

226,673

Table I
Eunice Monument South Unit

Tract	New Tract No.	Operator	Unit Participation	Rem. Primary 12-1-84 (bbls)	Fraction of Total	Primary Reserve Value (NPV at 15%) (1)	Primary Reserve Value Under Unit Formula (4)	Secondary Reserve Value (NPV at 15%) (2)	Sec/Primary NPV Ratio (5)
Total Unit	-	-	-	12.000 MM		\$42,102 M		\$183,971 M	4.369
Myer "B-8"	8	Conoco	.09059	2.313 MM	.19275	\$ 8,115 M	\$3,814 M	\$ 16,665 M	2.053
R. R. Bell NCT-B	17	Gulf	.03726	.835 MM	.06958	\$ 2,929 M	\$1,569 M	\$ 6,885 M	2.340
State "E"	27	Arco	.02680	.600 MM	.05000	\$ 2,105 M	\$1,128 M	\$ 4,930 M	2.342
State "K"	53	Shell	.05112	2.581 MM	.21508	\$ 9,055 M	\$2,152 M	\$ 9,404 M	1.038
Fopeano Federal	12	Exxon	.00151	0.000 MM ✓	.00000	\$ 0 M	\$ 64 M ✓	\$ 277 M ✓	infinite
Aggies State	37	Exxon	.01962	.0930 MM ✓	.00775	\$ 326 M	\$ 826 M ✓	\$ 3,609 M ✓	11.07
A. J. Adkins	88	Exxon	.00931	.0006 MM ✓	.00005	\$ 2 M	\$ 392 M ✓	\$ 1,712 M ✓	856.00
A. J. Adkins (3)	89	Brady	.00211	.0540 MM	.00450	\$ 189 M	\$ 89 M	\$ 388 M	2.05
J. D. Knox	90	Exxon	.01604	.1140 MM ✓	.00950	\$ 400 M	\$ 675 M ✓	\$ 2,950 M ✓	7.37
(1) Primary Reserve Fraction (without unitization) x Total Unit NPV from Exhibit No. 26 (Base Case)									
(2) Tract Participation x Total Unit NPV from Exhibit No. 26 (Incremental Case)									
(3) Exxon has 50% WI in this Tract									
(4) Tract participation x Total Unit NPV from Exhibit No. 26 (Incremental Case)									
(5) Ratio between Primary Reserve (1) column and Secondary Reserve (2) column									

Exxon has 1.73%
Remaining Primary
in NPV basis
// reserve 4.6%
of 2.6 times their share
928
9276
Exxon 8548
Exxon 1957
10505



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

February 4, 1987

GARREY CARRUTHERS
GOVERNOR

P.O. BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Case 8398

Texas Crude, Inc.
2100 Texas Crude Building
801 Travis
Houston, Texas 77002

Re: Kincheloe "2" State #1 in Section 2, T21S, R36E, Lea County, New Mexico

Gentlemen:

According to the provisions of Division Order R-7766, it is required that either a cement bond log to show proper coverage, or recementing of the above referenced well be done.

We granted an extension which will expire on February 18, 1987, for this work to be completed.

You have the option of exercising one of the above procedures, or you may ask for a hearing to set aside these requirements.

We request that you advise me of your plans by February 18, 1987.

If you choose to run the cement bond log, or recement the well, we request 24 hours prior notice in order to witness the operation.

Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:bp

cc: William J. LeMay, OCD Director
File

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FEB 11 1987
OIL CONSERVATION DIVISION
HOBBS, NEW MEXICO