

EXHIBIT NO. 9
INJECTION WELL DETAIL
COOPER-JAL UNIT
LANGLE-MATIX ZONE
LEA COUNTY, NEW MEXICO

	Operator Lease	Well No.	LOCATION				Surface		Production		CEMENT Amount Sacks	PERFORMANCES		Total Depth	Plugged Back Total Depth	Injection Interval Perforation or Open Hole	Tubing-Packer Set At
			Distance	Unit	Section	Township	Range	Size	Depth	Size		Depth	Top Feet				
Amerada		3	1980 FSL & 1917 F.W.L.	K	19	24S	37E	8-5/8"	315'	5-1/2"	3320'	175	0C	3182-3278'	3320-3660'	3680'	3300'
Cities Service		1	1980 FSL & 1980 F.W.L.	K	18	24S	37E	8-5/8"	295'	5-1/2"	3354'	150	Circ.	-	3354-3638'	3638'	3300'
Hansen-Jack		1	660 FSL & 660 F.W.L.	M	18	24S	37E	9-5/8"	260'	7"	3410'	150	0C	3030-3200*	3410-3641'	3641'	3360'
Continental Oil Company		1	2310 F.W.L. & 4950 F.W.L.	E	19	24S	37E	9-5/8"	267'	7"	2979'	75	0C	Well to be deepened & liner cemented after unitization	-	3167'	3290'
Harlan Bates		8	660 F.W.L. & 1917 F.W.L.	C	19	24S	37E	9-5/8"	308'	5-1/2"	3528'	175	0C	3380-3482'	-	3528'	3330'
Humble E. Hunter		4	660 F.W.L. & 1980 F.W.L.	C	24	24S	36E	8-5/8"	315'	5-1/2"	3000'	150	0C	3500-3516'	-	3604'	3450'
Petroleum Corporation of Texas		2	1650 FSL & 1040 F.W.L.	I	13	24S	36E	8-5/8"	300'	5-1/2"	3034'	75	0C	Well to be deepened & liner cemented after unitization	-	3235'	3350'
Harrison		4	330 FSL & 2310 F.W.L.	O	13	24S	36E	8-5/8"	280'	5-1/2"	3438'	250	0C	3423-3429'	3438-3550'	3550'	3370'
Phillips		6	2310 F.W.L. & 1650 F.W.L.	F	25	24S	36E	8-5/8"	280'	5-1/2"	3450'	150	0C	-	3450-3550'	3550'	3380'
Thomas		8	330 F.W.L. & 990 F.W.L.	D	25	24S	36E	8-5/8"	290'	5-1/2"	3463'	150	0C	3219-3412	3463-3560'	-	3437'
		4	990 FSL & 990 F.W.L.	P	24	24S	36E	8-5/8"	280'	5-1/2"	3465'	150	0C	-	3465-3540'	3540'	3415'
		6	2960 F.W.L. & 2350 F.W.L.	J	24	24S	36E	8-5/8"	279'	5-1/2"	3465'	135	0C	-	3465-3550'	3550'	3400'
		7	1650 FSL & 1650 F.W.L.	K	24	24S	36E	8-5/8"	280'	5-1/2"	3470'	150	0C	-	3470-3550'	3550'	3420'
Reserve Oil and Gas Company		2	990 FSL & 990 F.W.L.	A	18	24S	37E	8-5/8"	1221'	5-1/2"	3433'	400	Circ.	-	3433-3591'	3591'	3380'
Hunter		3	330 FSL & 990 F.W.L.	M	13	24S	36E	8-5/8"	250'	5-1/2"	3442'	100	0C	-	3442-3617'	3617'	3390'
Gutman		5	1650 FSL & 1980 F.W.L.	K	13	24S	36E	8-5/8"	252'	5-1/2"	3426'	200	0C	-	3426-3611'	3611'	3380'
		1	1980 F.W.L. & 1980 F.W.L.	G	18	24S	37E	8-5/8"	1253'	5-1/2"	3448'	250	0C	2948-3048'	3448-3591'	3591'	3390'
Russell "A"		1	3300 F.W.L. & 660 F.W.L.	I	18	24S	37E	8-5/8"	1200'	5-1/2"	3450'	700	0C	-	3450-3587'	3587'	3400'
Van Zandt		5	330 F.W.L. & 2310 F.W.L.	B	25	24S	36E	8-5/8"	286'	5-1/2"	3465'	125	Circ.	-	3465-3545'	3545'	3415'
		7	2310 F.W.L. & 990 F.W.L.	H	25	24S	36E	8-5/8"	286'	5-1/2"	3389'	200	0C	-	3389-3490'	3490'	3339'
Atlantic Richfield Company		1	660 FSL & 3300 F.W.L.	C	18	24S	37E	13"	264'	7"	3440'	250-500	0C	-	3440-3572'	3572'	3390'
Dunn SCP		5	1650 F.W.L. & 990 F.W.L.	H	24	24S	36E	8-5/8"	290'	5-1/2"	3460'	150	0C	-	3460-3541'	3541'	3410'
Texaco		6	330 F.W.L. & 990 F.W.L.	A	24	24S	36E	8-5/8"	280'	5-1/2"	3465'	150	0C	-	3465-3553'	3553'	3410'
Fristoe "B"		5	330 F.W.L. & 330 F.W.L.	D	30	24S	37E	8-5/8"	1140'	5-1/2"	3410'	700	Circ.	-	3410-3535'	3535'	3390'
Texas Pacific		1	660 FSL & 1880 F.W.L.	O	18	24S	37E	8-5/8"	1157'	5-1/2"	3474'	500	0C	-	3474-3628'	3628'	3410'

NOTES: C = Calculated
* Indicates perforations or deepening to be performed after unitization.

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 7
CASE NO. 9403