

Dockets Nos. 7-89 and 8-89 are tentatively set for March 1 and March 15, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 15, 1989

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO**

The following cases will be heard before Victor T. Lyon, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE:**
- (1) Consideration of the allowable production of gas for March, 1989, from fourteen prorated gas pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for March, 1989, from four prorated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 9800: Application of Arthur B. Ramsey d/b/a/ Ramsey Petroleum Company for a unit agreement, Hidalgo County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Playas Valley Unit Area comprising 9,760 acres, more or less, of State and Fee lands in Townships 26 and 27 South, Range 17 West. Said unit is located approximately 15 miles East of Animas, New Mexico.

CASE 9589: (Continued from February 1, 1989, Examiner Hearing.)

Application of Murphy Operating Corporation for expansion of unit area, Chaves and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Unit Area, authorized by Division Order No. R-8750, to include an additional 80 acres of State lands in Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Chaves County. Said unit area is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9590: (Continued from February 1, 1989, Examiner Hearing.)

Application of Murphy Operating Corporation for area expansion of a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Waterflood Project Area, authorized by Division Order No. R-8760, to include an additional 80 acres in Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Haley Chaveroo San Andres Unit Area. Said project area is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9574: (Continued from February 1, 1989, Examiner Hearing.)

Application of Marshall Pipe & Supply for dual completion and salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Cook Well No. 1 located at a previously approved unorthodox gas well location (Order No. R-8618) 330 feet from the North line and 1980 feet from the East line (Unit B) of Section 34, Township 2 South, Range 29 East, by disposing of produced salt water down through tubing into the Undesignated Tule-Montoya Gas Pool in the perforated interval from 7104 feet to 7116 feet and continue producing gas from the Undesignated Tule-Pennsylvanian Gas Pool up the casing/tubing annulus. Said well is located approximately 3.5 miles east by north from the point common to Roosevelt, Chaves, and De Baca Counties.

CASE 9601: Application of Nearburg Producing Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated West Four Mile Draw-Morrow Gas Pool underlying Lots 3 and 4, the E/2 SW/4, and the SE/4 of Section 7, Township 19 South, Range 26 East, forming a standard 315.51-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a previously approved unorthodox gas well location (Division Order No. R-8846), 1980 feet from the South line and 990 feet from the West line (Unit L) of said Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 3.75 miles northwest of Lakewood, New Mexico.

CASE 9145: (Reopened)

In the matter of Case 9145 being reopened pursuant to the provisions of Division Order No. R-8497, which promulgated temporary special rules and regulations for the North Knowles-Devonian Pool, Lea County, including a provision for 80-acre spacing units. Operators in the subject pool may appear and show cause why the North Knowles-Devonian Pool rules should not be rescinded.

CASE 9802: Application of BHP Petroleum, Inc. for special GOR, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the adoption of special pool rules for the East Avalon-Bone Spring Pool, establishing a limiting gas-oil ratio of 5,000 cubic feet of gas per barrel of oil. Said pool is located in portions of Townships 20 and 21 South, Ranges 27 and 28 East, which is approximately 9 miles northeast of Carlsbad, New Mexico.

CASE 9594: (Readvertised)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the S/2 of Section 21, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 4.25 miles west of Archuleta, New Mexico.

CASE 9603: Application of BTA Oil Producers for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 2550 feet from the South line and 1650 feet from the West line (Unit K) of Section 25, Township 17 South, Range 31 East, Undesignated Pearsall-Abo Pool, the NE/4 SW/4 of said Section 25 to be dedicated to said well forming a standard 40-acre oil spacing and proration unit for said pool. Said location is approximately 5 miles southwest of Maljamar, New Mexico.

CASE 9604: Application of Yates Petroleum Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 26, Township 18 South, Range 27 East, to test any and all formations and/or pools developed on 320-acre spacing from the top of the Wolfcamp formation to the base of the Undesignated Red Lake Atoka-Morrow Gas Pool, the N/2 of said Section 26 to be dedicated to the well. Said location is approximately 2 miles north-northwest of the old Illinois Camp.

CASE 9605: Application of Yates Petroleum Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 2, Township 20 South, Range 24 East, and in the following described manner:

the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing;

the SE/4 to form a standard 160-acre proration unit for any and all formations and/or pools developed on 160-acre spacing (which includes but is not necessarily limited to the Undesignated Dagger Draw-Wolfcamp Gas Pool and the Undesignated North Dagger Draw-Upper Pennsylvanian Pool); and,

the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing (which presently includes but is not necessarily limited to the Undesignated Dagger Draw-Strawn Gas Pool, Undesignated Dagger Draw-Atoka Gas Pool, Undesignated North Cemetery-Atoka Gas Pool, Undesignated Cemetery-Morrow Gas Pool, and the Undesignated Hoag Tank-Morrow Gas Pool).

All of the above-described units are to be dedicated to a single well to be drilled at a standard location thereon.

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles west of Seven Rivers, New Mexico.

CASE 9606: Application of Read & Stevens, Inc. for statutory unitization, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the designated and Undesignated Bunker Hill-Penrose Associated Pool underlying 1360.00 acres, more or less, of State, Federal, and Fee lands in portions of Sections 13, 14, 23, and 24, Township 16 South, Range 31 East. Said unit is to be designated the Bunker Hill Unit Area. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including, but not necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations. Applicant also requests that any such order issued in this case include a provision for carrying any nonconsenting working owner within the unit area upon such terms and conditions to be determined by the Division as just and reasonable. Said Unit Area is centered approximately 3.5 miles south-southwest of a point common to Eddy, Chaves, and Lea Counties, New Mexico.

CASE 9607: Application of Read & Stevens, Inc. for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Penrose Formation in its proposed Bunker Hill Unit Area (Division Case No. 9606) underlying portions of Sections 13, 14, 23, and 24, Township 16 South, Range 31 East, Bunker Hill-Penrose Associated Pool. Said area is centered approximately 3.5 miles south-southwest of a point common to Eddy, Lea and Chaves Counties, New Mexico.

CASE 9608: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Bone Spring production and designated as the Magruder-Bone Spring Gas Pool. The discovery well is the OXY USA Inc. State CP Com Well No. 1 located in Unit J of Section 9, Township 21 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM
Section 9: SE/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the West Millman-Wolfcamp Gas Pool. The discovery well is the Yates Petroleum Corp. State HU Com Well No. 1 located in Unit N of Section 7, Township 19 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM
Section 7: S/2

- (c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the West Wickiup Hill-Strawn Gas Pool. The discovery well is the Yates Petroleum Corp. Eland AFC Federal Com Well No. 1 located in Unit N of Section 12, Township 20 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM
Section 12: W/2

- (d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Diamond Mound-Morrow Gas Pool. The discovery well is the Mesa Operating Derrick Federal Com Well No. 1 located in Unit K of Section 5, Township 16 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM
Section 33: All
Section 34: All
Section 35: All
Section 26: All

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM
Section 30: S/2
Section 31: All
Section 32: All

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM
Section 1: All
Section 2: Lots 1, 2, 7, 8, 9, 10, 15 and 16
Section 9: S/2
Section 10: All
Section 11: All
Section 12: All
Section 15: N/2
Section 16: N/2

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM
Section 3: Lots 1 through 16
Section 4: Lots 1 through 16
Section 5: Lots 1 through 16
Section 6: All

- (e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Diamound Mound-Atoka Gas Pool. The discovery well is the Northern Natural Gas Co. Vandagriff Federal Com Well No. 1 located in Unit K of Section 1, Township 16 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM
Section 1: All
Section 2: Lots 1, 2, 7, 8, 9, and 10
Section 9: S/2
Section 10: All
Section 11: All
Section 12: All
Section 16: N/2

- (f) ABOLISH the Diamound Mound Atoka-Morrow Gas Pool in Eddy and Chaves Counties, New Mexico.
(g) EXTEND the Diablo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 27 EAST, NMPM
Section 22: E/2 SW/4 and SE/4

- (h) EXTEND the North Grayburg-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM
Section 22: W/2

- (i) EXTEND the Owen Mesa-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM
Section 35: NE/4
Section 36: N/2

- (j) EXTEND the North Shugart-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
Section 5: SW/4

Docket 6-89

DOCKET: COMMISSION HEARING - THURSDAY - FEBRUARY 16, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

CASE 9506: (Reopened and Readvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Rule 1102 to amend the requirement for certification of the well location and proration unit on Form C-102.

CASE 9609: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the rescission of Rule 1223.

CASE 9511: (Continued from January 19, 1989, Commission Hearing.) (De Novo)

Application of Phillips Petroleum Company for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced water into the South Peterson-Fusselman Pool and Montoya formation in the perforated interval from approximately 7892 feet to 7994 feet in its Lambirth "A" Well No. 6 located 1830 feet from the South line and 1980 feet from the East line (Unit J) of Section 30, Township 5 South, Range 33 East, which is located 10.5 miles west of Pep, New Mexico. Upon application of Enserch Exploration, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9543: (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9588: (Readvertised)

Application of Sun Exploration and Production Company for contraction of the North Vacuum Atoka-Morrow Gas Pool, extension horizontally and vertically of the South Shoe Bar-Atoka Gas Pool, redesignation of said pool as the South Shoe Bar Atoka-Morrow Gas Pool, and the institution of proration in said pool as extended and redesignated, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order

- (1) contracting the area of the North Vacuum Atoka-Morrow Gas Pool by deleting therefrom the following lands:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, N.M.P.M
E/2 Section 1, S/2 and NE/4 Section 12

TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.
All of Section 7, W/2 Section 8, W/2 Section 16, N/2 Section 17 and all of Section 18;

- (2) extending the horizontal limits of the South Shoe Bar-Atoka Gas Pool to include the above-described lands; plus the SE/4 of Section 16, Township 17 South, Range 35 East;
- (3) extending the vertical limits of the South Shoe Bar-Atoka Gas Pool downward to include the Pennsylvanian formations to the base of the Morrow;
- (4) redesignating said pool as the South Shoe Bar Atoka-Morrow Gas Pool; and
- (5) instituting gas proration and promulgating special pool rules in the extended and redesignated gas pool. Said pools are approximately 2 miles north of Buckeye, New Mexico.

CASE 9490: (De Novo)

Application of Texaco Producing, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in any and all formations to the base of the Strawn formation underlying the E/2 of Section 17, Township 25 South, Range 36 East, forming a standard 320-acre spacing and proration unit for any and all formations developed on 320-acre spacing. Said unit is to be dedicated to its West Jal B Deep well No. 1 located at a standard location 1980 feet from the North line and 660 feet from the East line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 1/2 miles west by north of Jal, New Mexico. Upon application of Texaco Producing, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

Dockets Nos. 9-89 and 10-89 are tentatively set for March 15 and March 29, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 1, 1989

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO**

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, or Victor T. Lyon, Alternate Examiners:

CASE 9610: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Knights Bridge Petroleum Corporation and James Marchbanks and all other interested parties to appear and show cause why the Triple Crown Well No. 1 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 6, Township 9 North, Range 31 East, Quay County, New Mexico (being located approximately 7.75 miles northeast by north of Quay, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Additionally, the Division seeks an order directing the operator to pay the costs of such plugging and if the Operator fails to do so, ordering a forfeiture of the Operator's bond and authorizing the Director of the Division to make demand upon First National Bank of Tucumcari to pay to the Division so much of the funds of the certificate of deposit given as collateral for the bond as is necessary to pay the costs of plugging said well.

CASE 9589: (Continued from February 15, 1989, Examiner Hearing.)

Application of Murphy Operating Corporation for expansion of unit area, Chaves and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Unit Area, authorized by Division Order No. R-8750, to include an additional 80 acres of State lands in Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Chaves County. Said unit area is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9590: (Continued from February 15, 1989, Examiner Hearing.)

Application of Murphy Operating Corporation for area expansion of a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Waterflood Project Area, authorized by Division Order No. R-8760, to include an additional 80 acres in Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Haley Chaveroo San Andres Unit Area. Said project area is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9611: Application of The Petroleum Corporation of Delaware for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 1, Township 20 South, Range 29 East, Undesignated East Burton Flat-Morrow Gas Pool, the S/2 of said Section 1 to be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool. Said location is approximately 3.5 miles west of the Eddy Potash Inc. Mine and Refinery.

CASE 9597: (Readvertised)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 16, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Delhi Com Well No. 300 to be drilled at an unorthodox coal gas well location 570 feet from the South line and 185 feet from the West line (Unit M) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 4 miles northwest by west of the Navajo Reservoir Dam.

CASE 9602: (Continued from February 15, 1989, Examiner Hearing.)

Application of BEP Petroleum, Inc. for special GOR, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the adoption of special pool rules for the East Avalon-Bone Spring Pool, establishing a limiting gas-oil ratio of 5,000 cubic feet of gas per barrel of oil. Said pool is located in portions of Townships 20 and 21 South, Ranges 27 and 28 East, which is approximately 9 miles northeast of Carlsbad, New Mexico.

CASE 9612: Application of Pennzoil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1650 feet from the North line and 330 feet from the East line (Unit H) of Section 21, Township 17 South, Range 37 East, Undesignated Humble City-Strawn Pool, the E/2 NE/4 of said Section 21 to be dedicated to the well forming a standard 80-acre oil spacing and proration unit for said pool. Said location is approximately 2.5 miles north-northwest of Humble City, New Mexico.

CASE 9613: Application of Chevron U.S.A. Inc. for an unorthodox oil well location and a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 940 feet from the North line and 2210 feet from the West line (Unit C) of Section 2, Township 17 South, Range 37 East, Shipp-Strawn Pool, Lots 3 and 4 of said Section 2 to be dedicated to the well forming a non-standard 82.37-acre oil spacing and proration unit for said pool. Said location is approximately 5 miles north of Humble City, New Mexico.

CASE 9572: (Continued from February 1, 1989, Examiner Hearing.)

Application of Dugan Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 164.87-acre non-standard gas spacing and proration unit for production from the Basin-Fruitland Coal (Gas) Pool comprising Lots 1 and 2 and the E/2 NW/4 of Section 31, Township 28 North, Range 10 West. Said unit is to be dedicated to its Knauff Well No. 1 which is presently completed in the Kutz-Fruitland Pool and is located at a previously authorized unorthodox coal gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1015 feet from the North line and 1650 feet from the West line (Unit C) of said Section 31. This well is located approximately 6.5 miles south-southeast of Bloomfield, New Mexico

CASE 9573: (Continued from February 1, 1989, Examiner Hearing.)

Application of Dugan Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas spacing and proration unit for production from the Basin-Fruitland Coal (Gas) Pool comprising the NE/4 of Section 18, Township 29 North, Range 11 West. Said unit is to be dedicated to its Hana Well No. 1 which is presently a dually completed gas well in the Fruitland formation and the Fulcher Kutz-Pictured Cliffs Pool and is located at a standard coal gas well location 790 feet from the North line and 1520 feet from the East line (Unit B) of said Section 18. This well is located approximately 2.5 miles west-northwest of Bloomfield, New Mexico

CASE 9614: Application of Blackwood & Nichols Co., Ltd. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 930 feet from the South line and 610 feet from the West line (Unit N) of irregular Section 6, Township 30 North, Range 7 West, Basin-Fruitland Coal (Gas) Pool. Said well is to be dedicated to a 296.02-acre non-standard gas spacing and proration unit comprising Lots 11 and 12 and the E/2 SW/4 of Section 31, Township 31 North, Range 7 West, and Lots 11, 12, 17, and 18 and the E/2 W/2 equivalent of said Section 6. Said location is approximately 2.25 miles north of the Navajo Reservoir Dam.

CASE 9615: Application of Blackwood & Nichols Co., Ltd. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 320 feet from the South line and 1250 feet from the West line (Unit N) of irregular Section 19, Township 31 North, Range 7 West, Basin-Fruitland Coal (Gas) Pool. Said well is to be dedicated to a 259.82-acre non-standard gas spacing and proration unit comprising Lots 5, 6, 7, and 8 and the E/2 W/2 of said Section 19 and Lot 5 and the NE/4 NW/4 of Section 30, both in Township 31 North, Range 7 West. Said location is approximately 6 miles north of the Navajo Reservoir Dam.

CASE 9616: Application of Blackwood & Nichols Co., Ltd. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 2255 feet from the North line and 340 feet from the West line (Unit F) of irregular Section 31, Township 31 North, Range 7 West, Basin-Fruitland Coal (Gas) Pool. Said well is to be dedicated to a 250.65-acre non-standard gas spacing and proration unit comprising Lots 6, 9, and 10, the E/2 SW/4, and the SE/4 SW/4 of Section 30 and Lots 7 and 8 and the E/2 NW/4 of said Section 31, both in Township 31 North, Range 7 West. Said location is approximately 4 miles north of the Navajo Reservoir Dam.

CASE 9617: Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to said well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico.

CASE 9618: Application of Bill Penn, Inc. for an unorthodox gas well location and dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete a well in the Indian Basin-Upper Pennsylvanian Gas Pool and Indian Basin-Morrow Gas Pool at an unorthodox gas well location 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 14, Township 21 South, Range 23 East, all of said Section 14 to be dedicated to the well forming a standard 640-acre gas spacing and proration unit for both pools. Said well location is approximately 1.25 miles north-northwest of the Marathon Oil Company Indian Basin Gas Plant.

CASE 9619: Application of Santa Fe Exploration Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the South and East lines (Unit P) of Section 8, Township 21 South, Range 23 East, Undesignated Indian Basin-Morrow Gas Pool, all of said Section 8 to be dedicated to said well, forming a standard 640-acre gas spacing and proration unit for said pool. Said well is located approximately 3.75 miles west-northwest of the Marathon Oil Company Indian Basin Gas Plant.

CASE 9606: (Continued from February 1, 1989, Examiner Hearing.)

Application of Read & Stevens, Inc. for statutory unitization, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the designated and Undesignated Bunker Hill-Penrose Associated Pool underlying 1360.00 acres, more or less, of State, Federal, and Fee lands in portions of Sections 13, 14, 23, and 24, Township 16 South, Range 31 East. Said unit is to be designated the Bunker Hill Unit Area. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including, but not necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations. Applicant also requests that any such order issued in this case include a provision for carrying any nonconsenting working owner within the unit area upon such terms and conditions to be determined by the Division as just and reasonable. Said Unit Area is centered approximately 3.5 miles south-southwest of a point common to Eddy, Chaves, and Lea Counties, New Mexico.

CASE 9607: (Continued from February 1, 1989, Examiner Hearing.)

Application of Read & Stevens, Inc. for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Penrose Formation in its proposed Bunker Hill Unit Area (Division Case No. 9606) underlying portions of Sections 13, 14, 23, and 24, Township 16 South, Range 31 East, Bunker Hill-Penrose Associated Pool. Said area is centered approximately 3.5 miles south-southwest of a point common to Eddy, Lea and Chaves Counties, New Mexico.

CASE 9608: (Continued from February 1, 1989, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Bone Spring production and designated as the Magruder-Bone Spring Gas Pool. The discovery well is the OXY USA Inc. State CP Com Well No. 1 located in Unit J of Section 9, Township 21 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM
Section 9: SE/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the West Millman-Wolfcamp Gas Pool. The discovery well is the Yates Petroleum Corp. State HU Com Well No. 1 located in Unit N of Section 7, Township 19 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM
Section 7: S/2

- (c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the West Wickiup Hill-Strawn Gas Pool. The discovery well is the Yates Petroleum Corp. Eland AFC Federal Com Well No. 1 located in Unit N of Section 12, Township 20 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM
Section 12: W/2

- (d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Diamond Mound-Morrow Gas Pool. The discovery well is the Mesa Operating Derrick Federal Com Well No. 1 located in Unit K of Section 5, Township 16 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM
Section 33: All
Section 34: All
Section 35: All
Section 26: All

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM
Section 30: S/2
Section 31: All
Section 32: All

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 1: All
Section 2: Lots 1, 2, 7, 8, 9, 10, 15 and 16
Section 9: S/2
Section 10: All
Section 11: All
Section 12: All
Section 15: N/2
Section 16: N/2

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM

Section 3: Lots 1 through 16
Section 4: Lots 1 through 16
Section 5: Lots 1 through 16
Section 6: All

- (e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Diamond Mound-Atoka Gas Pool. The discovery well is the Northern Natural Gas Co. Vandagriff Federal Com Well No. 1 located in Unit R of Section 1, Township 16 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 1: All
Section 2: Lots 1, 2, 7, 8, 9, and 10
Section 9: S/2
Section 10: All
Section 11: All
Section 12: All
Section 16: N/2

- (f) ABOLISH the Diamond Mound Atoka-Morrow Gas Pool in Eddy and Chaves Counties, New Mexico.
(g) EXTEND the Diablo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 27 EAST, NMPM

Section 22: E/2 SW/4 and SE/4

- (h) EXTEND the North Grayburg-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 22: W/2

- (i) EXTEND the Owen Mesa-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 35: NE/4
Section 36: N/2

- (j) EXTEND the North Shugart-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 5: SW/4

Docket 8-89

DOCKET: COMMISSION HEARING - THURSDAY - MARCH 9, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

CASE 9511: (Continued from February 16, 1989, Commission Hearing.) (De Novo)

Application of Phillips Petroleum Company for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced water into the South Peterson-Fusselman Pool and Montoya formation in the perforated interval from approximately 7892 feet to 7994 feet in its Lambirth "A" Well No. 6 located 1830 feet from the South line and 1980 feet from the East line (Unit J) of Section 30, Township 5 South, Range 33 East, which is located 10.5 miles west of Pep, New Mexico. Upon application of Enserch Exploration, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9543: (Continued from February 16, 1989, Commission Hearing.) (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (Continued from February 16, 1989, Commission Hearing.) (De Novo)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9588: (Continued from February 16, 1989, Commission Hearing.)

Application of Sun Exploration and Production Company for contraction of the North Vacuum Atoka-Morrow Gas Pool, extension horizontally and vertically of the South Shoe Bar-Atoka Gas Pool, redesignation of said pool as the South Shoe Bar Atoka-Morrow Gas Pool, and the institution of proration in said pool as extended and redesignated, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order

- (1) contracting the area of the North Vacuum Atoka-Morrow Gas Pool by deleting therefrom the following lands:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, N.M.P.M.
E/2 Section 1, S/2 and NE/4 Section 12

TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.
All of Section 7, W/2 Section 8, W/2 Section 16, N/2 Section 17 and all of Section 18;

- (2) extending the horizontal limits of the South Shoe Bar-Atoka Gas Pool to include the above-described lands; plus the SE/4 of Section 16, Township 17 South, Range 35 East;
- (3) extending the vertical limits of the South Shoe Bar-Atoka Gas Pool downward to include the Pennsylvanian formations to the base of the Morrow;
- (4) redesignating said pool as the South Shoe Bar Atoka-Morrow Gas Pool; and
- (5) instituting gas proration and promulgating special pool rules in the extended and redesignated gas pool. Said pools are approximately 2 miles north of Buckeye, New Mexico.

CASE 9490: (Continued from February 16, 1989, Commission Hearing.) (De Novo)

Application of Texaco Producing, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in any and all formations to the base of the Strawn formation underlying the E/2 of Section 17, Township 25 South, Range 36 East, forming a standard 320-acre spacing and proration unit for any and all formations developed on 320-acre spacing. Said unit is to be dedicated to its West Jal B Deep Well No. 1 located at a standard location 1980 feet from the North line and 660 feet from the East line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 1/2 miles west by north of Jal, New Mexico. Upon application of Texaco Producing, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Memo No. 1-89

M E M O R A N D U M

TO: ALL OPERATORS AND INTERESTED PARTIES
FROM: WILLIAM J. LEMAY, DIVISION DIRECTOR *WJL*
SUBJECT: MAILING ADDRESS

Effective immediately, the mailing address of the Santa Fe office of the Oil Conservation Division will revert to Post Office Box 2088, Santa Fe, New Mexico 87504.

January 19, 1989
fd/

Dockets Nos. 5-89 and 6-89 are tentatively set for February 15 and March 1, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 1, 1989

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Victor T. Lyon, Alternate Examiner:

CASE 9589: Application of Murphy Operating Corporation for expansion of unit area, Chaves and Roosevelt Counties, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Unit Area, authorized by Division Order No. R-8750, to include an additional 80 acres of State lands in Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Chaves County. Said unit area is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9590: Application of Murphy Operating Corporation for area expansion of a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand the Haley Chaveroo San Andres Waterflood Project Area, authorized by Division Order No. R-8760, to include an additional 80 acres in Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Haley Chaveroo San Andres Unit Area. Said project area is located approximately 13 miles west of Milnesand, New Mexico.

CASE 9574: (Continued from January 18, 1989, Examiner Hearing.)

Application of Marshall Pipe & Supply for dual completion and salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Cook Well No. 1 located at a previously approved unorthodox gas well location (Order No. R-8618) 330 feet from the North line and 1980 feet from the East line (Unit B) of Section 34, Township 2 South, Range 29 East, by disposing of produced salt water down through tubing into the Undesignated Tule-Montoya Gas Pool in the perforated interval from 7104 feet to 7116 feet and continue producing gas from the Undesignated Tule-Pennsylvanian Gas Pool up the casing/tubing annulus. Said well is located approximately 3.5 miles east by north from the point common to Roosevelt, Chaves, and De Baca Counties.

CASE 9562: (Continued from January 4, 1989, Examiner Hearing.)

Application of Santa Fe Energy Operating Partners, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 11, Township 20 South, Range 24 East, and in the following described manner:

the NE/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing;

the N/2 NW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing;

the NW/4 to form a standard 160-acre oil or gas spacing and proration unit for the Undesignated Dagger Draw-Wolfcamp Gas Pool and Undesignated North Dagger Draw-Upper Pennsylvanian Oil Pool, and any and all formations and/or pools developed on 160-acre spacing;

the N/2 to form a standard 320-acre gas spacing and proration unit for the Undesignated Cemetary-Morrow Gas Pool and Undesignated Dagger Draw-Atoka Gas Pool and any and all formations and/or pools developed on 320-acre spacing.

All of the above-described units are to be dedicated to a well to be drilled at a standard location for each of the units.

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 18 miles southeast of Hope, New Mexico.

CASE 9583: (Readvertised)

Application of Exxon Corporation for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the base of the San Andres formation to the top of the Mississippian formation, excepting however the Undesignated Empire Abo Pool, underlying the following described acreage in Section 17, Township 18 South, Range 27 East, and in the following described manner:

the NW/4 SW/4 (Unit L) to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools within the above-described vertical limits developed on 40-acre spacing;

the W/2 SW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 80-acre spacing;

the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 160-acre spacing; and,

the W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing (which presently includes but not necessarily limited to the Undesignated Scoggin Draw Atoka Gas Pool and the Undesignated Kaiser Ranch Strawn Gas Pool.)

All of the above-described units to be dedicated to a single well to be drilled at an unorthodox location 2095 feet from the South line and 922 feet from the West line of said Section 17.

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles south of Riverside, New Mexico.

CASE 9582: (Continued from January 18, 1989, Examiner Hearing.)

Application of Strata Production Company for pool creation and special pool rules, or in the alternative for pool extension and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Bone Spring formation comprising Lots 2 and 7 of Section 4, Township 21 South, Range 32 East, and for the promulgation of special rules and regulations therefor including provisions for 80-acre spacing and proration units and designated well location requirements. IN THE ALTERNATIVE, the applicant seeks to extend the Hat Mesa-Bone Spring Pool to include Lots 1, 2, and 7 of said Section 4 and for the promulgation of special rules and regulations therefor including provisions for 80-acre spacing and proration units and designated well location requirements. Said area is located approximately 3.75 miles southeast of the junction of U.S. Highway 62/180 and Old New Mexico Highway No. 176.

CASE 9568: (Continued from January 18, 1989, Examiner Hearing.)

Application of Nearburg Producing Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 1980 feet from the North line and 990 feet from the West line (Unit E) of Section 26, Township 19 South, Range 25 East, Undesignated Boyd-Morrow Gas Pool or Undesignated Cemetery-Morrow Gas Pool, the N/2 of said Section 26 to be dedicated to said well forming a standard 320-acre proration unit for either pool. Said location is approximately 5 miles west of Lakewood, New Mexico.

CASE 9591: Application of Amerind Oil Company for compulsory pooling, directional drilling, and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing its re-entry into the plugged and abandoned State MTS Well No. 1 located 1830 feet from the South line and 660 feet from the East line (Unit I) of Section 2, Township 17 South, Range 37 East, wherein applicant proposes to deviate said well as to penetrate the Undesignated Shipp-Strawn Pool at an unorthodox bottomhole location 2310 feet from the South line and 330 feet from the East line of said Section 2. IN THE ALTERNATIVE, should re-entry into the aforementioned well be unsuccessful, the applicant seeks to drill a new well at the above-described unorthodox location in order to test the Strawn formation. In either instance, the applicant FURTHER SEEKS an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the E/2 SE/4 of said Section 2, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing (which presently includes the Undesignated Shipp-Strawn Pool). Said unit is to be dedicated to either the above-described State MTS Well No. 1 or to the new well to be drilled at said unorthodox location. Also to be considered will be the cost of either re-entering, directionally drilling and completing the State MTS Well No. 1 or the cost of drilling and completing the alternate well and, in either case, the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the unit and a charge for risk involved in either re-entering the State MTS Well No. 1 or in drilling the alternate well. Said unit is located approximately 4.25 miles north of Humble City, New Mexico.

CASE 9525: (Continued from January 4, 1989, Examiner Hearing.)

Application of Benson-Montin-Greer Drilling Corporation for the amendment of Division Order No. R-6469, as amended, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an amendment to Division Order No. R-6469, as amended, to rescind approval for those non-standard proration units approved therein located in Township 24 North, Range 1 West and Township 26 North, Range 1 West. The center of said area is located approximately 13 miles southwest of Regina, New Mexico.

CASE 9553: (Continued from January 4, 1989, Examiner Hearing.)

Application of Benson-Montin-Greer Drilling Corporation for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval to commingle production from the Basin-Dakota Pool and West Puerto Chiquito-Mancos Oil Pool within the wellbore of its Canada Ojitos Unit Well No. 22 located 1885 feet from the North line and 1860 feet from the West line (Unit F) of Section 20, Township 26 North, Range 1 West. Said well is located approximately 20 miles north of Regina, New Mexico.

CASE 9550: (Continued from January 18, 1989, Examiner Hearing.)

Application of Meridian Oil, Inc. for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 2200 feet from the North line and 1360 feet from the East line (Unit G), Section 36, Township 30 North, Range 6 West, to test the Fruitland (sand) Formation, Lots 1 and 2 and the W/2 NE/4 of said Section 36 to be dedicated to said well forming a non-standard 115.04-acre gas spacing and proration unit for said zone. Said location is approximately 5.5 miles northwest by north of Gobernador, New Mexico.

CASE 9592: Application of Meridian Oil, Inc. for compulsory pooling and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 3 and 4 and the E/2 SW/4 of Section 7, and Lots 1, 2, 3, and 4, and the E/2 W/2 of Section 18, Township 30 North, Range 9 West, forming a non-standard 304.39-acre gas spacing and proration unit to be dedicated to its Turner Com Well No. 250 to be drilled at a standard coal gas well location in the NW/4 SW/4 (Unit K) of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9.5 miles east of Aztec, New Mexico.

CASE 9593: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 6, 7, 8, and 9 and the S/2 S/2 (S/2 equivalent) of Section 34, Township 31 North, Range 10 West, forming a standard 315.50-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7 miles east by north of Aztec, New Mexico.

CASE 9594: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the S/2 of Section 21, Township 31 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 4.25 miles west of Archuleta, New Mexico.

CASE 9595: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 32, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Caperton Com Well No. 310 to be drilled at a standard coal gas well location in the NE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 1.75 miles southeast by south of Archuleta, New Mexico.

CASE 9596: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 7, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Pierce Well No. 250 to be drilled at a standard coal gas well location in the NE/4 of said Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles east of Aztec, New Mexico.

CASE 9597: Application of Meridian Oil, Inc. for compulsory pooling and an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 16, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Delhi Com Well No. 300 to be drilled at an unorthodox coal gas well location 790 feet from the North line and 1165 feet from the West line (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 4 miles northwest by west of the Navajo Reservoir Dam.

Examiner Hearing - Wednesday - February 1, 1989

CASE 9598: Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 32, Township 31 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com "A" Well No. 300 to be drilled at a standard coal gas well location in the SW/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 4 miles north by east of Archuleta, New Mexico.

CASE 9599: Application of Meridian Oil, Inc. for compulsory pooling and an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 16, Township 30 North, Range 8 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Stanolind Gas Com Well No. 300 to be drilled at an unorthodox coal gas well location 350 feet from the South line and 530 feet from the East line (Unit P) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well location is approximately 2.25 miles east-northeast of Archuleta, New Mexico.

CASE 9572: (Continued from January 4, 1989, Examiner Hearing.)

Application of Dugan Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 164.87-acre non-standard gas spacing and proration unit for production from the Basin-Fruitland Coal (Gas) Pool comprising Lots 1 and 2 and the E/2 NW/4 of Section 31, Township 28 North, Range 10 West. Said unit is to be dedicated to its Knauff Well No. 1 which is presently completed in the Kutz-Fruitland Pool and is located at a previously authorized unorthodox coal gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1015 feet from the North line and 1650 feet from the West line (Unit C) of said Section 31. This well is located approximately 6.5 miles south-southeast of Bloomfield, New Mexico.

CASE 9573: (Continued from January 4, 1989, Examiner Hearing.)

Application of Dugan Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas spacing and proration unit for production from the Basin-Fruitland Coal (Gas) Pool comprising the NE/4 of Section 18, Township 29 North, Range 11 West. Said unit is to be dedicated to its Hana Well No. 1 which is presently a dually completed gas well in the Fruitland formation and the Fulcher Kutz-Pictured Cliffs Pool and is located at a standard coal gas well location 790 feet from the North line and 1520 feet from the East line (Unit B) of said Section 18. This well is located approximately 2.5 miles west-northwest of Bloomfield, New Mexico.