

KEMNITZ WOLFCAMP FIELD  
PRESSURE MAINTENANCE PROJECT  
CASING PROGRAM FOR INJECTION WELLS

TG&O State "A" No. 1  
13 3/8" @ 352' w/450 sx  
8 5/8" @ 4,531' w/1400 sx  
5 1/2" @ 11,548' w/625 sx  
Top of Cement 8250'

TG&O State Western "A" No. 1  
13 3/8" @ 362' w/400 sx  
8 5/8" @ 4,555' w/2100 sx  
5 1/2" @ 10,826' w/290 sx  
Top of Cement 9380'

Sinclair Oil & Gas, Seaman Unit No. 4  
13 3/8" @ 310' w/350 sx  
8 5/8" @ 4,571' w/2200 sx  
5 1/2" @ 10,771' w/300 sx  
Top of Cement 9195'

Sinclair Oil & Gas, Seaman Unit No. 5  
13 3/8" @ 325' w/410 sx  
8 5/8" @ 4,541' w/2300 sx  
5 1/2" @ 10,869' w/200 sx  
Top of Cement 10365'

Sinclair Oil & Gas, State Lea "381" No. 2  
13 3/8" @ 345' w/350 sx  
8 5/8" @ 4,570' w/3200 sx  
5 1/2" @ 10,799' w/300 sx  
Top of Cement 9395'

*Trans 107*  
*10/20/87*

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PRESSURE MAINTENANCE PROJECT  
PERTINENT DATA

Producing Formation: Lower Wolfcamp 10,700'

Medium to be Injected: Produced Casinghead Gas

Anticipated Injection Volumes: Initial 12 MMGPD  
Maximum 21 MMGPD

Total During Life of Project: 103 MMSCF

Source of Injection Gas: Lease Separator

*E x 8  
3255-*