

DOCKET: EXAMINER HEARING - THURSDAY - JULY 9, 1998

8:15 A.M. - 2040 South Pacheco

Santa Fe, New Mexico

Dockets Nos. 20-98 and 21-98 are tentatively set for July 23 and August 6, 1998. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11988: (Continued from June 25, 1998, Examiner Hearing.)

Application of Merrion Oil & Gas Corporation for compulsory pooling, San Juan County, New Mexico. The applicant seeks an order pooling all mineral interests in the Basin-Dakota Pool underlying Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of Section 5, Township 29 North, Range 11 West, thereby forming a standard 293.68-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to its proposed Fifield Com Well No. 1-E (API No. 30-045-29517) to be drilled at a standard gas well location in the NW/4 equivalent of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and unit and a charge for risk involved in drilling said well. Said unit area is located approximately 4 miles south of Aztec, New Mexico.

CASE 11997: **Application of Merrion Oil & Gas Corporation for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin Fruitland Coal Gas Pool underlying the S/2 of Section 10, Township 26 North, Range 12 West. Applicant proposes to dedicate this pooled unit to its Hickman "A" Well No. 3 to be drilled at a standard location in the SW/4 SW/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling the well. The area is located approximately 20 miles northwest of Nageezi, New Mexico.

CASE 11998: **Application of Costilla Energy, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Chester series or formation underlying the following described acreage in Section 33, Township 16 South, Range 26 East, and in the following manner: The N/2 of Section 33 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the POW-Morrow Gas Pool and Undesignated P.O.W.-Strawn Gas Pool; the NW/4 of Section 33 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the SE/4 NW/4 of Section 33 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to its Funk "45" Well No.2, located at an orthodox location 1980 feet from the South line and 1680 feet from the West line (Unit K) of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling the well. Said units are located approximately 3 miles north-northeast of Artesia, New Mexico.

CASE 11999: **Application of Costilla Energy, Inc. for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Chester series or formation underlying the following described acreage in Section 33, Township 16 South, Range 26 East, and in the following manner: The S/2 of Section 33 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the POW-Morrow Gas Pool, Undesignated Diamond Mound-Atoka Gas Pool, and Undesignated P.O.W.-Strawn Gas Pool; the SW/4 of Section 33 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the NW/4 SW/4 of Section 33 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to its Funk "49" Well No.1 to be located at an unorthodox location 1650 feet from the South line and 1080 feet from the West line (Unit L) of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling the well. The units are located approximately 2.5 miles north-northeast of Artesia, New Mexico.

CASE 11906: (Continued from June 11, 1998, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Cisco/Canyon formation underlying the following described acreage in Section 5, Township 20 South, Range 25 East and in the following manner: Lots 1, 2 and the S/2 NE/4 (the NE/4) to form a standard 160.45-acre oil spacing and proration unit for any formations and/or pools developed on 160-acre spacing within said vertical extent, including the Undesignated North Dagger Draw-Upper Pennsylvanian Pool; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools spaced on 40-acres within said vertical extent, including the Undesignated Seven Rivers-Yeso Pool. Said units are to be dedicated to its S.P. Johnson Com Well No. 2, located 1650 feet from the North line and 1980 feet from the East line (Unit G) of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 4.5 miles west north-west of Seven Rivers, New Mexico.

CASE 11986: (Continued from June 11, 1998, Examiner Hearing.)

Application of Saba Energy of Texas, Incorporated for pool creation and special pool rules, Lea County, New Mexico. Applicant seeks the creation of a new pool for the production of hydrocarbons from the Upper Pennsylvanian formation that is comprised of the E/2 NE/4 and the E/2 SE/4 of Section 7, Township 13 South, Range 36 East, as the result of the discovery of oil in its Saba State Well No. 1 located in Unit I of said Section 7 and the promulgation of Special Pool Rules for this new pool including provisions for 80-acre spacing and special well location requirements. Said area is located approximately 2 miles south-southwest of Tatum, New Mexico.

CASE 12000: **Application of Marbob Energy Corporation for pool contraction, pool creation, special pool rules and a non-standard spacing and proration unit, Lea County, New Mexico.** Applicant seeks the creation of a new pool for the production of hydrocarbons from the Devonian formation to include the W/2 SE/4 and the E/2 SW/4 of Section 31, Township 9 South, Range 37 East. Applicant also seeks the promulgation of special rules and regulations for this new pool including provisions for 160-acre spacing and special well location requirements and the approval of a non-standard spacing and proration unit comprised of the W/2 SE/4 and the E/2 SW/4 of Section 31. This area is located approximately 8.5 miles east of Crossroads, New Mexico.

CASE 12001: **Application of Petroleum Development Corporation for a unit agreement, Lea County, New Mexico.** Applicant seeks approval of the T.P. "A" State Unit Agreement for an area comprising 160 acres of State lands in portions of Sections 15 and 16, Township 10 South, Range 36 East, which is located approximately 13 miles north-northeast of Tatum, New Mexico.

CASE 11993: (Continued from June 25, 1998, Examiner Hearing.)

Application of John H. Hendrix Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the top of the Abo formation (approximately 7,000 feet) to the base of the Strawn formation developed on 40-acre spacing underlying the NE/4 NW/4, and in all formations developed on 80-acre spacing underlying the E/2 NW/4, including the Cass-Pennsylvanian Pool, of Section 16, Township 20 South, Range 37 East. The unit is to be dedicated to its Wood State Well No. 4 which will be drilled at a standard location 660 feet from the North line and 2310 feet from the West line (Unit C) of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling the well. This area is located approximately 3 miles southeast of Monument, New Mexico.

CASE 11994: (Continued from June 25, 1998, Examiner Hearing.)

Application of David H. Arrington Oil and Gas, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, Townsend-Morrow Gas Pool, underlying Lots 9 through 16 for all formations developed on 320-acre spacing, Lots 11 through 14 for all formations developed on 160-acre spacing, Lots 13 and 14 for all formations developed on 80-acre spacing and Lot 14 for all formations developed on 40-acre spacing, all in Section 3, Township 16 South, Range 35 East. Applicant proposes to dedicate these pooled units to its Parachute Hopper Well No. 1 to be drilled at a standard gas well location 3510 feet from the South line and 1650 feet from the West line of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling the well. This area is located approximately 5 miles west of Lovington, New Mexico.

CASE 12002: **Application of Scott E. Wilson and Richard K. Barr d/b/a Wilson & Barr Oil & Gas Exploration for an unorthodox well location, Eddy County, New Mexico.** Applicant seeks authorization to drill a well to the Morrow formation, Undesignated Little Box Canyon-Morrow Gas Pool, at an unorthodox well location 850 feet from the North line and 300 feet from the West line of Section 31, Township 20 1/2 South, Range 22 East. All of irregular Section 31 is to be dedicated to the well. The unit is located approximately 20 miles south of Hope, New Mexico.

CASE 12003: **Application of Manzano Oil Corporation for special pool rules, Lea County, New Mexico.** Applicant seeks the promulgation of special pool rules and regulations for the Featherstone - Bone Spring Pool comprised of portions of Sections 20 and 21 of Township 20 South, Range 35 East, including provisions for 80-acre spacing and special well location requirements. The area is located approximately 9 miles west-southwest of Monument, New Mexico.

CASE 12004: **Application of Stevens & Tull, Inc. for a non-standard subsurface gas well location/producing area and a non-standard gas proration unit, Eddy County, New Mexico.** Applicant, in accordance with Division General Rules 104.F and 111(C)2, seeks approval for a non-standard subsurface gas well location/producing area to be applicable to any and all formations and/or pools developed on 320-acre spacing from the surface to the base of the Morrow formation, which presently includes but is not necessarily limited to the Undesignated Indian Loafer Draw-Upper Pennsylvanian Gas Pool, Undesignated Little Box Canyon-Strawn Gas Pool, Undesignated Little Box Canyon-Atoka Gas Pool, and Undesignated Little Box Canyon-Morrow Gas Pool, for its proposed Sweet Thing Federal Unit Well No. 2 to be drilled from a surface location 660 feet from the North and West lines (Lot 5/Unit M) of irregular Section 31, Township 20-1/2 South, Range 22 East to a proposed bottomhole location that is to be no closer than 660 feet to the North line of said Section 31 nor closer than 435 feet to the West line of said Section 31. Further, all of said irregular Section 31, comprising an area of 233.79 acres, is to be dedicated to said well. This unit is located approximately 20 miles south of Hope, New Mexico.

CASE 12005: Application of Enron Oil & Gas Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all formations developed on 320-acre spacing underlying the W/2, including but not limited to the Grayburg-Morrow Gas Pool, in all formations developed on 160-acre spacing in the NW/4, in all formations developed on 80-acre spacing in the E/2 NW/4, and in all formations developed on 40-acre spacing from the surface to the base of the Chester formation in the SE/4 NW/4 of Section 2, Township 18 South, Range 29 East. Applicant proposes to dedicate this acreage to its STW "2" State Com Well No. 1 to be drilled at a standard location 1650 feet from the North and West lines (Unit F) of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling the well. The area is located approximately 4 miles southwest of Loco Hills, New Mexico.

CASE 11984: (Continued from June 11, 1998, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C., for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the S/2, in all formations developed on 160-acre spacing in the SE/4, in all formations developed on 80-acre spacing in the W/2 SE/4, and in all formations developed on 40-acre spacing in the SW/4 SE/4 of Section 23, Township 18 South, Range 24 East. Said units are to be dedicated to its Poco Mesa "23" State Com Well No. 1 to be drilled at a standard location 660 feet from the South line and 1650 feet from the East line of said Section 23 to a depth sufficient to test all formations from the surface to the base of the Morrow formation, Penasco Draw-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Artesia, New Mexico.

CASE 11985: (Continued from June 11, 1998, Examiner Hearing.)

Application of Saga Petroleum, L.L.C., for an unorthodox well location, Eddy County, New Mexico. Applicant seeks authorization to drill its Dero Federal Well No. 3 at an unorthodox gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 35, Township 19 South, Range 28 East, to test all pools developed on 320-acre spacing including the Winchester-Morrow Gas Pool, the Undesignated Winchester-Atoka Gas Pool, the Winchester-Strawn Gas Pool, the Undesignated Winchester-Upper Pennsylvanian Gas Pool, and the Undesignated Winchester-Wolfcamp Pool. The S/2 of said Section 35 is to be dedicated to said well forming a standard 320-acre spacing and proration unit. Said unit is located approximately 13 miles east of Lakewood, New Mexico.

CASE 12006: Application of Marathon Oil Company, Yates Petroleum Corporation, Oryx Energy Company, Devon Energy Corporation (Nevada), and Santa Fe Energy Resources, Inc. for the expansion of the Indian Basin-Upper Pennsylvanian Associated Pool and the Contraction of the Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicants seek an order expanding the Indian Basin-Upper Pennsylvanian Associated Pool to include the E/2 of Section 36, Township 21 South, Range 23 East; Sections 20, 21, 38, 29, 30, 31, and 32, Township 21 South, Range 24 East; the E/2 of Section 1, the E/2 of Section 12, and the E/2 of Section 13, Township 22 South, Range 23 East; and Section 18, Township 22 South, Range 24 East, and the corresponding contraction of the Indian Basin-Upper Pennsylvanian Gas Pool to delete any conflicting acreage from that pool. Applicants also seek approval for the following four non-standard 320-acre gas proration and spacing units for the Indian Basin-Upper Pennsylvanian Gas Pool: (i) the W/2 of Section 36, Township 21 South, Range 23 East to be dedicated to the Lowe State Gas Com Well No. 1, (ii) the W/2 of Section 1, Township 22 South, Range 23 East on which there is currently no well; (iii) the W/2 of Section 12, Township 22 South, Range 23 East to be dedicated to the Smith Federal Gas Con Well No. 2; (iv) and the W/2 of Section 13, Township 22 South, Range 23 East to be dedicated to the HOC Federal Gas Con Well No. 2. Applicants further seek the approval of an unorthodox gas well location for the Lowe State Gas Com Well No. 1 located 1995 feet from the North line and 1712 feet from the West line of Section 36, Township 21 South, Range 23 East. This acreage is located approximately 12 miles southwest of Seven Rivers, New Mexico.

CASE 11980: (Continued from June 11, 1998, Examiner Hearing.)

Application of Nearburg Producing Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an exception to Division Rule 104 to permit it to re-enter the Cities Service Little Box Canyon Well No. 4 which is located at a standard surface location 1980 feet from the North line and 1650 feet from the East line and to directionally drill it to an unorthodox bottomhole location at a point in the top of the Morrow "C" formation of the Little Box Canyon-Morrow Gas Pool being a point not closer than 990 feet from the North line or 660 feet from the East line (Unit A) of Section 12, Township 21 South, Range 21 East, to be dedicated to a 320-acre gas spacing unit consisting of the N/2 of said Section 12, said location being unorthodox for any and all gas production from any and all formations/pools spaced on 320 acres including but not limited to the Little Box Canyon-Morrow Gas Pool. Said location is located approximately 30 miles west-northwest of Carlsbad, New Mexico.

CASE 11976: (Continued from June 11, 1998, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in Lots 1, 2, 7, 8, 9, 10, 15 and 16, containing 319.97 acres, more or less, for all formations developed on 320-acre spacing, including but not limited to the Hat Mesa-Morrow Gas Pool; in Lots 9, 10, 15, and 16 for all formations developed on 160-acre spacing; in Lots 15 and 16 for all formations developed on 80-acre spacing; and in Lot 16 for all formations developed on 40-acre spacing, of Section 2, Township 21 South, Range 32 East. Said units are to be dedicated to its Minis "2" Federal Well No. 1 to be drilled to the Morrow formation at an unorthodox location 3630 feet from the South line (990 feet from the South line of the dedicated stand-up spacing unit) and 660 feet from the East line of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles southeast of Halfway, New Mexico.

CASE 12007: Application of Chesapeake Operating Inc. For compulsory pooling and directional drilling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation, underlying the following described acreage in Section 10, Township 16 South, Range 36 East, and in the following manner: (a) the E/2 NW/4 to form a standard 80-acre oil spacing and proration unit for any pools developed on 80-acre spacing within said vertical extent, which presently includes the Undesignated North Lovington-Wolfcamp Pool and the Undesignated Northeast Lovington-Pennsylvanian Pool; and, (b) the SE/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. The units are to be dedicated to its proposed Warehouse "10" Well No. 1 which applicant seeks to drill as a directional wellbore from a surface location 1172 feet from the North line and 2445 feet from the East line (Unit B) of Section 10 to an approximate bottomhole location within the Strawn interval 1438 feet from the North line and 1856 feet from the West line (Unit F) of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling the well. The well location is approximately one-half mile south of the Lea County Fair Grounds in Lovington, New Mexico.

CASE 11981: (Continued from June 11, 1998, Examiner Hearing.)

Application of Devon Energy Corporation (Nevada) for lease commingling, Eddy County, New Mexico. Applicant seeks an exception to Division Rule 309 to permit lease commingling of Red Lake Queen-Grayburg-San Andres Pool production from 32 wells drilled or to be drilled on its Federal Leases LC 069274, LC 026874-B, LC 060894, LC 0026874-F, and 049648-B, covering parts of Section 31, Township 17 South, Range 27 East, and Sections 5 and 6, Township 18 South, Range 27 East, without separately metering production from each well or lease. Said leases are located approximately 6.5 miles southeast of Artesia, New Mexico.

CASE 12008: Application of Robert E. Landreth for a determination of reasonable well costs, Lea County, New Mexico Applicant, as a mineral interest owner in the standard 320-acre gas spacing and proration unit comprising the S/2 of Section 29, Township 22 South, Range 34 East, seeks an order ascertaining the reasonableness of actual well costs for: (i) the Santa Fe Energy Resources, Inc. Gaucho Unit Well No. 2-Y (API No. 30-025-34026), located 1650 feet from the South line and 1725 feet from the West line (Unit K) of Section 29; and (ii) the plugged and abandoned Gaucho Unit Well No. 2 (API No. 30-025-33682), located 1650 feet from the South and West lines (Unit K) of Section 29. This 320-acre unit was the subject of compulsory pooling Order No. R-10764, dated February 14, 1997. This area is located approximately 20 miles west by south of Eunice, New Mexico.

CASE 11996: (Continued from June 25, 1998, Examiner Hearing.)

Application of Pendragon Energy Partners, Inc. and J. K. Edwards Associates, Inc. to confirm production from the appropriate common source of supply, San Juan County, New Mexico. The applicants, pursuant to Rule 3 of the "Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool," as promulgated by Division Order No. R-8768, as amended, seeks an order confirming that the following described wells completed within the vertical limits of the WAW-Fruitland Sand-Pictured Cliffs Pool and the Basin-Fruitland Coal (Gas) Pool are producing from the appropriate common source of supply and providing further relief as the Division deems necessary: (i) the Pendragon Energy Partners, Inc. operated Chaco Well Nos. 1, 2-R, 4, and 5 and Chaco Ltd. Well Nos. 1-J and 2-J located in Sections 7 and 18, Township 26 North, Range 12 West and Section 1, Township 26 North, Range 13 West, and (ii) the Whiting Petroleum Corporation operated Gallegos Federal "26-12-6" Well No. 2, Gallegos Federal "26-12-7" Well No. 1, Gallegos Federal "26-13-" Well Nos. 1 and 2, and Gallegos Federal "26-13-12" Well No. 1 located in Sections 6 and 7, Township 26 North, Range 12 West and Sections 1 and 12, Township 26 North, Range 13 West. The area in which these wells are located is approximately 15 miles south-southeast of Farmington, New Mexico.

CASE 12009: In the matter of the hearing called by the Oil Conservation Division for an order creating and extending certain pools in Eddy County, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Delaware production and designated as the Cottonwood Draw-Delaware Gas Pool. The discovery well is the Chevron U.S.A., Inc. Cable 26 Well No. 2 located in Unit B of Section 26, Township 25 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 26 EAST, NMPM
Section 26: NE/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the South Indian Basin-Morrow Gas Pool. The discovery well is the Yates Petroleum Corporation Hickory "AVL" Federal Well No. 5 located in Unit H of Section 18, Township 22 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 24 EAST, NMPM

Section 18: E/2

- (c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Cisco production and designated as the Southwest Indian Basin-Upper Pennsylvanian Gas Pool. The discovery well is the Yates Petroleum Corporation Big Freddy Unit Well No. 1 located in Unit G of Section 10, Township 23 South, Range 22 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 22 EAST, NMPM

Section 10: E/2

- (d) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Laguna Salado-Bone Spring Pool. The discovery well is the Santa Fe Energy Resources, Inc. Spud "16" State Well No. 1 located in Unit P of Section 16, Township 23 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Section 16: SE/4

- (e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Devonian production and designated as the Northwest Paduca-Devonian Gas Pool. The discovery well is the Texaco Exploration and Production Inc. Cotton Draw Unit Well No. 84 located in Unit I of Section 2, Township 25 South, Range 31 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 31 EAST, NMPM

Section 2: E/2

- (f) EXTEND the Avalon-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 15: All

- (g) EXTEND the Avalon-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 17: SE/4

Section 20: E/2

- (h) EXTEND the Black River-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM

Section 15: N/2

- (i) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 11: S/2

- (j) EXTEND the Cabin Lake-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

Section 6: SW/4

Section 7: NW/4 and S/2

- (k) EXTEND the South Carlsbad-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM

Section 2: N/2

- (l) EXTEND the Catclaw Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 25 EAST, NMPM

Section 22: NW/4

- (m) EXTEND the East Catclaw Draw-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 17: W/2

- (n) EXTEND the Cemetery-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM

Section 27: E/2

Section 34: NE/4

- (o) EXTEND the Cemetery-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM

Section 23: E/2

Section 26: E/2

- (p) EXTEND the North Dagger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM

Section 11: SE/4

- (q) EXTEND the South Dagger Draw-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM

Section 27: E/2

- (r) EXTEND the Empire-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 24: S/2

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 19: SW/4

Section 30: NW/4

- (s) EXTEND the East Empire-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 27: NW/4

Section 28: N/2

Section 29: NE/4

- (t) EXTEND the Frontier Hills-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM

Section 27: N/2

- (u) EXTEND the Golden Lane-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM

Section 16: E/2

- (v) EXTEND the Hackberry-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM

Section 18: S/2

Section 19: W/2

Section 30: NW/4

- (w) EXTEND the Ingle Wells-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 10: NE/4

(x) EXTEND the South Livingston Ridge-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM
Section 12: NE/4

(y) EXTEND the Loco Hills-Paddock Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM
Section 17: S/2
Section 20: SE/4
Section 21: NE/4

(z) EXTEND the Nash Draw-Brushy Canyon Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM
Section 13: SW/4

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM
Section 19: NE/4
Section 20: NW/4

(aa)EXTEND the Otis-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM
Section 13: W/2

(bb)EXTEND the East Pierce Crossing-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM
Section 11: SE/4

(cc)EXTEND the Southeast Quahada Ridge-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM
Section 25: SE/4

(dd)EXTEND the Red Lake-Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 32: SE/4

TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM
Section 18: NE/4

(ee)EXTEND the Ross Draw-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM
Section 23: N/2

(ff)EXTEND the Sand Tank-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM
Section 25: All

(gg)EXTEND the Sand Tank-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
Section 8: E/2

(hh)EXTEND the Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 9: S/2

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

DOCKET: COMMISSION HEARING - WEDNESDAY - JULY 16, 1998

9:00 A.M. - 2040 South Pacheco

Santa Fe, New Mexico

The Land Commissioner's designee for this hearing will be Jami Bailey or Gary Carlson

The minutes of the May 7, 1998, Commission hearing will be adopted.

CASE 11839: (Continued from May 7, 1998, Commission Hearing.)

Application of Odessa Oil Investments, Inc. for salt water disposal, Eddy County, New Mexico. Applicant seeks authority to re-enter the existing Lakewood State Com Well No. 1 (formerly the Monsanto Company Lakewood State Com Well No. 1), located 1980 feet from the North and West lines (Unit F) of Section 30, Township 19 South, Range 26 East, and utilize the well to dispose of produced water into the Devonian formation through the open-hole interval from approximately 10,300 feet to 10,700 feet. Said well is located approximately 3 miles west of Lakewood, New Mexico. Upon application of Odessa Oil Investments, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11925: (De Novo)

Application of KCS Medallion Resources, Inc. for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks approval of an unorthodox gas well location within the Turkey Track-Morrow Gas Pool for its PDM Well No. 1 to be drilled 860 feet from the South line and 600 feet from the West line (Unit M) of Section 16, Township 19 South, Range 29 East, being approximately 12.5 miles south-southwest of Loco Hills, New Mexico. The S/2 of said Section 16 is to be dedicated to said well to form a standard 320-acre gas spacing and proration unit for said pool. Upon application of KCS Medallion Resources, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11807: (De Novo - Continued from June 17, 1998, Commission Hearing.)

Application of Stevens & Tull, Inc. for salt water disposal, Lea County, New Mexico. Applicant seeks authority to dispose of water produced from the Yates-Seven Rivers formation back into the Yates-Seven Rivers formation of the West Teas Yates-Seven Rivers Pool in the interval from 2989 feet to 3212 feet in its State "BF" Well No. 4 located 330 feet from the North and East lines (Unit A) Section 16, Township 20 South, Range 33 East. In addition, applicant seeks approval of a surface injection pressure of 1,000 psi and an administrative procedure for obtaining further increases in said limitation. Said well is located approximately 3 ½ miles northeast of the intersection of US Highway 180 and New Mexico Highway 176 in New Mexico. Upon application of Stevens & Tull, Inc. this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 11809: (Continued from June 17, 1998, Commission Hearing.)

Application of Burlington Resources Oil & Gas Company for compulsory pooling, an unorthodox gas well location and a non-standard proration unit, San Juan County, New Mexico. Applicant seeks an order pooling all mineral owners, including working interests, royalty interests and overriding royalty interests below the base of the Dakota formation (base of the Cretaceous aged formation) to the top of the Pre-Cambrian aged formation underlying all of Irregular Section 8, Township 31 North, Range 10 West, forming a non-standard 639.78-acre gas spacing and proration unit for any formations and/or pools developed on 640-acre spacing within said vertical extent. Said unit is to be dedicated to its Marcotte Well No. 2 to be drilled at an unorthodox gas well location 1540 feet from the South line and 935 feet from the East line (Unit I) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said well is located approximately 2 ½ miles southeast of Cedar Hills, New Mexico. Upon applications of Total Minatome Corporation, Timothy B. Johnson, Trustee for Ralph A. Bard, Jr. Trust U/A/D February 12, 1983 et al., Lee Wayne Moore and Joann Montgomery Moore, Trustees, and Bert Harris, this case will be heard De Novo pursuant to the provisions of Rule 1220.

The Oil Conservation Commission may vote to close the open meeting to deliberate any De Novo cases heard at this hearing.