

# COTTONWOOD SPRING UNIT

EXHIBIT #1 #5024

Eddy County, New Mexico

Containing 3837.88 Acres

## LEGEND

- UNIT OUTLINE
- FEDERAL ACREAGE
- STATE ACREAGE
- FEE ACREAGE

BEFORE EXAMINER

EXHIBIT NO. 1

CASE NO. 5024





EXHIBIT # 2

# United States Department of the Interior

## GEOLOGICAL SURVEY

Denver Federal Center  
Denver, Colorado 80225

JUN 16 1973

Midwest Oil Corporation  
Attention: Mr. Tom Coleman  
1500 Wilco Building  
Midland, Texas 79701

BEFORE EXAMINER NUTTER  
OIL CONSERVATION COMMISSION  
OFF EXHIBIT NO. 2  
CASE NO. 5024

Gentlemen:

Your application dated May 24, 1973, filed with the Oil and Gas Supervisor, Roswell, New Mexico, requests the designation of the Cottonwood Spring unit area embracing 3,837.88 acres, more or less, Eddy County, New Mexico, as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, as amended. The unit area involves 2,918.28 acres (76.04 percent) of Federal land and 919.60 acres (23.96 percent) of fee land.

Pursuant to the unit plan regulations of December 22, 1950, 30 CFR 226.3, the land requested, as described on your plat marked "Exhibit A, Cottonwood Spring Unit, Eddy County, New Mexico," is hereby designated as a logical unit area.

The unit agreement submitted for the area designated should provide for a well to test all formations of Pennsylvanian Age or to a depth of 12,000 feet. Use of the Form of Agreement for Unproved Areas as proposed in your application will be acceptable if modified with appropriate language for the inclusion of fee land.

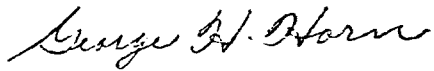
In the absence of any other type of land requiring special provisions or any objection not now apparent, a duly executed agreement identical to said form, modified as indicated above, will be approved if submitted in approvable status within a reasonable time. However, the right is reserved to deny approval of any executed agreement which in our opinion does not have full commitment of sufficient land to afford effective control of operations in the unit area.

When the agreement is transmitted to the Oil and Gas Supervisor for approval, include the latest status of all acreage. The format

*100% WI committed*  
*50% of fee royalty*  
*tentative commitment*  
*on Fed royalty*

of the sample exhibits attached to the 1968 reprint of the  
aforementioned form of agreement should be followed closely in  
the preparation of Exhibits A and B.

Sincerely yours,

A handwritten signature in cursive script, reading "George H. Horn".

Conservation Manager, Central Region  
For the Director