

BEFORE THE NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF
BENSON-MONTIN-GREER DRILLING CORPORATION
FOR APPROVAL OF THE EAST PUERTO CHIQUITO-
MANCOS UNIT AND SECONDARY AND TERTIARY
RECOVERY PROJECT, RIO ARRIBA COUNTY, NEW
MEXICO

Case 6943

APPLICATION

COMES NOW BENSON-MONTIN-GREER DRILLING CORPORATION and
applies to the Oil Conservation Division of New Mexico for
approval of a Unit Agreement, Rio Arriba County, New Mexico,
and in support thereof would show:

1. Applicant has formed its East Puerto Chiquito-Mancos
Unit, composed of Federal, Indian, and fee acreage consisting
of approximately 9,769.02 acres, more or less, and described
as:

T26N, R1E, NMPM

Sec. 4
5
6
7, E/2
8
9
10, W/2
15, W/2
16, N/2 & Se/4
17, N/2

T27N, R1E, NMPM

Sec. 16, S/2
17, S/2
18, S/2
19
20
21
28
29
30

T27N, R1W, NMPM

Sec. 13, SE/4
24, E/2
25, E/2

2. Applicant is designated a soperator of the proposed unit.

3. The Unit Agreement has not yet been submitted to the Unites States Geological Survey for preliminary approval.

4. The said Unit Agreement has been approved by sufficient owners of interests to assure its ultimate effectiveness.

5. The said Unit is being formed for the development of the acreage dedicated to it.

6. Said secondary and tertiary recovery project shall consist of the injection of gas, liquefied petroleum gas, air, water, chemicals or any other medium into the Mancos formation for the purpose of enhancing recovery.

7. Said project shall be confined to the Mancos formation at a depth of 1,175 feet to 3,143 feet being from the base of the Mesa Verde to the top of the Graneros as found in the Intex Oil Company #1 Eijo well in Section 5, T26N, R1E, NMPM.

8. Applicant proposes to convert the following existing wells to injection wells:

S-6
SE/4 NW/4, Section 6, T26N, R1E

H-25
SE/4 NE/4 Section 25, T27N, R1W

G-29
SW/4 NE/4, Section 29, T27N, R1E

C-2
NE/4 NW/4, Section 28, T27N, R1E

D-4
NW/4 NW/4, Section 4, T26N, R1E

9. Applicant proposes to drill new injection well at the following locations:

NE/4 Section 7, T26N, R1E

NW/4 Section 19, T27N, R1E.

10. Applicant anticipates surface pressures to be no higher than .2 psi per foot of depth.

11. The granting of this Application will result in the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing before the Division's duly appointed Examiner and that after notice and hearing, an order be entered approving the Unit Agreement.

BENSON-MONTIN-GREEN DRILLING CORPORATION

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