

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

2-031-20864
5. LEASE DENIGATION AND SERIAL NO.
NM-33907
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ptasynski A
9. WELL NO.
#2
10. FIELD AND POOL, OR WILDCAT
B. S. Menefee
Wildcat Menefee
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
J Sec. 11, T19N, R5W
NW/4 SE/4
12. COUNTY OR PARISH | 13. STATE
McKinley | New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Woosley Oil Company

3. ADDRESS OF OPERATOR
Post Office Drawer 1480, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1650' FSL & 1650' FEL
At proposed prod. zone Same
FEB 14 1984

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles southeast of Star Lake Compressor Station

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1650'
18. NO. OF ACRES IN LEASE 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'
19. PROPOSED DEPTH 2200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650 GL
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*
As soon as approved

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	24# J-55	90'	10 sks. Class C w/2% CaCl
6-1/4"	4-1/2"	9.5# J-55	T.D.	180 sks. Class C w/2% CaCl

This action is subject to administrative appeal pursuant to 30 CFR 290:

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 19
CASE NO. 115154

1. Drill 9" hole and set 7" surface casing to 90'; cement to surface. Test surface by pressuring with mud pump.
2. Drill 6-1/4" hole to T.D. Cement to surface.
3. Plan to use mud logging unit. Run tests if warranted and run 4-1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

Surface Formation: Lewis Shale
Estimated Formation Tops: Chacra - 662' Menefee - 1122'
Cliff House - 1162' Point Lookout - 2142'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. WOODSLEY OIL COMPANY
SIGNED James P. Woosley TITLE Operator
(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL IF ANY: APR 27 1984

APPROVED
DATE 2-9-84
AS AMENDED
APR 24 1984
DATE
S. Charles
AREA MANAGER
FARMINGTON RESOURCE AREA

RECEIVED
OIL CON. DIV.
DIST. 9

All distances must be from the outer boundary of the well

Operator WOOSLEY OIL COMPANY		Lease NM-33807		Well No. Prasynski A
Unit Letter J	Section 11	Township 19 NORTH	Range 5 WEST	County MCKINLEY

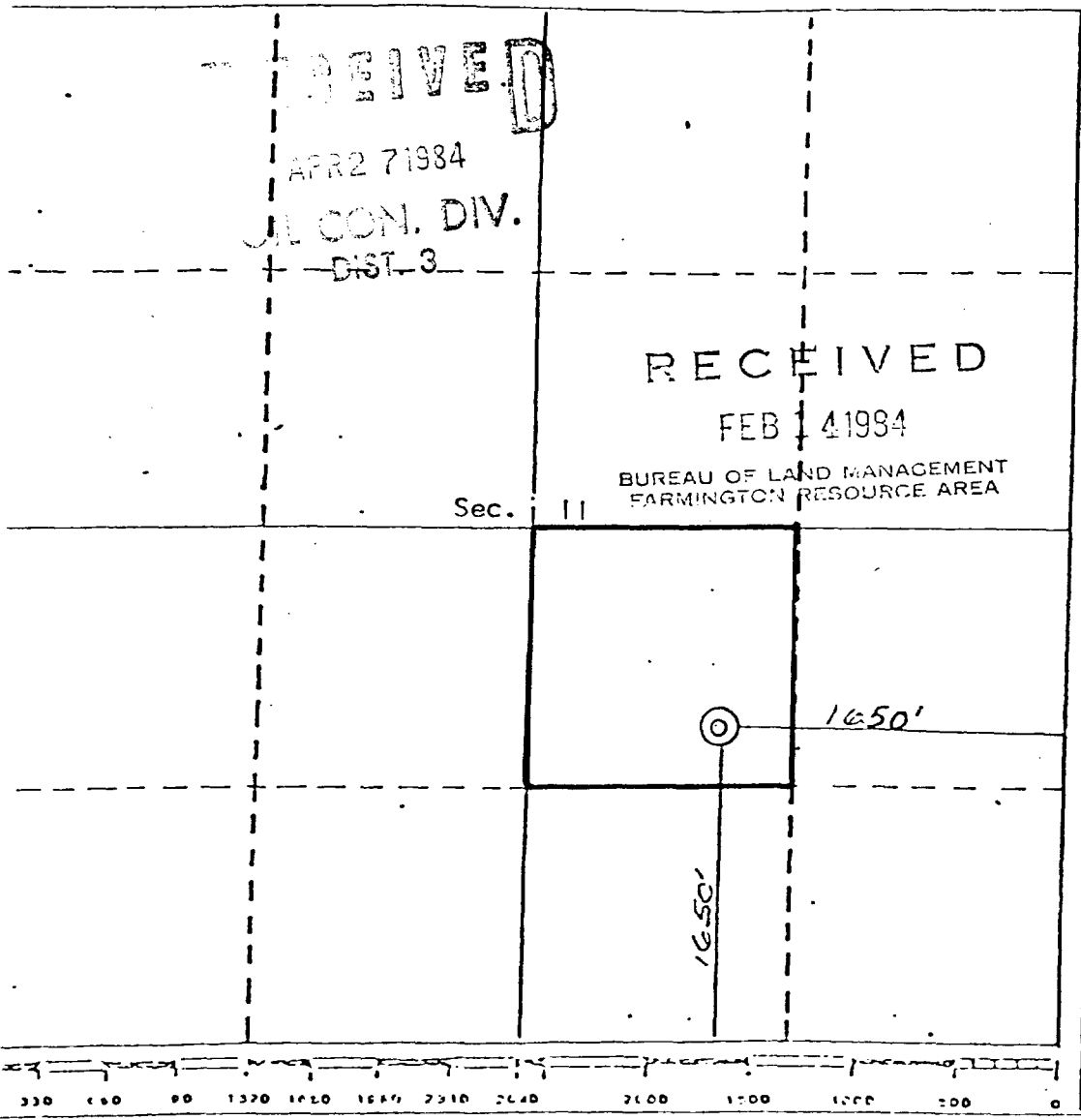
Actual Footage Location of Well:

1650 feet from the SOUTH line and	1650 feet from the EAST line
Ground Level Elev. 6650	Producing Formation Point Lookout
Pool Blue Mesa MV. Wileat	Dedicated Acreage: 40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to well interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James P. Woosley
Name James P. Woosley
Operator
Position
Woosley Oil Company
Company
February 9, 1984
Date

I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

30 January 1984
Date Certified
Curtis C. Stucking
Registered Professional Engineer
and/or Licensed Surveyor
Curtis C. Stucking
C. STUCKING

Certificate No.
5980

DRILLING PROGNOSIS

No abnormal pressures, temperatures, or gases are anticipated.

Estimated depth of anticipated oil or gas: 2030'

Circulating medium: Fresh gel mud

Anticipated starting date: As soon as APD is approved.

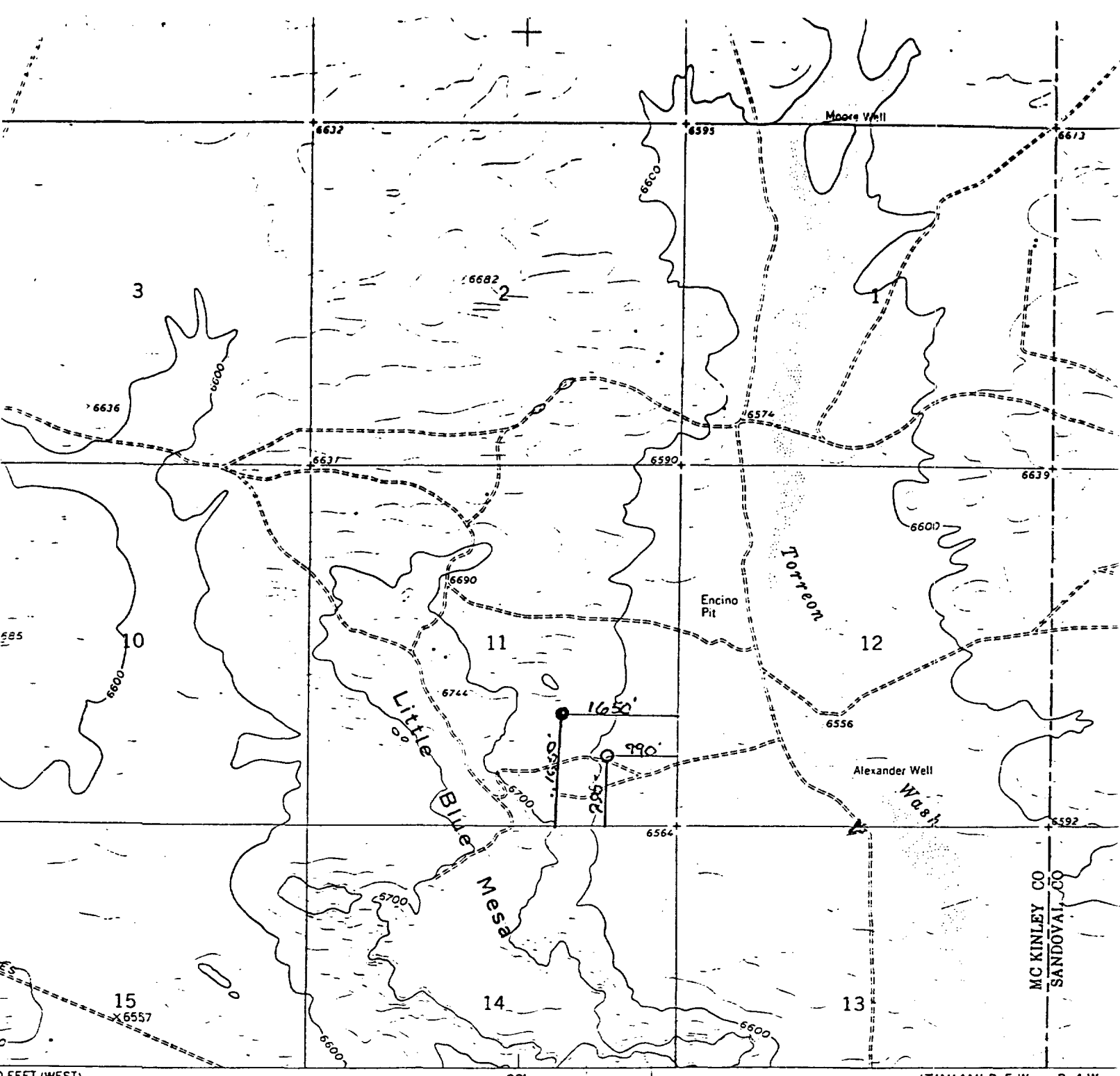
Duration of operation: 10 days

Surface will be new 7" pipe: production string will be new 4-1/2".

We will keep the mud at 9 lbs. to 9.2 lbs. to minimize any formation damage to any possible production zone. It will be a basic gel or bintenitic mud, and will be circulated with a 5-1/2" x 10" mud pump down the drill pipe and up the anulas through surface pipe, B.O.P. and flow pipe to the mud pits.

Mud loggers unit and equipment will be used from 300' to T.D. Then Open Hole logs and Induction Electric and Density logs will be run.

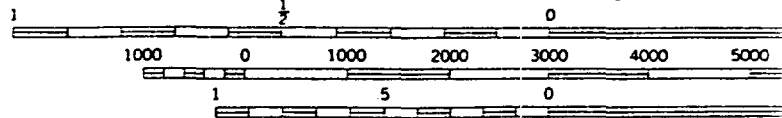
There will be no cuts and fills.



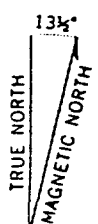
0 FEET (WEST)
 Geological Survey

T19N R. 5 W. R. 4 W.

SCALE 1:24000



CONTOUR INTERVAL 20 FEET



APPROXIMATE MEAN
 DECLINATION, 1961

VICINITY MAP
 WOOSLEY OIL

Well Location in NW/4SE/4 of Se
 T19N, R5W, N.M.P.M., McKinley C
 New Mexico

FOR SALE BY L
 A1

Scale: 1"=2000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Woosley Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer 1480, Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-33907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ptasynski A

9. WELL NO.
~~NO#2~~

10. FIELD OR WILDCAT NAME
Blue Mesa
~~Wildcat Monctee~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T19N, R5W
NW/4 SE/4

12. COUNTY OR PARISH 13. STATE
McKinley New Mexico

14. API NO.
Approved 4/24/84

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6650 GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud notice</u>	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED

SEP 10 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

AND (2) Report results of multiple completion or zone change on Form 9-331

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 9" hole on the 30th day of August, 1984; drilled to 92' and set 92' of 22 lb./ft. 7" surface casing and cement to surface with 65.52 cu. ft. of cement

RECEIVED

SEP 25 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Operator DATE September 7, 1984

APPROVED BY _____ TITLE _____ DATE _____
COMMITTEE OF APPROVAL, IF ANY:

ILLEGIBLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 24 1984

FARMINGTON RESOURCE AREA
BY Smm

91100

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Woosley Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer 1480, Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
NOV 16 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
MM-33907
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ptasynski A
9. WLL NO.
~~Ptasynski A~~-#2
10. FIELD OR WILDCAT NAME
~~Wildcat Menefee~~ Blue Mesa MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T19N, R5W, NW/4 SE/4
12. COUNTY OR PARISH
McKinley
13. STATE
New Mexico
14. API NO.
Approved 4/24/84
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6650 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated hole from 2134' to 2142' at 3 shots per foot in the Point Lookout formation; acidized and are now testing hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Freda L. Yeomans Office Manager DATE November 13, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 30 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY sm

NMOCC

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

3157/NM
 3004/NM
 5-6-85
 RECEIVED
 DEC 26 1984
 OIL CON. DIV.
 DIST. 3

Operator
 Woosley Oil Company

Address
 Post Office Drawer 1480, Cortez, Colorado 81321

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate Notification of transporter

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Ptasynski A	Well No. 2	Pool Name, Including Formation Blue Mesa	Kind of Lease State, Federal or Fee Federal	Lease No. NM-33907
Location Unit Letter J, 1650 Feet From The South Line and 1650 Feet From The East Line of Section 11 Township 19N Range 5W, NMPM, McKinley County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87499				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 11	Twp. 19N	Rge. 5W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-30-84	Date Compl. Ready to Prod. 12-3-84	Total Depth 2229'	P.B.T.D. 2220'					
Elevations (DF, RKB, RT, GR, etc.) 6650 GL	Name of Producing Formation Point Lookout	Top Oil/Gas Pay 2130'	Tubing Depth 2126' 2161'					
Perforations 2134' - 2142' - 3/ft.	Depth Casing Shoe 2220'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9"	7 7/8" (20# J-55)	92'	10 sks (11.7 cu. ft.) Class C w/2% CaCl ₂
4-1/2" 6/4	4 1/2" (8.5# J-55)	2226'	36 1/2 sks (251.55 cu. ft.) Class C w/2% CaCl ₂
	2-3/8"	2161'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-3-84	Date of Test 12-14-84	Producing Method (Flow, pump, gas lift, etc.) Pump - D 25 Oil well unit	
Length of Test 24 hrs.	Tubing Pressure 15#	Casing Pressure 15#	Choke Size Open
Actual Prod. During Test 5 bbls.	Oil-Bbls. 5	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James P. Woosley
 Operator
 12-19-84
 (Signature)
 (Title)
 (Date)

OIL CONSERVATION COMMISSION
 4-8-85
 APPROVED APR 08 1985
 BY Original Signed by FRANK T. CHAVEZ
 SUPERVISOR DISTRICT 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE NM 33907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ptasynski

9. WELL NO. A-#2

10. FIELD OR WILDCAT NAME Wildcat - Menefee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T19N, R5W, NW/4 SE/4

12. COUNTY OR PARISH McKinley 13. STATE New Mexico

14. API NO. Approved 4/24/84

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6650 GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [] other []

2. NAME OF OPERATOR Woosley Oil Company

3. ADDRESS OF OPERATOR P.O. Drawer 1480, Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL & 1650' FEI AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, PULL OR ALTER CASING, MULTIPLE COMPLETE, CHANGE ZONES, ABANDON* (other)

- SUBSEQUENT REPORT OF: [] [] [] [] [] [] [] [] [] []

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.) JAN 14 1985

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 2229' on 9/16/84 and ran an Induction Gamma Ray and a Compensated Density Neutron log on 9/17/84. Conditioned hole and ran 2211' of 4-1/2", 10.50 lb., casing with a flapper float shoe and 15 centralizers on 9/21/84 @ 2326' Cemented 4-1/2" production casing with 165 sks. (303.6 cu. ft.) of 12.7 lb. and 50 sks. (60.5 cu. ft.) of 14.2 lb., totalling 215 sks. (364.1 cu. ft.) of cement, and circulated 2 lbs. to surface.

RECEIVED MAR 26 1985 OIL CON. DIV. DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James P. Woosley TITLE Operator DATE 1/11/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 22 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA BY Smm

AFFIDAVIT

RECEIVED
DEC 26 1984
OIL CON. DIV.
DIST. 3

STATE OF COLORADO)
) ss.
COUNTY OF MONTEZUMA)

Before me, the authority, on this 19th day of December,
1984, personally appeared JAMES P. WOOSLEY of Wosley Oil Company, Post Office
Drawer 1480, Cortez, Colorado 81321, known to me to be a credible person of legal
age, who, after being by me first duly sworn, on oath, deposes and says:

On 9/12 - 9/14 - 9/16 - 9/18/84 deviation tests were conducted by employees
of Wosley Oil Company on the Ptasynski A-#2 Well located
NW/4 SE/4, Section 11, T.19N., R.5W., N.M.P.M., McKinley County, New Mexico.

Technical Oil Tool Corporation equipment was used as follows:

1. First survey at approximate depth of 549' below the surface indicated a drift of 1/2° from verticle.
2. Second survey at approximate depth of 1269' below the surface indicated a drift of 1° from verticle.
3. Third survey at approximate depth of 1649' below the surface indicated a drift of 1/2° from verticle.
4. Fourth survey at approximate depth of 2029' below the surface indicated a drift of 0° from verticle.

The records of the above surveys are on file in the office of Wosley Oil Company, Post Office Drawer 1480, Cortez, Colorado 81321, (303) 565-8245.

Affiant further states that he is a duly authorized agent of Wosley Oil Company, owner and operator of the above named well.

James P. Woosley
James P. Woosley, Owner and Operator
Wosley Oil Company

SUBSCRIBED AND SWORN TO before me this 19th day of December,
1984.

Witness my hand and official seal.

Richard S. Hermann
Notary Public
Address: P.O. Box 296
Mancos, Colorado 81328

My Commission expires:
8-10-86

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESRV. [] Other []

2. NAME OF OPERATOR: Woosley Oil Company

3. ADDRESS OF OPERATOR: Post Office Drawer 1480, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1650' FEL At top prod. interval reported below Same At total depth Same

OIL CON. DIV. DIST. 3

RECEIVED

DEC 2 1984

14. PERMIT NO. DATE ISSUED BUREAU OF LAND MANAGEMENT Approved 4/24/84

5. LEASE DESIGNATION AND SERIAL NO. NM-33907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ptasynski A

9. WELL NO. #2

10. FIELD AND POOL, OR WILDCAT Wildcat - Menefee

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T19N, R5W, NW/4 SE/4

12. COUNTY OR PARISH McKinley 13. STATE New Mexico

15. DATE SPUNDED 8-30-84 16. DATE T.D. REACHED 9-16-84 17. DATE COMPL. (Ready to prod.) 12-3-84 18. ELEVATIONS (SP, RKB, RT, OR, ETC.)* 6650 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2229' 21. PLUG, BACK T.D., MD & TVD 2220' 22. IF MULTIPLE COMPL., HOW MANY? None 23. INTERVALS DRILLED BY [] ROTARY TOOLS [X] CABLE TOOLS []

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 2134' Bottom 2142' Point Lookout 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN (1) Compensation Density/Neutron (2) Induction Gamma-Ray 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 7" 2 1/2" J-55 and 4-1/2" 10.5# J-55.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) 2134' - 2142' 3/ft. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

Table with 8 columns: 33.* PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.))

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None TEST WITNESSED BY Patrick B. Woosley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED James Ptasynski TITLE Operator DATE 12-19-84

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

NW000

FARMINGTON RESOURCE AREA sm

BY



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

J-11-19N-5u2

March 21, 1985

Woosley Oil Co.
P.O. Drawer 1480
Cortez, Colorado 81321

Re: Ptasynski A #2'

Dear Mr. Woosley:

I am still holding the C-104 on the above well, pending receipt of sundry of the 4 1/2" casing report. As I stated in my memo dated 1-7-85 this report will have to be filed with this office in order for me to approve your C-104.

If you have any questions, please call.

Sincerely,

Luanne Hisel

Luanne Hisel
Tech I

cc: Operator File
Well File ✓



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

April 2, 1985

James P. Woosley
Woosley Oil Co.
P.O. Drawer 1480
Cortez, Colorado 81321

Re: Ptasynski A #2, J-11-19N-5W

Dear Mr. Woosley:

It has been brought to my attention that copies of the completion report on the above well have not been submitted to this office.

Mrs. Alice Dugger has returned your C-104 back to me, and will accept the C-104 and assign an allowable to this well only after the completion is sent.

If you have any questions, please call.

Sincerely,

A handwritten signature in cursive script that reads "Luanne Hisel".

Luanne Hisel
Tech I

cc: Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wheasley Oil Co

3. ADDRESS OF OPERATOR
Drawer 1450 Cortez Circle 91321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1650 FSH 1650 FEL*
AT TOP PROD. INTERVAL: *same*
AT TOTAL DEPTH: *same*

5. LEASE
NLM-33907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Plasvinski A

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Wildcat Blue Mesa MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11 T19N R5W NW 1/4 SE 1/4

12. COUNTY OR PARISH
Mackinlay

13. STATE
NM

14. API NO.
Apr 24 1984

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6650 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <i>long-term shut-in</i>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Due to the remoteness of this well and the present market conditions I herein request a long term shut in on this well

RECEIVE

MAR 5 1989

OIL CON. DIV
DIST. 3

THIS APPROVAL EXPIRES AUG 31 1989

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED *James P. Whasley* TITLE *operator* DATE *3-6-89*
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ILLEGIBLE

OPERATOR

*See Instructions on Reverse Side

APPROVED

MAR 9 1989

John Shell

AREA MANAGER
FARMINGTON RESOURCE AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-33807

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Woosley Oil Company

McKinley

NM

3. ADDRESS OF OPERATOR

14. PERMIT NO.

P.O. Box 215, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

Sec. 11 T19N R5W

1650' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6650 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Test

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/26/89 - Started well, well went down before first 24 hrs.

9/27/89 - Restarted well at 9:00 a.m.

9/28/89 - Well made approximately 8 bbls. of total fluid and approximately 3 bbls. of oil. Gas was T.S.T.M. in first 24 hrs.

9/29/89 - Well made approximately 8 bbls. of total fluid and approximately 3 bbls. of oil. Gas was T.S.T.M. in second 24 hrs. Shut well down and shut it in after 48 hrs. of testing.

RECEIVED
NOV 02 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Patricia Blawieley

TITLE Representative

ACCEPTED FOR RECORD
DATE 10/2/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MINERAL RESOURCE AREA
SMR

*See Instructions on Reverse Side

WOOD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Woodsley Oil Company		8. FARM OR LEASE NAME Ptasynski	
3. ADDRESS OF OPERATOR P.O. Box 215, Cortez, CO 81321		9. WELL NO. #A-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 11 T19N R5W 1650' FSL & 1650' FEL		10. FIELD AND POOL, OR WILDCAT Blue Mesa Mesa Verde	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650 G.L.	12. COUNTY OR PARISH McKinley	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Shut - In <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We would like to request approval for a long term shut in of this well.

RECEIVED
NOV 02 1989
OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES AUG 31 1990

18. I hereby certify that the foregoing is true and correct

SIGNED *John B. Woodsley*

TITLE Representative

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ok

*See Instructions on Reverse Side

APPROVED
DATE 10/17/89
OCT 31 1989
Ken Townsend
SPECIAL AGENT
FARM AND FORESTRY RESOURCE AREA