

Tract II Shell Andrews P

ultimate BL & DN primary = 451.4
est secondary (BL & DN) = 316.0
acres = 80

Andrews #1 thru 12.31.75 118830 BL 140495 DN
#2 " " 136507 BL 21497 DN

Andrews #1 in 76: BL: 174 + 156 + 165 DN: 174 + 151 + 164
#2 in 76: BL: $\frac{195 + 197 + 159}{1046}$ DN: $\frac{0 + 0 + 0}{489}$

total primary thru 4.1.76: 256,383 BL 162,481 DN

Participation: Tract II Phase I 2.79122% Phase II 3.06820% BL
Phase I 1.8903300% Phase II 3.5388100% DN

BL: $\text{Average} = 80/3080 \times 100 = 2.59740 = E$

Cum to 4.1.76 = $256,383/8009899 = 3.20083 = F$

$.14(F) + .01(E) + .85(G) = \text{Phase II participation}$

Phase II Part $-.14 F - .01 E = .85 G$

$3.06820 - .14(3.20083) - .01(2.59740) = .85 G$

$3.06820 - .44812 - .02597 = .85 G = 2.59411$

$G = \frac{2.59411}{.85} = 3.05189$

$.0305189(8984819) = 274,207$ ult primary BL

$.7(274,207) = 191,945 = \text{rec recovery BL}$

DN

$$\text{Coverage} = 80/3080 \times 100 = 2.59740 = E$$

$$\text{Cum to 4-1-76} = 162,481/4,396,148 \times 100 = 3.69599 = F$$

$$.14(F) + .01(E) + .85(G) = \text{Phase II Partic.}$$

$$\text{Phase II Partic} - .14(F) - .01(E) = .85(G)$$

$$3.53881 - .14(3.69599) - .01(2.59740) = .85G$$

$$3.53881 - .51744 - .02597 = 2.99540 = .85G$$

$$G = \frac{2.99540}{.85} = 3.52400$$

$$.03524(5,030,670) = 177,281 \text{ ult primary DN}$$

$$.7(177281) = 124,097 = \text{see recovery DN}$$

CASE NO. 6069

C

Phase I

- 25% A(2) remaining primary after 4-1-76
- 25% B(3) remaining prim. gas after 4-1-76
- 20% C(6) current oil prod
- 25% D(7) current gas prod
- 5% E(11) surface acres

Phase II

- 14% F(1) cum oil to 4-1-76
- 85% G(4) ultimate primary oil (F+A)
- 1% E(11) surface acres

Kelly D Williamson # 4 C 23 21 37 Blimby

51	4562	4562
52	4416	8978
53	3361	12339
54	2647	14986
55	4201	19187
56	3465	22652
57	2362	25014
58	1326	26340
59	594	26934
60	659	27593
61	377	27970
62	263	28233
63	427	28660
64	310	28970
65	16953	45923
66	11553	57476
67	6938	35444
68	6981	42425
69	4889	47314
70	4719	52033
71	3782	55815
72	2650	58465
73	2593	61058
74	3802	64860
75	1754	66614
76	¹⁵⁵ 141 135	67065

Cone Eubanks 1, 2, 3 & 4 PL

	# 1	# 2	# 3	# 4	Lease	Cum
53	6658				6658	6658
54	5612				5612	12270
55	6741				6741	19011
56	3499				3499	22510
57	3248				3248	25758
58	2306				2306	28064
59	1796				1796	29860
60	1141			15432	16573	15432 31001
61	831			16854	17685	32286 31832
62	538			17142	17680	49428 32370
63	8972		15402	18383	42757	124555
64	18743	14335	18744	18742	70564	195119
65	15213	15477	17566	17708	65964	261083
66	8707	15589	10048	11408	45752	306835
67	7915	9195	8025	9981	35116	341951
68	7732	7598	5575	9040	29945	371896
69	8449	5393	3999	7117	24958	396854
70	7389	6280	5081	5515	24265	421119
71	6334	2911	4853	5936	20034	441153
72	7591		2412	4136	14049	455202
73	6915		3367	3828	14110	469312
74	5175		2305	5462	12942	482254
75	6137		2257	3971	12365	494619
Jan	588		131	50	2265	496884
Feb	552		160	21		
Mar	574		166	23		

Bl

Atlantic Boston 1, 2 & 3

	# 2	# 3	# 4
1955	815	815	
56	2473	3288	
57	1118	4406	
58	1885	6291	
59	595	x6836	
60	972	x7858	
61	470	8328	
62	1063	9391	
63	1237	10628	
64	6992	17620	
65	13096	30716	7735 7735 38451
66	10652	41368	8871 16606 57974
67	9242	50610	4053 20659 71269
68	8124	58734	4784 25443 84177
69	6348	65082	4345 29788 94870
70	4069	69151	9027 9027 4232 34020 103171
71	4067	73218	6508 15535 1366 35386 124139
72	3451	76669	5132 20667 3364 32750 136086
73	4066	80735	3505 24172 2674 41424 146331
74	3842	84577	2429 26601 3824 45248 156426
75	3968	88545	2220 28821 1765 47013 164399
Jan	278	247	89
Feb	324	286	65
Mar	302	186	91
	89449	29540	47258
			166247

TJc

Cone Eubanks

Rease

	1M		2L		3	4	
1949	12583	12583	9064	9064			
1950	12126	24709	12127	21191			
1951	9138	33847	9138	30329			
1952	8525	42372	8518	38847			
53	8412	50784	8969	47816	1682	1682	
54	4770	55554	12045	59861	19637	21319	
55	5083	60637	13414	73275	22267	43586	
56	4367	65004	11957	85232	13221	56807	
57	5265	70269	9528	94760	7219	64026	
58	6603	76872	6343	101103	8675	72701	
59	5429	82301	5418	106521	6115	78811	
60	3900	86201	6793	113314	4444	83310	13026 13026
61	3816	90017	5706	119020	4330	87640	11465 24491
62	3851	93868	3793	122813	4215	91855	10553 35044
63	7979	101847	2611	125424	17800	109655	7171 42215
64	4654	106501	231	125655	16999	126654	4889 47104
65	2678	109179	0	125655	11402	138056	3534 50638
66	2363	111542	0	"	10561	148617	6766 57404
67	867	112409	0	"	9461	158078	4890 62294
68	1221	113630	0	"	12676	170754	2969 65263
69	1892	115522	0	"	12300	183054	2345 67608
70	2185	117707	0	"	11683	194737	2186 69794
71	1541	119248	0	"	9767	204504	1858 71652
72	1281	120529	0	"	7104	211608	1707 73359
73	1214	121743	0	"	7487	219095	1696 75055
74	564	122307	0	"	6128	225223	2115 77170
75	596	122903	0	"	6065	231288	1337 78507
	58	0	"	610			50
	58	0	"	523			7
	60	0	"	544			8
	123079	125655		232965			78572

Drinkard Kelly Williamson

	# 1	# 2	# 3	
1965	69420	41044	76901	all abd in DR
66				
67				
68				
69				
70				
71				
72				
73				
74	Getty 2147 7567	Tide 41044	Tide 76901	
75	10241 81808	41044	76901	
76	734 466 456			
	83664	41044	76901	201,609

364248
 335270
 28970

Nelly Williamson

76 cum

76 prod

75 cum

1	79110	2308	76802
2	60687	2471	58216
3	136012	5188	130824
4	68292	1678	66614

	¹ 6430 50150	² 6494 31078	³ 14944 73288	⁴ 6981 42425
1968 cum	5301	5303	12704	4889
69	55451	36381	85992	47314
	4655	4742	11177	4719
	60106	41123	97169	52033
	4048	4432	9464	3782
	64154	45555	106633	55815
	4801	3596	6897	2650
	68955	49151	113530	58465
	3087	3676	6551	2593
	72042	52827	120081	61058
	2291	2667	5897	3802
	74333	55494	125978	64860
	2469	2722	4846	1754
	76802	58216	130824	66614

364248
 335270
 28978

64	# 1	# 2	# 3	# 4	
64	3031	1694	1548	310	45923
65	18156	11060	18999	16953	17263
				<u>16953</u>	<u>28660</u>
				17263	

UNIT AREA AFFECTED BY THE ELIMINATION
OF TRACTS NO. 13 & 15

64.5441 to 5161
35.456 to 5161

TRACT NO. & LEASE	ULTIMATE		ESTIMATED		TOTAL ACRES	SWPT AREA ACRES	UNSWPT AREA ACRES	UNSWPT SECONDARY RESERVES MBO
	PRIMARY RECOVERY MBO	SECONDARY MBO	(.7 x Col. 1)	MBO				
<u>Tract No. 13 Area</u>								
1 Conoco - Lockhart B-14	446.6	312.6	160	137.82	22.18	43.3		
10 Moran - Owen	767.6	537.4	80	27.98	52.02	349.4		
11 Shell - Andrews	451.4	315.9	80	49.40	30.60	120.8		
12 Shell - Smith	723.3	506.4	80	76.17	3.83	24.2		
13 Cone - Eubanks	1172.2	820.5	160	0.0	160.00	820.5		
14 Gulf - Keenum	691.5	484.1	80	24.97	55.03	333.0		
16 Getty - Willlamson	563.8	394.7	160	81.21	78.79	194.4		
17 A.R.Co. - Barton	452.3	316.6	120	91.69	28.31	74.7		
18 Mobil - Willlamson	81.3	57.1	240	35.41	4.59	6.6		
Total						1966.9		

1966.9
439.932
4006.462
1146
Difference 4

TRACT NO. & LEASE	ULTIMATE		ESTIMATED		TOTAL ACRES	SWPT AREA ACRES	UNSWPT AREA ACRES	UNSWPT SECONDARY RESERVES MBO
	PRIMARY RECOVERY MBO	SECONDARY MBO	(.7 x Col. 1)	MBO				
<u>Tract No. 15 Area</u>								
1 Conoco - Lockhart B-11	2674.4	1872.1	480	475.41	4.59	17.9		
1 Conoco - Lockhart B-13	416.6	291.6	320	290.30	49.70	45.3		
1 Conoco - Lockhart B-14	446.6	312.6	160	158.47	1.53	2.9		
4 & 5 Shell - Coll	237.4	166.2	80	43.20	36.80	70.5		
6 & 7 Shell - Chasher	303.0	142.1	80	30.10	49.90	88.6		
8 Shell - Plumlee	85.8	60.1	40	13.99	26.01	39.1		
9 Shell - Fields	47.5	33.3	40	14.75	25.25	21.0		
15-10 Summit - Bunin	422.9	296.0	120	43.40	76.60	132.7		
Total						418.0		

418.0
285.3
132.7788

Tract 1 Conoco Lockhart

4287.3 3001.1

Arco
EX, 2A

2/2/1/8

2384.9
100
3/6/1

Secondary Recovery Blinley & Drinkard

Tract No	Blinley	Drinkard	Total
1	2,411,532	589,637	3,001,169
4	61,377		61,337
5	104,773		104,773
6	54,793		54,793
7	81,745		81,745
8	46,722	13,381	60,103
9	33,224		33,224
10	234,319	303,102	537,421
11	191,945	124,097	316,042
12	293,159	213,223	506,382
13	386,511	437,842	824,353
14	270,808	194,757	465,565
15	296,021		296,021
16	302,632	194,783	497,415
17	163,160	153,583	316,743
18	24,406	32,786	57,192

Blindburg

Donikard

Tract No

Phase I

Phase II

Phase I

Phase II

1	20.9529500	38.6311500	20.75996	16.83384
			1-A 2.6429400	4.7257500
2	3.50048	1.65046	6.67994	4.33109
3	5.85722	4.69605	3.967900	4.5613800
4	.68117	.97829	.06494	.09298
5	1.00210	1.66930	.10318	.01299
6	.06493	.89033	.06500	.01298
7	.93392	1.30432	.10790	.01299
8	.06493	.76108	1.17620	.35793
9	.06494	.54497	.06494	.01299
10	5.09711	3.70817	2.6438900	8.6992900
11	2.79122	3.06820	1.8903300	3.5388100
12	4.30394	4.63359	4.71476	6.02535
13	7.62606	6.14413	6.2582600	12.4220500
14	3.32509	4.28786	11.74175	5.14977
15	4.54513	4.65318	.26413	.03896
16	7.49947	4.77864	11.64354	5.39561
17	5.26088	2.53521	3.29791	4.37552
18	1.11827	.40199	.95086	.92824
19	14.05695	6.53473	14.18867	12.58181
20	8.26202	4.92151	3.90229	5.83994
21	2.18447	2.29824	2.38196	2.91394
22	.80675	.90857	.48872	1.21578

Planimeter base 160 = .689

2

Tract 10 80 acres

swept area

105	217	318	100	217	318	.106	
000	105	217	105	217	318		24.62
<u>105</u>	<u>105</u>	<u>106</u>					

Tract 11 80 acres

swept area

535	752	970	217	535	752	.217	
318	535	752	217	535	752		50.39
<u>318</u>	<u>318</u>	<u>218</u>					

Tract 12 80 acres

unswept area

021	047	070	.047	140	.021		
000	021	047	.021	.047	.070		5.81
<u>021</u>	<u>026</u>	<u>023</u>	<u>.027</u>	<u>.043</u>			

Tract 13 160 acres

unswept area

160.00

Tract 14 80 acres

swept area

.067	.138	208	.070	208	.067		
.000	.067	.138	.070	.067	.138		16.02
<u>.067</u>	<u>.071</u>	<u>.070</u>					

Tract 1 (B-14)

unswept area

.094	.188	282	.094	282	.094		
.000	.094	.188	.094	.094	.188		21.83
<u>.094</u>	<u>.094</u>	<u>.094</u>					

Tract 18 40 acres

unswept area

330	345	367	.300	345	367	.022	
.300	.323	.345	.300	.323	.345		5.11
<u>.300</u>	<u>.300</u>	<u>.300</u>					

160 acres

713	714	1400	2114	713	714
<u>000</u>	<u>000</u>	<u>714</u>	<u>1400</u>	<u>714</u>	3/2141
713	714	686	714	2141	21
.714			1400		11

Tract 1 B-13 leave

1141	2287	3423	1141	3423
<u>0</u>	<u>1141</u>	<u>2287</u>	1146	33
1141	1146	1136	1136	<u>12</u>
			3423	<u>12</u>
				3

productive acreage = 1.141 ~~255.68~~
264.96

B-13 leave unswept area

221	445	665	884	221	220
<u>0</u>	<u>221</u>	<u>445</u>	<u>665</u>	<u>220</u>	<u>660</u>
.221	.224	.220	.219	660	

unswept area B-13 = .220 ~~49.30~~
51.09

Tract 15 Benin

productive acreage

429	837	1270	1617	2155	2558	2913
<u>0</u>	<u>429</u>	<u>837</u>	<u>1270</u>	<u>1617</u>	2155	2558
429	408	433	421	403	403	420
429	422					
408	5/2111					
433	<u>20</u>					
421	11					
420	<u>10</u>					
2111	<u>11</u>					
	<u>10</u>					
	1					

422 = productive acreage
~~44.51~~ 98.00

Tract 15 swept area

237	473	707	237	20	swept area
<u>0</u>	<u>237</u>	<u>473</u>	<u>236</u>	<u>60</u>	= .202
237	236	234	237	7	
			50	6	
					45.27
					46.91

Lockhart B-14

unswept area 5 times around = .015

$\frac{.015}{5} = .003$ ~~.67~~ .70

Track 8 swept area ~~.67~~

065	121	180	240	2	60
0	065	121	180	56	4240
065	56	59	60	59	
				60	
				50	

swept area = .060 ~~13.45~~ 13.93

Track 4 production area

140	281	423	140	141
0	140	281	141	3)423
140	.141	.142	142	42
			423	3

prod. area = .141 ~~32.74~~ 31.62

Track 4 swept area

045	315	363	045	46
0	268	.315	047	3)140
045	.047	.048	048	12
			140	20
				18
				3

swept area = .047 ~~10.53~~ 10.91

Track 6 swept area

130	259	389	130	130
0	130	259	.129	3)389
130	.129	.130	.130	389

swept area = .130 ~~29.13~~ 30.19

Track 5 unswept area

070	136	200	264	328	66	65
0	.070	.136	200	261	60	3)197
070	.066	.066	61	67	67	18
					197	17
						15
						3

unswept area = .066 ~~14.99~~ 15.33

Tract 1 B-11

002

unswept area

north portion

10 times around = 0.022

1 time = .002

$\begin{array}{r} .022 \\ .057 \\ \hline .080 \end{array}$

south portion

5 times around = 0.057

1 time = $\frac{.057}{5} = 0.011$

north & south

both = $\frac{2.91 ac}{3.02}$

$\begin{array}{r} .002 \\ .011 \\ \hline .013 \end{array}$

Tract 7

swept area

10 times around = .026

1 time = .003

$\frac{.67 ac}{.70}$

Tract 9

productive area

089	.179	.270	.361	091	$\frac{.090}{4/361}$
<u>0</u>	<u>.089</u>	.179	.270	091	$\frac{36}{1}$
.089	.090	.091	.091	<u>089</u>	
				.361	

prod area = $\frac{34}{20.17} = 20.90$

Tract 1 (B-12)

productive area

1016	2129	3188	4250	5312	6374
000	1016	2129	3188	4250	5312
1016	1055	1059	1062	1062	1062

.784 1.564 2.344 3.123 780 $2.339 \div 3 = 779.67$

000 784 1.564 2.344 779 .780 = 181.1

.784 780 .780 .779 2.339

area swept without unit opus

773	1547	2319	ave = .773
<u>000</u>	<u>773</u>	<u>1547</u>	
.773	.774	.772	

.773 = 179.5

Tract 17 120 acres

unswept area

155	287	420	549	670	817	947
000	<u>.155</u>	<u>287</u>	420	<u>549</u>	<u>670</u>	817
155	132	133	129	131	147	152

132	131		
133	4524		
129	4		
<u>150</u>	<u>12</u>		
524	4		

131 30.42

Tract 16 160 acres unswept area

1.596	1.646	1.997		
<u>347</u>	<u>1296</u>	<u>1646</u>		
347	350	1351		

, 350 81.28

Ultimate Plumbing & Drinkard Combined

Tract No	Bk Prim	Bk Sec	Dr Prim	Dr Sec	Total Pr	Total Sec
1	3445.0	2411.5	842.3	589.6	4287.3	3001.1
4	87.7	61.4			87.7	61.4
5	149.7	104.8			149.7	104.8
6	78.3	54.8			78.3	54.8
7	116.8	81.7			116.8	81.7
8	66.7	46.7	19.1	13.4	85.8	60.1
9	47.5	33.2			47.5	33.2
10	334.7	234.3	433.0	303.1	767.7	537.4
11	274.2	191.9	177.3	124.1	451.5	316.0
12	418.8	293.2	304.6	213.2	723.4	506.4
- 13	552.2	386.5	625.5	437.8	1177.7	824.3
- 14	386.9	270.8	278.2	194.8	665.1	465.6
15	422.9	296.0			422.9	296.0
- 16	432.3	302.6	278.3	194.8	710.6	497.4
17	233.1	163.2	219.4	153.6	452.5	316.8
18	34.9	24.4	46.8	32.8	81.7	57.2

Primary - Drinkard

Tract 1 Cont'l Rockhart B-11

	thru 75	Jan 76	Feb 76	Mar 76	
2 D	85294	60	57	57	
4 C	10931	61	58	57	
5 B	66605	301	346	355	
6 A	43323	91	87	286	
8 O	45728	121	58	29	
10 H	28129	151	115	114	
11 I	30240	90	86	86	
15 J	72358	271	259	266	
16 F	48418	60	57	83	
17 G	<u>88537</u>	<u>181</u>	<u>115</u>	<u>143</u>	
	519563	1387	1238	1476	523,664 ✓

Tract 1 Cont'l Rockhart B-12

1 D	2000	none			
3 C	35642	37	98	114	
4 E	<u>34226</u>	<u>183</u>	<u>156</u>	<u>188</u>	
	71868	220	254	302	72644 ✓

Tract 1 Cont'l Rockhart B-13

2 E	6442	none			6442 ✓
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Tract 1 Cont'l Rockhart B-14

1 H	95090	366	139	260	95855 ✓
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Total Tract 1 → 698,605 ✓

Tract 8 Shell Plumlee

1 N	6330	203	181	179	
Total Tract 8					6893 ✓

Tract 10 Moran Owen

1 E	222718	47	54	56	
2 D	<u>202979</u>	<u>91</u>	<u>104</u>	<u>109</u>	
	425697	138	158	165	
Total Tract 10					426158 ✓

Dr

Tract 11 Sheel Andrews

1 F	140495	174	151	164
2 C	<u>21497</u>	<u>none</u>	<u> </u>	<u> </u>
	161992	174	151	164

Total Tract 11 → 162,481 ✓

Tract 12 Sheel Smith

1 G	182981	194	182	170
2 B	<u>83621</u>	<u>222</u>	<u>185</u>	<u>196</u>
	266602	416	367	366

Total Tract 12 → 267,751 ✓

Tract 13 Cone Eubanks

1 M	122903	58	58	60
2 L	125655	<u>none</u>	<u> </u>	<u> </u>
3 K	231288	610	523	544
4 N	<u>78507</u>	<u>50</u>	<u>7</u>	<u>8</u>
	558353	718	588	612

Total Tract 13 → 560,271 ✓

Tract 14 Isulf Keenum

1 J	128135	199	198	196
2 O	30375	<u>none</u>	<u> </u>	<u> </u>
3 O	<u>15866</u>	<u>1274</u>	<u>1240</u>	<u>1211</u>
	174376	1473	1438	1407

delete 45920 bbls of Dr production prior to 1958 and you get 132774 which is what the mch allowed for in this tract

Total Tract 14 → ~~198694~~ ✓

Tract 16 Kelly Williamson

1 D	81808	734	666	456
-----	-------	-----	-----	-----

Total Tract 16 → 83664
+ Old Tidewater prod # 2 & 3 41044 + 76901
41044
76901
201609

Tract 17 ARCO Barton

2 B	78153	285	205	162
3 H	48701	<u>none</u>	<u> </u>	<u> </u>
4 G	<u>69701</u>	<u>197</u>	<u>122</u>	<u>120</u>
	196555	482	327	282

Total Tract 17 → 197646 ✓

Dr

Tract 18 Mobil Williamson

1A 38430 127 195 146

Total Tract 18 \longrightarrow 38898

Primary - Blinney

Tract 1

Contl Rockhart B-11

well no	Cum thru 75	Jan 76	Feb 76	Mar 76	
2D	64169	150	144	201	
3E	104917	211	259	200	
4C	82083	61	86	89	
7A	35565	reported w/ #9			
80	199738	60	57	57	
9A	139844	30	29	29	
10H	206379	211	202	206	
11 I	149540	90	86	89	
12 B	145868	90	87	58	
13 P	102331	90	87	86	
14 G	187566	60	58	59	
15 J	177781	784	646	412	
16 F	<u>133693</u>	<u>482</u>	<u>461</u>	<u>470</u>	
	1,729,474	2319	2202	1956	1,735,951

Rockhart B-12

1D	28019	156	144	136	
6C	123081	none			
7D	125035	reported w/ #1			
8F	125188	none			
9G	42427	155	144	158	
10B	60975	155	172	132	
11E	<u>76046</u>	<u>none</u>	<u> </u>	<u> </u>	
	580771	466	460	426	582,123

Rockhart B-13

well no	Cum thru 75	Jan 76	Feb 76	Mar 76	
1 M	70756	143	224	270	
2 E	76966	none			
3 F	123338	143	161	103	
4 K	88372	none			
5 N	99156	114	128	86	
6 G	44891	none			
7 J	31470	none			
8 L	<u>52456</u>	<u>none</u>			
	587405	400	513	459	588,777

Rockhart B-14

1 H	38419	146	111	85	
2 P	59644	84	64	89	
3 A	137897	none			
4 I	<u>89081</u>	<u>31</u>	<u>24</u>	<u>55</u>	
	325041	261	199	229	325,730

Total Tract 1 3,232,581

Tract 4 Shell Coll

well no	cum thru 75	Jan 76	Feb 76	Mar 76
1-J	77320	136	121	119

Tract Total 4 77,696

Tract 5 Shell Coll

2 L	137060	158	141	139
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Tract Total 5 137,498

Combined Tract 4 & 5 215,194

Tract 6 Shell Checker

1 K 78280 none

Total Tract 6 78,280

Tract 7 Shell Checker

2 M 106294 159 141 139

Total Tract 7 106733

Combined Tracts 6 & 7

185,013

Tract 8 Shell Plumber

1 N 66745 none

Total Tract 8 66745

Tract 9 Shell Fields

1-O 47463 none

Total Tract 47463

Tract 10 Moran Office

1 E 130485 218 251 260

2 D 162940 217 251 260

293425 435 502 520

Total Tract 10 294882

Tract 11 Shell Andrews

1 F 118830 174 156 165

2 C 136507 195 197 159

255337 369 353 324

Total Tract 11 256383

Tract 12 Shell Smith

2 B 223934 232 209 219

3 G 143931 305 284 268

367865 537 493 487

Total Tract 12 369382

Tract 13 Cone Subanks

1M	147552	588	552	574
2L	76778	none		
3K	99634	131	160	166
4N	<u>170655</u>	<u>50</u>	<u>21</u>	<u>23</u>
	494,619	769	733	763

Total Tract 13

496,884

Tract 14 Gulf Keenum

1J	219486	263	257	244
2O	<u>123299</u>	<u>353</u>	<u>249</u>	<u>246</u>
	342785	616	506	490

Total Tract 14

344,397

Tract 15 Anamint

2C	133718	336	392	386
3B	98790	93	93	93
4D	<u>116227</u>	<u>263</u>	<u>324</u>	<u>316</u>
	348735	692	809	795

Total Tract 15

351,031

Tract 16 Betty Williamson

					66614	76802 #1
1D	76802	185	168	217	+ <u>28970</u>	58216 #2
2E	58216	216	197	248	95584	130824 #3
3F	130824	338	308	494		95584 #4
4C	<u>66614</u>	<u>155</u>	<u>141</u>	<u>155</u>		894 Jan 76
	332456	894	814	1114		814 Feb 76
						1114 Mar 76
						364248 cum 4/1/76

Total Tract 16

~~335,278~~

dis = 28970
28970
in 1976

Tract 17 ARCO Barton

2B	88545	278	324	302
3H	28821	247	286	186
4G	<u>47013</u>	<u>89</u>	<u>65</u>	<u>91</u>
	164379	614	675	579

Total Tract 17

166,247

Tract 18 Mobil Williamson

1A 33709 56 43 32

Total Tract 18

33840
