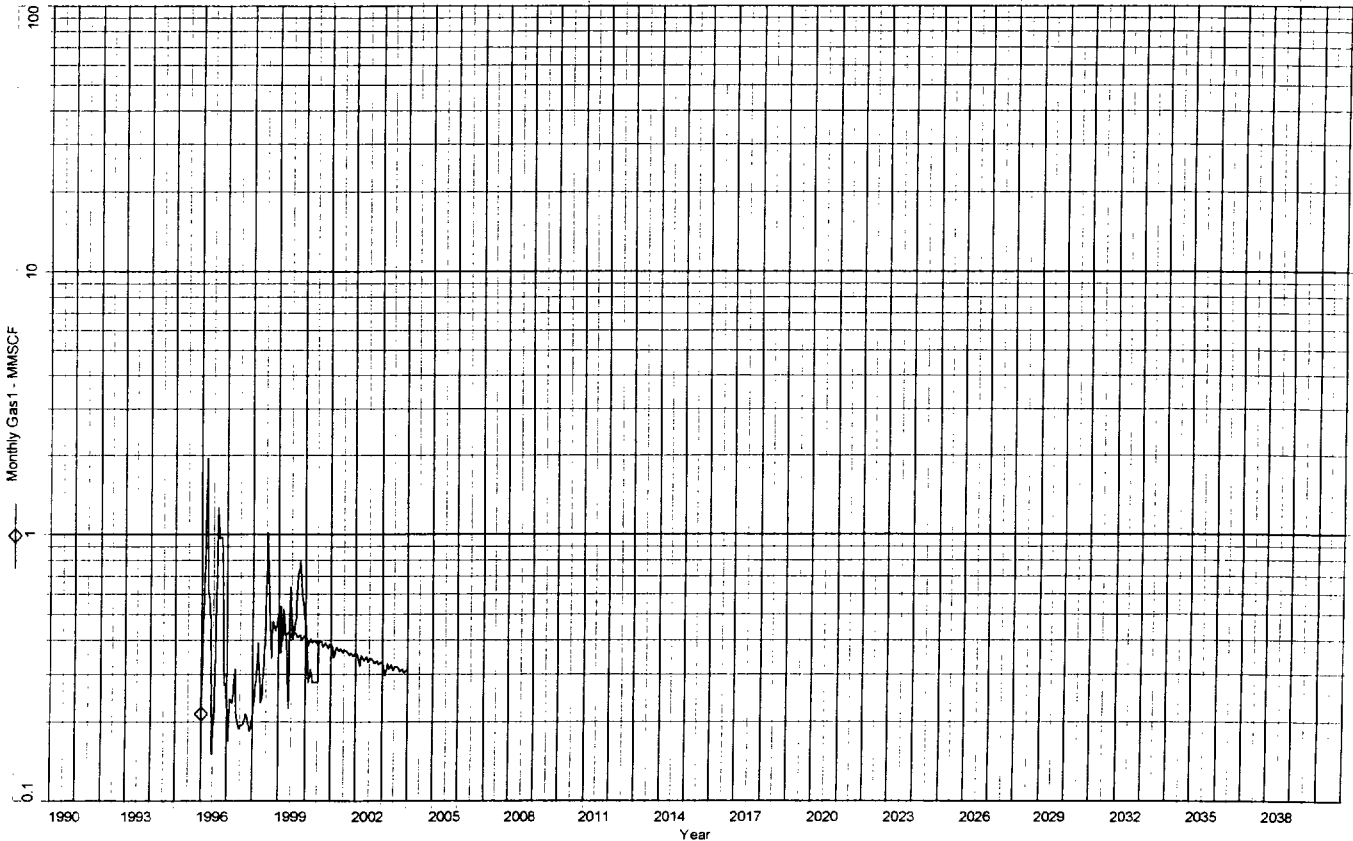
230.00 M\$ AVERAGE WELL COST
 38.30 MMCF ULT. GROSS GAS RESERVES
 21.90 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.84 \$/\$ P/I, DISC. @ 7.88 %
 -193.42 M\$ NET PRESENT VALUE, DISC. @ 7.88 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 83A 3578902 (320160406602.601) Data: Jan.1996-Aug.2000

Operator: BURLINGTON RESOURCES OIL, GAS CO
 Field: LAJARA;29N07W03P.PC
 Zone:
 Type: Gas
 Group: Case: COMMERCIALITIES

COMX (Rate-Time)
 qf: 0.436778 MMSCF, Jan, 1999
 qf: 0.310702 MMSCF, Dec, 2003
 di(Exp): 7 CTD: 24.2379 MMSCF
 RR: 14.0579 MMSCF Tot: 38.2958 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 24.2379 MMSCF
 Water: 0.010068 MSTB
 Cond: 1.74733 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 29-7 UNIT 83A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1995(12)	0.0	0.0	0.0	1.22	1.40	0.00	0.00	0.36	-0.36	230.00	-230.36
1996(12)	21.9	8.0	7.0	1.59	1.83	12.83	1.35	1.88	9.59	0.00	9.59
1997(12)	7.0	2.5	2.2	2.61	3.00	6.68	0.70	1.59	4.39	0.00	4.39
1998(12)	14.3	5.2	4.6	1.62	1.86	8.51	0.90	1.73	5.88	0.00	5.88
1999(12)	17.0	6.2	5.4	1.79	2.06	11.16	1.18	1.79	8.20	0.00	8.20
2000(12)	11.4	4.2	3.7	1.79	2.06	7.54	0.79	1.68	5.06	0.00	5.06
2001(12)	12.0	4.4	3.8	1.79	2.06	7.87	0.83	1.69	5.35	0.00	5.35
2002(12)	11.1	4.1	3.6	1.79	2.06	7.32	0.77	1.67	4.88	0.00	4.88
2003(12)	10.1	3.7	3.2	1.79	2.06	6.66	0.70	1.65	4.31	0.00	4.31
Total	0.0	38.3	33.5	0.00	0.00	68.57	7.22	14.05	47.30	230.00	-182.70

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 92

WELL INFORMATION

PRODUCTION TAXES

LEASE SAN JUAN 29-7 UNIT 92
 LOCATION 016029N007WSE/4 SW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 5/22/52
 COMP DATE 12/2/93
 1ST DELIVERY 6/28/94
 COMM GWI % 100.00 BROG GWI % 25.00
 COMM NRI % 87.50 BROG NRI % 20.00
 BOARD RATE % 7.00

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1994 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

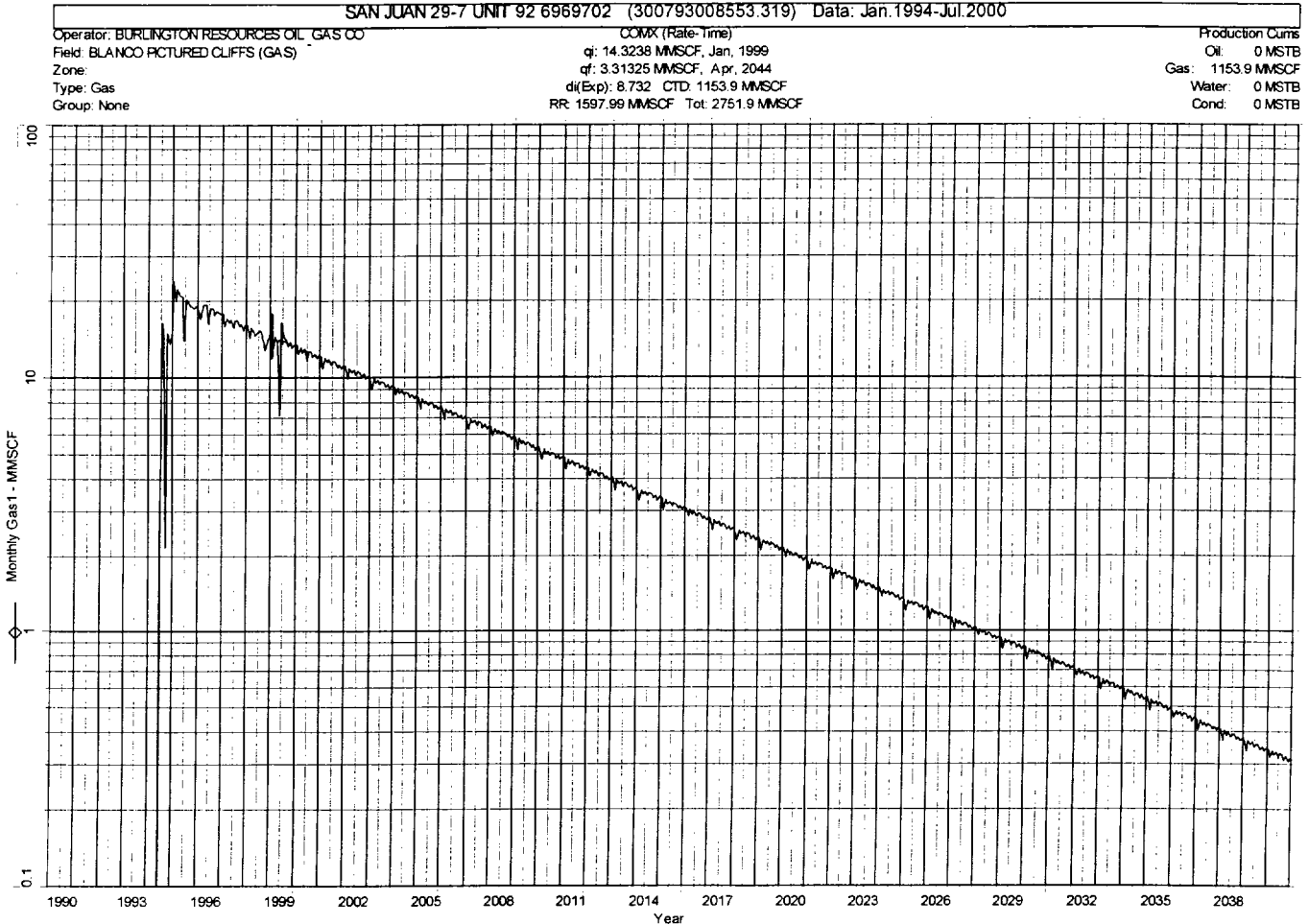
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 2,751.90 MMCF ULT. GROSS GAS RESERVES
 215.85 MCFD INITIAL GAS RATE
 124.10 % RATE OF RETURN
 9.17 \$/\$ P/I, DISC. @ 7.00 %
 2,109.16 M\$ NET PRESENT VALUE, DISC. @ 7.00 %
 1.42 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 92

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1994(12)	215.8	78.8	68.9	1.68	1.93	133.18	14.03	5.71	113.45	230.00	-116.55
1995(12)	648.6	236.7	207.1	1.22	1.40	290.63	30.62	14.24	245.77	0.00	245.77
1996(12)	593.9	217.4	190.2	1.59	1.83	347.79	36.64	13.19	297.95	0.00	297.95
1997(12)	536.0	195.7	171.2	2.61	3.00	513.84	54.14	12.02	447.69	0.00	447.69
1998(12)	480.3	175.3	153.4	1.62	1.86	285.80	30.11	10.92	244.77	0.00	244.77
1999(12)	442.3	161.4	141.2	1.79	2.06	290.76	30.63	10.17	249.96	0.00	249.96
2000(12)	409.1	149.7	131.0	1.79	2.06	269.70	28.42	9.54	231.74	0.00	231.74
2001(12)	374.6	136.7	119.6	1.79	2.06	246.27	25.95	8.84	211.49	0.00	211.49
2002(12)	341.9	124.8	109.2	1.79	2.06	224.78	23.68	8.19	192.90	0.00	192.90
2003(12)	312.1	113.9	99.7	1.79	2.06	205.16	21.62	7.60	175.94	0.00	175.94
2004(12)	284.8	104.2	91.2	1.79	2.06	187.75	19.78	7.08	160.89	0.00	160.89
2005(12)	259.9	94.9	83.0	1.79	2.06	170.88	18.00	6.57	146.30	0.00	146.30
2006(12)	237.2	86.6	75.8	1.79	2.06	155.96	16.43	6.13	133.40	0.00	133.40
2007(12)	216.5	79.0	69.2	1.79	2.06	142.36	15.00	5.72	121.64	0.00	121.64
2008(12)	197.6	72.3	63.3	1.79	2.06	130.27	13.73	5.36	111.19	0.00	111.19
2009(12)	180.3	65.8	57.6	1.79	2.06	118.56	12.49	5.01	101.07	0.00	101.07
2010(12)	164.6	60.1	52.6	1.79	2.06	108.22	11.40	4.70	92.12	0.00	92.12
2011(12)	150.2	54.8	48.0	1.79	2.06	98.77	10.41	4.41	83.95	0.00	83.95
2012(12)	137.1	50.2	43.9	1.79	2.06	90.39	9.52	4.16	76.71	0.00	76.71
2013(12)	125.1	45.7	40.0	1.79	2.06	82.27	8.67	3.92	69.68	0.00	69.68
Sub.	0.0	2,304.1	2,016.1	0.00	0.00	4,093.34	431.27	153.46	3,508.61	230.00	3,278.61
Rem.	0.0	447.8	391.8	0.00	0.00	806.53	84.98	66.65	654.91	0.00	654.91
Total	0.0	2,751.9	2,407.9	0.00	0.00	4,899.88	516.25	220.11	4,163.51	230.00	3,933.51

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 93A**

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 93A
 LOCATION 002029N007WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 7/10/95
 COMP DATE 10/4/95
 1ST DELIVERY 6/19/00
 COMM GWI % 100.00 BROG GWI % 25.1493
 COMM NRI % 87.50 BROG NRI % 20.1195
 BOARD RATE % 7.88

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1995 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

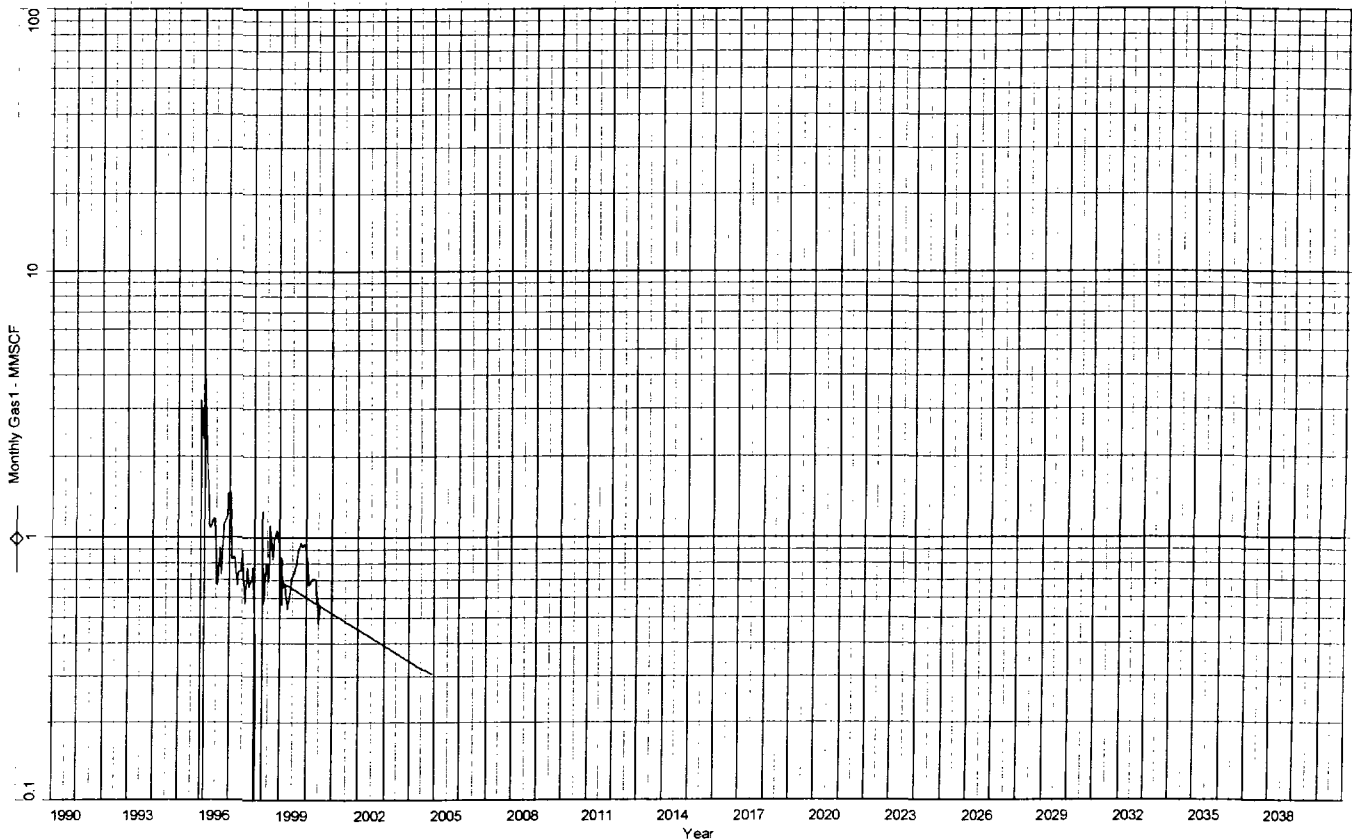
1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 76.90 MMCF ULT. GROSS GAS RESERVES
 90.66 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.62 \$/\$ P/I, DISC. @ 7.88 %
 -143.00 M\$ NET PRESENT VALUE, DISC. @ 7.88 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 93A 3435002 (320189860485 348) Data: Jan. 1995-Aug. 2000

Operator: BURLINGTON RESOURCES OIL & GAS CO	COMX (Rate-Time)	Production Curves
Field: BLANCO PICTURED CLIFFS (GAS)	qi: 0.69221 MMSCF, Jan, 1999	Oil: 0.677 MSTB
Zone:	qf: 0.30579 MMSCF, Nov, 2004	Gas: 55,2881 MMSCF
Type: Gas	di(Exp): 13 CTD: 55,2881 MMSCF	Water: 0 MSTB
Group: Case: COMMERCIALITIES	RR: 21.6162 MMSCF Tot: 76.9043 MMSCF	Cond: 1.14303 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 93A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1995(12)	90.7	5.5	4.8	1.22	1.40	6.79	0.72	0.54	5.53	230.00	-224.47
1996(12)	48.2	17.7	15.4	1.59	1.83	28.24	2.98	2.41	22.86	0.00	22.86
1997(12)	26.5	9.7	8.5	2.61	3.00	25.37	2.67	1.97	20.72	0.00	20.72
1998(12)	23.5	8.6	7.5	1.62	1.86	13.96	1.47	1.91	10.57	0.00	10.57
1999(12)	25.4	9.3	8.1	1.79	2.06	16.68	1.76	1.95	12.97	0.00	12.97
2000(12)	20.0	7.3	6.4	1.79	2.06	13.20	1.39	1.85	9.96	0.00	9.96
2001(12)	16.1	5.9	5.1	1.79	2.06	10.57	1.11	1.77	7.69	0.00	7.69
2002(12)	14.0	5.1	4.5	1.79	2.06	9.20	0.97	1.73	6.50	0.00	6.50
2003(12)	12.2	4.4	3.9	1.79	2.06	8.00	0.84	1.69	5.47	0.00	5.47
2004(12)	10.5	3.5	3.1	1.79	2.06	6.31	0.66	1.52	4.12	0.00	4.12
Total	0.0	76.9	67.3	0.00	0.00	138.30	14.57	17.34	106.39	230.00	-123.61

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 147

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 147
 LOCATION 021029N007WNW/4 SW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 7/19/95
 COMP DATE 11/1/95
 1ST DELIVERY 6/9/00
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 85.25
 BOARD RATE % 7.88

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1995 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,151 MMBtu / Mcf

WELL COST AND ECONOMICS

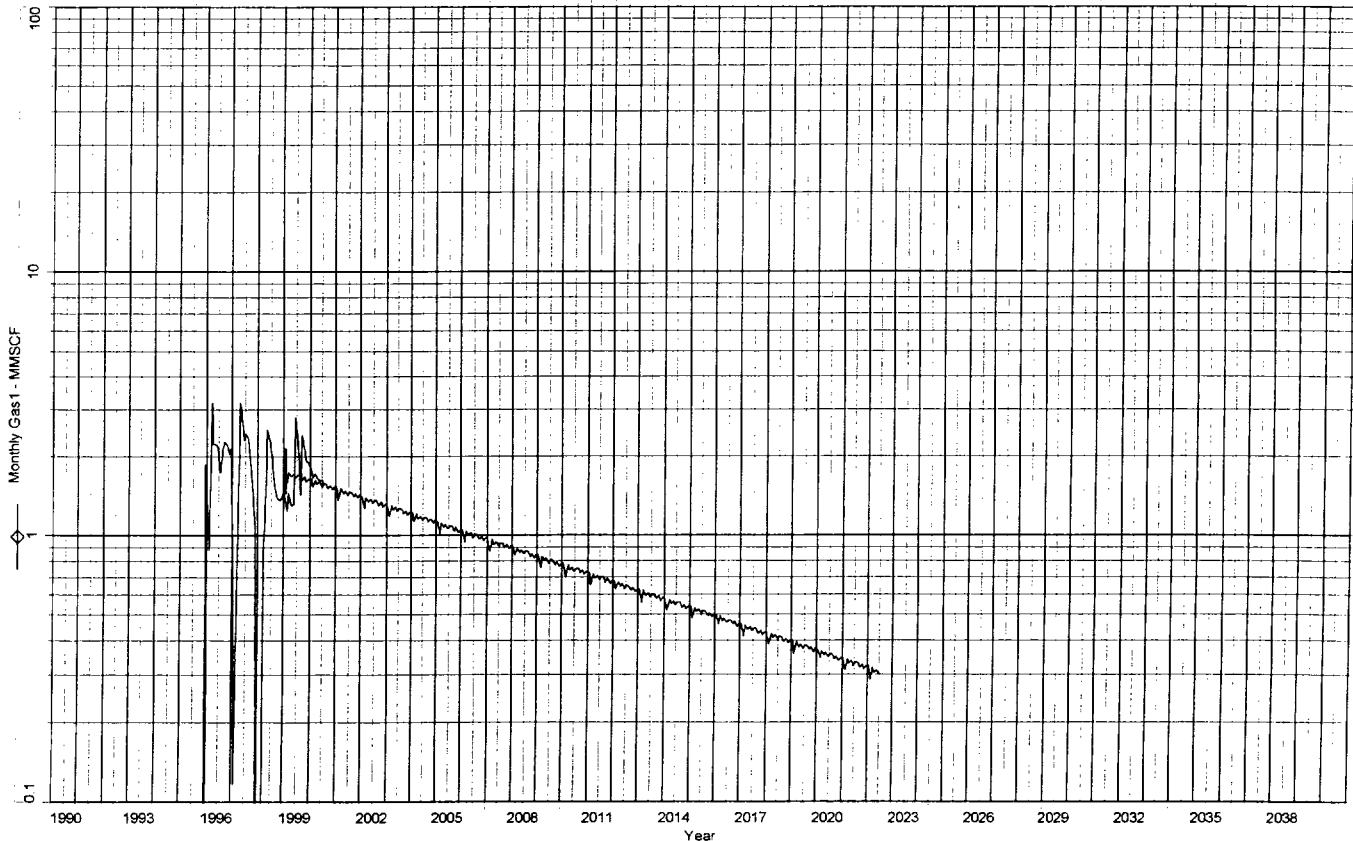
230.00 M\$ AVERAGE WELL COST
 295.46 MMCF ULT. GROSS GAS RESERVES
 59.77 MCFD INITIAL GAS RATE
 9.35 % RATE OF RETURN
 0.08 \$/\$ P/I, DISC. @ 7.88 %
 19.09 M\$ NET PRESENT VALUE, DISC. @ 7.88 %
 7.90 YRS PAYOUT

SAN JUAN 29-7 UNIT 147 5866901 (317579358758.28) Data: Jan.1995-Jul.2000

Operator: BURLINGTON RESOURCES OIL & GAS CO
 Field: BLANCO PICTURED CLIFFS (GAS)
 Zone:
 Type: Gas
 Group Case: COMMERCIALITIES

COMX (Rate-Time)
 qi: 1.73127 MMSCF, Jan, 1999
 qf: 0.300717 MMSCF, Jun, 2022
 di(Exp): 7.13654 CTD: 95.2184 MMSCF
 RR: 200.24 MMSCF Tot: 295.458 MMSCF

Production Cums
 Oil: 0.002 MSTB
 Gas: 95.2184 MMSCF
 Water: 0 MSTB
 Cond: 0.002 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 147

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1995(12)	59.8	1.9	1.6	1.22	1.40	2.28	0.24	0.22	1.82	230.00	-228.18
1996(12)	67.3	24.6	21.5	1.59	1.83	39.42	4.15	2.78	32.49	0.00	32.49
1997(12)	53.5	19.5	17.1	2.61	3.00	51.32	5.41	2.51	43.40	0.00	43.40
1998(12)	44.2	16.1	14.1	1.62	1.86	26.33	2.77	2.32	21.23	0.00	21.23
1999(12)	58.9	21.5	18.8	1.79	2.06	38.78	4.09	2.61	32.08	0.00	32.08
2000(12)	52.5	19.2	16.8	1.79	2.06	34.61	3.65	2.49	28.47	0.00	28.47
2001(12)	47.3	17.3	15.1	1.79	2.06	31.11	3.28	2.38	25.45	0.00	25.45
2002(12)	43.9	16.0	14.0	1.79	2.06	28.89	3.04	2.32	23.53	0.00	23.53
2003(12)	40.8	14.9	13.0	1.79	2.06	26.83	2.83	2.26	21.75	0.00	21.75
2004(12)	37.9	13.9	12.1	1.79	2.06	24.98	2.63	2.20	20.15	0.00	20.15
2005(12)	35.2	12.8	11.2	1.79	2.06	23.13	2.44	2.14	18.55	0.00	18.55
2006(12)	32.6	11.9	10.4	1.79	2.06	21.48	2.26	2.10	17.12	0.00	17.12
2007(12)	30.3	11.1	9.7	1.79	2.06	19.95	2.10	2.05	15.80	0.00	15.80
2008(12)	28.2	10.3	9.0	1.79	2.06	18.58	1.96	2.01	14.61	0.00	14.61
2009(12)	26.1	9.5	8.4	1.79	2.06	17.20	1.81	1.97	13.42	0.00	13.42
2010(12)	24.3	8.9	7.8	1.79	2.06	15.98	1.68	1.93	12.36	0.00	12.36
2011(12)	22.5	8.2	7.2	1.79	2.06	14.84	1.56	1.90	11.38	0.00	11.38
2012(12)	20.9	7.7	6.7	1.79	2.06	13.82	1.46	1.87	10.49	0.00	10.49
2013(12)	19.4	7.1	6.2	1.79	2.06	12.79	1.35	1.84	9.61	0.00	9.61
2014(12)	18.1	6.6	5.8	1.79	2.06	11.88	1.25	1.81	8.82	0.00	8.82
Sub.	0.0	259.0	226.6	0.00	0.00	474.19	49.96	41.69	382.54	230.00	152.54
Rem.	0.0	36.5	31.9	0.00	0.00	65.78	6.93	12.86	45.99	0.00	45.99
Total	0.0	295.5	258.5	0.00	0.00	539.97	56.89	54.55	428.53	230.00	198.53

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 151

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 151
 LOCATION 035029N007WSE/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 9/22/95
 COMP DATE 11/5/95
 1ST DELIVERY 6/9/00
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 85.25
 BOARD RATE % 7.88

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1995 Commerciality
GAS % OF REVENUE
 SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,151 MMBtu / Mcf

WELL COST AND ECONOMICS

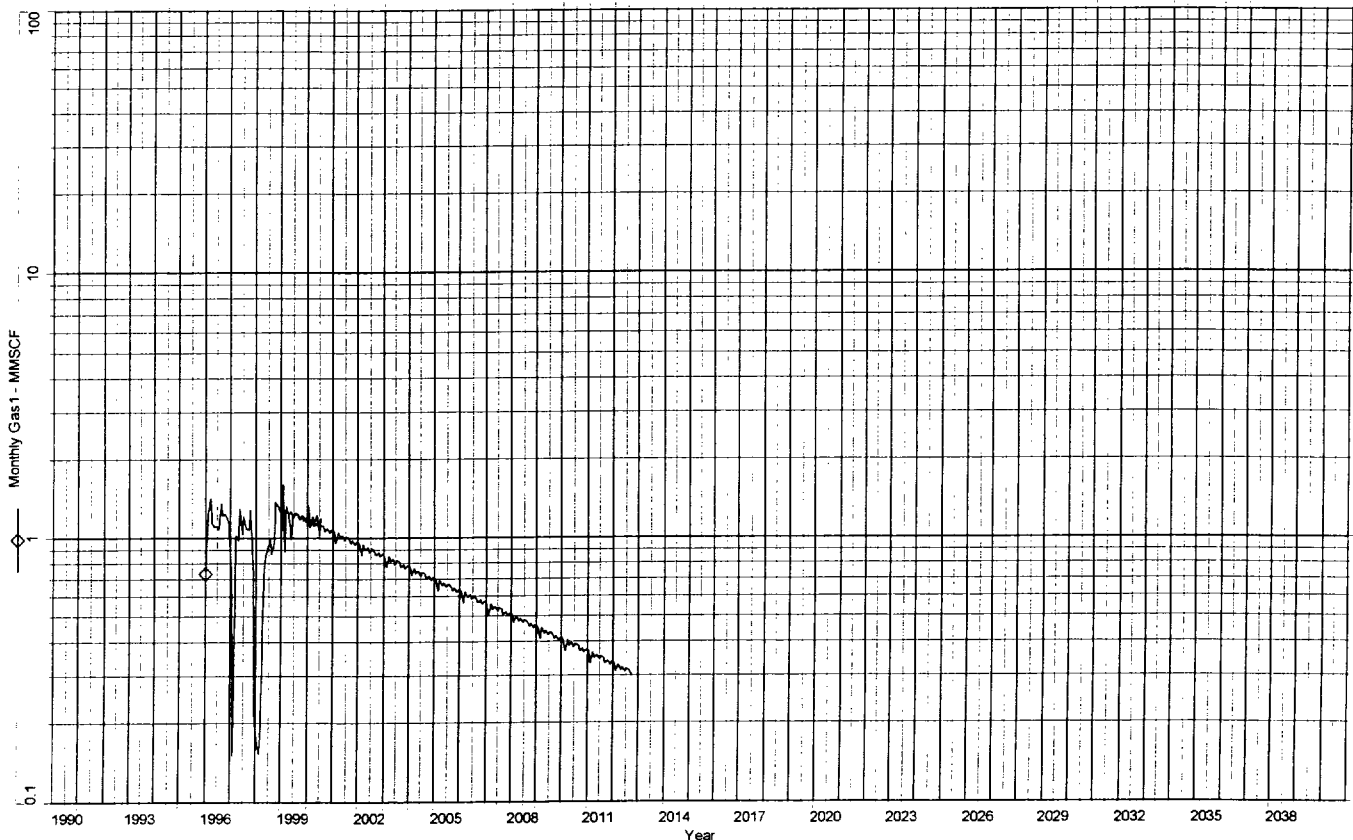
230.00 M\$ AVERAGE WELL COST
 146.76 MMCF ULT. GROSS GAS RESERVES
 37.93 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.41 \$/\$ P/I, DISC. @ 7.88 %
 -93.25 M\$ NET PRESENT VALUE, DISC. @ 7.88 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 151 5945201 (317633311101.39) Data: Jan.1996-Jul.2000

Operator: BURLINGTON RESOURCES OIL & GAS CO
 Field: BLANCO P.C. SOUTH (GAS)
 Zone:
 Type: Gas
 Group: Case::COMMERCIALITIES

COMX (Rate-Time)
 qi: 1.28974 MMSCF, Jan, 1999
 qf: 0.301212 MMSCF, Sep, 2012
 d(Exp): 9.97285 CTD: 56.7699 MMSCF
 RR: 89.9858 MMSCF Tot: 146.756 MMSCF

Production Cums
 Oil: 0.01 MSTB
 Gas: 56.7699 MMSCF
 Water: 0 MSTB
 Cond: 0.01 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 151

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1995(12)	0.0	0.0	0.0	1.22	1.40	0.00	0.00	0.12	-0.12	230.00	-230.12
1996(12)	37.9	13.9	12.1	1.59	1.83	22.23	2.34	2.20	17.68	0.00	17.68
1997(12)	29.5	10.8	9.4	2.61	3.00	28.30	2.98	2.03	23.29	0.00	23.29
1998(12)	26.5	9.7	8.5	1.62	1.86	15.80	1.66	1.97	12.16	0.00	12.16
1999(12)	39.0	14.2	12.5	1.79	2.06	25.65	2.70	2.22	20.73	0.00	20.73
2000(12)	37.1	13.6	11.9	1.79	2.06	24.48	2.58	2.19	19.71	0.00	19.71
2001(12)	32.6	11.9	10.4	1.79	2.06	21.45	2.26	2.09	17.09	0.00	17.09
2002(12)	29.3	10.7	9.4	1.79	2.06	19.31	2.03	2.03	15.25	0.00	15.25
2003(12)	26.4	9.6	8.4	1.79	2.06	17.39	1.83	1.97	13.58	0.00	13.58
2004(12)	23.8	8.7	7.6	1.79	2.06	15.69	1.65	1.92	12.12	0.00	12.12
2005(12)	21.4	7.8	6.8	1.79	2.06	14.09	1.48	1.87	10.73	0.00	10.73
2006(12)	19.3	7.0	6.2	1.79	2.06	12.69	1.34	1.83	9.52	0.00	9.52
2007(12)	17.4	6.3	5.5	1.79	2.06	11.42	1.20	1.79	8.42	0.00	8.42
2008(12)	15.6	5.7	5.0	1.79	2.06	10.31	1.09	1.76	7.46	0.00	7.46
2009(12)	14.1	5.1	4.5	1.79	2.06	9.26	0.98	1.73	6.55	0.00	6.55
2010(12)	12.7	4.6	4.0	1.79	2.06	8.33	0.88	1.70	5.75	0.00	5.75
2011(12)	11.4	4.2	3.6	1.79	2.06	7.50	0.79	1.68	5.04	0.00	5.04
2012(12)	10.3	2.8	2.5	1.79	2.06	5.10	0.54	1.24	3.32	0.00	3.32
Total	0.0	146.8	128.4	0.00	0.00	269.00	28.34	32.37	208.29	230.00	-21.71

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 154**

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 154
 LOCATION 005029N007WNE/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 8/22/97
 COMP DATE 9/25/97
 1ST DELIVERY 10/8/97
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 81.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,110 MMBtu / Mcf

WELL COST AND ECONOMICS

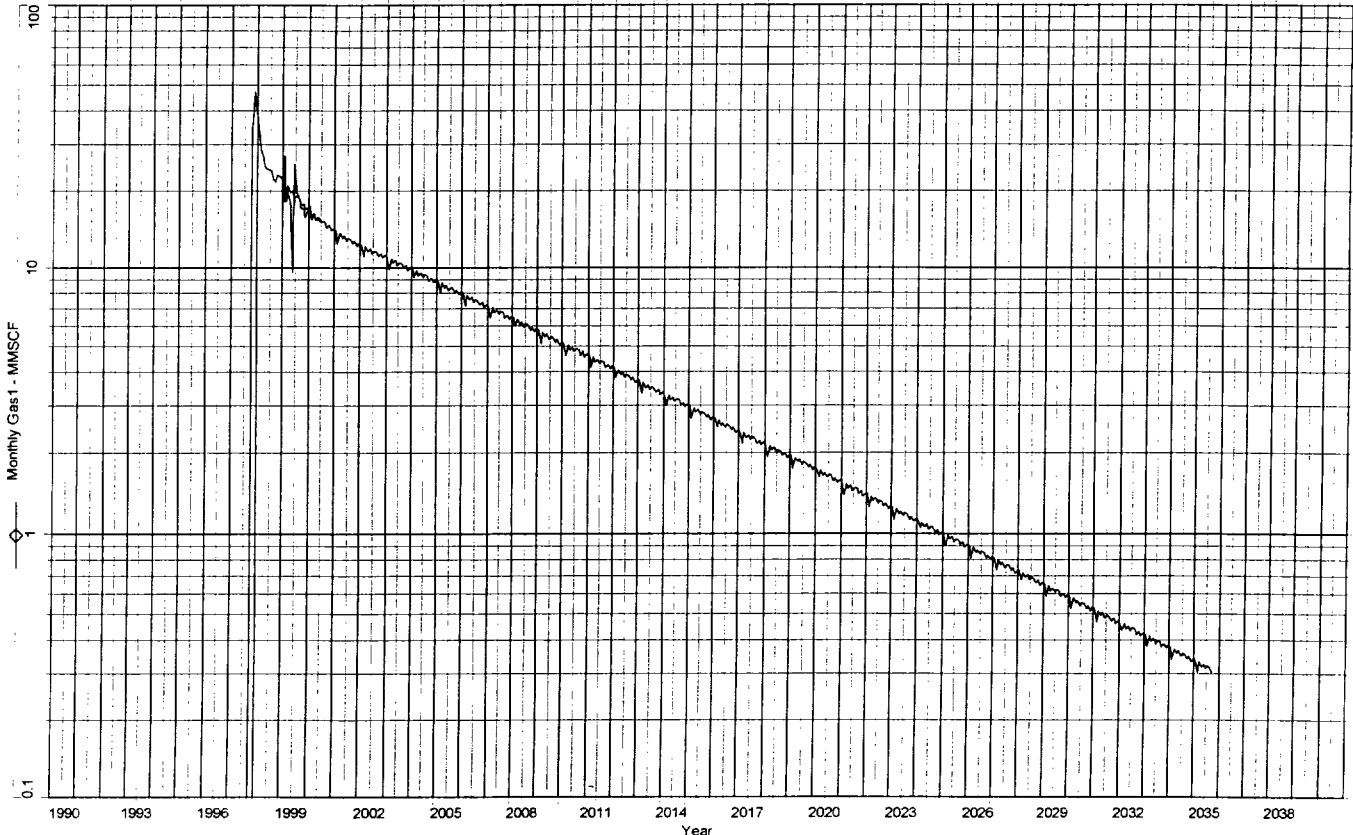
230.00 M\$ AVERAGE WELL COST
 2,284.81 MMCF ULT. GROSS GAS RESERVES
 1,335.67 MCFD INITIAL GAS RATE
 >800.00 % RATE OF RETURN
 8.59 \$/\$ P/I, DISC. @ 8.00 %
 1,976.83 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.21 YRS PAYOUT

SAN JUAN 29-7 UNIT 154 6198901 (330047764805.275) Data: Jan. 1997-Jul. 2000

Operator: BURLINGTON RESOURCES OIL & GAS CO
 Field: BLANCO PICTURED CLIFFS (GAS)
 Zone:
 Type: Gas
 Group: None

COMX (Rate-Time)
 qi: 22.0379 MMSCF, Jan, 1999
 qf: 0.305245 MMSCF, Sep, 2035
 di(Hyp): 24.5362 CTD: 749.001 MMSCF
 RR: 1535.81 MMSCF Tot: 2284.81 MMSCF

Production Curves
 Oil: 0 MSTB
 Gas: 749.001 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 154

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	1,335.7	122.9	107.5	2.61	2.90	311.50	32.82	7.00	271.68	230.00	41.68
1998(12)	820.1	299.3	261.9	1.62	1.80	470.98	49.62	17.62	403.74	0.00	403.74
1999(12)	592.4	216.2	189.2	1.79	1.99	375.89	39.60	13.13	323.16	0.00	323.16
2000(12)	499.5	182.8	160.0	1.79	1.99	317.81	33.48	11.32	273.00	0.00	273.00
2001(12)	426.8	155.8	136.3	1.79	1.99	270.81	28.53	9.86	232.41	0.00	232.41
2002(12)	379.3	138.4	121.1	1.79	1.99	240.68	25.36	8.93	206.40	0.00	206.40
2003(12)	340.1	124.2	108.6	1.79	1.99	215.84	22.74	8.16	184.95	0.00	184.95
2004(12)	305.0	111.6	97.7	1.79	1.99	194.08	20.45	7.48	166.15	0.00	166.15
2005(12)	273.5	99.8	87.3	1.79	1.99	173.55	18.29	6.84	148.42	0.00	148.42
2006(12)	245.3	89.5	78.3	1.79	1.99	155.65	16.40	6.29	132.96	0.00	132.96
2007(12)	220.0	80.3	70.3	1.79	1.99	139.59	14.71	5.79	119.09	0.00	119.09
2008(12)	197.2	72.2	63.2	1.79	1.99	125.51	13.22	5.35	106.94	0.00	106.94
2009(12)	176.9	64.6	56.5	1.79	1.99	112.24	11.83	4.94	95.47	0.00	95.47
2010(12)	158.6	57.9	50.7	1.79	1.99	100.66	10.61	4.58	85.47	0.00	85.47
2011(12)	142.3	51.9	45.4	1.79	1.99	90.27	9.51	4.26	76.50	0.00	76.50
2012(12)	127.6	46.7	40.9	1.79	1.99	81.17	8.55	3.97	68.64	0.00	68.64
2013(12)	114.4	41.7	36.5	1.79	1.99	72.58	7.65	3.71	61.23	0.00	61.23
2014(12)	102.6	37.4	32.8	1.79	1.99	65.09	6.86	3.47	54.76	0.00	54.76
2015(12)	92.0	33.6	29.4	1.79	1.99	58.38	6.15	3.27	48.96	0.00	48.96
2016(12)	82.5	30.2	26.4	1.79	1.99	52.49	5.53	3.08	43.88	0.00	43.88
Sub.	0.0	2,057.1	1,800.0	0.00	0.00	3,624.78	381.91	139.03	3,103.84	230.00	2,873.84
Rem.	0.0	227.7	199.3	0.00	0.00	395.90	41.71	39.52	314.67	0.00	314.67
Total	0.0	2,284.8	1,999.2	0.00	0.00	4,020.68	423.62	178.56	3,418.50	230.00	3,188.50

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET

SAN JUAN 29-7 UNIT 155

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 155
 LOCATION 009029N007WNE/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 8/14/97
 COMP DATE 10/6/97
 1ST DELIVERY 6/2/99
 COMM GWI % 100.00 BROG GWI % 90.6250
 COMM NRI % 87.50 BROG NRI % 76.2448
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

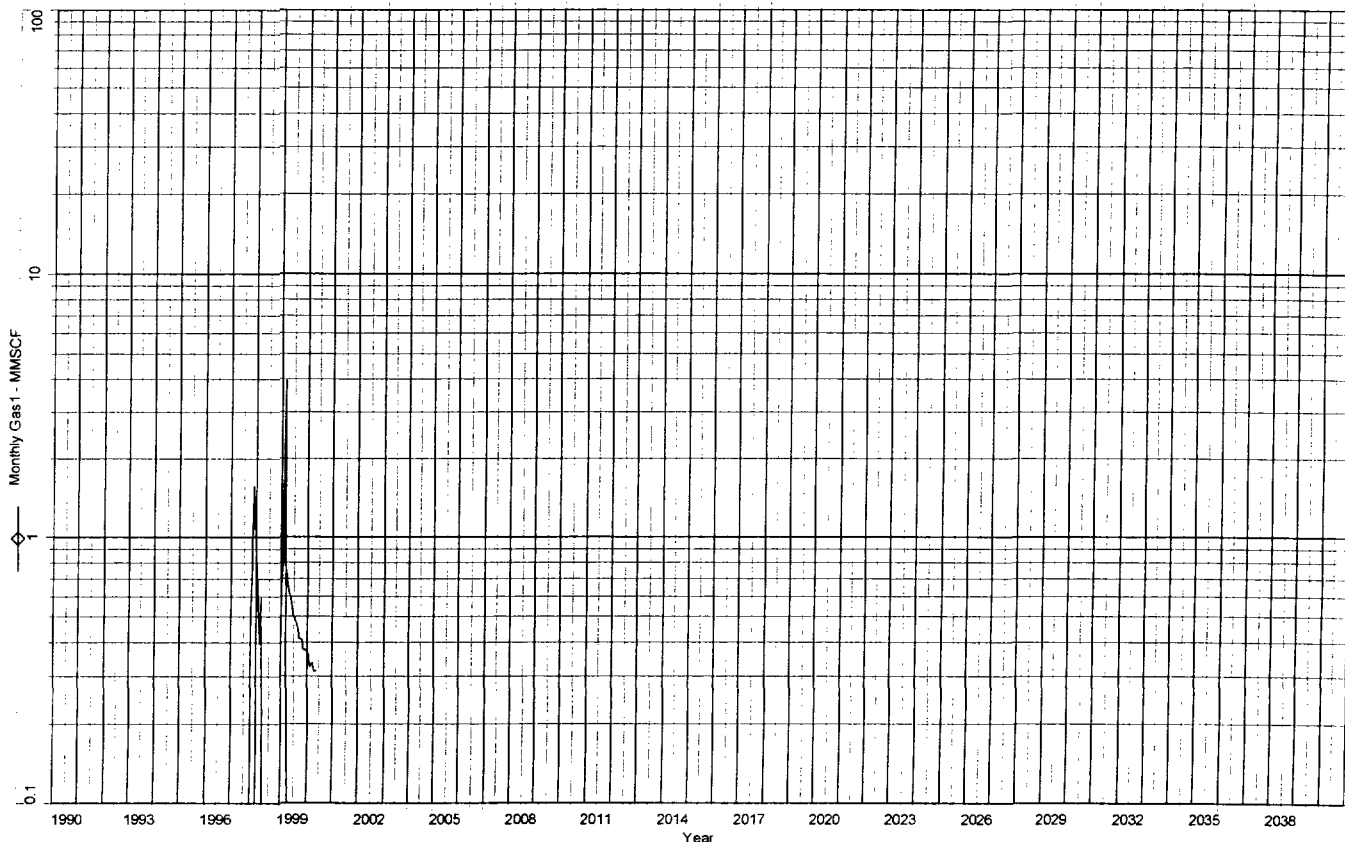
1,110 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 13.81 MMCF ULT. GROSS GAS RESERVES
 44.28 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.93 \$/\$ P/I, DISC. @ 8.00 %
 -212.92 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 155 6199001 (330060648070.448) Data: Jan.1997-Jul.1999

Operator: BURLINGTON RESOURCES OIL & GAS CO	COMX (Rate-Time)	Production Cums
Field: BLANCO PICTURED CLIFFS (GAS)	qi: 1.53233 MMSCF, Jan, 1999	Oil: 0 MSTB
Zone:	qf: 0.316049 MMSCF, Jun, 2000	Gas: 10.5849 MMSCF
Type: Gas	di(Hyp): 76.4525 CTD: 10.5849 MMSCF	Water: 0 MSTB
Group: Case: COMMERCIALTIMES	RR: 3.69514 MMSCF Tot: 14.2801 MMSCF	Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 155

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	44.3	2.7	2.4	2.61	2.90	6.85	0.72	0.39	5.74	230.00	-224.26
1998(12)	6.4	2.3	2.1	1.62	1.80	3.69	0.39	1.58	1.72	0.00	1.72
1999(12)	19.5	7.1	6.2	1.79	1.99	12.37	1.30	1.84	9.23	0.00	9.23
2000(12)	5.4	1.7	1.4	1.79	1.99	2.87	0.30	1.30	1.27	0.00	1.27
Total	0.0	13.8	12.1	0.00	0.00	25.78	2.72	5.10	17.96	230.00	-212.04

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 156

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 156
 LOCATION 010029N007WSW/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 8/18/97
 COMP DATE 9/25/97
 1ST DELIVERY 6/1/99
 COMM GWI % 100.00 BROG GWI % 47.3750
 COMM NRI % 87.50 BROG NRI % 41.1600
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

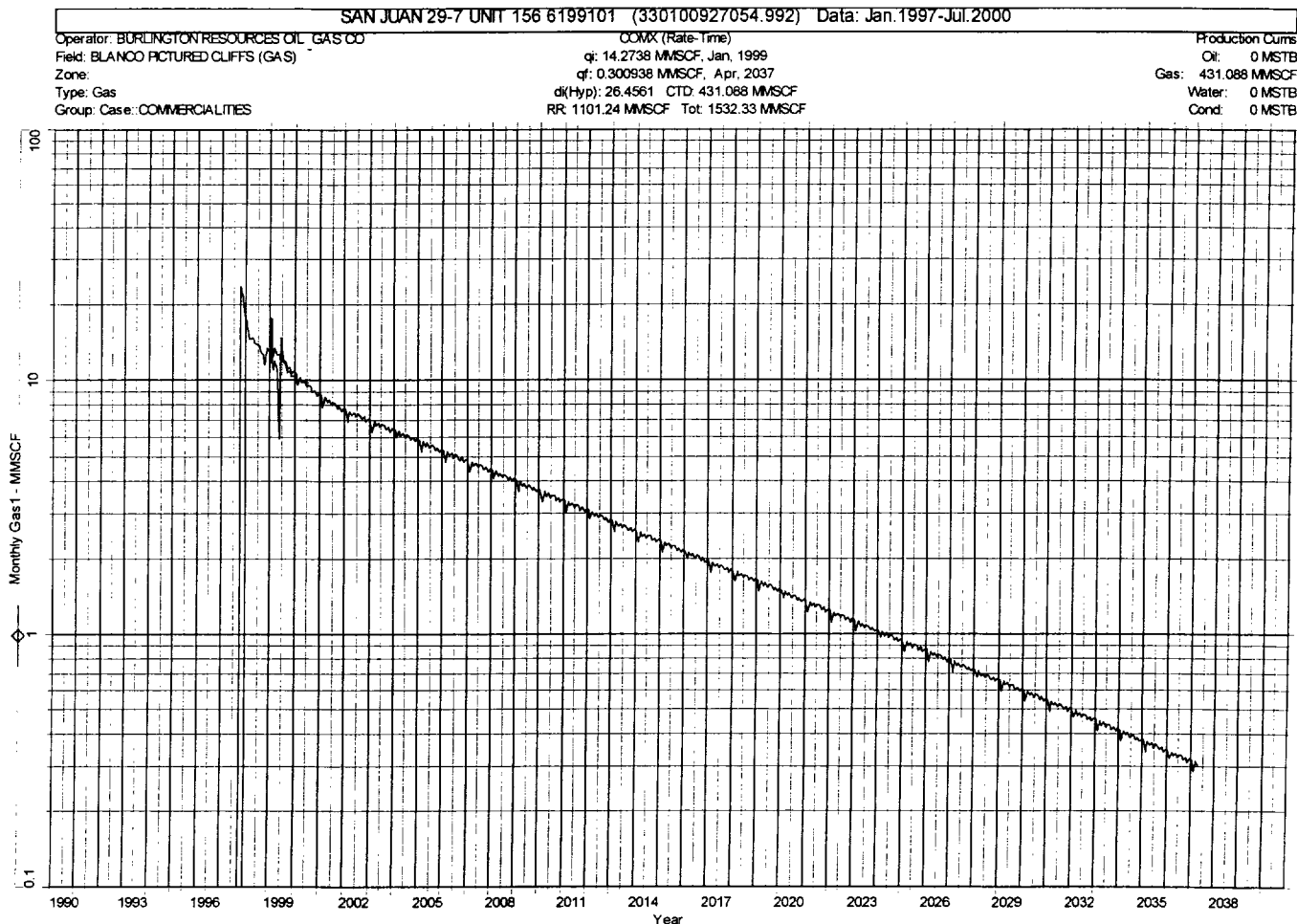
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,110 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 1,532.33 MMCF ULT. GROSS GAS RESERVES
 687.52 MCFD INITIAL GAS RATE
 382.90 % RATE OF RETURN
 4.94 \$/\$ P/I, DISC. @ 8.00 %
 1,135.48 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.61 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 156

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	687.5	63.3	55.3	2.61	2.90	160.34	16.89	3.78	139.67	230.00	-90.33
1998(12)	454.2	165.8	145.0	1.62	1.80	260.82	27.48	10.40	222.94	0.00	222.94
1999(12)	364.1	132.9	116.3	1.79	1.99	231.01	24.34	8.63	198.05	0.00	198.05
2000(12)	312.6	114.4	100.1	1.79	1.99	198.90	20.96	7.63	170.32	0.00	170.32
2001(12)	266.0	97.1	84.9	1.79	1.99	168.78	17.78	6.69	144.31	0.00	144.31
2002(12)	238.0	86.9	76.0	1.79	1.99	151.03	15.91	6.14	128.98	0.00	128.98
2003(12)	217.3	79.3	69.4	1.79	1.99	137.90	14.53	5.74	117.64	0.00	117.64
2004(12)	198.4	72.6	63.5	1.79	1.99	126.24	13.30	5.37	107.56	0.00	107.56
2005(12)	181.1	66.1	57.8	1.79	1.99	114.93	12.11	5.02	97.80	0.00	97.80
2006(12)	165.4	60.4	52.8	1.79	1.99	104.94	11.06	4.71	89.17	0.00	89.17
2007(12)	151.0	55.1	48.2	1.79	1.99	95.81	10.09	4.43	81.29	0.00	81.29
2008(12)	137.8	50.5	44.1	1.79	1.99	87.71	9.24	4.18	74.29	0.00	74.29
2009(12)	125.8	45.9	40.2	1.79	1.99	79.85	8.41	3.93	67.51	0.00	67.51
2010(12)	114.9	41.9	36.7	1.79	1.99	72.91	7.68	3.72	61.51	0.00	61.51
2011(12)	104.9	38.3	33.5	1.79	1.99	66.57	7.01	3.52	56.04	0.00	56.04
2012(12)	95.8	35.1	30.7	1.79	1.99	60.94	6.42	3.34	51.18	0.00	51.18
2013(12)	87.4	31.9	27.9	1.79	1.99	55.48	5.85	3.18	46.46	0.00	46.46
2014(12)	79.8	29.1	25.5	1.79	1.99	50.66	5.34	3.03	42.30	0.00	42.30
2015(12)	72.9	26.6	23.3	1.79	1.99	46.25	4.87	2.89	38.49	0.00	38.49
2016(12)	66.5	24.4	21.3	1.79	1.99	42.34	4.46	2.77	35.11	0.00	35.11
Sub.	0.0	1,317.4	1,152.8	0.00	0.00	2,313.44	243.74	99.09	1,970.60	230.00	1,740.60
Rem.	0.0	214.9	188.0	0.00	0.00	373.58	39.36	41.13	293.09	0.00	293.09
Total	0.0	1,532.3	1,340.8	0.00	0.00	2,687.02	283.10	140.22	2,263.69	230.00	2,033.69

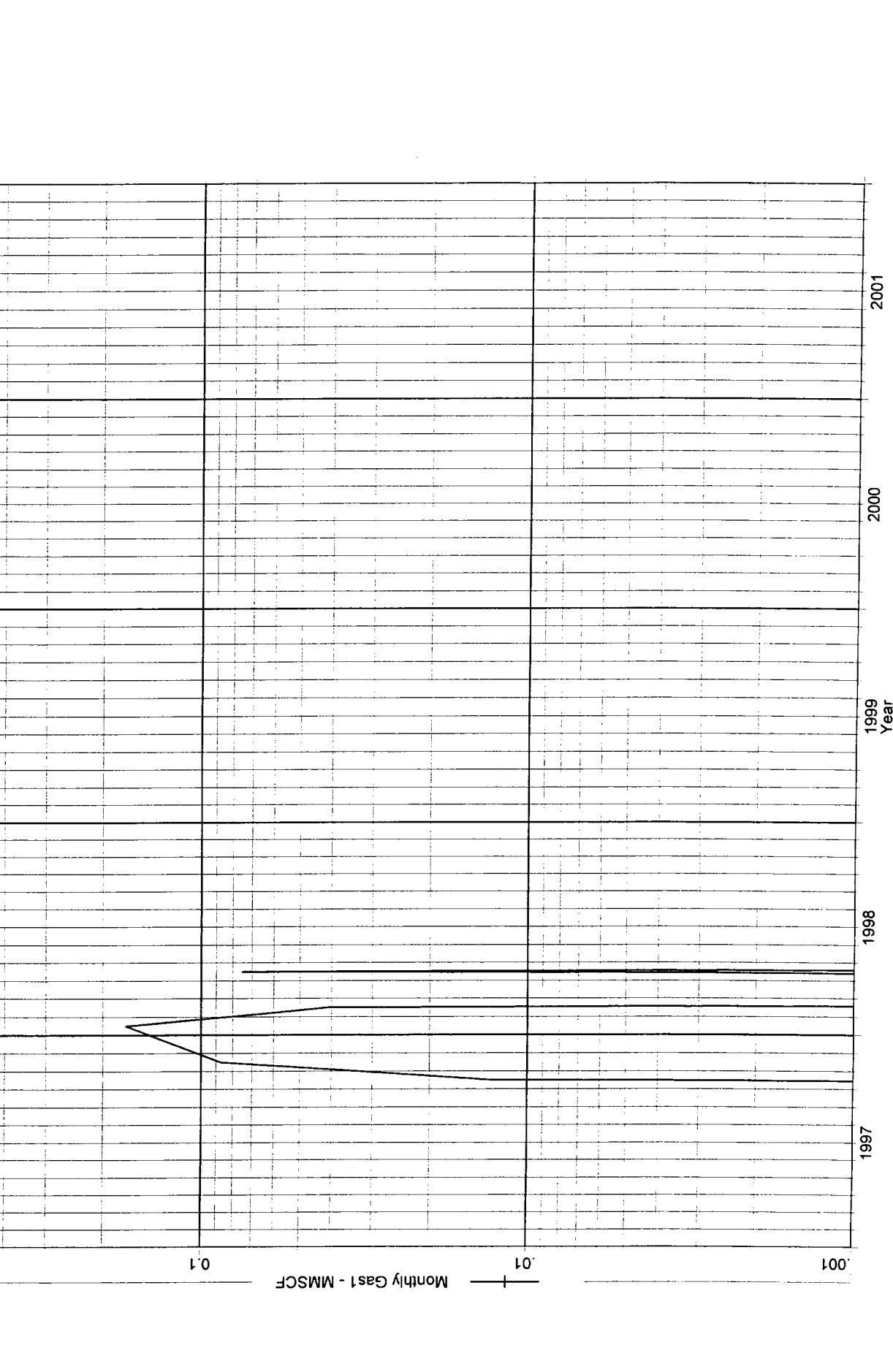
SAN JUAN 29-7 UNIT 157 6199201 (330054641642.121) Data: Jan. 1997-Dec. 1998

Operator: BURLINGTON RESOURCES OIL GAS CO
Field: BLANCO PICTURED CLIFFS (GAS)
Zone:
Type: Gas
Group: None

COMX (Rate-Time)
qi: 0.534662 MMSCF, Oct, 1997
qf: 0 MMSCF, Jan, 1999
di(Exp): 47 CTD: 0.508 MMSCF
RR: 0 MMSCF Tot: 0.508 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 0.508 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Monthly Gas1 - MMSCF
Cum: 0.508 MMSCF



BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 159

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 159
 LOCATION 005029N007WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 6/28/98
 COMP DATE 8/20/98
 1ST DELIVERY 7/20/99
 COMM GWI % 100.00 BROG GWI % 50.00
 COMM NRI % 87.50 BROG NRI % 40.75
 BOARD RATE % 8.00

PRODUCTION TAXES

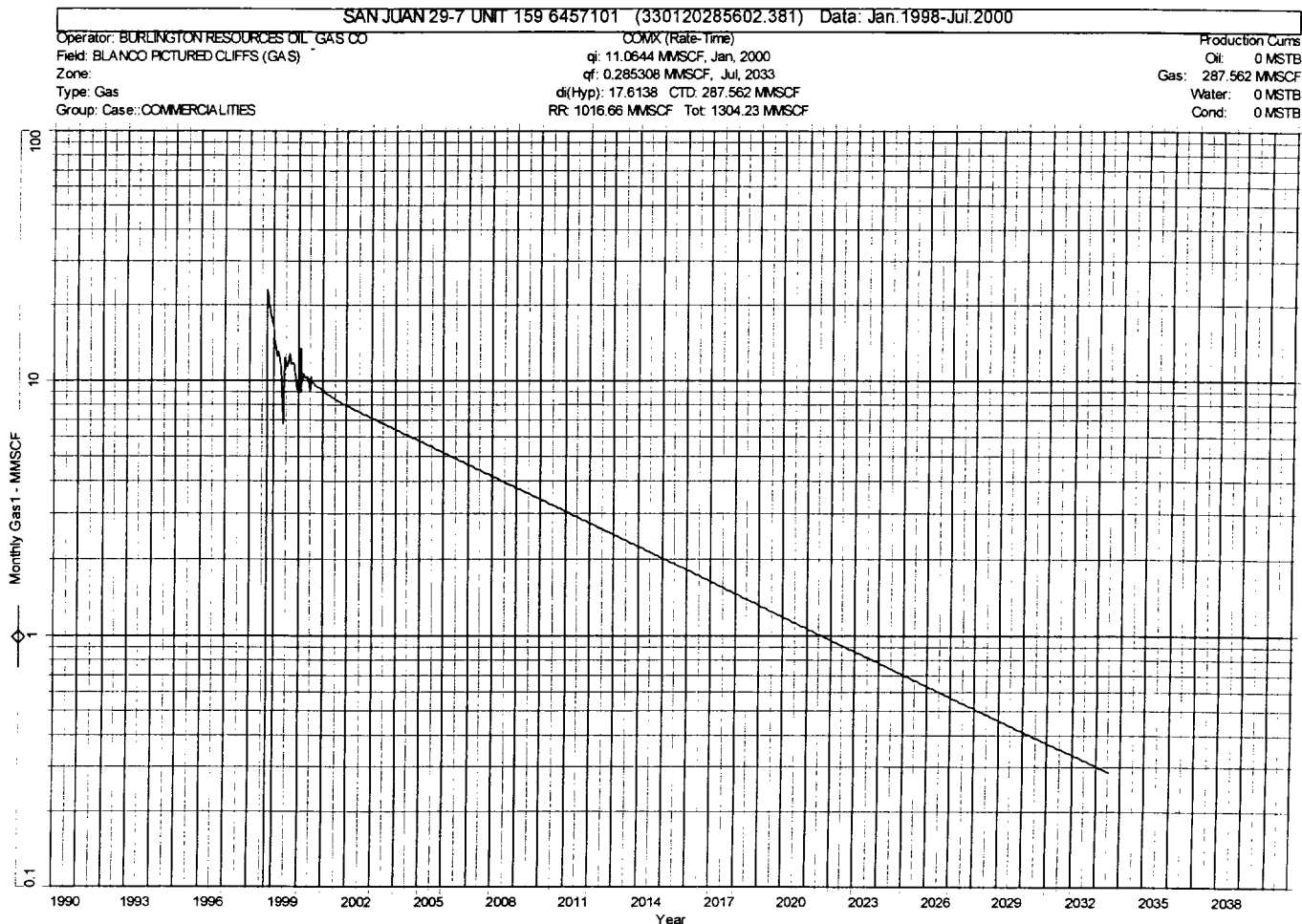
TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality
GAS % OF REVENUE
 SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,220 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 1,304.22 MMCF ULT. GROSS GAS RESERVES
 637.08 MCFD INITIAL GAS RATE
 241.09 % RATE OF RETURN
 4.68 \$/\$ P/I, DISC. @ 8.00 %
 1,076.88 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.81 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 159

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	637.1	77.7	68.0	1.62	1.98	134.41	14.16	4.68	115.57	230.00	-114.43
1999(12)	379.2	138.4	121.1	1.79	2.18	264.48	27.87	8.93	227.69	0.00	227.69
2000(12)	324.2	118.6	103.8	1.79	2.18	226.71	23.89	7.86	194.96	0.00	194.96
2001(12)	278.9	101.8	89.1	1.79	2.18	194.48	20.49	6.95	167.05	0.00	167.05
2002(12)	246.5	90.0	78.7	1.79	2.18	171.96	18.12	6.31	147.53	0.00	147.53
2003(12)	221.9	81.0	70.9	1.79	2.18	154.79	16.31	5.83	132.66	0.00	132.66
2004(12)	199.2	72.9	63.8	1.79	2.18	139.31	14.68	5.39	119.25	0.00	119.25
2005(12)	179.8	65.6	57.4	1.79	2.18	125.38	13.21	5.00	107.18	0.00	107.18
2006(12)	161.8	59.1	51.7	1.79	2.18	112.84	11.89	4.64	96.31	0.00	96.31
2007(12)	145.6	53.1	46.5	1.79	2.18	101.56	10.70	4.32	86.54	0.00	86.54
2008(12)	130.7	47.8	41.9	1.79	2.18	91.40	9.63	4.04	77.74	0.00	77.74
2009(12)	117.9	43.1	37.7	1.79	2.18	82.26	8.67	3.78	69.82	0.00	69.82
2010(12)	106.2	38.7	33.9	1.79	2.18	74.04	7.80	3.54	62.69	0.00	62.69
2011(12)	95.5	34.9	30.5	1.79	2.18	66.63	7.02	3.34	56.28	0.00	56.28
2012(12)	85.8	31.4	27.5	1.79	2.18	59.97	6.32	3.15	50.51	0.00	50.51
2013(12)	77.4	28.2	24.7	1.79	2.18	53.97	5.69	2.98	45.31	0.00	45.31
2014(12)	69.6	25.4	22.2	1.79	2.18	48.58	5.12	2.82	40.63	0.00	40.63
2015(12)	62.7	22.9	20.0	1.79	2.18	43.72	4.61	2.69	36.42	0.00	36.42
2016(12)	56.3	20.6	18.0	1.79	2.18	39.35	4.15	2.56	32.64	0.00	32.64
2017(12)	50.8	18.5	16.2	1.79	2.18	35.41	3.73	2.45	29.23	0.00	29.23
Sub.	0.0	1,169.8	1,023.6	0.00	0.00	2,221.27	234.03	91.24	1,895.99	230.00	1,665.99
Rem.	0.0	134.4	117.6	0.00	0.00	256.77	27.05	29.88	199.84	0.00	199.84
Total	0.0	1,304.2	1,141.2	0.00	0.00	2,478.04	261.09	121.13	2,095.83	230.00	1,865.83

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 160

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 160
 LOCATION 011029N007WNE/4 SW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 7/4/98
 COMP DATE 8/13/98
 1ST DELIVERY 6/1/99
 COMM GWI % 100.00 BROG GWI % 75.00
 COMM NRI % 87.50 BROG NRI % 64.8438
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

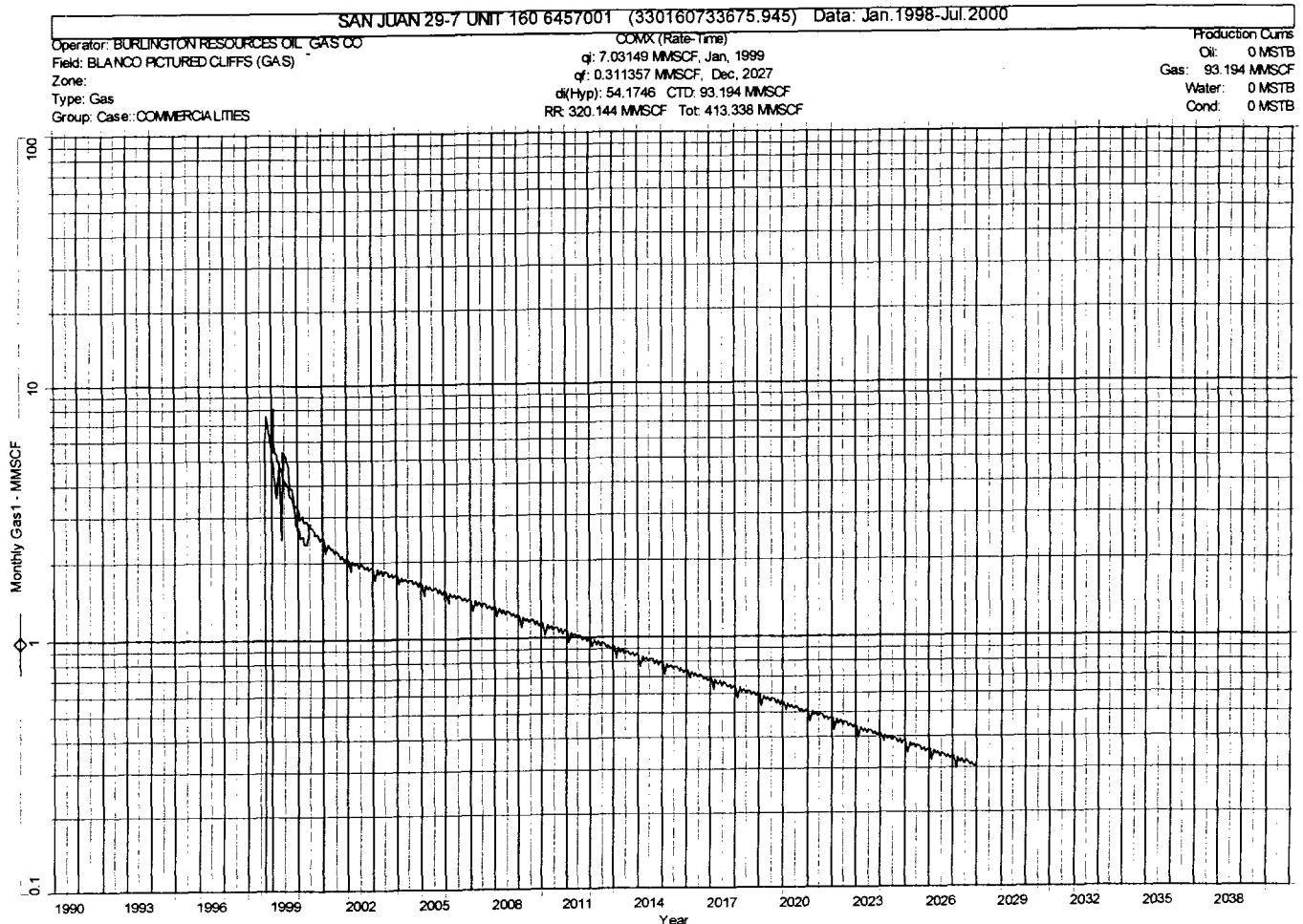
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,220 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 413.34 MMCF ULT. GROSS GAS RESERVES
 210.95 MCFD INITIAL GAS RATE
 24.09 % RATE OF RETURN
 0.68 \$/\$ P/I, DISC. @ 8.00 %
 156.29 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 3.78 YRS PAYOUT



**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION**

BLM DATA SHEET

SAN JUAN 29-7 UNIT 160

CASH FLOW SUMMARY

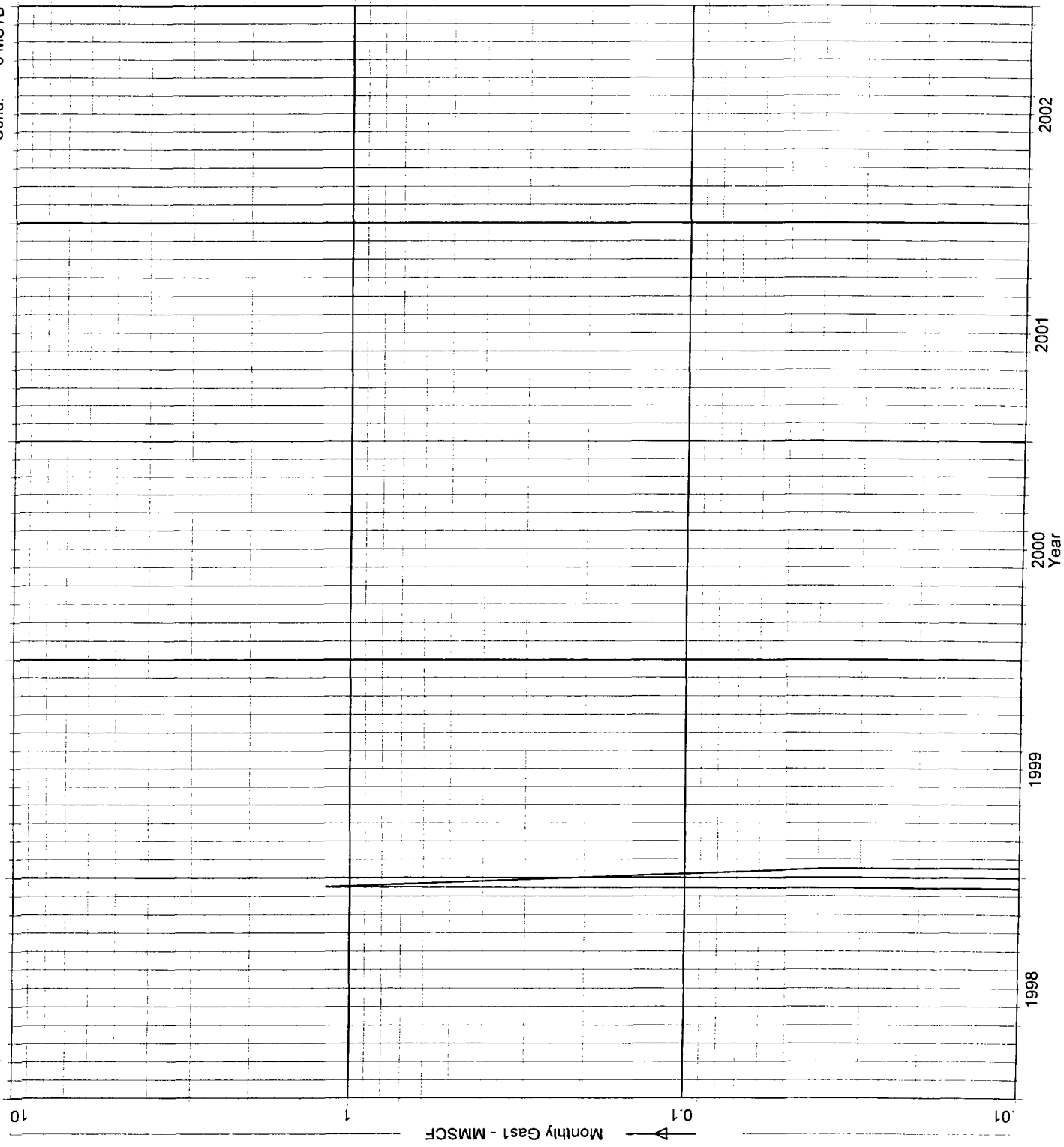
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	210.9	25.7	22.5	1.62	1.98	44.51	4.69	1.87	37.94	230.00	-192.06
1999(12)	135.4	49.4	43.2	1.79	2.18	94.41	9.95	4.12	80.34	0.00	80.34
2000(12)	84.1	30.8	26.9	1.79	2.18	58.80	6.20	3.11	49.49	0.00	49.49
2001(12)	71.9	26.2	23.0	1.79	2.18	50.15	5.28	2.87	41.99	0.00	41.99
2002(12)	63.6	23.2	20.3	1.79	2.18	44.34	4.67	2.70	36.96	0.00	36.96
2003(12)	59.1	21.6	18.9	1.79	2.18	41.24	4.34	2.62	34.27	0.00	34.27
2004(12)	55.0	20.1	17.6	1.79	2.18	38.45	4.05	2.54	31.86	0.00	31.86
2005(12)	51.1	18.7	16.3	1.79	2.18	35.66	3.76	2.46	29.44	0.00	29.44
2006(12)	47.6	17.4	15.2	1.79	2.18	33.17	3.49	2.39	27.28	0.00	27.28
2007(12)	44.2	16.1	14.1	1.79	2.18	30.85	3.25	2.32	25.27	0.00	25.27
2008(12)	41.1	15.1	13.2	1.79	2.18	28.76	3.03	2.26	23.47	0.00	23.47
2009(12)	38.2	14.0	12.2	1.79	2.18	26.68	2.81	2.21	21.66	0.00	21.66
2010(12)	35.6	13.0	11.4	1.79	2.18	24.81	2.61	2.15	20.04	0.00	20.04
2011(12)	33.1	12.1	10.6	1.79	2.18	23.07	2.43	2.10	18.54	0.00	18.54
2012(12)	30.8	11.3	9.9	1.79	2.18	21.52	2.27	2.06	17.19	0.00	17.19
2013(12)	28.6	10.4	9.1	1.79	2.18	19.96	2.10	2.02	15.84	0.00	15.84
2014(12)	26.6	9.7	8.5	1.79	2.18	18.56	1.96	1.98	14.63	0.00	14.63
2015(12)	24.7	9.0	7.9	1.79	2.18	17.26	1.82	1.94	13.50	0.00	13.50
2016(12)	23.0	8.4	7.4	1.79	2.18	16.10	1.70	1.91	12.49	0.00	12.49
2017(12)	21.4	7.8	6.8	1.79	2.18	14.93	1.57	1.87	11.48	0.00	11.48
Sub.	0.0	360.0	315.0	0.00	0.00	683.21	71.98	47.51	563.71	230.00	333.71
Rem.	0.0	53.3	46.6	0.00	0.00	101.81	10.73	17.28	73.81	0.00	73.81
Total	0.0	413.3	361.6	0.00	0.00	785.02	82.71	64.79	637.52	230.00	407.52

Monthly Gas1 - MMSCF
Cum: 1.22182 MMSCF

Operator: BURLINGTON RESOURCES OIL GAS CO
Field: BLANCO PICTURED CLIFFS (GAS)
Zone: Gas
Type: Gas
Group: None

Production Cums
Oil: 0 MSTB
Gas: 1.22182 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Operator: BURLINGTON RESOURCES OIL GAS CO
Field: BLANCO PICTURED CLIFFS (GAS)
Zone: Gas
Type: Gas
Group: None



Operator: BURLINGTON RESOURCES OIL GAS CO
Field: BLANCO PICTURED CLIFFS (GAS)
Zone: Gas
Type: Gas
Group: None

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 163

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 163
 LOCATION 010029N007WNE/4 SW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 8/5/98
 COMP DATE 8/25/98
 1ST DELIVERY 6/1/99
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 83.1667
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

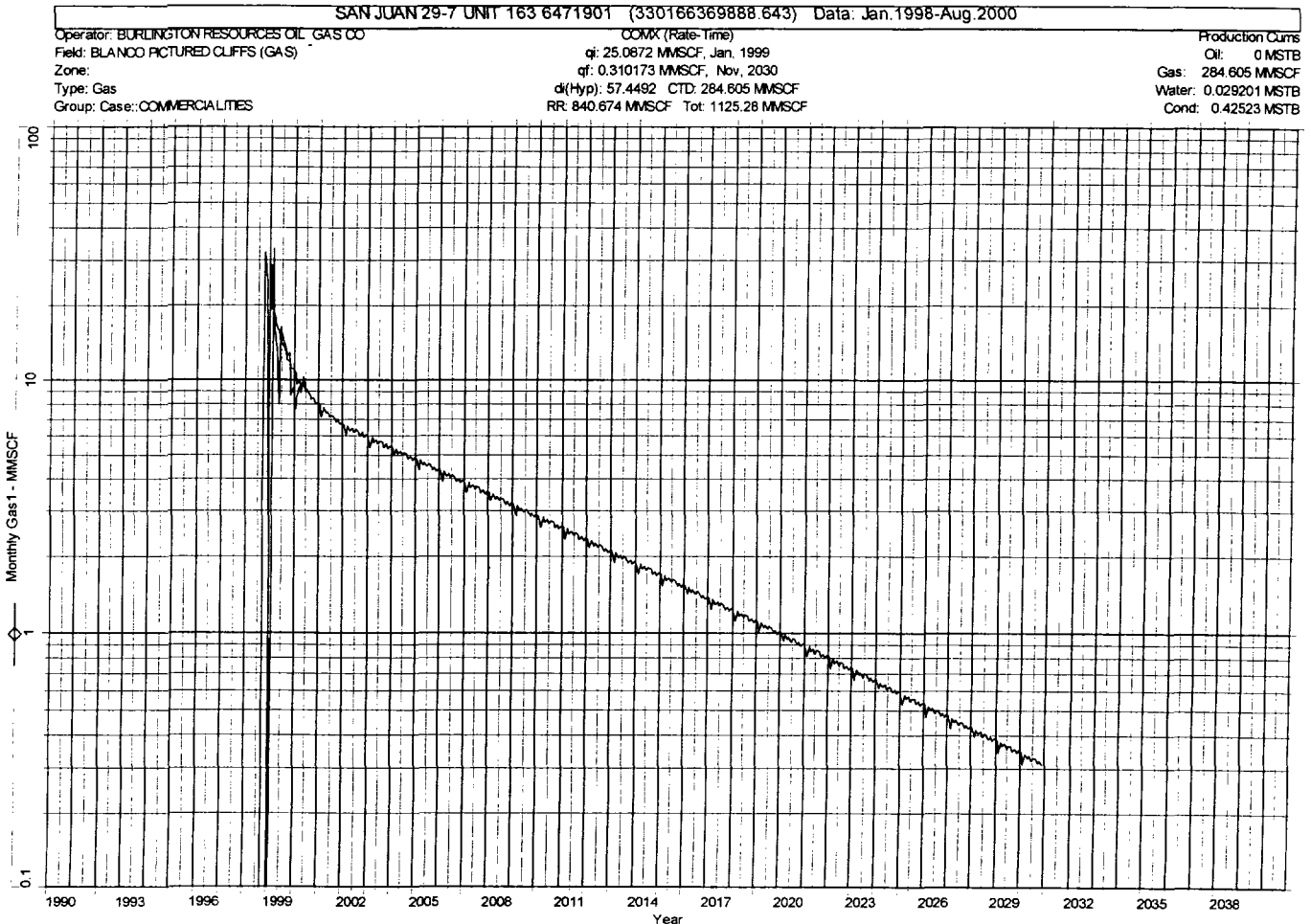
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,220 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 1,125.28 MMCF ULT. GROSS GAS RESERVES
 515.59 MCFD INITIAL GAS RATE
 219.04 % RATE OF RETURN
 4.05 \$/\$ P/I, DISC. @ 8.00 %
 930.57 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.80 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 163

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	515.6	62.9	55.0	1.62	1.98	108.78	11.46	3.88	93.44	230.00	-136.56
1999(12)	434.4	158.6	138.7	1.79	2.18	302.97	31.92	10.01	261.03	0.00	261.03
2000(12)	286.9	105.0	91.9	1.79	2.18	200.63	21.14	7.12	172.37	0.00	172.37
2001(12)	235.9	86.1	75.3	1.79	2.18	164.53	17.33	6.10	141.09	0.00	141.09
2002(12)	204.9	74.8	65.5	1.79	2.18	142.94	15.06	5.49	122.39	0.00	122.39
2003(12)	184.5	67.3	58.9	1.79	2.18	128.65	13.55	5.09	110.01	0.00	110.01
2004(12)	166.0	60.8	53.2	1.79	2.18	116.10	12.23	4.73	99.13	0.00	99.13
2005(12)	149.4	54.5	47.7	1.79	2.18	104.19	10.98	4.40	88.82	0.00	88.82
2006(12)	134.5	49.1	42.9	1.79	2.18	93.78	9.88	4.10	79.80	0.00	79.80
2007(12)	121.0	44.2	38.7	1.79	2.18	84.41	8.89	3.84	71.68	0.00	71.68
2008(12)	108.9	39.9	34.9	1.79	2.18	76.17	8.03	3.60	64.54	0.00	64.54
2009(12)	98.0	35.8	31.3	1.79	2.18	68.36	7.20	3.38	57.77	0.00	57.77
2010(12)	88.2	32.2	28.2	1.79	2.18	61.53	6.48	3.19	51.86	0.00	51.86
2011(12)	79.4	29.0	25.4	1.79	2.18	55.38	5.83	3.02	46.53	0.00	46.53
2012(12)	71.5	26.2	22.9	1.79	2.18	49.98	5.27	2.86	41.85	0.00	41.85
2013(12)	64.3	23.5	20.5	1.79	2.18	44.85	4.73	2.72	37.41	0.00	37.41
2014(12)	57.9	21.1	18.5	1.79	2.18	40.37	4.25	2.59	33.52	0.00	33.52
2015(12)	52.1	19.0	16.6	1.79	2.18	36.34	3.83	2.48	30.03	0.00	30.03
2016(12)	46.9	17.2	15.0	1.79	2.18	32.79	3.45	2.38	26.96	0.00	26.96
2017(12)	42.2	15.4	13.5	1.79	2.18	29.43	3.10	2.28	24.04	0.00	24.04
Sub.	0.0	1,022.4	894.6	0.00	0.00	1,942.16	204.63	83.28	1,654.26	230.00	1,424.26
Rem.	0.0	102.9	90.0	0.00	0.00	196.63	20.72	24.31	151.60	0.00	151.60
Total	0.0	1,125.3	984.6	0.00	0.00	2,138.79	225.34	107.59	1,805.86	230.00	1,575.86

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 166

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 166
 LOCATION 023029N007WSW/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 7/16/98
 COMP DATE 8/20/98
 1ST DELIVERY 9/9/98
 COMM GWI % 100.00 BROG GWI % 75.00
 COMM NRI % 87.50 BROG NRI % 64.3333
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

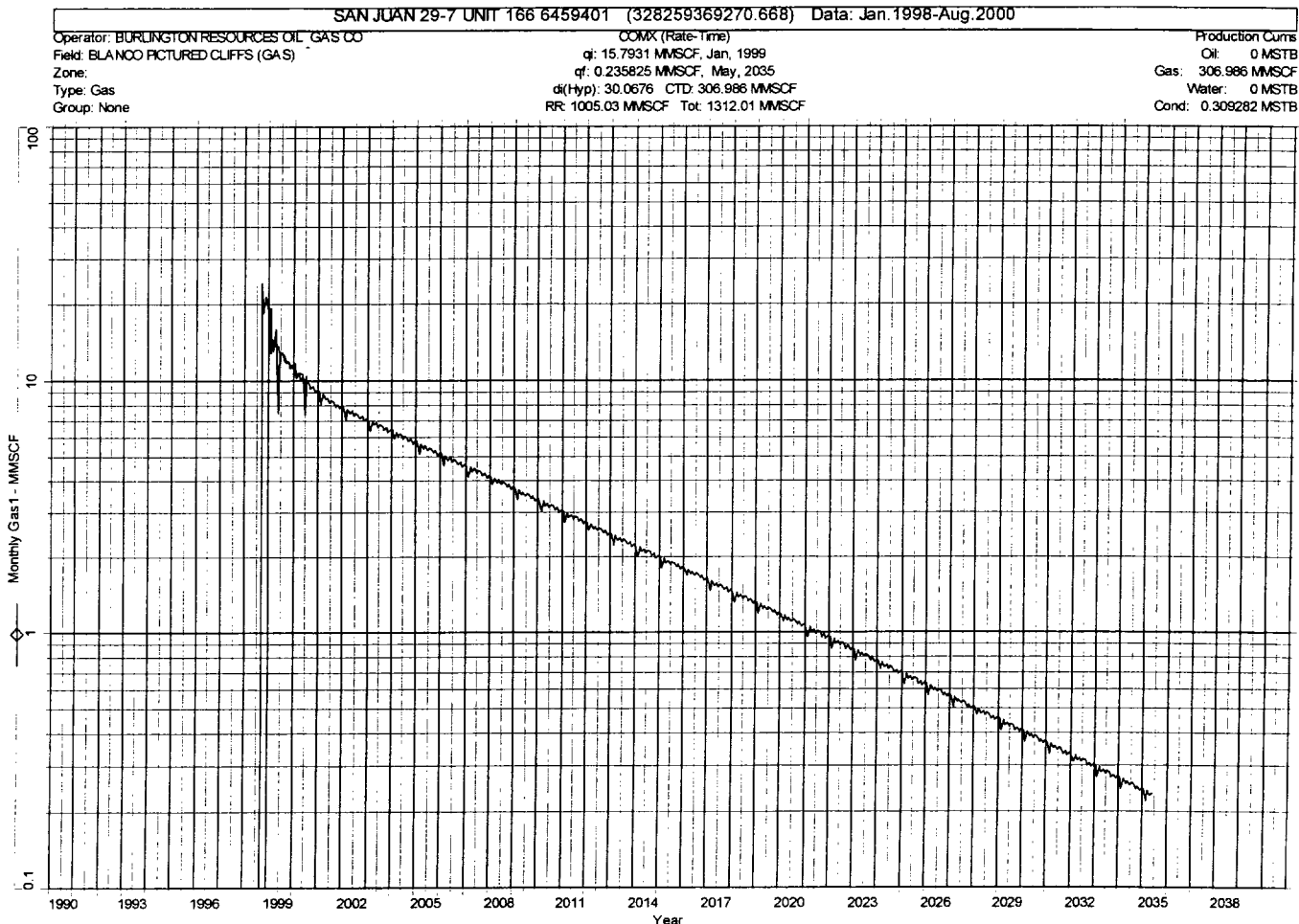
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,220 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 1,312.01 MMCF ULT. GROSS GAS RESERVES
 676.98 MCFD INITIAL GAS RATE
 285.79 % RATE OF RETURN
 4.75 \$/\$ P/I, DISC. @ 8.00 %
 1,092.95 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.70 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 166

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	677.0	82.6	72.3	1.62	1.98	142.83	15.05	4.94	122.84	230.00	-107.16
1999(12)	417.0	152.2	133.2	1.79	2.18	290.81	30.64	9.67	250.50	0.00	250.50
2000(12)	325.4	119.1	104.2	1.79	2.18	227.55	23.97	7.88	195.69	0.00	195.69
2001(12)	273.7	99.9	87.4	1.79	2.18	190.89	20.11	6.85	163.93	0.00	163.93
2002(12)	242.2	88.4	77.4	1.79	2.18	168.92	17.80	6.23	144.90	0.00	144.90
2003(12)	218.0	79.6	69.6	1.79	2.18	152.04	16.02	5.75	130.27	0.00	130.27
2004(12)	196.2	71.8	62.8	1.79	2.18	137.20	14.46	5.33	117.42	0.00	117.42
2005(12)	176.5	64.4	56.4	1.79	2.18	123.13	12.97	4.93	105.23	0.00	105.23
2006(12)	158.9	58.0	50.8	1.79	2.18	110.83	11.68	4.58	94.57	0.00	94.57
2007(12)	143.0	52.2	45.7	1.79	2.18	99.75	10.51	4.27	84.97	0.00	84.97
2008(12)	128.7	47.1	41.2	1.79	2.18	90.02	9.48	4.00	76.54	0.00	76.54
2009(12)	115.8	42.3	37.0	1.79	2.18	80.79	8.51	3.74	68.54	0.00	68.54
2010(12)	104.3	38.1	33.3	1.79	2.18	72.71	7.66	3.51	61.55	0.00	61.55
2011(12)	93.8	34.3	30.0	1.79	2.18	65.45	6.90	3.30	55.25	0.00	55.25
2012(12)	84.4	30.9	27.0	1.79	2.18	59.06	6.22	3.12	49.72	0.00	49.72
2013(12)	76.0	27.7	24.3	1.79	2.18	53.00	5.58	2.95	44.47	0.00	44.47
2014(12)	68.4	25.0	21.8	1.79	2.18	47.71	5.03	2.80	39.88	0.00	39.88
2015(12)	61.6	22.5	19.7	1.79	2.18	42.94	4.52	2.67	35.75	0.00	35.75
2016(12)	55.4	20.3	17.7	1.79	2.18	38.75	4.08	2.55	32.12	0.00	32.12
2017(12)	49.9	18.2	15.9	1.79	2.18	34.78	3.66	2.43	28.68	0.00	28.68
Sub.	0.0	1,174.4	1,027.6	0.00	0.00	2,229.15	234.86	91.49	1,902.79	230.00	1,672.79
Rem.	0.0	137.6	120.4	0.00	0.00	262.89	27.70	32.72	202.47	0.00	202.47
Total	0.0	1,312.0	1,148.0	0.00	0.00	2,492.04	262.56	124.21	2,105.27	230.00	1,875.27

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 167

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 167
 LOCATION 032029N007WSW/4 SW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 3/7/99
 COMP DATE 11/24/99
 1ST DELIVERY 12/6/99
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 80.8750
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

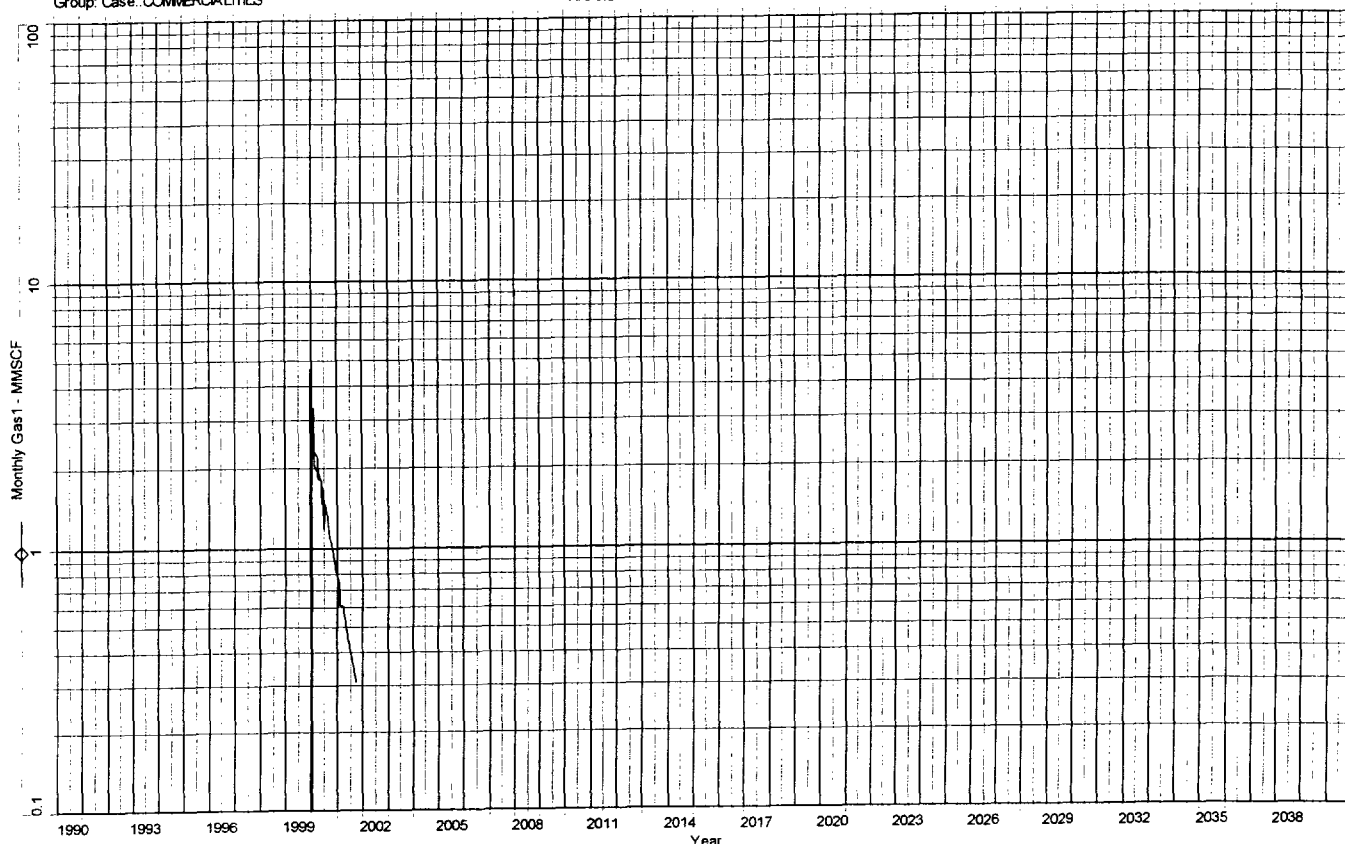
230.00 M\$ AVERAGE WELL COST
 27.45 MMCF ULT. GROSS GAS RESERVES
 151.64 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.86 \$\$ P/I, DISC. @ 8.00 %
 -197.67 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT

SAN JUAN 29-7 UNIT 167 80418101 (215772538570.787) Data: Apr. 1999-Aug. 2000

Operator: BURLINGTON RESOURCES OIL & GAS CO
 Field: BLANCO PICTURED CLIFFS (GAS)
 Zone:
 Type: Gas
 Group: Case::COMMERCIALITIES

COMX (Rate-Time)
 qi: 2.83575 MMSCF, Jan, 2000
 qf: 0.311402 MMSCF, Sep, 2001
 di(Exp): 72.5845 CTD: 17.9088 MMSCF
 RR: 9.54138 MMSCF Tot: 27.4502 MMSCF

Production Curves
 Oil: 0 MSTB
 Gas: 17.9088 MMSCF
 Water: 0.00897 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 167

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999 12	151.6	4.7	4.1	1.79	1.79	7.36	0.78	0.36	6.23	230.00	-223.77
2000 01	96.0	3.0	2.6	1.79	1.79	4.66	0.49	0.27	3.90	0.00	3.90
2000 02	70.4	2.0	1.8	1.79	1.79	3.20	0.34	0.22	2.64	0.00	2.64
2000 03	62.7	1.9	1.7	1.79	1.79	3.04	0.32	0.22	2.50	0.00	2.50
2000 04	60.8	1.8	1.6	1.79	1.79	2.86	0.30	0.21	2.34	0.00	2.34
2000 05	57.8	1.8	1.6	1.79	1.79	2.81	0.30	0.21	2.30	0.00	2.30
2000 06	39.7	1.2	1.0	1.79	1.79	1.87	0.20	0.18	1.49	0.00	1.49
2000 07	46.4	1.4	1.3	1.79	1.79	2.26	0.24	0.19	1.82	0.00	1.82
2000 08	41.5	1.3	1.1	1.79	1.79	2.01	0.21	0.19	1.62	0.00	1.62
2000 09	37.2	1.1	1.0	1.79	1.79	1.75	0.18	0.18	1.39	0.00	1.39
2000 10	33.4	1.0	0.9	1.79	1.79	1.62	0.17	0.17	1.28	0.00	1.28
2000 11	30.0	0.9	0.8	1.79	1.79	1.41	0.15	0.17	1.10	0.00	1.10
2000 12	26.9	0.8	0.7	1.79	1.79	1.31	0.14	0.16	1.01	0.00	1.01
2001 01	24.1	0.7	0.7	1.79	1.79	1.17	0.12	0.16	0.89	0.00	0.89
2001 02	21.7	0.6	0.5	1.79	1.79	0.95	0.10	0.15	0.70	0.00	0.70
2001 03	19.6	0.6	0.5	1.79	1.79	0.95	0.10	0.15	0.70	0.00	0.70
2001 04	17.6	0.5	0.5	1.79	1.79	0.83	0.09	0.15	0.59	0.00	0.59
2001 05	15.8	0.5	0.4	1.79	1.79	0.77	0.08	0.15	0.54	0.00	0.54
2001 06	14.2	0.4	0.4	1.79	1.79	0.67	0.07	0.14	0.45	0.00	0.45
2001 07	12.7	0.4	0.3	1.79	1.79	0.62	0.06	0.14	0.41	0.00	0.41
Sub.	0.0	26.9	23.5	0.00	0.00	42.10	4.44	3.76	33.90	230.00	-196.10
Rem.	0.0	0.6	0.5	0.00	0.00	0.89	0.09	1.96	-1.17	0.00	-1.17
Total	0.0	27.5	24.0	0.00	0.00	42.99	4.53	5.73	32.74	230.00	-197.26

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 29-7 UNIT 584

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 584
 LOCATION 006029N007WSW/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO
 SPUD DATE 4/1/97
 COMP DATE 10/7/97
 1ST DELIVERY 6/9/00
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 82.5
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

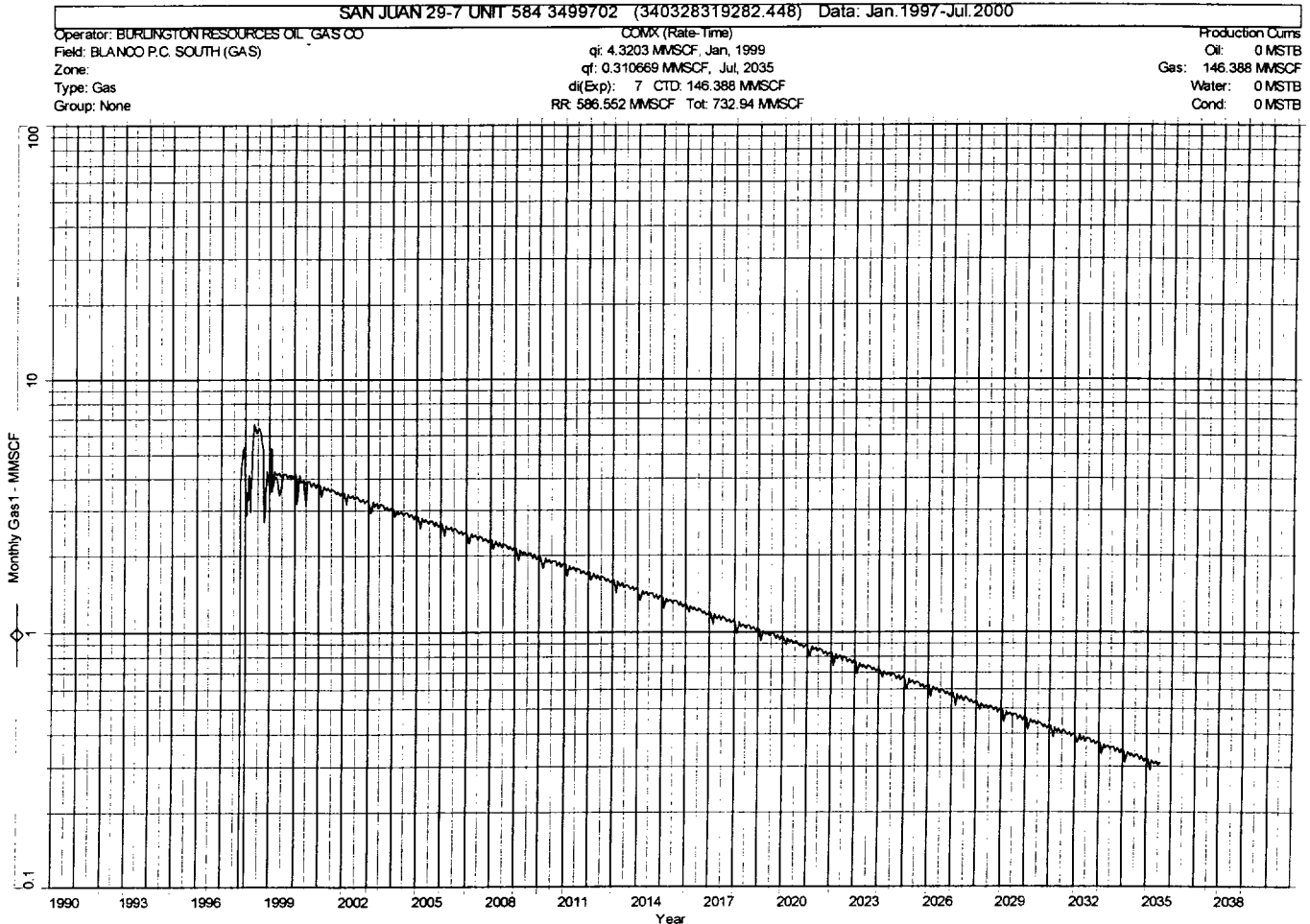
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,124 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 729.02 MMCF ULT. GROSS GAS RESERVES
 173.23 MCFD INITIAL GAS RATE
 36.30 % RATE OF RETURN
 1.47 \$/\$ P/I, DISC. @ 8.00 %
 337.03 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 2.96 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 584

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	173.2	10.6	9.2	2.61	2.93	27.12	2.86	0.81	23.45	230.00	-206.55
1998(12)	157.0	57.3	50.2	1.62	1.82	91.33	9.62	4.55	77.16	0.00	77.16
1999(12)	131.9	48.1	42.1	1.79	2.01	84.75	8.93	4.05	71.77	0.00	71.77
2000(12)	124.3	45.5	39.8	1.79	2.01	80.12	8.44	3.91	67.77	0.00	67.77
2001(12)	118.4	43.2	37.8	1.79	2.01	76.08	8.02	3.79	64.28	0.00	64.28
2002(12)	110.1	40.2	35.2	1.79	2.01	70.76	7.46	3.62	59.68	0.00	59.68
2003(12)	102.4	37.4	32.7	1.79	2.01	65.81	6.93	3.47	55.41	0.00	55.41
2004(12)	95.2	34.9	30.5	1.79	2.01	61.37	6.47	3.33	51.57	0.00	51.57
2005(12)	88.6	32.3	28.3	1.79	2.01	56.92	6.00	3.20	47.72	0.00	47.72
2006(12)	82.4	30.1	26.3	1.79	2.01	52.93	5.58	3.08	44.28	0.00	44.28
2007(12)	76.6	28.0	24.5	1.79	2.01	49.23	5.19	2.96	41.08	0.00	41.08
2008(12)	71.2	26.1	22.8	1.79	2.01	45.91	4.84	2.86	38.21	0.00	38.21
2009(12)	66.3	24.2	21.2	1.79	2.01	42.58	4.49	2.76	35.33	0.00	35.33
2010(12)	61.6	22.5	19.7	1.79	2.01	39.60	4.17	2.67	32.76	0.00	32.76
2011(12)	57.3	20.9	18.3	1.79	2.01	36.83	3.88	2.58	30.37	0.00	30.37
2012(12)	53.3	19.5	17.1	1.79	2.01	34.34	3.62	2.51	28.22	0.00	28.22
2013(12)	49.6	18.1	15.8	1.79	2.01	31.85	3.36	2.43	26.06	0.00	26.06
2014(12)	46.1	16.8	14.7	1.79	2.01	29.62	3.12	2.36	24.14	0.00	24.14
2015(12)	42.9	15.6	13.7	1.79	2.01	27.55	2.90	2.30	22.35	0.00	22.35
2016(12)	39.9	14.6	12.8	1.79	2.01	25.69	2.71	2.24	20.74	0.00	20.74
Sub.	0.0	585.9	512.7	0.00	0.00	1,030.38	108.56	59.47	862.35	230.00	632.35
Rem.	0.0	143.1	125.2	0.00	0.00	251.97	26.55	34.71	190.71	0.00	190.71
Total	0.0	729.0	637.9	0.00	0.00	1,282.35	135.11	94.18	1,053.06	230.00	823.06

BURLINGTON RESOURCES

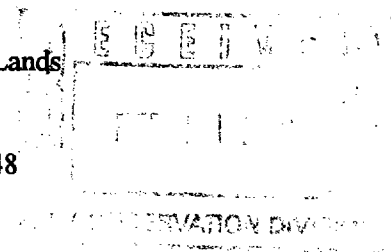
SAN JUAN DIVISION

February 3, 2000

674

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148



Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 2000 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 29-7 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	009	01-Oct-87
MESAVERDE	013	01-Oct-59
PICTURED CLIFFS	003	01-Sep-93
FRUITLAND COAL	013	01-Jan-94

The 1999 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 29-7 UNIT 110M	MESAVERDE	Commingle	F/2 31-029N-007W	Complete
SAN JUAN 29-7 UNIT 110M	DAKOTA	Commingle	E/2 31-029N-007W	Complete
SAN JUAN 29-7 UNIT 113M	MESAVERDE	Commingle	E/2 29-029N-007W	WOC*
SAN JUAN 29-7 UNIT 113M	DAKOTA	Commingle	E/2 29-029N-007W	WOC*
SAN JUAN 29-7 UNIT 90M	MESAVERDE	NewDrill - Dual	E/2 05-029N-007W	WOC*
SAN JUAN 29-7 UNIT 90M	DAKOTA	NewDrill - Dual	E/2 05-029N-007W	WOC*
SAN JUAN 29-7 UNIT 11C	MESAVERDE	NewDrill - Single	W/2 03-029N-007W	WOC*
SAN JUAN 29-7 UNIT 167	PICTURED CLIFFS	NewDrill - Single	W/2 32-029N-007W	Complete
SAN JUAN 29-7 UNIT 31B	MESAVERDE	NewDrill - Single	E/2 32-029N-007W	Complete
SAN JUAN 29-7 UNIT 31C	MESAVERDE	NewDrill - Single	E/2 32-029N-007W	Complete
SAN JUAN 29-7 UNIT 32B	MESAVERDE	NewDrill - Single	W/2 32-029N-007W	Complete

SAN JUAN 29-7 UNIT 44B	MESAVERDE	NewDrill - Single	E/2 17-029N-007W	Complete
SAN JUAN 29-7 UNIT 44C	MESAVERDE	NewDrill - Single	E/2 17-029N-007W	Complete
SAN JUAN 29-7 UNIT 45B	MESAVERDE	NewDrill - Single	W/2 20-029N-007W	Complete
SAN JUAN 29-7 UNIT 46B	MESAVERDE	NewDrill - Single	E/2 06-029N-007W	Complete
SAN JUAN 29-7 UNIT 47C	MESAVERDE	NewDrill - Single	E/2 02-029N-007W	Complete
SAN JUAN 29-7 UNIT 48B	MESAVERDE	NewDrill - Single	E/2 08-029N-007W	Complete
SAN JUAN 29-7 UNIT 50B	MESAVERDE	NewDrill - Single	E/2 21-029N-007W	Complete
SAN JUAN 29-7 UNIT 59C	MESAVERDE	NewDrill - Single	W/2 27-029N-007W	Complete
SAN JUAN 29-7 UNIT 61B	MESAVERDE	NewDrill - Single	W/2 34-029N-007W	Complete
SAN JUAN 29-7 UNIT 62B	MESAVERDE	NewDrill - Single	E/2 14-029N-007W	Complete
SAN JUAN 29-7 UNIT 72B	MESAVERDE	NewDrill - Single	E/2 26-029N-007W	Complete
SAN JUAN 29-7 UNIT 73B	MESAVERDE	NewDrill - Single	W/2 24-029N-007W	Complete
SAN JUAN 29-7 UNIT 76B	MESAVERDE	NewDrill - Single	W/2 18-029N-007W	Complete
SAN JUAN 29-7 UNIT 78B	MESAVERDE	NewDrill - Single	W/2 30-029N-007W	Complete
SAN JUAN 29-7 UNIT 87B	MESAVERDE	NewDrill - Single	E/2 19-029N-007W	Complete
SAN JUAN 29-7 UNIT 93B	MESAVERDE	NewDrill - Single	W/2 02-029N-007W	Complete
SAN JUAN 29-7 UNIT 96B	MESAVERDE	NewDrill - Single	W/2 31-029N-007W	Complete
SAN JUAN 29-7 UNIT 96C	MESAVERDE	NewDrill - Single	W/2 31-029N-007W	Complete
SAN JUAN 29-7 UNIT 97B	MESAVERDE	NewDrill - Single	W/2 33-029N-007W	Complete
SAN JUAN 29-7 UNIT 97C	MESAVERDE	NewDrill - Single	W/2 33-029N-007W	Complete
SAN JUAN 29-7 UNIT NP 505	FRUITLAND COAL	P&A	E/2 05-029N-007W	Complete
SAN JUAN 29-7 UNIT 167	FRUITLAND COAL	Re-completion	W/2 32-029N-007W	Complete

* Waiting on completion

Copies of Participating Area maps are attached for each formation. The circled numbers correspond to the Unit Exhibit "B" ownership schedule.

Pursuant to Section 10 of the SAN JUAN 29-7 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2000 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT 11A	MESAVERDE	Commingle	03-029N-007W
SAN JUAN 29-7 UNIT 11A	DAKOTA	Commingle	03-029N-007W
SAN JUAN 29-7 UNIT 79B	MESAVERDE	NewDrill - Dual	05-029N-007W
SAN JUAN 29-7 UNIT 79B	DAKOTA	NewDrill - Dual	05-029N-007W

The following is a well listing for wells in SAN JUAN 29-7 UNIT and the current status our system contains for the well.

WELL NAME	FORMATION	DEDICATION	STATUS	TYPE
SAN JUAN 29-7 UNIT 109M	MESAVERDE	E/2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	DAKOTA	E/2 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	DAKOTA	E/2 031-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 110M	MESAVERDE	E/2 031-029N-007W	Active	Commingle

SAN JUAN 29-7 UNIT 113M	MESAVERDE	E/2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 113M	DAKOTA	E/2 029-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	MESAVERDE	E/2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	DAKOTA	E/2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	DAKOTA	W/2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	MESAVERDE	W/2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	DAKOTA	S/2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	MESAVERDE	E/2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	DAKOTA	W/2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	MESAVERDE	W/2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	DAKOTA	W/2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	MESAVERDE	W/2 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	DAKOTA	W/2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	MESAVERDE	W/2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	PICTURED CLIFFS	W/2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 167	FRUITLAND COAL	W/2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	MESAVERDE	E/2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	DAKOTA	E/2 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	DAKOTA	E/2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 44A	MESAVERDE	E/2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	DAKOTA	W/2 020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	MESAVERDE	W/2 020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	DAKOTA	E/2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	MESAVERDE	E/2 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	FRUITLAND COAL	E/2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	PICTURED CLIFFS	E/2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	FRUITLAND COAL	W/2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	PICTURED CLIFFS	W/2 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	MESAVERDE	E/2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	DAKOTA	E/2 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	FRUITLAND COAL	W/2 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	PICTURED CLIFFS	W/2 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	FRUITLAND COAL	E/2 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	E/2 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	DAKOTA	W/2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	MESAVERDE	W/2 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	DAKOTA	E/2 034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 60A	MESAVERDE	E/2 034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	DAKOTA	E/2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	MESAVERDE	E/2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	DAKOTA	W/2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	MESAVERDE	W/2 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	MESAVERDE	W/2 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	DAKOTA	W/2 023-029N-007W	Active	Commingle

SAN JUAN 29-7 UNIT 75A	MESAVERDE	E/2 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	DAKOTA	E/2 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 77A	MESAVERDE	E/2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 77A	DAKOTA	E/2 033-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	DAKOTA	E/2 018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	MESAVERDE	E/2 018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	DAKOTA	W/2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	MESAVERDE	W/2 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	MESAVERDE	W/2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	DAKOTA	N/2 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	PICTURED CLIFFS	E/2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	FRUITLAND COAL	E/2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 31A	MESAVERDE	E/2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 31A	DAKOTA	E/2 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	MESAVERDE	W/2 034-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 61A	DAKOTA	W/2 034-029N-007W	Active	Commingle
			Commingle Count	64
SAN JUAN 29-7 UNIT 106M	DAKOTA	W/2 036-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 106M	MESAVERDE	W/2 036-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 111M	MESAVERDE	W/2 031-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 111M	DAKOTA	W/2 031-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	MESAVERDE	W/2 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	DAKOTA	W/2 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 114M	MESAVERDE	W/2 033-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 114M	DAKOTA	W/2 033-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 11A	MESAVERDE	W/2 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 11A	DAKOTA	W/2 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	DAKOTA	W/2 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	MESAVERDE	W/2 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	DAKOTA	E/2 019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	MESAVERDE	E/2 019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 32A	DAKOTA	W/2 032-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 32A	MESAVERDE	W/2 032-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	MESAVERDE	W/2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	PICTURED CLIFFS	W/2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 37A	MESAVERDE	W/2 012-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 37A	PICTURED CLIFFS	W/2 012-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 40A	MESAVERDE	E/2 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 40A	DAKOTA	E/2 028-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 49A	MESAVERDE	E/2 020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	DAKOTA	E/2 020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	MESAVERDE	W/2 010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	PICTURED CLIFFS	W/2 010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	MESAVERDE	W/2 011-029N-007W	Active	Dual

SAN JUAN 29-7 UNIT 57A	DAKOTA	W/2 011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 70A	DAKOTA	W/2 035-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 70A	MESAVERDE	W/2 035-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	MESAVERDE	E/2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	PICTURED CLIFFS	E/2 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 83A	MESAVERDE	E/2 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 83A	PICTURED CLIFFS	E/2 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	MESAVERDE	E/2 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	DAKOTA	E/2 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	MESAVERDE	W/2 002-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	PICTURED CLIFFS	W/2 002-029N-007W	Active	Dual
			Dual Count	39
SAN JUAN 29-7 UNIT 100	DAKOTA	W/2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 101	DAKOTA	E/2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102A	MESAVERDE	W/2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102R	MESAVERDE	W/2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 103	PICTURED CLIFFS	W/2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 104	PICTURED CLIFFS	E/2 030-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 105	DAKOTA	E/2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 106	DAKOTA	W/2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 109	DAKOTA	E/2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 11	MESAVERDE	W/2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 110	DAKOTA	E/2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 111	DAKOTA	W/2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 112	DAKOTA	W/2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 113	DAKOTA	E/2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 114	DAKOTA	W/2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 115	PICTURED CLIFFS	W/2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 116	DAKOTA	W/2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 117	DAKOTA	W/2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 118	PICTURED CLIFFS	E/2 031-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 124	DAKOTA	W/2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 126	DAKOTA	W/2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 127	DAKOTA	E/2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 128	DAKOTA	W/2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 129	DAKOTA	S/2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 130	DAKOTA	W/2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 139	DAKOTA	E/2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 141	DAKOTA	E/2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 147	PICTURED CLIFFS	W/2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 151	PICTURED CLIFFS	E/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 154	PICTURED CLIFFS	E/2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 155	PICTURED CLIFFS	E/2 009-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 156	PICTURED CLIFFS	E/2 010-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 157	PICTURED CLIFFS	E/2 004-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 159	PICTURED CLIFFS	W/2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 160	PICTURED CLIFFS	W/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 161	PICTURED CLIFFS	E/2 012-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 163	PICTURED CLIFFS	W/2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 166	PICTURED CLIFFS	W/2 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29	MESAVERDE	W/2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29A	MESAVERDE	W/2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30	MESAVERDE	E/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 300	MESAVERDE	W/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30E	DAKOTA	E/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31	MESAVERDE	E/2 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31B	MESAVERDE	E/2 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31C	MESAVERDE	E/2 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31E	DAKOTA	E/2 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32	MESAVERDE	W/2 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32B	MESAVERDE	W/2 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32E	DAKOTA	W/2 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33	MESAVERDE	E/2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33A	MESAVERDE	E/2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 34	MESAVERDE	W/2 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35	MESAVERDE	E/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35A	MESAVERDE	E/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35B	MESAVERDE	E/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35C	MESAVERDE	E/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37	MESAVERDE	W/2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37B	MESAVERDE	W/2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37C	MESAVERDE	W/2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38	MESAVERDE	E/2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38A	MESAVERDE	E/2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 4	MESAVERDE	W/2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40	MESAVERDE	E/2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40B	MESAVERDE	E/2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40E	DAKOTA	E/2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41	MESAVERDE	W/2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41B	MESAVERDE	W/2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41C	MESAVERDE	W/2 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 42	MESAVERDE	E/2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 43	MESAVERDE	W/2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44	MESAVERDE	E/2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44B	MESAVERDE	E/2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44C	MESAVERDE	E/2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45	MESAVERDE	W/2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45B	MESAVERDE	W/2 020-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 45E	DAKOTA	W/2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46	MESAVERDE	E/2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46A	MESAVERDE	E/2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46B	MESAVERDE	E/2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47	MESAVERDE	E/2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47A	MESAVERDE	E/2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47B	MESAVERDE	E/2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47C	MESAVERDE	E/2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48	MESAVERDE	E/2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48A	MESAVERDE	E/2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48B	MESAVERDE	E/2 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 49	MESAVERDE	E/2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50	MESAVERDE	E/2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 505R	FRUITLAND COAL	E/2 005-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 507	FRUITLAND COAL	E/2 013-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 507R	FRUITLAND COAL	E/2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50B	MESAVERDE	E/2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51	MESAVERDE	W/2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51B	MESAVERDE	W/2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52	MESAVERDE	E/2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 521	FRUITLAND COAL	W/2 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52A	MESAVERDE	E/2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53	MESAVERDE	E/2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 530	FRUITLAND COAL	E/2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 533	FRUITLAND COAL	E/2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 534	FRUITLAND COAL	E/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 537	FRUITLAND COAL	E/2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 538	FRUITLAND COAL	E/2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53B	MESAVERDE	E 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54	MESAVERDE	W/2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 540	FRUITLAND COAL	E/2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 543	FRUITLAND COAL	W/2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 544	FRUITLAND COAL	E/2 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 545	FRUITLAND COAL	E/2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 546	FRUITLAND COAL	W/2 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 547	FRUITLAND COAL	E/2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 548	FRUITLAND COAL	W/2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 549	FRUITLAND COAL	W/ 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54A	MESAVERDE	W/2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54B	MESAVERDE	W/2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55	MESAVERDE	E/2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 550	FRUITLAND COAL	E/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 552	FRUITLAND COAL	W/2 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 553	FRUITLAND COAL	E/2 014-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 559	FRUITLAND COAL	W/2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55A	MESAVERDE	E/2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56	MESAVERDE	E/2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 562	FRUITLAND COAL	E/2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56A	MESAVERDE	E/2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56B	MESAVERDE	E/2 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57	MESAVERDE	W/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57B	MESAVERDE	W/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57C	MESAVERDE	W/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 58	MESAVERDE	W/2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 580	FRUITLAND COAL	E/2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 582	FRUITLAND COAL	W/2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59	MESAVERDE	W/2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59B	MESAVERDE	W/2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59C	MESAVERDE	W/2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 60	MESAVERDE	E/2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61	MESAVERDE	W/2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61B	MESAVERDE	W/2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62	MESAVERDE	E/2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62A	MESAVERDE	E/2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62B	MESAVERDE	E/2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63	MESAVERDE	E/2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63A	MESAVERDE	E/2 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64	MESAVERDE	E/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64A	MESAVERDE	E/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64B	MESAVERDE	E/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64C	MESAVERDE	E/2 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 65	MESAVERDE	E/2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 66	MESAVERDE	W/2 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 67	MESAVERDE	W/2 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 68	MESAVERDE	W/2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69	MESAVERDE	E/2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69A	MESAVERDE	E/2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70	MESAVERDE	W/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70B	MESAVERDE	W/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70E	DAKOTA	W/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71	MESAVERDE	E/2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71A	MESAVERDE	E/2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72	MESAVERDE	E/2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72B	MESAVERDE	E/2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73	MESAVERDE	W/2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73A	MESAVERDE	W/2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73B	MESAVERDE	W/2 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 74	MESAVERDE	W/2 025-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 75	MESAVERDE	E/2 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76	MESAVERDE	W/2 018-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 76A	MESAVERDE	W/2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76B	MESAVERDE	W/2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76R	MESAVERDE	W/2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77	MESAVERDE	E/2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77B	MESAVERDE	E/2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77E	DAKOTA	E/2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78	MESAVERDE	W/2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78A	MESAVERDE	W/2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78B	MESAVERDE	W/2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79	MESAVERDE	W/2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79A	MESAVERDE	W/2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80	MESAVERDE	W/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80A	MESAVERDE	W/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 81	MESAVERDE	E/2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 82A	MESAVERDE	E/2 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 83	MESAVERDE	E/2 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84	MESAVERDE	E/2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84A	MESAVERDE	E/2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85	MESAVERDE	W/2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85A	MESAVERDE	W/2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85B	MESAVERDE	W/2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85C	MESAVERDE	W/2 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 86	MESAVERDE	W/2 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87	MESAVERDE	E/2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87B	MESAVERDE	E/2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88	MESAVERDE	W/2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88A	MESAVERDE	W/2 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89	MESAVERDE	W/2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89A	MESAVERDE	W/2 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 90	MESAVERDE	E/2 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91	MESAVERDE	E/2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91B	MESAVERDE	E/2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92	MESAVERDE	W/2 016-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 92	PICTURED CLIFFS	W/2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92B	MESAVERDE	W/2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92R	MESAVERDE	W/2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93	MESAVERDE	W/2 002-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 93B	MESAVERDE	W/2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93R	MESAVERDE	W 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94	MESAVERDE	W/2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94A	MESAVERDE	W/2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 95	MESAVERDE	E/2 031-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 96	MESAVERDE	W/2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96B	MESAVERDE	W/2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96C	MESAVERDE	W/2 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97	MESAVERDE	W/2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97B	MESAVERDE	W/2 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97C	MESAVERDE	W/2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 98	MESAVERDE	E/2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 99	MESAVERDE	W/2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 142	PICTURED CLIFFS	E/2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 143	PICTURED CLIFFS	W/2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 505	FRUITLAND COAL	E/2 005-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT NP 509	FRUITLAND COAL	E/2 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 511	FRUITLAND COAL	W/2 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 512	FRUITLAND COAL	E/2 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 513	FRUITLAND COAL	W/2 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 514	FRUITLAND COAL	E/2 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 515	FRUITLAND COAL	E/2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 516	FRUITLAND COAL	W/2 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 517	FRUITLAND COAL	E/2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 518	FRUITLAND COAL	W/2 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 525	FRUITLAND COAL	E/2 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 526	FRUITLAND COAL	W/2 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 528	FRUITLAND COAL	W/2 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 529	FRUITLAND COAL	W/2 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 531	FRUITLAND COAL	E/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 532	FRUITLAND COAL	E/2 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 551	FRUITLAND COAL	W/2 011-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 554	FRUITLAND COAL	W/2 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 560	FRUITLAND COAL	E/2 023-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 561	FRUITLAND COAL	W/2 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 563	FRUITLAND COAL	W/2 024-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 565	FRUITLAND COAL	W/2 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 569	FRUITLAND COAL	E/2 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 577	FRUITLAND COAL	W/2 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 581	FRUITLAND COAL	W/2 001-029N-007W	Shut-in	Single
			Single Count	246
			Grand Count	348

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9749 if there are any questions regarding this letter.

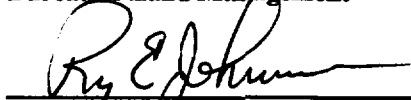
Yours very truly,



Ben Malone
Senior Landman

**SAN JUAN 29-7 UNIT
2000 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

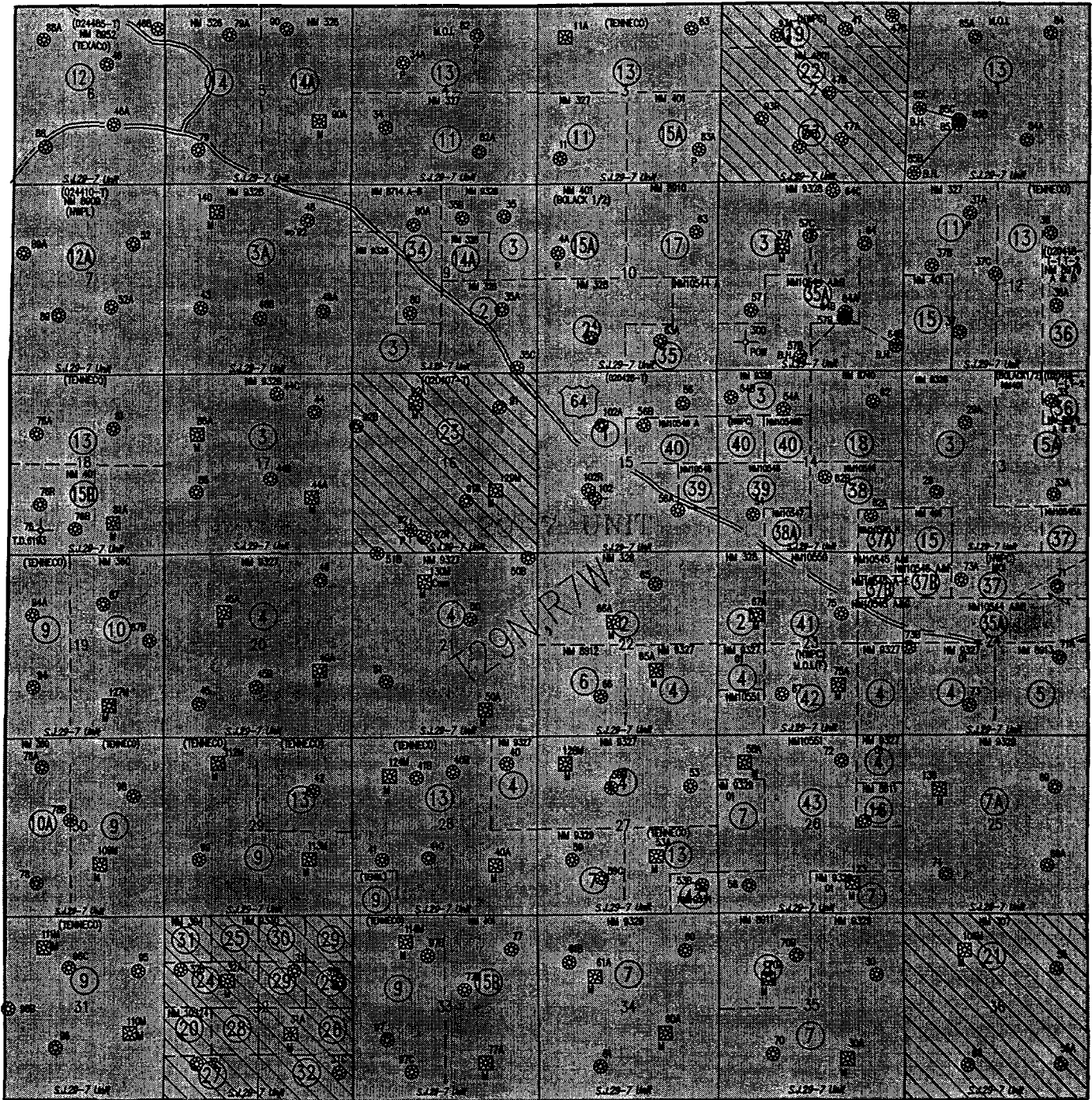
2/11/00

Date

New Mexico Commissioner of Public Lands

Date

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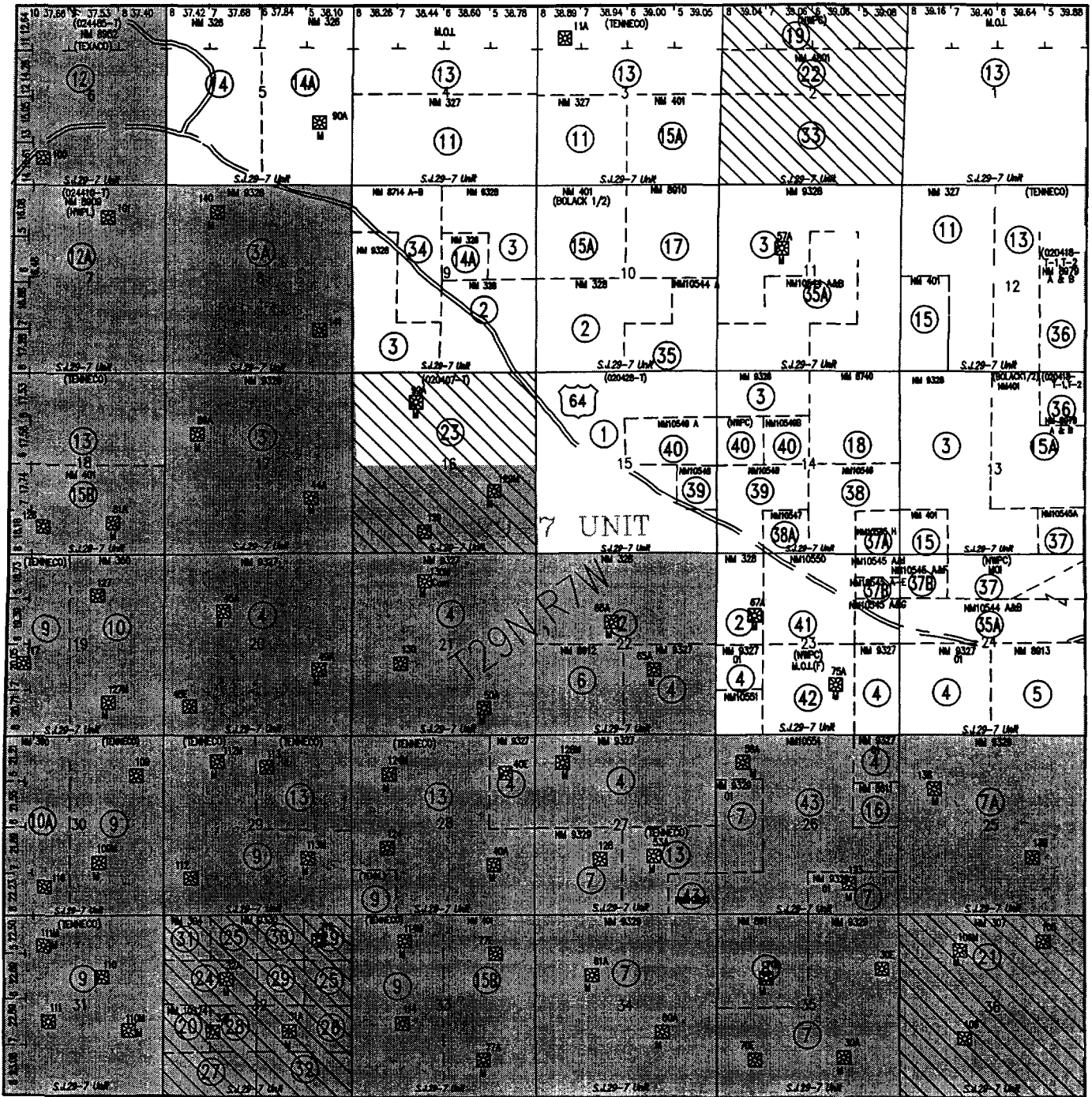
SAN JUAN 29-7 UNIT

- ▲ FRUITLAND
- * PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- MESAVERDE PARTICIPATING AREA
13th Expansion Effective 10/1/59
- ▨ OIL AND GAS OWNED BY
STATE OF NEW MEXICO

*BURLINGTON RESOURCES
OIL & GAS COMPANY*

LAND DEPARTMENT
Jan 25, 2000

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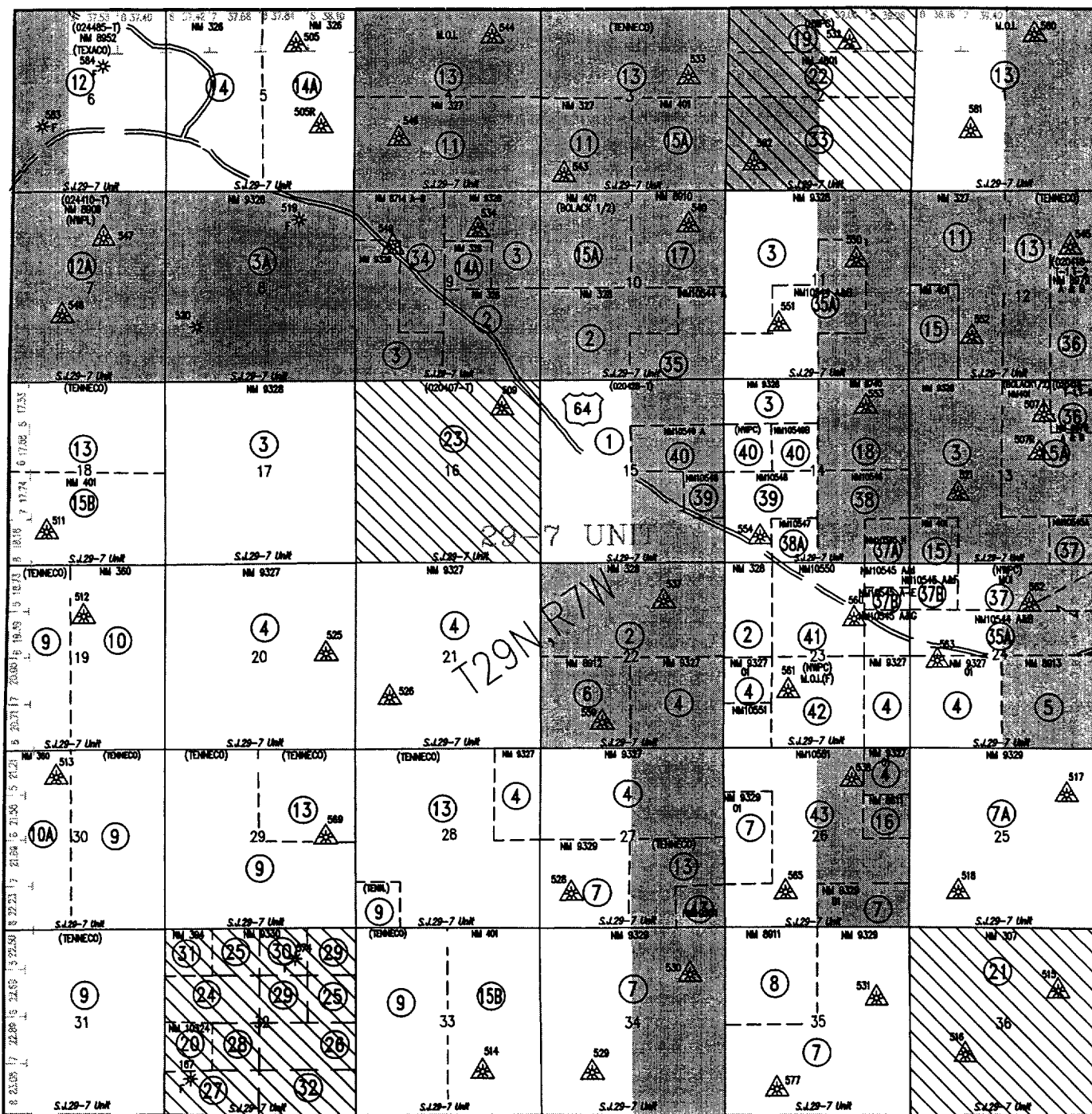
SAN JUAN 29-7 UNIT

- FRUITLAND
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- DAKOTA PARTICIPATING AREA
9th Expansion Effective 10/1/87
- OIL AND GAS OWNED BY
STATE OF NEW MEXICO

*BURLINGTON RESOURCES
OIL & GAS COMPANY*







LAND DEPARTMENT
Jan 25, 2000

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SAN JUAN 29-7 UNIT

-  FRUITLAND
-  PICTURED CLIFFS
-  MESAVERDE
-  DAKOTA
-  FRUITLAND COAL PARTICIPATING AREA
13th Expansion Effective 1/1/94
-  OIL AND GAS OWNED BY
STATE OF NEW MEXICO

*BURLINGTON RESOURCES
OIL & GAS COMPANY*

LAND DEPARTMENT
Jan 25, 2000

BURLINGTON RESOURCES

SAN JUAN DIVISION

June 22, 1999

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: San Juan 29-7 Unit
First Amendment
1999 Plan of Development
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

By letter dated February 4, 1999 the original 1999 Plan of Development was submitted. It is now desired to amend the 1999 Plan of Development to provide for the following:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT #79B	Mesaverde/Dakota	NewDrill - dual	W/2 05-029N-007W
SAN JUAN 29-7 UNIT #90M	Mesaverde/Dakota	NewDrill - dual	E/2 05-029N-007W
SAN JUAN 29-7 UNIT #167	Fruitland/Pictured Cliffs	Recompletion- commingle	E/2 17-027N-006W

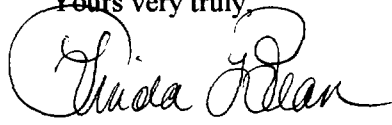
The wells were originally submitted as single completions. The working interest owners have been contacted regarding this amendment.

A copy of this letter is being provided to the San Juan 29-7 Unit owners on the attached list.

Your approval of this amendment will be appreciated by executing a copy of this letter and returning it to the attention of the undersigned.

San Juan 29-7 Unit
First Amendment
1999 Plan of Development
Page 2.

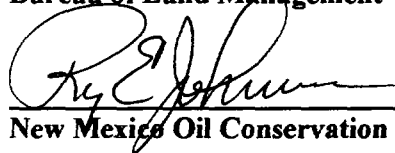
Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

Linda Dean
Senior Staff Landman

SJ 29-7, 3.0 (1999)

**SAN JUAN 29-7 UNIT
First Amendment
1999 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

6/25/99

Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 29-7 UNIT INTEREST OWNERS

A. Lewis Soens
Amoco Production Company
Barbara Wall Johnson
Bolack Minerals Company
Burlington Resources Oil & Gas Company
Bolin Properties Ltd.
Cathy Wall Pound
Conoco Inc.
D. P. Bolin
Dan H. Bolin
David A. Pierce
Dirk V. Reemtsma
Dolores Bolin Estate
Donald S. Ironside
Douglas Cameron McLeod
Dugan Production Company
Final Four LLC
Four Star Oil & Gas Company
Gregory Wall
Ida O. Hancock
James M Raymond, Ind. & as Trustee for Maydell M. Mast and Attorney-in-Fact for
Charles W. Gay and Lorryn Gay Hacker
John A. Wall
John S. Catron
Lance B. Reemtsma
Mary Jane Oshea Estate
Michael D. Brown
Moore Loyal Trust
Pamela Ann Coats
Pamela Pollock Bruns
Pat S. Bolin
Perry H. Pollock
Phillips Petroleum Company
Phillips-San Juan Partners LP
R. L. Bolin
Robert Paul Soens
Roderick A. Ironside
Sam G. Wall III
Shirley M. Wall Gauldin
T. H. McElvain Oil & Gas Limited Partnership
Thomas B. Catron
Thomas Pollock
Vastar Resources, Inc.
Virginia M. Wall Goret
Virginia Oliver Hatfield

Williams Production Company

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 4, 1999

#674

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 1999 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 29-7 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
FRUITLAND COAL	13th	01-01-1994
PICTURED CLIFFS	3 RD	09-01-1993
MESAVERDE	13TH	10-01-1959
DAKOTA	9TH	10-01-1987

The 1998 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 29-7 UNIT 163	FRUITLAND	NewDrill - Commingle	W/2 10-029N-007W	WOC
SAN JUAN 29-7 UNIT 163	PICTURED CLIFFS	NewDrill - Commingle	W/2 10-029N-007W	Completed
SAN JUAN 29-7 UNIT 159	PICTURED CLIFFS	NewDrill - Single	W/2 05-029N-007W	Completed
SAN JUAN 29-7 UNIT 160	PICTURED CLIFFS	NewDrill - Single	W/2 11-029N-007W	Completed
SAN JUAN 29-7 UNIT 161	PICTURED CLIFFS	NewDrill - Single	E/2 12-029N-007W	Completed
SAN JUAN 29-7 UNIT 166	PICTURED CLIFFS	NewDrill - Single	W/2 23-029N-007W	Completed
SAN JUAN 29-7 UNIT 35B	MESAVERDE	NewDrill - Single	E/2 09-029N-007W	Completed
SAN JUAN 29-7 UNIT 35C	MESAVERDE	NewDrill - Single	E/2 09-029N-007W	Completed
SAN JUAN 29-7 UNIT 40B	MESAVERDE	NewDrill - Single	E/2 28-029N-007W	Completed
SAN JUAN 29-7 UNIT 41B	MESAVERDE	NewDrill - Single	W/2 28-029N-007W	Completed
SAN JUAN 29-7 UNIT 41C	MESAVERDE	NewDrill - Single	W/2 28-029N-007W	Completed

SAN JUAN 29-7 UNIT 51B	MESAVERDE	NewDrill - Single	W/2 21-029N-007W	Completed
SAN JUAN 29-7 UNIT 53B	MESAVERDE	NewDrill - Single	E/2 27-029N-007W	Completed
SAN JUAN 29-7 UNIT 54B	MESAVERDE	NewDrill - Single	W/2 14-029N-007W	Completed
SAN JUAN 29-7 UNIT 56B	MESAVERDE	NewDrill - Single	E/2 15-029N-007W	Completed
SAN JUAN 29-7 UNIT 57C	MESAVERDE	NewDrill - Single	W/2 11-029N-007W	Completed
SAN JUAN 29-7 UNIT 59B	MESAVERDE	NewDrill - Single	W/2 27-029N-007W	WOC
SAN JUAN 29-7 UNIT 70B	MESAVERDE	NewDrill - Single	W/2 35-029N-007W	Completed
SAN JUAN 29-7 UNIT 77B	MESAVERDE	NewDrill - Single	E/2 33-029N-007W	Completed
SAN JUAN 29-7 UNIT 91B	MESAVERDE	NewDrill - Single	E/2 16-029N-007W	Completed
SAN JUAN 29-7 UNIT 92B	MESAVERDE	NewDrill - Single	W/2 16-029N-007W	Completed
SAN JUAN 29-7 UNIT 97B	MESAVERDE	NewDrill - Single	W/2 33-029N-007W	Completed
SAN JUAN 29-7 UNIT 37A	PICTURED CLIFFS	Recompletion-Dual	W/2 12-029N-007W	Completed
SAN JUAN 29-7 UNIT 82	PICTURED CLIFFS	Recompletion-Dual	E/2 04-029N-007W	Completed

The Participating Area maps submitted last year have not been revised, therefore, they are not being resubmitted with this year's Plan of Development.

Pursuant to Section 10 of the SAN JUAN 29-7 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 1999 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT 11C	MESAVERDE	NewDrill - Single	W/2 03-029N-007W
SAN JUAN 29-7 UNIT 167	PICTURED CLIFFS	NewDrill - Single	W/2 32-029N-007W
SAN JUAN 29-7 UNIT 31B	MESAVERDE	NewDrill - Single	E/2 32-029N-007W
SAN JUAN 29-7 UNIT 31C	MESAVERDE	NewDrill - Single	E/2 32-029N-007W
SAN JUAN 29-7 UNIT 32B	MESAVERDE	NewDrill - Single	W/2 32-029N-007W
SAN JUAN 29-7 UNIT 44B	MESAVERDE	NewDrill - Single	E/2 17-029N-007W
SAN JUAN 29-7 UNIT 44C	MESAVERDE	NewDrill - Single	E/2 17-029N-007W
SAN JUAN 29-7 UNIT 45B	MESAVERDE	NewDrill - Single	W/2 20-029N-007W
SAN JUAN 29-7 UNIT 46B	MESAVERDE	NewDrill - Single	E/2 06-029N-007W
SAN JUAN 29-7 UNIT 47C	MESAVERDE	NewDrill - Single	E/2 02-029N-007W
SAN JUAN 29-7 UNIT 48B	MESAVERDE	NewDrill - Single	E/2 08-029N-007W
SAN JUAN 29-7 UNIT 50B	MESAVERDE	NewDrill - Single	E/2 21-029N-007W
SAN JUAN 29-7 UNIT 59C	MESAVERDE	NewDrill - Single	W/2 27-029N-007W
SAN JUAN 29-7 UNIT 61B	MESAVERDE	NewDrill - Single	W/2 34-029N-007W
SAN JUAN 29-7 UNIT 62B	MESAVERDE	NewDrill - Single	E/2 14-029N-007W
SAN JUAN 29-7 UNIT 72B	MESAVERDE	NewDrill - Single	E/2 26-029N-007W
SAN JUAN 29-7 UNIT 73B	MESAVERDE	NewDrill - Single	W/2 24-029N-007W
SAN JUAN 29-7 UNIT 76B	MESAVERDE	NewDrill - Single	W/2 18-029N-007W
SAN JUAN 29-7 UNIT 78B	MESAVERDE	NewDrill - Single	W/2 30-029N-007W
SAN JUAN 29-7 UNIT 79B	MESAVERDE	NewDrill - Single	W/2 05-029N-007W
SAN JUAN 29-7 UNIT 87B	MESAVERDE	NewDrill - Single	E/2 19-029N-007W
SAN JUAN 29-7 UNIT 90B	MESAVERDE	NewDrill - Single	E/2 05-029N-007W
SAN JUAN 29-7 UNIT 93B	MESAVERDE	NewDrill - Single	W/2 02-029N-007W

SAN JUAN 29-7 UNIT 96B	MESAVERDE	NewDrill - Single	W/2 31-029N-007W
SAN JUAN 29-7 UNIT 96C	MESAVERDE	NewDrill - Single	W/2 31-029N-007W
SAN JUAN 29-7 UNIT 97C	MESAVERDE	NewDrill - Single	W/2 33-029N-007W

The following is a well listing for wells in SAN JUAN 29-7 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 29-7 UNIT 123	MESAVERDE	E 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	DAKOTA	E 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	DAKOTA	W 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	MESAVERDE	W 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	DAKOTA	S 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	MESAVERDE	E 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	DAKOTA	W 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	MESAVERDE	W 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	DAKOTA	W 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	MESAVERDE	W 025-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	DAKOTA	W 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 140	MESAVERDE	W 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	MESAVERDE	E 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 30A	DAKOTA	E 035-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	DAKOTA	W 020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 45A	MESAVERDE	W 020-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	DAKOTA	E 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	MESAVERDE	E 021-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	FRUITLAND COAL	E 008-029N-007W	Shut-in	Commingle
SAN JUAN 29-7 UNIT 519	PICTURED CLIFFS	E 008-029N-007W	Shut-in	Commingle
SAN JUAN 29-7 UNIT 520	FRUITLAND COAL	W 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	PICTURED CLIFFS	W 008-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	MESAVERDE	E 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	DAKOTA	E 027-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	FRUITLAND COAL	W 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	PICTURED CLIFFS	W 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	FRUITLAND COAL	E 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	E 006-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	DAKOTA	W 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	MESAVERDE	W 026-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	DAKOTA	E 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 65A	MESAVERDE	E 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	DAKOTA	W 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	MESAVERDE	W 022-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	MESAVERDE	W 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	DAKOTA	W 023-029N-007W	Active	Commingle

SAN JUAN 29-7 UNIT 75A	MESAVERDE	E 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	DAKOTA	E 023-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	DAKOTA	E 018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	MESAVERDE	E 018-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	DAKOTA	W 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 86A	MESAVERDE	W 017-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	MESAVERDE	W 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	DAKOTA	N 016-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	MESAVERDE	E 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 109M	DAKOTA	E 030-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	PICTURED CLIFFS	E 032-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	FRUITLAND COAL	E 032-029N-007W	Active	Commingle
			Commingle Completion Count	48
SAN JUAN 29-7 UNIT 106M	DAKOTA	W 036-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 106M	MESAVERDE	W 036-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 110M	DAKOTA	E 031-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 110M	MESAVERDE	E 031-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 111M	MESAVERDE	W 031-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 111M	DAKOTA	NSP 031-29N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	MESAVERDE	W 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 112M	DAKOTA	W 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 113M	MESAVERDE	E 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 113M	DAKOTA	E 029-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 114M	MESAVERDE	W 033-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 114M	DAKOTA	W 033-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 11A	MESAVERDE	W 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 11A	DAKOTA	W 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	DAKOTA	W 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 124M	MESAVERDE	W 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	DAKOTA	E 019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 127M	MESAVERDE	E 019-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 31A	MESAVERDE	E 032-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 31A	DAKOTA	E 032-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 32A	DAKOTA	W 032-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 32A	MESAVERDE	W 032-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	MESAVERDE	W 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	PICTURED CLIFFS	W 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 37A	MESAVERDE	W 012-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 37A	PICTURED CLIFFS	W 012-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 40A	MESAVERDE	E 028-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 40A	DAKOTA	E 028-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 44A	DAKOTA	E 017-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 44A	MESAVERDE	E 017-029N-007W	Active	Dual

SAN JUAN 29-7 UNIT 49A	MESAVERDE	E 020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	DAKOTA	E 020-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	MESAVERDE	W 010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	PICTURED CLIFFS	W 010-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	MESAVERDE	W 011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	DAKOTA	W 011-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 60A	DAKOTA	E 034-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 60A	MESAVERDE	E 034-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 61A	DAKOTA	W 034-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 61A	MESAVERDE	W 034-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 70A	DAKOTA	W 035-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 70A	MESAVERDE	W 035-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 77A	MESAVERDE	E 033-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 77A	DAKOTA	E 033-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	MESAVERDE	E 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 82	PICTURED CLIFFS	E 004-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 83A	MESAVERDE	E 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 83A	PICTURED CLIFFS	E 003-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	MESAVERDE	E 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 90A	DAKOTA	E 005-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	MESAVERDE	W 002-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 93A	PICTURED CLIFFS	W 002-029N-007W	Active	Dual
			Dual Completion Count	52
SAN JUAN 29-7 UNIT 100	DAKOTA	W 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 101	DAKOTA	E 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102A	MESAVERDE	W 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 102R	MESAVERDE	W 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 103	PICTURED CLIFFS	W 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 104	PICTURED CLIFFS	E 030-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 105	DAKOTA	E 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 106	DAKOTA	W 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 109	DAKOTA	E 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 11	MESAVERDE	W 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 110	DAKOTA	E 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 111	DAKOTA	NSP 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 112	DAKOTA	W 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 113	DAKOTA	E 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 114	DAKOTA	W 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 115	PICTURED CLIFFS	W 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 116	DAKOTA	W 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 117	DAKOTA	W 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 118	PICTURED CLIFFS	E 031-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 124	DAKOTA	W 028-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 126	DAKOTA	W 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 127	DAKOTA	E 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 128	DAKOTA	W 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 129	DAKOTA	S 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 130	DAKOTA	W 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 139	DAKOTA	E 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 141	DAKOTA	E 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 147	PICTURED CLIFFS	W 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 151	PICTURED CLIFFS	E 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 154	PICTURED CLIFFS	E 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 155	PICTURED CLIFFS	E 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 156	PICTURED CLIFFS	E 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 157	PICTURED CLIFFS	E 004-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 159	PICTURED CLIFFS	W 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 160	PICTURED CLIFFS	W 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 161	PICTURED CLIFFS	E 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 163	PICTURED CLIFFS	W 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 166	PICTURED CLIFFS	W 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29	MESAVERDE	W 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 29A	MESAVERDE	W 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30	MESAVERDE	E 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 300	MESAVERDE INJ.	W 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 30E	DAKOTA	E 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31	MESAVERDE	E 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 31E	DAKOTA	E 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32	MESAVERDE	W 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 32E	DAKOTA	W 032-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33	MESAVERDE	E 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 33A	MESAVERDE	E 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 34	MESAVERDE	W 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35	MESAVERDE	E 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35A	MESAVERDE	E 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35B	MESAVERDE	E 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 35C	MESAVERDE	E 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37	MESAVERDE	W 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37A	MESAVERDE	W 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37B	MESAVERDE	W 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 37C	MESAVERDE	W 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38	MESAVERDE	E 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 38A	MESAVERDE	E 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 4	MESAVERDE	W 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40	MESAVERDE	E 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40B	MESAVERDE	E 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 40E	DAKOTA	E 028-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 41	MESAVERDE	W 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41B	MESAVERDE	W 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 41C	MESAVERDE	W 028-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 42	MESAVERDE	E 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 43	MESAVERDE	W 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 44	MESAVERDE	E 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45	MESAVERDE	W 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 45E	DAKOTA	W 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46	MESAVERDE	E 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 46A	MESAVERDE	E 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47	MESAVERDE	E 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47A	MESAVERDE	E 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 47B	MESAVERDE	E 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48	MESAVERDE	E 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 48A	MESAVERDE	E 008-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 49	MESAVERDE	E 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 50	MESAVERDE	E 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 505R	FRUITLAND COAL	E 005-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT 507	FRUITLAND COAL	E 013-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 507R	FRUITLAND COAL	E 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51	MESAVERDE	W 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 51B	MESAVERDE	W 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52	MESAVERDE	E 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 521	FRUITLAND COAL	W 013-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 52A	MESAVERDE	E 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53	MESAVERDE	E 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 530	FRUITLAND COAL	E 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 533	FRUITLAND COAL	E 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 534	FRUITLAND COAL	E 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 537	FRUITLAND COAL	E 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 538	FRUITLAND COAL	E 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 53B	MESAVERDE	E 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54	MESAVERDE	W 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 540	FRUITLAND COAL	E 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 543	FRUITLAND COAL	W 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 544	FRUITLAND COAL	E 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 545	FRUITLAND COAL	E 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 546	FRUITLAND COAL	W 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 547	FRUITLAND COAL	E 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 548	FRUITLAND COAL	W 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 549	FRUITLAND COAL	W 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54A	MESAVERDE	W 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 54B	MESAVERDE	W 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55	MESAVERDE	E 036-029N-007W	Active	Single

SAN JUAN 29-7 UNIT 550	FRUITLAND COAL	E 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 552	FRUITLAND COAL	W 012-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 553	FRUITLAND COAL	E 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 559	FRUITLAND COAL	W 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 55A	MESAVERDE	E 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56	MESAVERDE	E 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 562	FRUITLAND COAL	E 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56A	MESAVERDE	E 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 56B	MESAVERDE	E 015-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57	MESAVERDE	W 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57B	MESAVERDE	E 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 57C	MESAVERDE	W 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 58	MESAVERDE	W 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 580	FRUITLAND COAL	E 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 582	FRUITLAND COAL	W 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59	MESAVERDE	W 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 59B	MESAVERDE	W 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 60	MESAVERDE	E 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 61	MESAVERDE	W 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62	MESAVERDE	E 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 62A	MESAVERDE	E 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63	MESAVERDE	E 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 63A	MESAVERDE	E 010-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64	MESAVERDE	E 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64A	MESAVERDE	E 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64B	MESAVERDE	E 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 64C	MESAVERDE	E 011-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 65	MESAVERDE	E 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 66	MESAVERDE	W 022-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 67	MESAVERDE	W 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 68	MESAVERDE	W 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69	MESAVERDE	E 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 69A	MESAVERDE	E 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70	MESAVERDE	W 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70B	MESAVERDE	W 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 70E	DAKOTA	W 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71	MESAVERDE	E 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 71A	MESAVERDE	E 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 72	MESAVERDE	E 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73	MESAVERDE	W 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 73A	MESAVERDE	W 024-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 74	MESAVERDE	W 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 75	MESAVERDE	E 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76	MESAVERDE	W 018-029N-007W	P&A	Single

SAN JUAN 29-7 UNIT 76A	MESAVERDE	W 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 76R	MESAVERDE	W 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77	MESAVERDE	E 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77B	MESAVERDE	E 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 77E	DAKOTA	E 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78	MESAVERDE	W 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 78A	MESAVERDE	W 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79	MESAVERDE	W 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 79A	MESAVERDE	W 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80	MESAVERDE	W 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 80A	MESAVERDE	W 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 81	MESAVERDE	E 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 82	MESAVERDE	E 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 82A	MESAVERDE	E 004-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 83	MESAVERDE	E 003-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84	MESAVERDE	E 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 84A	MESAVERDE	E 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85	MESAVERDE	W 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85A	MESAVERDE	W 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85B	MESAVERDE	W 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 85C	MESAVERDE	W 001-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 86	MESAVERDE	W 017-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 87	MESAVERDE	E 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88	MESAVERDE	W 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 88A	MESAVERDE	W 006-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89	MESAVERDE	W 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 89A	MESAVERDE	W 007-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 90	MESAVERDE	E 005-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91	MESAVERDE	E 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 91B	MESAVERDE	E 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92	MESAVERDE	W 016-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 92	PICTURED CLIFFS	W 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92B	MESAVERDE	W 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 92R	MESAVERDE	W 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 93	MESAVERDE	W 002-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT 93R	MESAVERDE	W 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94	MESAVERDE	W 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 94A	MESAVERDE	W 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 95	MESAVERDE	E 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 96	MESAVERDE	W 031-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97	MESAVERDE	W 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 97B	MESAVERDE	W 009-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 98	MESAVERDE	E 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT 99	MESAVERDE	W 029-029N-007W	Active	Single

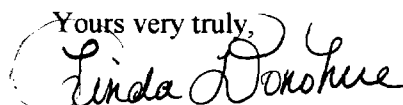
SAN JUAN 29-7 UNIT NP 142	PICTURED CLIFFS	E 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 143	PICTURED CLIFFS	W 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 505	FRUITLAND COAL	E 005-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 509	FRUITLAND COAL	E 016-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 511	FRUITLAND COAL	W 018-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 512	FRUITLAND COAL	E 019-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 513	FRUITLAND COAL	W 030-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 514	FRUITLAND COAL	E 033-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 515	FRUITLAND COAL	E 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 516	FRUITLAND COAL	W 036-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 517	FRUITLAND COAL	E 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 518	FRUITLAND COAL	W 025-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 525	FRUITLAND COAL	E 020-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 526	FRUITLAND COAL	W 021-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 528	FRUITLAND COAL	W 027-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 529	FRUITLAND COAL	W 034-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 531	FRUITLAND COAL	E 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 532	FRUITLAND COAL	E 002-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 551	FRUITLAND COAL	W 011-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 554	FRUITLAND COAL	W 014-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 560	FRUITLAND COAL	E 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 561	FRUITLAND COAL	W 023-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 563	FRUITLAND COAL	W 024-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP 565	FRUITLAND COAL	W 026-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 569	FRUITLAND COAL	E 029-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 577	FRUITLAND COAL	W 035-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP 581	FRUITLAND COAL	W 001-029N-007W	Active	Single

Single
Completion Count **222**
Grand
Completion Count **322**

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

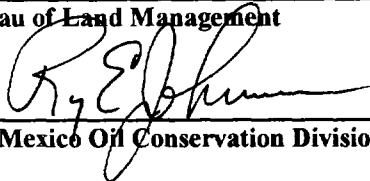
In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

Linda Donohue
Senior Staff Landman

**SAN JUAN 29-7 UNIT
1999 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

2/9/99

Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 29-7 UNIT INTEREST OWNERS

A. Lewis Soens
Amoco Production Company
Barbara Wall Johnson
Bolack Minerals Company
Burlington Resources Oil & Gas Company
Bolin Properties Ltd.
Cathy Wall Pound
Conoco Inc.
D. P. Bolin
Dan H. Bolin
David A. Pierce
Dirk V. Reemtsma
Dolores Bolin Estate
Donald S. Ironside
Douglas Cameron McLeod
Dugan Production Company
Final Four LLC
Four Star Oil & Gas Company
Gregory Wall
Ida O. Hancock
James M Raymond, Ind. & as Trustee for Maydell M. Mast and Attorney-in-Fact for
Charles W. Gay and Lorryn Gay Hacker
John A. Wall
John S. Catron
Lance B. Reemtsma
Mary Jane Oshea Estate
Michael D. Brown
Moore Loyal Trust
Pamela Ann Coats
Pamela Pollock Bruns
Pat S. Bolin
Perry H. Pollock
Phillips Petroleum Company
Phillips-San Juan Partners LP
R. L. Bolin
Robert Paul Soens
Roderick A. Ironside
Sam G. Wall III
Shirley M. Wall Gauldin
T. H. McElvain Oil & Gas Limited Partnership
Thomas B. Catron
Thomas Pollock
Vastar Resources, Inc.
Virginia M. Wall Goret
Virginia Oliver Hatfield

Williams Production Company

BURLINGTON RESOURCES

29

SAN JUAN DIVISION

October 27, 1998

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

Re: San Juan 29-7 Unit, #14-08-001-1650
First Amendment – 1998 Plan of Development
Rio Arriba County, New Mexico

Ladies & Gentlemen:

By letter dated February 27, 1998 the original 1998 Plan of Development was submitted. It is now desired to amend the Plan of Development.

Please cancel the San Juan 29-7 Unit #158, E/2 4-29N-7W and #162, W/2 12-29N-7W single Pictured Cliffs new drills and replace with the following recompletions:

Well Name	Formation	Type	Dedication
San Juan 29-7 Unit #37A	Pictured Cliffs / Mesaverde dual	Recomplete to PC complete in existing MV	W/2 12-29N-7W
San Juan 29-7 Unit #82	Pictured Cliffs / Mesaverde dual	Recomplete to PC complete in existing MV	E/2 4-29N-7W

Pictured Cliffs wells are located outside the existing Pictured Cliffs Participating Area and the working interest owners have been contacted.

A copy of this letter is being provided to the San Juan 29-7 Unit owners on the attached sheet.

1st Amendment – POD 1998
San Juan 29-7
October 27, 1998
Page 2.

Your approval of this amendment will be appreciated by executing a copy of this letter and returning it to the attention of the undersigned.

Please call me at 505-326-9760 if there are any questions regarding this letter.

Yours very truly,



Linda Donohue
Senior Staff Landman

LD/slc
SJ 29-7, 3.0 (1998)

San Juan 29-7 Unit First Amendment
1998 Plan of Development

Bureau of Land Management



New Mexico Oil Conservation Division

Date

10/30/98
Date

Commissioner of Public Lands

Date



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5795

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5713

PLANNING
(505)-827-5752

August 18, 1998

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1998 Plan of Development
San Juan 29-7 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

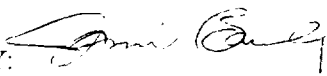
The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
pc: Reader File

OCD

BLM

"WE WORK FOR EDUCATION"

674

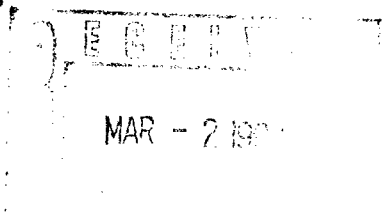
BURLINGTON RESOURCES

SAN JUAN DIVISION

February 27, 1998

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148



Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 1998 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 29-7 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
PICTURED CLIFFS	003	09-01-1993
DAKOTA	009	10-01-1987
FRUITLAND COAL	013	01-01-1994
MESAVERDE	013	10-01-1959

The 1997 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT 128M	DAKOTA	NewDrill - Commingle	W/2 27-029N-007W
SAN JUAN 29-7 UNIT 128M	MESAVERDE	NewDrill - Commingle	W/2 27-029N-007W
SAN JUAN 29-7 UNIT 130M	DAKOTA	NewDrill - Commingle	W/2 21-029N-007W
SAN JUAN 29-7 UNIT 130M	MESAVERDE	NewDrill - Commingle	W/2 21-029N-007W
SAN JUAN 29-7 UNIT 50A	DAKOTA	NewDrill - Commingle	E/2 21-029N-007W
SAN JUAN 29-7 UNIT 50A	MESAVERDE	NewDrill - Commingle	E/2 21-029N-007W
SAN JUAN 29-7 UNIT 520	PICTURED CLIFFS	NewDrill - Commingle	W/2 08-029N-007W
SAN JUAN 29-7 UNIT 520	FRUITLAND COAL	NewDrill - Commingle	W/2 08-029N-007W
SAN JUAN 29-7 UNIT 53A	DAKOTA	NewDrill - Commingle	E/2 27-029N-007W
SAN JUAN 29-7 UNIT 53A	MESAVERDE	NewDrill - Commingle	E/2 27-029N-007W
SAN JUAN 29-7 UNIT 584	FRUITLAND	NewDrill - Commingle	E/2 06-029N-007W
SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	NewDrill - Commingle	E/2 06-029N-007W

SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	NewDrill - Commingle	E/2 06-029N-007W
SAN JUAN 29-7 UNIT 58A	MESAVERDE	NewDrill - Commingle	W/2 26-029N-007W
SAN JUAN 29-7 UNIT 58A	DAKOTA	NewDrill - Commingle	W/2 26-029N-007W
SAN JUAN 29-7 UNIT 66A	MESAVERDE	NewDrill - Commingle	W/2 22-029N-007W
SAN JUAN 29-7 UNIT 66A	DAKOTA	NewDrill - Commingle	W/2 22-029N-007W
SAN JUAN 29-7 UNIT 67A	DAKOTA	NewDrill - Commingle	W/2 23-029N-007W
SAN JUAN 29-7 UNIT 67A	MESAVERDE	NewDrill - Commingle	W/2 23-029N-007W
SAN JUAN 29-7 UNIT 75A	MESAVERDE	NewDrill - Commingle	E/2 23-029N-007W
SAN JUAN 29-7 UNIT 75A	DAKOTA	NewDrill - Commingle	E/2 23-029N-007W
SAN JUAN 29-7 UNIT 81A	DAKOTA	NewDrill - Commingle	E/2 18-029N-007W
SAN JUAN 29-7 UNIT 81A	MESAVERDE	NewDrill - Commingle	E/2 18-029N-007W
SAN JUAN 29-7 UNIT 92A	MESAVERDE	NewDrill - Commingle	W/2 16-029N-007W
SAN JUAN 29-7 UNIT 92A	DAKOTA	NewDrill - Commingle	N/2 16-029N-007W
SAN JUAN 29-7 UNIT 154	PICTURED CLIFFS	NewDrill - Single	E/2 05-029N-007W
SAN JUAN 29-7 UNIT 155	PICTURED CLIFFS	NewDrill - Single	E/2 09-029N-007W
SAN JUAN 29-7 UNIT 156	PICTURED CLIFFS	NewDrill - Single	E/2 10-029N-007W
SAN JUAN 29-7 UNIT 157	PICTURED CLIFFS	NewDrill - Single	E/2 04-029N-007W
SAN JUAN 29-7 UNIT 37B	MESAVERDE	NewDrill - Single	W/2 12-029N-007W
SAN JUAN 29-7 UNIT 37C	MESAVERDE	NewDrill - Single	W/2 12-029N-007W
SAN JUAN 29-7 UNIT 47B	MESAVERDE	NewDrill - Single	E/2 02-029N-007W
SAN JUAN 29-7 UNIT 549	FRUITLAND COAL	NewDrill - Single	W/2 09-029N-007W
SAN JUAN 29-7 UNIT 57B	MESAVERDE	NewDrill - Single	W/2 11-029N-007W
SAN JUAN 29-7 UNIT 64B	MESAVERDE	NewDrill - Single	E/2 11-029N-007W
SAN JUAN 29-7 UNIT 64C	MESAVERDE	NewDrill - Single	E/2 11-029N-007W
SAN JUAN 29-7 UNIT 85B	MESAVERDE	NewDrill - Single	W/2 01-029N-007W
SAN JUAN 29-7 UNIT 85C	MESAVERDE	NewDrill - Single	W/2 01-029N-007W
SAN JUAN 29-7 UNIT 140	MESAVERDE	Recompletion	W/2 08-029N-007W

Copies of Participating Area maps are attached for each formation. The circled numbers correspond to the Unit Exhibit "B" ownership schedule.

Pursuant to Section 10 of the SAN JUAN 29-7 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 1998 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 29-7 UNIT 163	FRUITLAND	NewDrill - Commingle	W/2 10-029N-007W
SAN JUAN 29-7 UNIT 163	PICTURED CLIFFS	NewDrill - Commingle	W/2 10-029N-007W
SAN JUAN 29-7 UNIT 158	PICTURED CLIFFS	NewDrill - Single	E/2 04-029N-007W
SAN JUAN 29-7 UNIT 159	PICTURED CLIFFS	NewDrill - Single	W/2 05-029N-007W
SAN JUAN 29-7 UNIT 160	PICTURED CLIFFS	NewDrill - Single	W/2 11-029N-007W
SAN JUAN 29-7 UNIT 161	PICTURED CLIFFS	NewDrill - Single	E/2 12-029N-007W
SAN JUAN 29-7 UNIT 162	PICTURED CLIFFS	NewDrill - Single	W/2 12-029N-007W
SAN JUAN 29-7 UNIT 164	PICTURED CLIFFS	NewDrill - Single	W/2 05-029N-007W

SAN JUAN 29-7 UNIT 165	PICTURED CLIFFS	NewDrill - Single	W/2 09-029N-007W
SAN JUAN 29-7 UNIT 166	PICTURED CLIFFS	NewDrill - Single	W/2 23-029N-007W
SAN JUAN 29-7 UNIT 35B	MESAVERDE	NewDrill - Single	E/2 09-029N-007W
SAN JUAN 29-7 UNIT 35C	MESAVERDE	NewDrill - Single	E/2 09-029N-007W
SAN JUAN 29-7 UNIT 40B	MESAVERDE	NewDrill - Single	E/2 28-029N-007W
SAN JUAN 29-7 UNIT 41B	MESAVERDE	NewDrill - Single	W/2 28-029N-007W
SAN JUAN 29-7 UNIT 41C	MESAVERDE	NewDrill - Single	W/2 28-029N-007W
SAN JUAN 29-7 UNIT 51B	MESAVERDE	NewDrill - Single	W/2 21-029N-007W
SAN JUAN 29-7 UNIT 53B	MESAVERDE	NewDrill - Single	E/2 27-029N-007W
SAN JUAN 29-7 UNIT 54B	MESAVERDE	NewDrill - Single	W/2 14-029N-007W
SAN JUAN 29-7 UNIT 56B	MESAVERDE	NewDrill - Single	E/2 15-029N-007W
SAN JUAN 29-7 UNIT 57C	MESAVERDE	NewDrill - Single	W/2 11-029N-007W
SAN JUAN 29-7 UNIT 59B	MESAVERDE	NewDrill - Single	W/2 27-029N-007W
SAN JUAN 29-7 UNIT 70B	MESAVERDE	NewDrill - Single	W/2 35-029N-007W
SAN JUAN 29-7 UNIT 77B	MESAVERDE	NewDrill - Single	E/2 33-029N-007W
SAN JUAN 29-7 UNIT 91B	MESAVERDE	NewDrill - Single	E/2 16-029N-007W
SAN JUAN 29-7 UNIT 92B	MESAVERDE	NewDrill - Single	W/2 16-029N-007W
SAN JUAN 29-7 UNIT 97B	MESAVERDE	NewDrill - Single	W/2 33-029N-007W

The following is a well listing for wells in SAN JUAN 29-7 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 29-7 UNIT 123	MESAVERDE	O 26-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 123	DAKOTA	O 26-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 138	MESAVERDE	E 25-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	DAKOTA	O 21-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 50A	MESAVERDE	O 21-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	FRUITLAND COAL	B 08-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 519	PICTURED CLIFFS	B 08-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	FRUITLAND COAL	L 08-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 520	PICTURED CLIFFS	L 08-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	MESAVERDE	J 27-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 53A	DAKOTA	J 27-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	FRUITLAND COAL	K 06-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 583	PICTURED CLIFFS	K 06-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	FRUITLAND COAL	G 06-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 584	PICTURED CLIFFS	G 06-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	DAKOTA	D 26-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 58A	MESAVERDE	D 26-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	DAKOTA	F 22-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 66A	MESAVERDE	F 22-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	MESAVERDE	E 23-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 67A	DAKOTA	E 23-029N-007W	Active	Commingle

SAN JUAN 29-7 UNIT 75A	MESAVERDE	J 23-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 75A	DAKOTA	J 23-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	DAKOTA	O 18-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 81A	MESAVERDE	O 18-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	MESAVERDE	C 16-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 92A	DAKOTA	C 16-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	DAKOTA	D 27-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 128M	MESAVERDE	D 27-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	DAKOTA	I 16-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 129M	MESAVERDE	I 16-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	DAKOTA	D 21-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT 130M	MESAVERDE	D 21-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	PICTURED CLIFFS	B 32-029N-007W	Active	Commingle
SAN JUAN 29-7 UNIT NP 574	FRUITLAND COAL	B 32-029N-007W	Active	Commingle
			Commingle Count	35
SAN JUAN 29-7 UNIT 4A	MESAVERDE	E 10-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 4A	PICTURED CLIFFS	E 10-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 11A	MESAVERDE	D 03-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 11A	DAKOTA	D 03-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 30A	MESAVERDE	O 35-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 30A	DAKOTA	O 35-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 31A	MESAVERDE	J 32-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 31A	DAKOTA	J 32-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 32A	MESAVERDE	F 32-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 32A	DAKOTA	F 32-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	MESAVERDE	F 04-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 34A	PICTURED CLIFFS	F 04-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 40A	DAKOTA	I 28-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 40A	MESAVERDE	I 28-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 44A	DAKOTA	I 17-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 44A	MESAVERDE	I 17-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 45A	DAKOTA	F 20-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 45A	MESAVERDE	F 20-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	DAKOTA	I 20-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 49A	MESAVERDE	I 20-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	MESAVERDE	F 11-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 57A	DAKOTA	F 11-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 60A	MESAVERDE	J 34-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 60A	DAKOTA	J 34-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 61A	MESAVERDE	F 34-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 61A	DAKOTA	F 34-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 65A	DAKOTA	J 22-029N-007W	Shut-in	Dual
SAN JUAN 29-7 UNIT 65A	MESAVERDE	J 22-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT 70A	MESAVERDE	F 35-029N-007W	Active	Dual

SAN JUAN 29-7 UNIT	70A	DAKOTA	F	35-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	77A	MESAVERDE	O	33-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	77A	DAKOTA	O	33-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	86A	DAKOTA	E	17-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	86A	MESAVERDE	E	17-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	90A	MESAVERDE	I	05-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	90A	DAKOTA	I	05-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	93A	PICTURED CLIFFS	C	02-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	106M	DAKOTA	C	36-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	106M	MESAVERDE	C	36-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	109M	MESAVERDE	J	30-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	109M	DAKOTA	J	30-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	110M	DAKOTA	I	31-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	110M	MESAVERDE	I	31-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	111M	MESAVERDE	C	31-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	111M	DAKOTA	C	31-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	112M	MESAVERDE	C	29-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	112M	DAKOTA	C	29-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	113M	MESAVERDE	I	29-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	113M	DAKOTA	I	29-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	114M	MESAVERDE	C	33-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	114M	DAKOTA	C	33-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	124M	DAKOTA	D	28-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	124M	MESAVERDE	D	28-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	127M	DAKOTA	O	19-029N-007W	Active	Dual
SAN JUAN 29-7 UNIT	127M	MESAVERDE	O	19-029N-007W	Active	Dual
					Dual	55
					Count	
SAN JUAN 29-7 UNIT	4	MESAVERDE	N	10-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	11	MESAVERDE	M	03-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	29	MESAVERDE	L	13-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	30	MESAVERDE	H	35-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	31	MESAVERDE	G	32-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	32	MESAVERDE	M	32-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	33	MESAVERDE	A	13-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	34	MESAVERDE	L	04-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	35	MESAVERDE	A	09-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	37	MESAVERDE	N	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	38	MESAVERDE	H	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	40	MESAVERDE	A	28-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	41	MESAVERDE	L	28-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	42	MESAVERDE	H	29-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	43	MESAVERDE	L	08-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	44	MESAVERDE	A	17-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	45	MESAVERDE	M	20-029N-007W	Active	Single

SAN JUAN 29-7 UNIT	46	MESAVERDE	G	06-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	47	MESAVERDE	B	02-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	48	MESAVERDE	A	08-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	49	MESAVERDE	A	20-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	50	MESAVERDE	G	21-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	51	MESAVERDE	L	21-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	52	MESAVERDE	H	07-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	53	MESAVERDE	H	27-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	54	MESAVERDE	M	14-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	55	MESAVERDE	H	36-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	56	MESAVERDE	A	15-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	57	MESAVERDE	L	11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	58	MESAVERDE	M	26-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	59	MESAVERDE	L	27-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	60	MESAVERDE	A	34-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	61	MESAVERDE	N	34-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	62	MESAVERDE	A	14-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	63	MESAVERDE	H	10-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	64	MESAVERDE	H	11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	65	MESAVERDE	B	22-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	66	MESAVERDE	N	22-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	67	MESAVERDE	N	23-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	68	MESAVERDE	N	36-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	69	MESAVERDE	H	25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	70	MESAVERDE	N	35-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	71	MESAVERDE	A	24-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	72	MESAVERDE	B	26-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	73	MESAVERDE	N	24-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	74	MESAVERDE	M	25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	75	MESAVERDE	G	23-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	76	MESAVERDE	N	18-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT	77	MESAVERDE	A	33-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	78	MESAVERDE	N	30-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	79	MESAVERDE	M	05-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	80	MESAVERDE	K	09-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	81	MESAVERDE	G	18-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	82	MESAVERDE	B	04-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	83	MESAVERDE	A	03-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	84	MESAVERDE	A	01-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	85	MESAVERDE	K	01-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	86	MESAVERDE	L	17-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	87	MESAVERDE	G	19-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	88	MESAVERDE	N	06-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	89	MESAVERDE	K	07-029N-007W	Active	Single

SAN JUAN 29-7 UNIT	90	MESAVERDE	B	05-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	91	MESAVERDE	A	16-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	92	MESAVERDE	N	16-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT	92	PICTURED CLIFFS	N	16-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	93	MESAVERDE	M	02-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT	94	MESAVERDE	K	19-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	95	MESAVERDE	H	31-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	96	MESAVERDE	K	31-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	97	MESAVERDE	L	33-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	98	MESAVERDE	H	30-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	99	MESAVERDE	L	29-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	100	DAKOTA	N	06-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	101	DAKOTA	B	07-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	103	PICTURED CLIFFS	N	31-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	104	PICTURED CLIFFS	N	30-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT	105	DAKOTA	A	36-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	106	DAKOTA	K	36-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	109	DAKOTA	A	30-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	110	DAKOTA	G	31-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	111	DAKOTA	K	31-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	112	DAKOTA	M	29-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	113	DAKOTA	B	29-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	114	DAKOTA	K	33-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	115	PICTURED CLIFFS	C	31-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	116	DAKOTA	K	30-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	117	DAKOTA	L	19-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	118	PICTURED CLIFFS	O	31-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT	124	DAKOTA	L	28-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	126	DAKOTA	N	18-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	127	DAKOTA	B	19-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	128	DAKOTA	K	27-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	129	DAKOTA	N	16-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	130	DAKOTA	K	21-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	138	DAKOTA	E	25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	139	DAKOTA	J	25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	140	DAKOTA	C	08-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	140	MESAVERDE	C	08-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	141	DAKOTA	P	08-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	147	PICTURED CLIFFS	L	21-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	151	PICTURED CLIFFS	H	35-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	154	PICTURED CLIFFS	A	05-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	155	PICTURED CLIFFS	A	09-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	156	PICTURED CLIFFS	O	10-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	157	PICTURED CLIFFS	O	04-029N-007W	Shut-in	Single

SAN JUAN 29-7 UNIT	29A	MESAVERDE	F	13-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	300	MESAVERDE	M	11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	30E	DAKOTA	H	35-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	31E	DAKOTA	A	32-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	32E	DAKOTA	K	32-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	33A	MESAVERDE	I	13-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	35A	MESAVERDE	I	09-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	37A	MESAVERDE	C	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	37B	MESAVERDE	E	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	37C	MESAVERDE	F	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	38A	MESAVERDE	I	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	40E	DAKOTA	A	28-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	45E	DAKOTA	M	20-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	46A	MESAVERDE	J	06-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	47A	MESAVERDE	O	02-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	47B	MESAVERDE	J	02-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	48A	MESAVERDE	I	08-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	507	FRUITLAND COAL	B	13-029N-007W	P&A	Single
SAN JUAN 29-7 UNIT	521	FRUITLAND COAL	L	13-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	52A	MESAVERDE	J	07-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	530	FRUITLAND COAL	A	34-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	533	FRUITLAND COAL	H	03-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	534	FRUITLAND COAL	B	09-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	537	FRUITLAND COAL	B	22-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	538	FRUITLAND COAL	B	26-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	540	FRUITLAND COAL	A	10-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	543	FRUITLAND COAL	M	03-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	544	FRUITLAND COAL	B	04-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	545	FRUITLAND COAL	H	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	546	FRUITLAND COAL	L	04-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT	547	FRUITLAND COAL	B	07-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	548	FRUITLAND COAL	K	07-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	549	FRUITLAND COAL	E	09-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	54A	MESAVERDE	C	14-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	550	FRUITLAND COAL	G	11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	552	FRUITLAND COAL	N	12-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	553	FRUITLAND COAL	A	14-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	559	FRUITLAND COAL	N	22-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	55A	MESAVERDE	P	36-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	562	FRUITLAND COAL	B	24-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	56A	MESAVERDE	P	15-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	57B	MESAVERDE	J	11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	580	FRUITLAND COAL	B	01-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	582	FRUITLAND COAL	M	02-029N-007W	Active	Single

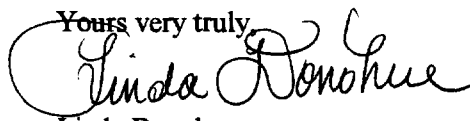
SAN JUAN 29-7 UNIT	62A	MESAVERDE	P 14-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	63A	MESAVERDE	O 10-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	64A	MESAVERDE	J 11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	64B	MESAVERDE	J 11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	64C	MESAVERDE	B 11-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	69A	MESAVERDE	I 25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	70E	DAKOTA	M 35-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	71A	MESAVERDE	I 24-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	73A	MESAVERDE	C 24-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	76A	MESAVERDE	F 18-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	76R	MESAVERDE	L 18-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	77E	DAKOTA	A 33-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	78A	MESAVERDE	C 30-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	79A	MESAVERDE	C 05-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	80A	MESAVERDE	C 09-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	82A	MESAVERDE	O 04-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	83A	MESAVERDE	P 03-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	83A	PICTURED CLIFFS	P 03-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	84A	MESAVERDE	O 01-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	85A	MESAVERDE	C 01-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	85B	MESAVERDE	K 01-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	85C	MESAVERDE	K 01-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	88A	MESAVERDE	C 06-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	89A	MESAVERDE	E 07-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	92R	MESAVERDE	N 16-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	93A	MESAVERDE	C 02-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	93R	MESAVERDE	L 02-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	94A	MESAVERDE	F 19-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	102A	MESAVERDE	F 15-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	102R	MESAVERDE	K 15-029N-007W	Active	Single
SAN JUAN 29-7 UNIT	505R	FRUITLAND COAL	I 05-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT	507R	FRUITLAND COAL	G 13-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	142	PICTURED CLIFFS	J 25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	143	PICTURED CLIFFS	D 25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	505	FRUITLAND COAL	B 05-029N-007W	Shut-in	Single
SAN JUAN 29-7 UNIT NP	509	FRUITLAND COAL	A 16-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	511	FRUITLAND COAL	M 18-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	512	FRUITLAND COAL	G 19-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	513	FRUITLAND COAL	C 30-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	514	FRUITLAND COAL	O 33-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	515	FRUITLAND COAL	H 36-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	516	FRUITLAND COAL	K 36-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	517	FRUITLAND COAL	H 25-029N-007W	Active	Single
SAN JUAN 29-7 UNIT NP	518	FRUITLAND COAL	N 25-029N-007W	Active	Single

SAN JUAN 29-7 UNIT NP 526	FRUITLAND COAL	L 21-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 528	FRUITLAND COAL	M 27-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 529	FRUITLAND COAL	K 34-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 531	FRUITLAND COAL	H 35-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 532	FRUITLAND COAL	B 02-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 551	FRUITLAND COAL	K 11-029N-007W	Shut-in	Single	
SAN JUAN 29-7 UNIT NP 554	FRUITLAND COAL	M 14-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 560	FRUITLAND COAL	G 23-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 561	FRUITLAND COAL	K 23-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 563	FRUITLAND COAL	L 24-029N-007W	Shut-in	Single	
SAN JUAN 29-7 UNIT NP 565	FRUITLAND COAL	N 26-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 569	FRUITLAND COAL	H 29-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 577	FRUITLAND COAL	N 35-029N-007W	Active	Single	
SAN JUAN 29-7 UNIT NP 581	FRUITLAND COAL	K 01-029N-007W	Active	Single	
				Single	208
				Count	
				Grand	298
				Count	

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

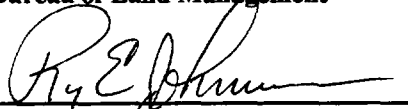
In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

Linda Donohue
Senior Staff Landman

**SAN JUAN 29-7 UNIT
1998 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

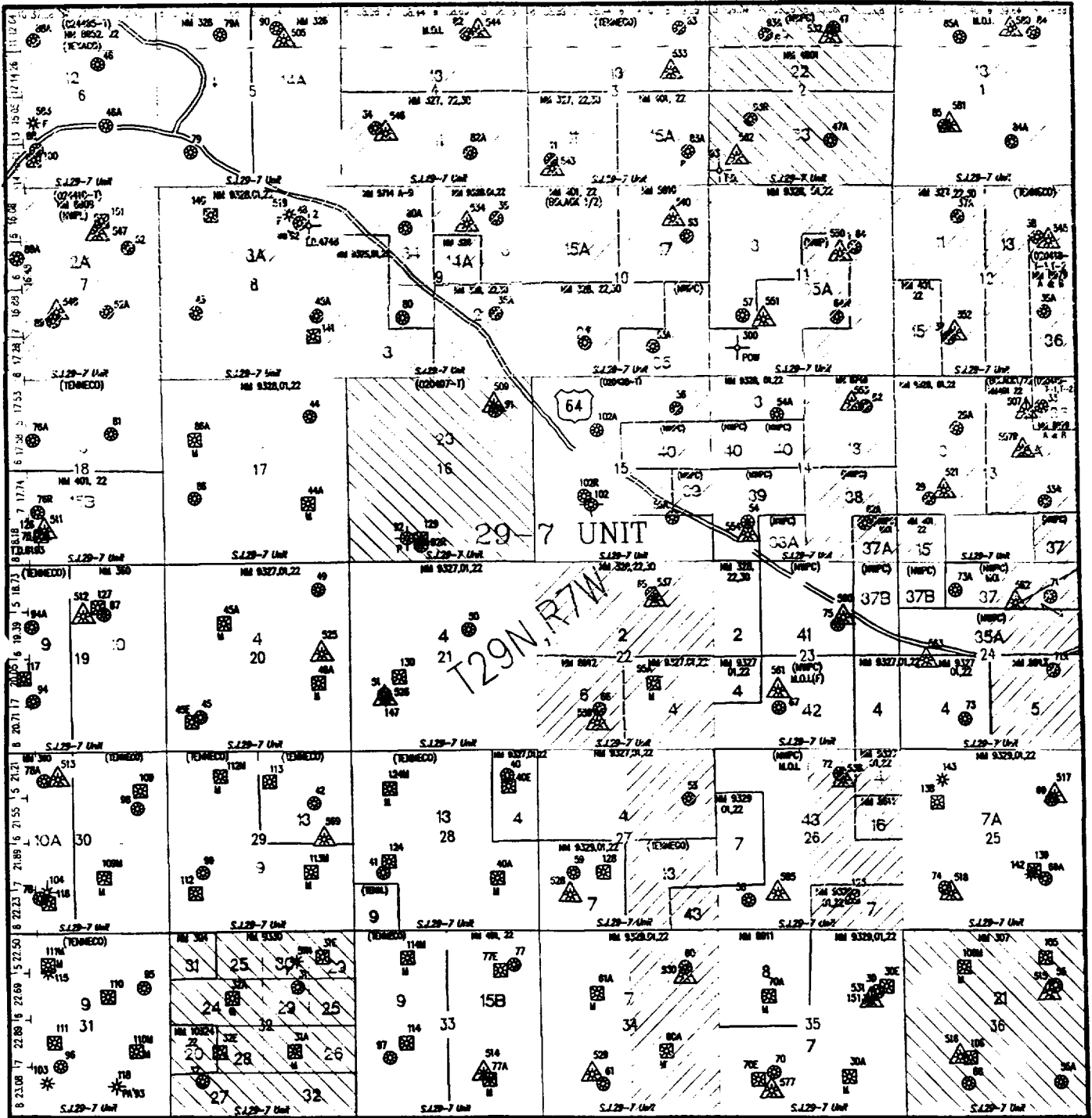
3-3-98

Date

New Mexico Commissioner of Public Lands

Date

R7W



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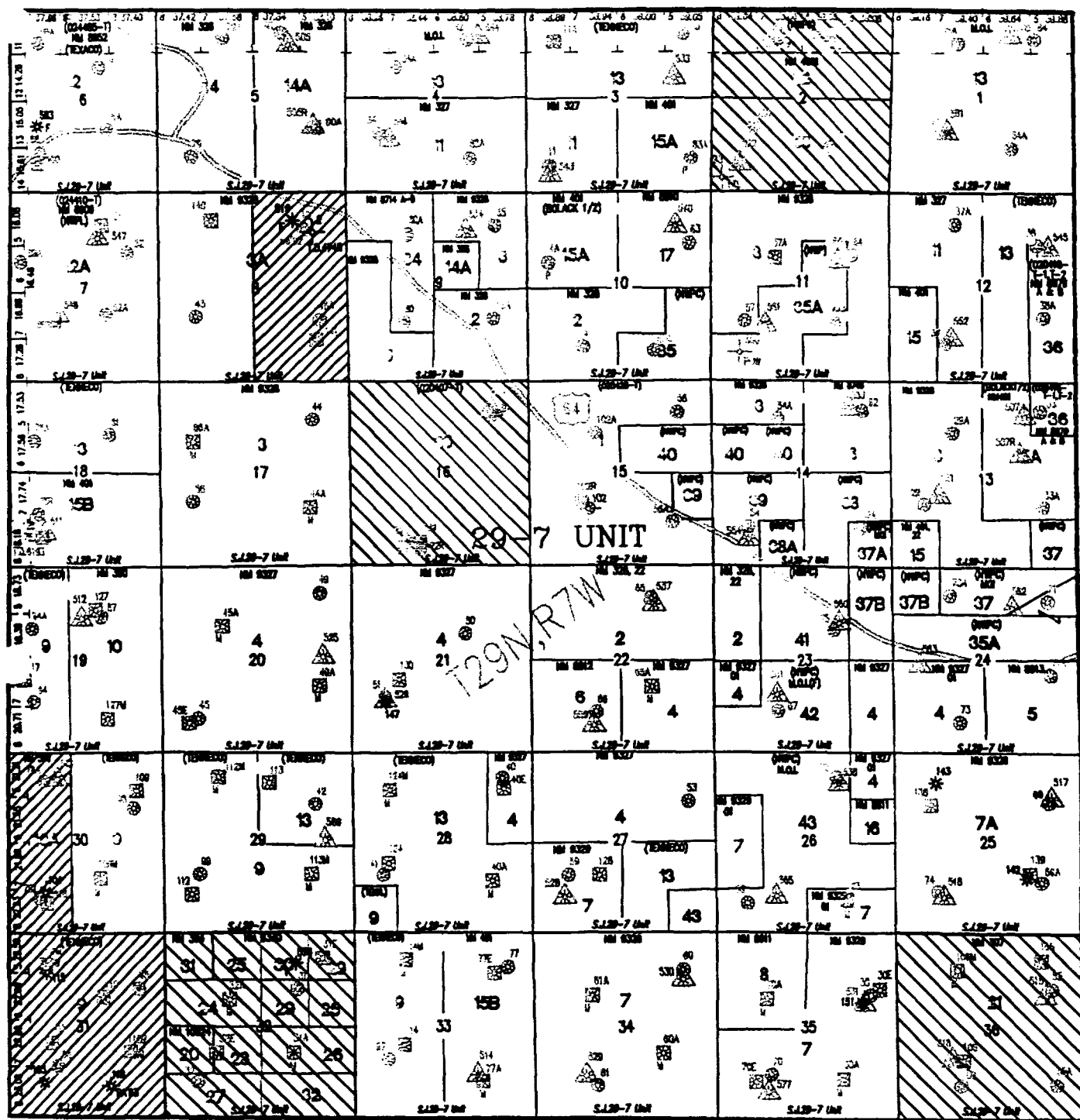
SAN JUAN 29-7 UNIT

- RUTLAND
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- FRUITLAND COAL PARTICIPATING AREA
13th Expansion Effective 1/1/94
- OIL AND GAS OWNED BY
STATE OF NEW MEXICO

**BURLINGTON RESOURCES
OIL & GAS COMPANY**

LAND DEPARTMENT
SEPTEMBER 30, 1997

R7W

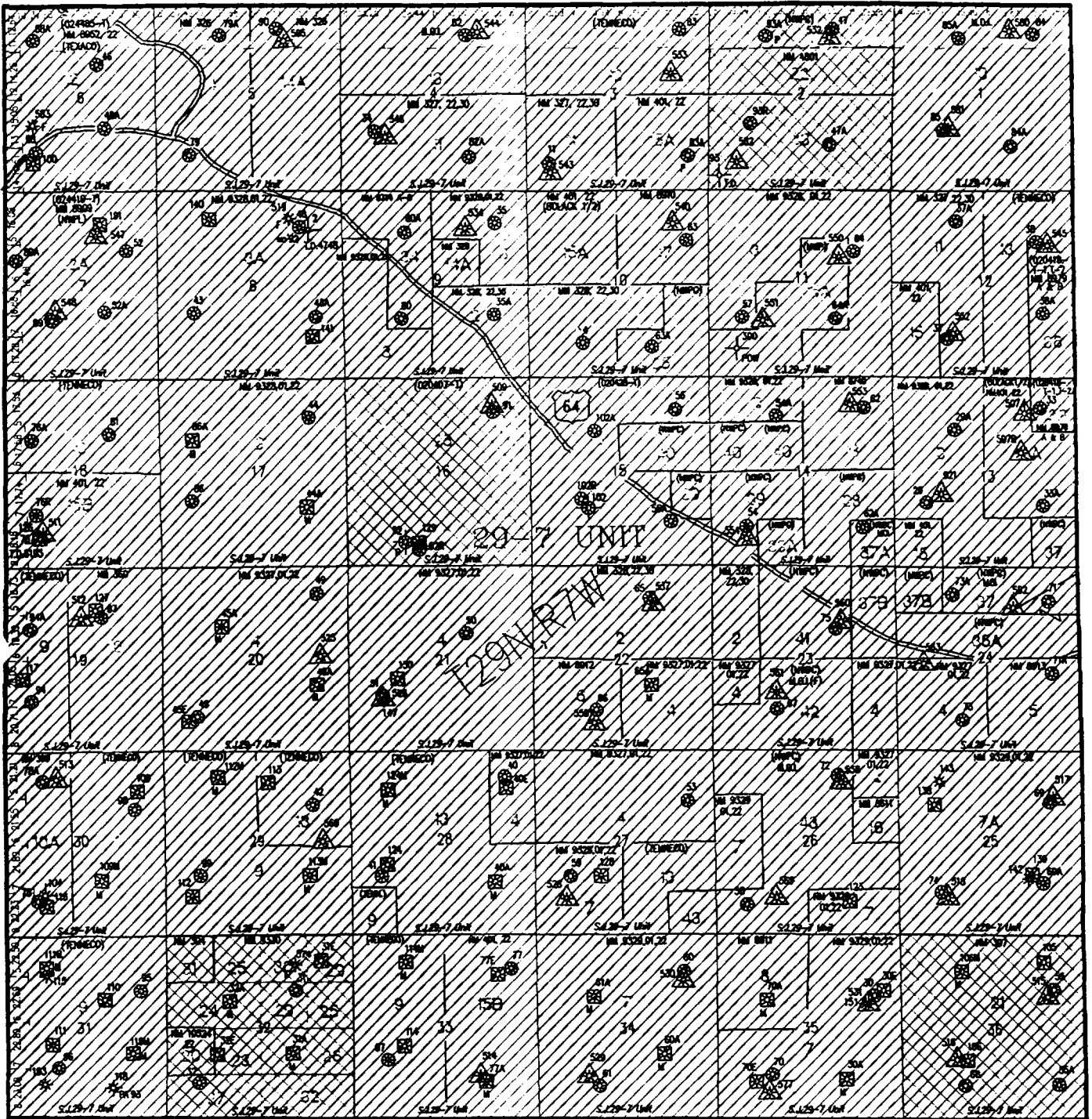


29 N

SAN JUAN 29-7 UNIT

- FRUITLAND
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- PICTURED CLIFFS PARTICIPATING AREA
3rd Expansion Effective 9/1/93
- OIL AND GAS OWNED BY
STATE OF NEW MEXICO

R7W



T 29 N

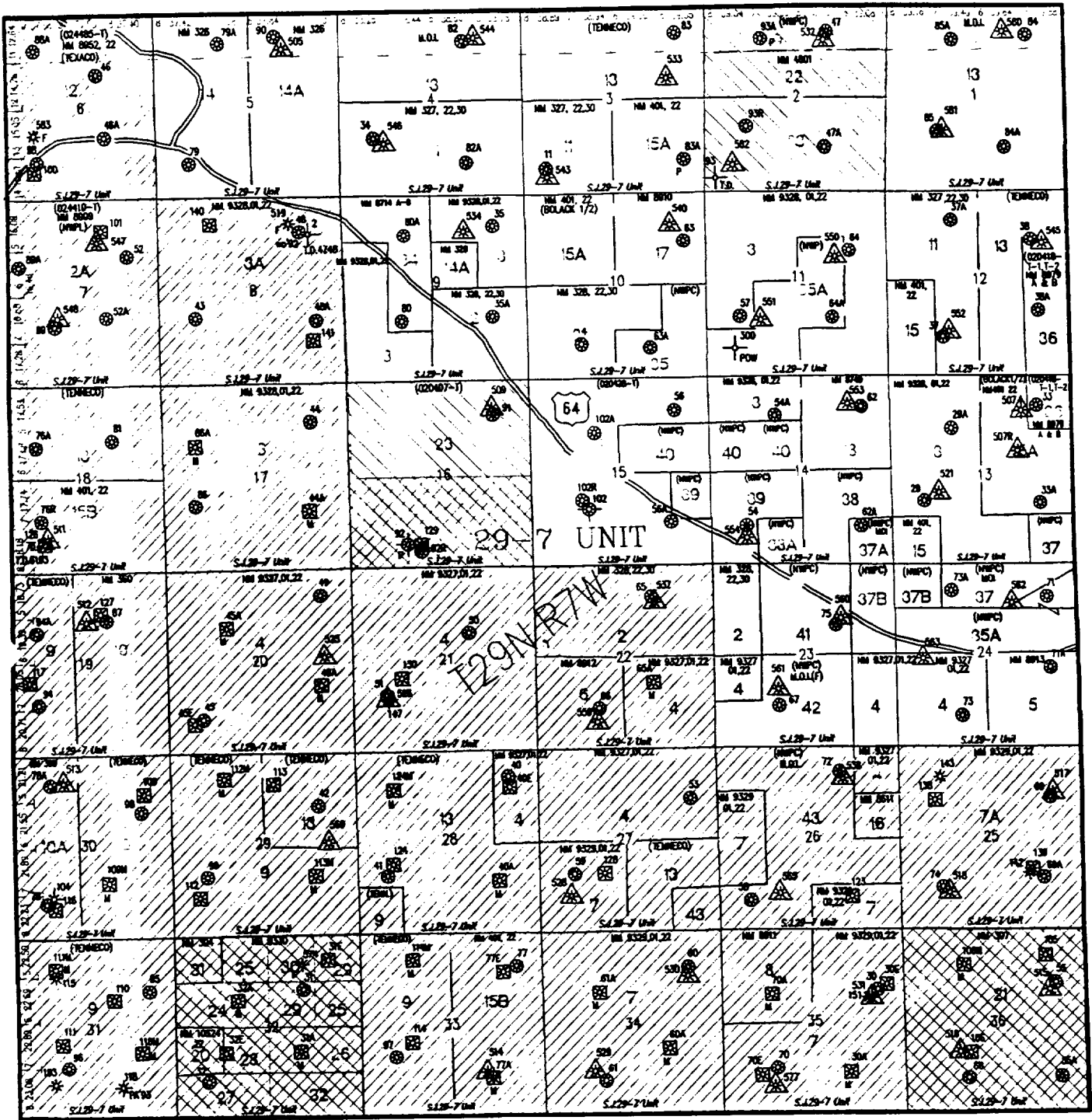
SAN JUAN 29-7 UNIT

- RUTLAND
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- MESAVERDE PARTICIPATING AREA
13th Expansion Effective 10/1/59
- OIL AND GAS OWNED BY
STATE OF NEW MEXICO

**BURLINGTON RESOURCES
OIL & GAS COMPANY**

LAND DEPARTMENT
SEPTEMBER 30, 1997

R7W



T 29 N

SAN JUAN 29-7 UNIT

- RUTLAND
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- DAKOTA PARTICIPATING AREA
- 9th Expansion Effective 10/1/87
- OIL AND GAS OWNED BY STATE OF NEW MEXICO

BURLINGTON RESOURCES OIL & GAS COMPANY

LAND DEPARTMENT
SEPTEMBER 30, 1997



674

COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5795

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

July 15, 1997

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1997 Plan of Development
San Juan 29-7 Unit
First Amendment
Rio Arriba County, New Mexico

Dear Ms. Donohue:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
cc: Reader File

OCD

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 7, 1997

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: San Juan 29-7 Unit, #14-08-001-1650
First Amendment-1997 Plan of Development
Rio Arriba County, New Mexico**

Gentlemen:

By letter dated January 13, 1997, the original 1997 Plan of Development (POD) was filed. The POD provided for the drilling of ten (10) Mesaverde/Dakota commingles, one (1) recompletion from existing Dakota to Mesaverde and commingle, one (1) Fruitland and eight (8) increased density Mesaverde wells.

A correction regarding the San Juan 29-7 Unit #75A, E½ Section 23, T29N, R7W, Mesaverde/Dakota well is necessary. The Dakota formation is outside the current Participating Area. The January 13, 1997 letter did not reflect this information.

It is now desired to amend the 1997 Plan of Development to include the following wells:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 29-7 Unit #154	E½ Sec. 5, T29N-R7W	Pictured Cliffs
San Juan 29-7 Unit #155	E½ Sec. 9, T29N-R7W	Pictured Cliffs
San Juan 29-7 Unit #156	E½ Sec. 10, T29N-R7W	Pictured Cliffs
San Juan 29-7 Unit #157	E½ Sec. 4, T29N-R7W	Pictured Cliffs

These wells are all located outside the existing Pictured Cliffs Participating Area. The working interest owners have been contacted regarding these wells.

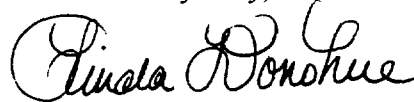
A copy of this letter is being provided to the San Juan 29-7 Unit owners on the attached sheet.

Your approval of this amendment would be appreciated by executing a copy of this letter.

San Juan 29-7 Unit
July 7, 1997
Page 2

Please call me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

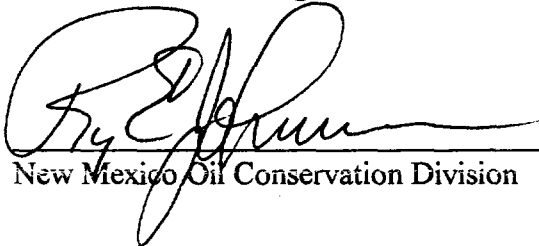


Linda Donohue
Senior Staff Landman

LD/cj
File: SJ 29-7 Unit, 3.0 (1997)

**SAN JUAN 29-7 UNIT
FIRST AMENDMENT
1997 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

7/10/97

Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 29-7 UNIT INTEREST OWNERS

A. Lewis Soens
Amoco Production Company
Barbara Wall Johnson
Bolack Minerals Company
Burlington Resources Oil & Gas Company
C. W. Bolin Properties Ltd.
Cathy Wall Pound
Citadel Energy Inc.
Conoco Inc.
Dan H. Bolin
David A. Pierce
Dirk V. Reemtsma
Donald S. Ironside
Douglas Cameron McLeod
Dugan Production Company
Estate of Dolores P. Bolin
Final Four LLC
Four Star Oil & Gas Company
Gregory Wall
Ida O. Hancock
James M. Raymond Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts
John A. Wall
John S. Catron
Lance B. Reemtsma
Mary Jane Oshea Estate
Michael D. Brown
Moore Loyal Trust
Pamela Ann Coats
Pamela Pollock Bruns
Pat S. Bolin
Perry H. Pollock
Phillips Petroleum Company
Phillips-San Juan Partners LP
R. L. Bolin
Robert Paul Soens
Roderick A. Ironside
Sam G. Wall III
Shirley M. Wall Gauldin
T. H. McElvain Oil & Gas Limited Partnership
Thomas B. Catron
Thomas Pollock
Vastar Resources, Inc.
Virginia M. Wall Goret
Virginia Oliver Hatfield
Williams Production Company



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
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MINERAL RESOURCES
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ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

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(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5713

PLANNING
(505)-827-5752

January 22, 1997

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1997 Plan of Development
San Juan 29-7 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
cc: Reader File

OCD-Roy Johnson

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

January 13, 1997

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: San Juan 29-7 Unit, #14-08-001-1650
1997 Plan of Development
Rio Arriba County, New Mexico**

Gentlemen:

By letters dated March 7, May 15, October 1 and October 24, 1996, the original, first, second and third amendments to the 1996 Plan of Development (POD) were filed. The POD's provided for the drilling of the #4A & #34A Pictured Cliffs/Mesaverde duals, #11A, #57A, #90 & #127M Mesaverde/Dakota duals, #129M Mesaverde/Dakota & commingle, #505R & #549 Fruitland and #123 & #138 recompletions to Mesaverde and commingle with existing Dakota wells. All work was commenced except the #549 which will be carried over to 1997.

The following Participating Areas currently exist in the San Juan 29-7 Unit:

<u>Formation</u>	<u>Expansion</u>	<u>Effective Date</u>
Fruitland	13th	1-1-94
Pictured Cliffs	3rd	9-1-93
Mesaverde	13th	10-1-59
Dakota	9th	10-1-87

Pursuant to Section 10 of the San Juan 29-7 Unit Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, is submitting the 1997 Plan of Development as follows:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 29-7 Unit #50A	E½ Sec. 21, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #53A	E½ Sec. 27, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #58A	W½ Sec. 26, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #66A	W½ Sec. 22, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #67A	W½ Sec. 23, T29N-R7W	Mesaverde/Dakota commingle

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 29-7 Unit #75A	E½ Sec. 23, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #81A	E½ Sec. 18, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #92A	W½ Sec. 16, T29N-R7W (MV) N½ Sec. 16, T29N-R7W (DK)	Mesaverde/Dakota commingle
San Juan 29-7 Unit #128M	W½ Sec. 27, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #130M	W½ Sec. 21, T29N-R7W	Mesaverde/Dakota commingle
San Juan 29-7 Unit #140	W½ Sec. 8, T29N-R7W Infill to #43 MV	Recomplete existing Dakota to Mesaverde & commingle
San Juan 29-7 Unit #520	W½ Sec. 8, T29N-R7W	Pictured Cliffs/Fruitland commingle
San Juan 29-7 Unit #549	W½ Sec. 9, T29N-R7W	Fruitland
San Juan 29-7 Unit #584	E½ Sec. 6, T29N-R7W	Fruitland/Pictured Cliffs commingle

All Mesaverde wells are located within the existing Participating Area. All Dakota wells except the #67A & #92A are located in the Dakota Participating Area. The Pictured Cliffs wells are located outside the existing Participating Area and if commercial will create expansions. The #520 & #549 Fruitland wells were admitted to the Participating Area as Intervening Drilling Block (IDB). The #584 is being drilled outside the existing P/A and would create an expansion if commercial. The remaining IDB locations, #535, W½ 10-29N-7W, #555, E½ 15-29N-7W & #566, E½ 27-29N-7W will be addressed for development under an amended POD in the future.

Also, under NMOCD Case No. 11625, Order No. R-10720, the following pilot project wells for Mesaverde increased density are requested for 1997 POD inclusion:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 29-7 Unit #37B	W½ 12-29N-7W	Mesaverde
San Juan 29-7 Unit #37C	W½ 12-29N-7W	Mesaverde
San Juan 29-7 Unit #47B	E½ 2-29N-7W	Mesaverde
San Juan 29-7 Unit #57B	W½ 11-29N-7W	Mesaverde
San Juan 29-7 Unit #64B	E½ 11-29N-7W	Mesaverde
San Juan 29-7 Unit #64C	E½ 11-29N-7W	Mesaverde
San Juan 29-7 Unit #85B	W½ 1-29N-7W	Mesaverde
San Juan 29-7 Unit #85C	W½ 1-29N-7W	Mesaverde

All of the above wells are located in the Mesaverde Participating Area.

The working interest owners have been contacted regarding the proposed development. Burlington Resources Oil & Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have been satisfied.

SJ 29-7 POD
Jan. 13, 1997
Page 3

If any wells are deemed necessary to prevent drainage of unitized substances or any other wells are deemed necessary or desirable by the Unit Operator or working interest owners, they will be planned.

In accordance with Section 10 of the Unit Agreement, please advise of your approval by executing in the space provided below and return a copy to the undersigned.

Please contact the undersigned at 326-9760 if there are any questions regarding this letter.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

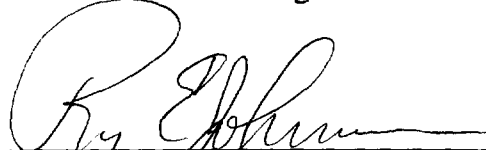
Yours very truly,

Linda Donohue
Senior Landman

LD/cj
File: SJ 29-7 Unit, 3.0 (1997)

**SAN JUAN 29-7 UNIT
1997 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

1-21-97

Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 29-7 UNIT WORKING INTEREST OWNERS

A. Lewis Soens
Amoco Production Company
Barbara Wall Johnson
Bolack Minerals Company
Burlington Resources Oil & Gas Company
C. W. Bolin
Cathy Wall Pound
Citadel Energy Inc.
Conoco Inc.
Dan H. Bolin
Donald S. Ironside
Douglas Cameron McLeod
Dugan Production Company
Estate of Dolores P. Bolin
Final Four LLC
First Interstate Bank for David A. Pierce
First Interstate Bank for Dirk V. Reemtsma
Four Star Oil & Gas Company
Gregory Wall
Ida O. Hancock
James M. Raymond Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts
John A. Wall
John S. Catron
Lance B. Reemtsma
Mary Jane Oshea Estate
Michael D. Brown
Moore Loyal Trust
Pamela Ann Coats
Pamela Pollock Bruns
Pat S. Bolin
Perry H. Pollock
Phillips Petroleum Company
Phillips-San Juan Partners LP
R. L. Bolin
Robert Paul Soens
Roderick A. Ironside
Sam G. Wall III
Shirley M. Wall Gauldin
T. H. McElvain Oil & Gas Limited Partnership
Thomas B. Catron
Thomas Pollock
Vastar Resources, Inc.
Virginia M. Wall Goret
Virginia Oliver Hatfield
Williams Production Company



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5793

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

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(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

November 12, 1996

Burlington Resources, Inc.
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1996 Plan of Development
San Juan 29-7 Unit
Third Amendment
Rio Arriba County, New Mexico

Dear Ms. Donohue:

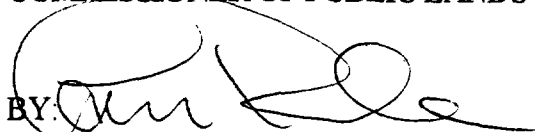
The Commissioner of Public Lands has this date approved the above-captioned Third Amended Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cp
cc: Readc file

OCD

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

October 24, 1996

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: San Juan 29-7 Unit, #14-08-001-1650
Third Amendment - 1996 Plan of Development
Rio Arriba County, New Mexico**

Gentlemen:

By letter dated October 1, 1996, Burlington Resources, as Unit Operator for the referenced Unit, filed the Second Amendment to the 1996 Plan of Development providing for the drilling of one Mesaverde/Dakota commingle well and one Fruitland well.

It has subsequently been determined that the following wells should be included in the 1996 Plan of Development:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 29-7 Unit #123	E/2 Sec. 26, T29N, R7W	Recomplete Dakota formation to Mesaverde and commingle
San Juan 29-7 Unit #138	W/2 Sec. 25, T29N, R7W	Recomplete Dakota formation to Mesaverde and commingle

Also, the #4A, W/2 10-29N-7W and #34A, W/2 4-29N-7W were originally proposed as Pictured Cliffs/Mesaverde dual wells by letter dated March 7, 1996. Subsequently, under the First Amendment, dated May 15, 1996, the wells were changed to single Mesaverde wells. After reviewing the wireline logs Burlington contacted the Pictured Cliffs drillblock owners and have secured approval to dual complete the wells. Please note your records accordingly.

The working interest owners are being notified of this amendment by copy of this letter.

Regulatory Agencies
SJ 29-7 Unit POD
October 24, 1996
Page 2

Please advise of your approval by executing a copy of this letter and returning it to the attention of the undersigned.

If there are questions, please call me at (505) 326-9760.

Yours very truly,

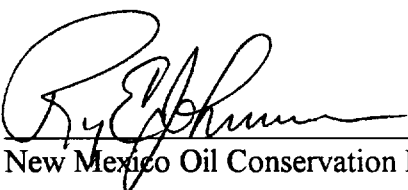


Linda Donohue
Senior Landman

LD/cj
SJ 29-7, 3.0

**SAN JUAN 29-7 UNIT
THIRD AMENDMENT TO
1996 PLAN OF DEVELOPMENT**

Approved: _____ Date _____
Bureau of Land Management

Approved:  _____ Date 10/28/96
New Mexico Oil Conservation Division

Approved: _____ Date _____
New Mexico Commissioner of Public Lands

SAN JUAN 29-7 UNIT WORKING INTEREST OWNERS

A. Lewis Soens
Amoco Production Company
Barbara Wall Johnson
Bolack Minerals Company
Burlington Resources Oil & Gas Company
C. W. Bolin
Cathy Wall Pound
Citadel Energy Inc.
Conoco Inc.
Dan H. Bolin
Donald S. Ironside
Douglas Cameron McLeod
Dugan Production Company
Estate of Dolores P. Bolin
Final Four LLC
First Interstate Bank for David A. Pierce
First Interstate Bank for Dirk V. Reemtsma
Four Star Oil & Gas Company
Gregory Wall
Ida O. Hancock
James M. Raymond Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts
John A. Wall
John S. Catron
Lance B. Reemtsma
Mary Jane Oshea Estate
Michael D. Brown
Moore Loyal Trust
Pamela Ann Coats
Pamela Pollock Bruns
Pat S. Bolin
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Phillips Petroleum Company
Phillips-San Juan Partners LP
R. L. Bolin
Robert Paul Soens
Roderick A. Ironside
Sam G. Wall III
Shirley M. Wall Gauldin
T. H. McElvain Oil & Gas Limited Partnership
Thomas B. Catron
Thomas Pollock
Vastar Resources, Inc.
Virginia M. Wall Goret
Virginia Oliver Hatfield
Williams Production Company



State of New Mexico
Commissioner of Public Lands

RAY POWELL, M.S., D.V.M.
COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

October 7, 1996

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1996 Plan of Development
Second Amendment
San Juan 29-7 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:


The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm
cc: Reader File

OCD

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

October 1, 1996

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

**RE: San Juan 29-7 Unit #14-08-001-1650
Second Amendment - 1996 Plan of Development
Rio Arriba County, New Mexico**

Gentlemen:

By letter dated May 15, 1996, Meridian Oil Inc., as Unit Operator for the referenced Unit, filed the First Amendment to the 1996 Plan of Development providing for the drilling of one (1) Mesaverde/Dakota dual well, one (1) Fruitland well and two (2) Mesaverde wells. It has subsequently been determined that the following well should constitute the Second Amendment to the 1996 Plan of Development:

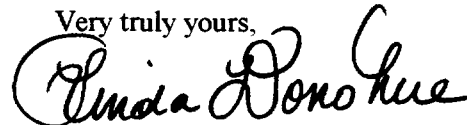
<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 29-7 Unit #129M	E/2 16-29N-7W (MV) S/2 16-29N-7W (DK)	Mesaverde/Dakota commingle
San Juan 29-7 Unit #549	W/2 9-29N-7W	Fruitland

The working interest owners are being notified of this Amendment by copy of this letter.

Please advise of your approval by executing a copy of this letter and returning it to my attention.

If there are any questions, please call me at (505) 326-9760.

Very truly yours,




Linda Donohue
Senior Landman

LD/cj
File: SJ 29-7 Unit, 3.0 (1996)

Second Amendment to San Juan 29-7 Unit Plan of Development

APPROVED: _____
Bureau of Land Management Date

APPROVED:  _____
New Mexico Oil Conservation Division Date 10/15/96

APPROVED: _____
New Mexico Commissioner of Public Lands Date

SAN JUAN 29-7 UNIT WORKING INTEREST OWNERS

A. Lewis Soens
Amoco Production Company
Barbara Wall Johnson
Bolack Minerals Company
Burlington Resources Oil & Gas Company
C. W. Bolin
Cathy Wall Pound
Citadel Energy Inc.
Conoco Inc.
Dan H. Bolin
Donald S. Ironside
Douglas Cameron McLeod
Dugan Production Company
Estate of Dolores P. Bolin
Final Four LLC
First Interstate Bank for David A. Pierce
First Interstate Bank for Dirk V. Reemtsma
Four Star Oil & Gas Company
Gregory Wall
Ida O. Hancock
James M. Raymond Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts
John A. Wall
John S. Catron
Lance B. Reemtsma
Mary Jane Oshea Estate
Michael D. Brown
Moore Loyal Trust
Pamela Ann Coats
Pamela Pollock Bruns
Pat S. Bolin
Perry H. Pollock
Phillips Petroleum Company
Phillips-San Juan Partners LP
R. L. Bolin
Robert Paul Soens
Roderick A. Ironside
Sam G. Wall III
Shirley M. Wall Gauldin
T. H. McElvain Oil & Gas Limited Partnership
Thomas B. Catron
Thomas Pollock
Vastar Resources, Inc.
Virginia M. Wall Goret
Virginia Oliver Hatfield
Williams Production Company

MERIDIAN OIL

RECEIVED

AUG 15 1996

August 12, 1996

Bureau of Land Management (3)
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
2040 South Pacheco
Santa Fe, NM 87505

RE: SAN JUAN 29-7 UNIT, #14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO
PICTURED CLIFFS PARTICIPATING AREA
Third Expansion: Effective 9/1/93

Gentlemen:

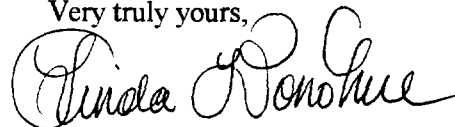
Pursuant to the Bureau of Land Management's approval letter dated July 25, 1996 on the captioned Participating Area, please change the effective date to the month following the date of completion (9/1/93). The well test date was inadvertently used instead of the completion date. Attached is a revised Expansion Schedule for the Third Participating Area as listed below:

THIRD EXPANSION - EFFECTIVE 9/1/93

<u>Well No./Description</u>	<u>Tracts/Acres</u>	<u>Tr. Description</u>	<u>Comp.Date</u>
#519/E/2 Sec. 8-29N-7W	Tr. 3A/320.00	E/2	8/5/93

Please contact Linda Donohue at (505) 326-9760, if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list. We apologize for any inconvenience this may have caused.

Very truly yours,



Linda Donohue
Senior Landman

LKD:ll
S.J. 29-7 Unit, 4.1

**SAN JUAN 29-7 UNIT
PICTURED CLIFFS FORMATION**

Amoco Production Company

Burlington Resources Oil & Gas Company

C. W. Bolin

Conoco Inc.

Dan H. Bolin

Estate of Dolores P. Bolin

Pat S. Bolin

R. L. Bolin



State of New Mexico
Commissioner of Public Lands

RAY POWELL, M.S., D.V.M.
COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

July 31, 1996

Meridian Oil Inc.
Post Office Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: Application for Approval
3rd Revision to Pictured Cliffs Participating Area
San Juan 29-7 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

We are in receipt of your application letter of July 22, 1996, requesting approval of the Third Revision to the Pictured Cliffs Participating Area, San Juan 29-7 Unit, Rio Arriba County, New Mexico.

The Bureau of Land Management advised this office of their approval to this expansion by their letter of July 25, 1996.

The Commissioner of Public Lands concurs with the Bureau of Land Management's decision and has this date also approved the Third Revision to the Pictured Cliffs Participating Area for the San Juan 29-7 Unit, Rio Arriba County, New Mexico.

The third revision is effective August 1, 1993, and is based upon data submitted from the San Juan 29-7 Unit Well No. 519. This revision contains 320.00 acres more or less and is described as follows:

Township 29 North, Range 7 West


Section 8: E/2

Meridian Oil Inc.
July 31, 1996
Page 2

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm

Enclosure

cc: Reader File
BLM--Attention: Mr. Duane Spencer
OCD--Attention: Mr. Roy Johnson
TRD--Attention: Mr. Valdean Severson



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

July 25, 1996

IN REPLY REFER TO:

San Juan 29-7 Unit (PC PA)
3162.7 (NM07327)

Ms. Linda Donohue
Senior Landman
Meridian Oil
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
No. 14-08-001-1650
Pictured Cliffs Participating Area
Third Revision: Effective 08-01-93
Township 29 North, Range 7 West
Rio Arriba County, New Mexico

Dear Ms. Donohue:

In response to your letter dated July 22, 1996, the Farmington District Office (FDO) has reviewed the data submitted for the referenced revision to the San Juan 29-7 Unit Pictured Cliffs Participating Area (PA).

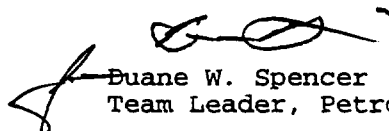
Approval is hereby granted for the Third Revision for the Pictured Cliffs Participating Area for the San Juan 29-7 Unit, with this well being reported under AFS # 891001650-B.

WELL	LOCATION	ACREAGE	EFFECTIVE DATE	LEASE
No. 519	E/2 8-29N-7W	320.00-acres	08-01-93	SF-078423

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

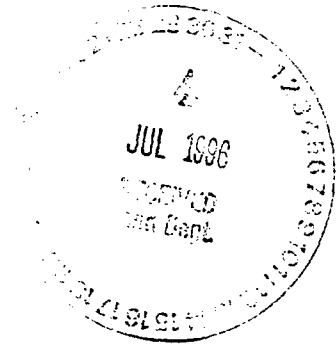
If you have any questions concerning this matter, please call Brian W. Davis at (505) 599-6367 or (505) 599-8900.

Sincerely,



Duane W. Spencer
Team Leader, Petroleum Management Team

ENCLOSURE-1
1-Exhibit B 3rd Rev.



RUN DATE 08/12/96
 RUN TIME 15:20:42

BURLINGTON RESOURCES O&G CO
 SCHEDULE IV
 THE 003 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA

PAGE 1
 FED530AP-A

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	OWNERSHIP	PERCENTAGE COMMITTED	PERCENTAGE PARTICIPATION
SF-078423	029N 007W	320.00	TRACT: 003A		4.000000	28.118519
	SEC. 08 E/2			ORRI:	12.500000	
				ROYALTY:	83.500000	
				WORKING INTEREST:	100.000000	
				BURLINGTON RESOURCES O&G CO		
				TOTAL		

REMARKS: SJ 29-7 UNIT #519 VASTAR RESOURCES WENT
 NON-CONSENT, BROG IS CARRYING THIS 100%,
 APO VASTAR 25% BROG 75%GWI.

SF-078503	029N 007W	571.16	TRACT: 009		3.000000	50.188043
	SEC. 31 LOTS 5,6,7,8, E/2, E/2 W/2 (ALL)			ORRI:	12.500000	
				ROYALTY:	42.250000	
				CONOCO INC	42.250000	
				AMOCO PRODUCTION COMPANY	100.000000	
				TOTAL		

REMARKS: SJ 29-7 UNIT #103 & #118

SF-078503-A	029N 007W	246.88	TRACT: 010A		4.000000	21.693438
	SEC. 30 LOTS 5,6,7,8, E/2 W/2			ORRI:	12.500000	
				ROYALTY:	41.750000	
				WORKING INTEREST:	6.958333	
				BURLINGTON RESOURCES O&G CO	6.958333	
				R L BOLIN	6.958333	
				C W BOLIN	3.479167	
				PAT S BOLIN	3.479167	
				DAN H BOLIN	20.875000	
				DOLORES P BOLIN ESTATE	100.000000	
				TOTAL		

REMARKS: SJ 29-7 UNIT #104

EFFECTIVE 09/01/93

RUN DATE 08/12/96

RUN TIME 15:20:55

BURLINGTON RESOURCES O&G CO
SCHEDULE IV

PAGE 1

FED535AP-A

R E C A P I T U L A T I O N
THE 003 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N , RANGE 007W

SECTION 08 : E/2

SECTION 30 : LOTS 5,6,7,8, E/2 W/2

SECTION 31 : LOTS 5,6,7,8, E/2, E/2 W/2 (ALL)

TOTAL COMMITTED: 1,138.04

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 1,138.04

EFFECTIVE DATE:09/01/93

July 22, 1996

Bureau of Land Management (3)
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
2040 South Pacheco
Santa Fe, NM 87505

*D-Unit letter
Tx R7*

RE: SAN JUAN 29-7 UNIT, #14-08-001-1650
RIO ARRIBA COUNTY, NEW MEXICO
PICTURED CLIFFS PARTICIPATING AREA
Third Expansion: Effective 8/1/93

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 3, 1954, Burlington Resources Oil & Gas Company, successor to Meridian Oil Inc., as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation and thereby should be admitted to the Pictured Cliffs Participating Area.

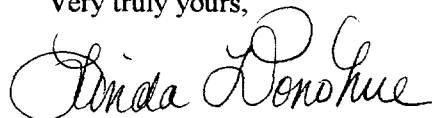
THIRD EXPANSION - EFFECTIVE 8/1/93

<u>Well No./Description</u>	<u>Tracts/Acres</u>	<u>Tr. Description</u>	<u>Test Date</u>
#519/E/2 Sec. 8-29N-7W	Tr. 3A/320.00	E/2	7/21/93

The Expansion Schedule for the Third Participating Area is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts. The schedule currently reflects the company name as Meridian Oil Inc. until the name change process is complete in all of our computer systems.

We would appreciate consideration of this Expansion as soon as possible. Please contact Linda Donohue at (505) 326-9760 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Linda Donohue
Senior Landman

LKD:ll
S.J. 29-7 Unit, 4.1

**SAN JUAN 29-7 UNIT
PICTURED CLIFFS FORMATION**

Amoco Production Company

Burlington Resources Oil & Gas Company

C. W. Bolin

Conoco Inc.

Dan H. Bolin

Estate of Dolores P. Bolin

Pat S. Bolin

R. L. Bolin

RUN DATE 07/22/96
 RUN TIME 10:58:26

MERIDIAN OIL INC
 SCHEDULE IV
 THE 003 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-7 UNIT AREA

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	OWNERSHIP	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
SF-078423	029N 007W	320.00	TRACT: 003A		4.000000	28.118519
	SEC. 08 E/2			ORRI:	4.000000	
				ROYALTY:	12.500000	
				WORKING INTEREST:	20.875000	
				VASTAR RESOURCES INC	62.625000	
				MERIDIAN OIL INC	100.000000	
				TOTAL	100.000000	

REMARKS: SJ 29-7 UNIT #519

SF-078503	029N 007W	571.16	TRACT: 009		3.000000	50.188043
	SEC. 31 LOTS 5,6,7,8, E/2, E/2 W/2 (ALL)			ORRI:	12.500000	
				ROYALTY:	42.250000	
				CONOCO INC	42.250000	
				AMOCO PRODUCTION COMPANY	100.000000	
				TOTAL	100.000000	

REMARKS: SJ 29-7 UNIT #103 & #118

SF-078503-A	029N 007W	246.88	TRACT: 010A		4.000000	21.693438
	SEC. 30 LOTS 5,6,7,8, E/2 W/2			ORRI:	12.500000	
				ROYALTY:	41.750000	
				WORKING INTEREST:	6.958333	
				MERIDIAN OIL INC	6.958333	
				R L BOLIN	6.958333	
				C W BOLIN	3.479167	
				PAT S BOLIN	3.479167	
				DAN H BOLIN	20.875000	
				DOLORES P BOLIN ESTATE	100.000000	
				TOTAL	100.000000	

REMARKS: SJ 29-7 UNIT #104

MERIDIAN OIL INC
SCHEDULE IV

RUN DATE 07/22/96
RUN TIME 10:58:42

PAGE 1
FED535AP-A

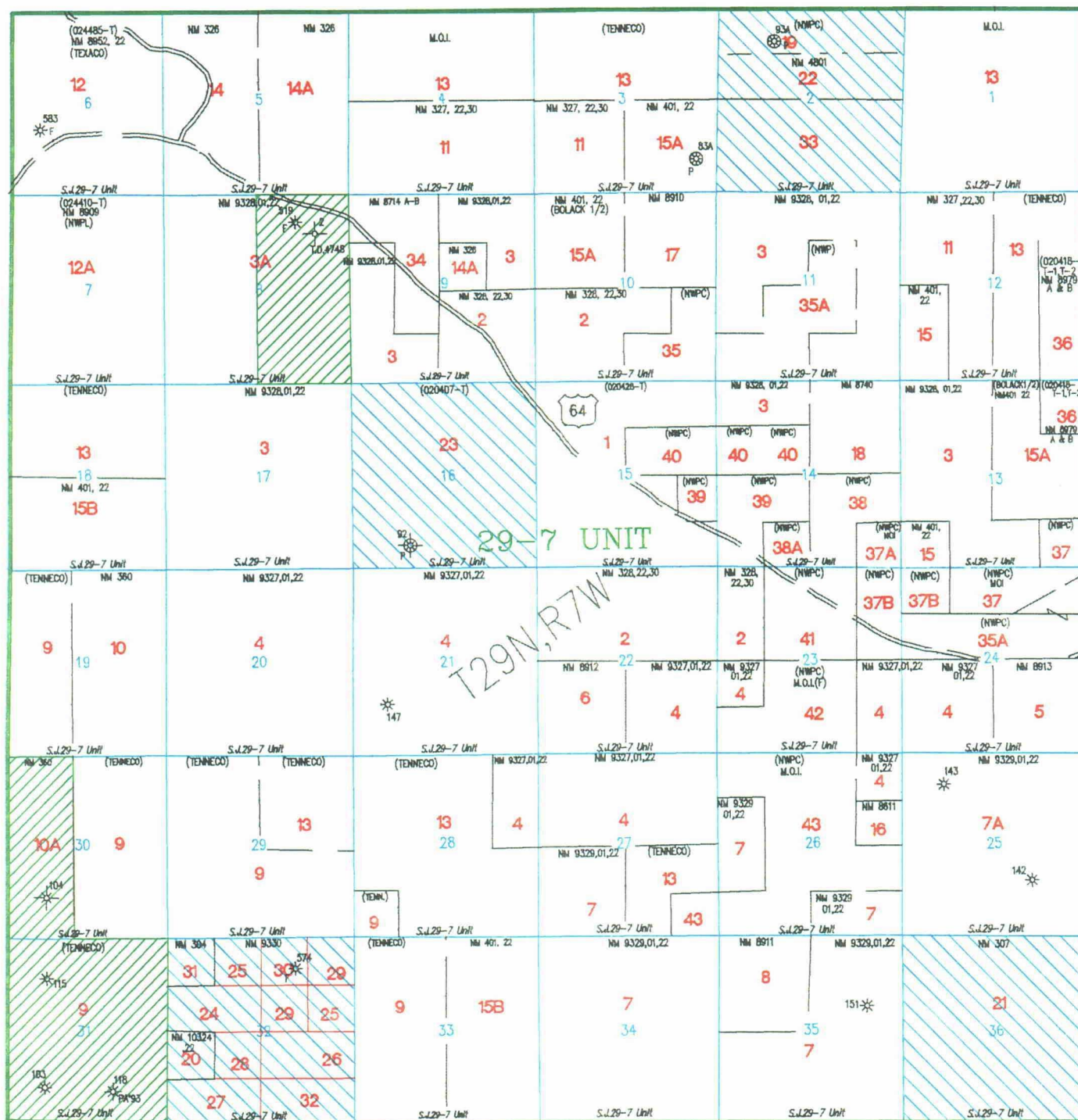
RECAPITULATION
THE 003 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N , RANGE 007W
SECTION 08 : E/2
SECTION 30 : LOTS 5,6,7,8, E/2 W/2
SECTION 31 : LOTS 5,6,7,8, E/2, E/2 W/2 (ALL)
TOTAL COMMITTED: 1,138.04 TOTAL ACRES NON-COMMITTED: 0.00



TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 1,138.04
EFFECTIVE DATE:08/01/93

R7W



T 29 N

SAN JUAN 29-7 UNIT

- * PICTURED CLIFFS
-  PICTURED CLIFFS PARTICIPATING AREA
3rd Expansion Effective 8/1/93
-  OIL AND GAS OWNED BY
STATE OF NEW MEXICO

BURLINGTON RESOURCES OIL & GAS COMPANY