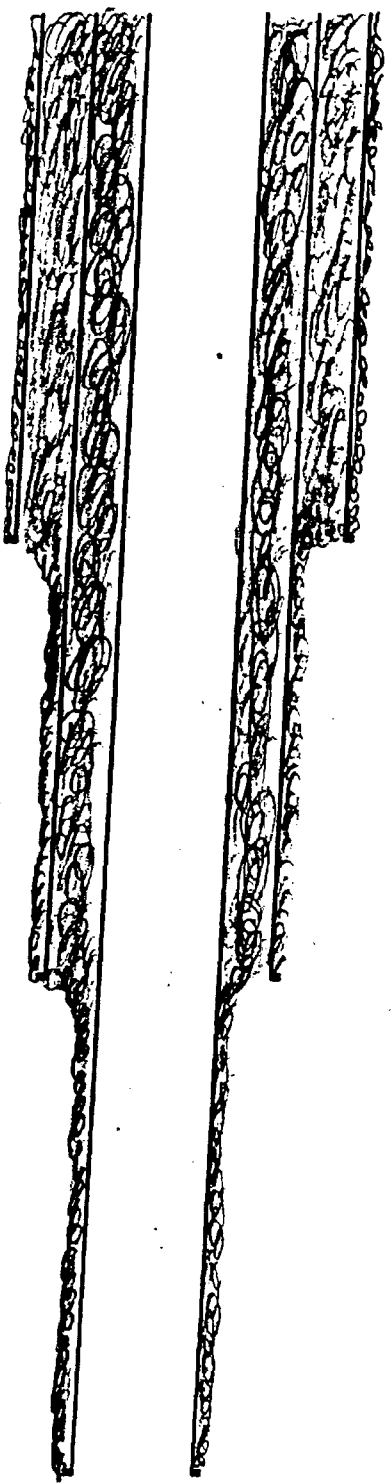


COMPANY *RPM Energy Inc* PROPERTY NAME *State* WELL NO. *1*

DATE LOCATION (ULSTR) FOOTAGE
217 I. 16-16-26 *660 FEL 2310 FSL*

API NO. POOL
30-015-23466 *Esplanada S.A.*

Before



*12 3/4
400'*

*8 5/8 e
1061*

*4 1/2 e
1550*

CASING RECORD:

12 3/4 e 400' w/3255x Hole 14"
8 5/8 e 1061' w/8005x Hole 11"
4 1/2 e 1550' w/3005x Hole
Perits e 1201

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. *1A*
CASE NO: *1944*

COMPANY

RPM Energy Inc

PROPERTY NAME

State

WELL NO.

1

DATE:

LOCATION (ULSTR)

WI- 16-16-26

FOOTAGE

660 FEL 2310 FSL

API NO.

30-015-23466

POOL

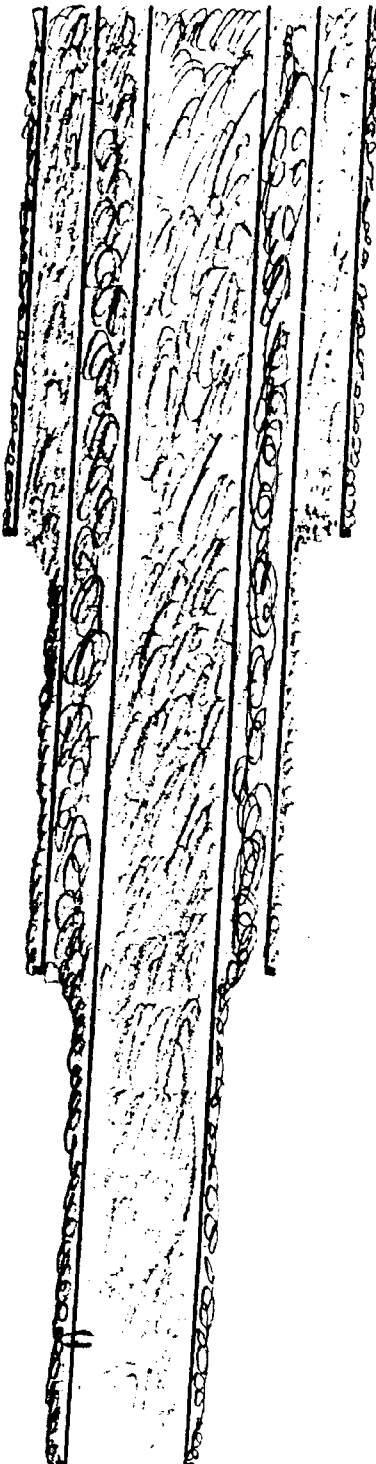
Esqueja S.A.

1. RIH w/ tbg to 1210. Circulate cement to surface. Pool with tbg & top of cement.

2. Set P&A marker.

3. Cut off anchors, clean & level location.

After



12 3/4
400'

8 5/8
1061

4 1/2
1550

CASING RECORD:

12 3/4 e 400' w/ 3255x Hole 14"
8 5/8 e 1061' w/ 8005x Hole 11"
4 1/2 e 1550' w/ 3005x Hole
Perts e 1201

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe NM 87505

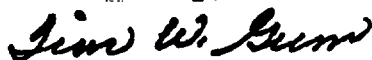
Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect
fresh waters of the state of New Mexico, the environment and
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.
Certified mail was signed for on March 4, 1997.

Yours Truly,



Tim W. Gum
District II Supervisor

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
Governor

JENNIFER SALISBURY
Cabinet Secretary

1-9-98

RPM Energy Inc.
613 Commerical Bank Bldg.
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

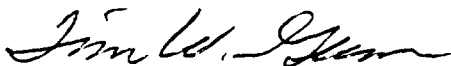
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90} days after {1} a 60 day period following suspension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temporary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,


Tim Gum

RPM Energy Inc.

State	# 1	Sec. 16-16-26	Ut. I
State	# 2	Sec. 16-16-26	Ut. J
State	# 3	Sec. 16-16-26	Ut. D
Exxon A	# 1	Sec. 21-16-26	Ut. F
Exxon A	# 2	Sec. 21-16-26	Ut. J
Exxon	# 1	Sec. 21-16-26	Ut. L

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

February 26, 1997

RPM Energy Inc.
P.O. Box 1207
Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1
and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back into service then they need to be either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982 to 1985. Please forward to the NMOCD Artesia office by April 15, 1997 a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly



Tim W. Gum
District II Supervisor



Is your **RETURN ADDRESS** completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return the card to you.
- Attach the form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece before the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

RPM Energy Inc.
P.O. Box 1207
Big Spring, TX 79721

4a. Article Number

P 194 615 077

4b. Service Type

- Registered Registered 120
- Express Mail Insured
- Return Receipt for Mailpiece COD

7. Date of Delivery

DEC 24 1994

8. Addressee's Address (Only if requested and fee is paid) 618

618

618

618

618

618

618

618

618

618

618

618

618

6. Signature: (Addressee or Agent)

X *Mark S. [Signature]*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

RPM Energy, Inc.
613 Commercial Bank Tower
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior to
July 20, 1984.



CONSERVATION DIVISION
Artesia, New Mexico

RPM Energy, Inc.

P.O. Box 1207

Big Spring, Tx
79721

October 20, 1986

Re: Wells placed in pool

Gentlemen:

As the result of Division Order R-8317 the following described well (s) ~~has~~-have) been placed in the pool ~~(s)~~ shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Espuela - San Andres Pool

State # 1 I-16-16-26

State # 2 I-16-16-26

Citco Fed. # 1 B-21-16-26

Exxon # 1 L-21-16-26

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective November 1, 1986.

Sincerely,

Darrell Moore
Darrell Moore
Geologist

Distribution:

Original - Operator

3cc - Santa Fe OGD

Each Transporter

Koch Services, Inc.

Well-File's

Mae

PI

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
JUN 11 1986
O. C. D.

Operator R.P.M. ENERGY

Address P.O. BOX 1207 BIG SPRING TEXAS 79721

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>UNDESIGNATED SAM ANDRES</u>	Kind of Lease State, Federal or Fee <u>STATE</u>	Lease No. <u>1.4853</u>
Location Unit Letter <u>I</u> ; <u>660'</u> Feet From The <u>EAST</u> Line and <u>2310</u> Feet From The <u>SOUTH</u>				
Line of Section <u>16</u> Township <u>16 south</u> Range <u>26 EAST</u> , NMPM, <u>EDDY</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>KOCK SERVICES INC</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 1558 BRECKENRIDGE TX 76024</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>I 16 16s 26e</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>127 11-3</u>
			<u>6-11-24</u>
			<u>63 11-11-84</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
[Title]
(Title)
6-11-84
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 13 1986 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPLICANTS	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRODUCTION OFFICE	

Operator
RPM Energy, Inc.

Address
613 Commercial Bank Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 1	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee	State	Lease L-485
Location Unit Letter <u>I</u> ; <u>660'</u> Feet From The <u>East</u> Line and <u>2310</u> Feet From The <u>South</u> Line of Section <u>16</u> Township <u>16 South</u> Range <u>26 East</u> , NMPM, <u>Eddy</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 16 16S 26E

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
Date Spudded 9-15-80	Date Compl. Ready to Prod. 12-11-80	Total Depth 1550'	P.B.T.D. 1360'					
Elevations (DF, RKB, RT, GR, etc.) GL 3333.2 KB 3335.2	Name of Producing Formation San Andres	Top Oil/Gas Pay 1201'	Tubing Depth 1270'					
Perforations DF 3334.2 Perf 1201, 1203, 1205, 1237, 1243, 1247, 1291, 1293 1295, 1299, 1301	Depth Casing Shoe 1547'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	12-3/4"	400'	325 SXS
11"	8-5/8"	1061'	800 SXS
7-7/7"	4-1/2"	1550'	300 SXS

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Becki C. Dean Becki C. Dean
(Signature)
Production/Land Secretary
(Title)
March 16, 1982
(Date)

OIL CONSERVATION DIVISION
MAR 30 1982

APPROVED _____, 19
BY W. G. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of information.

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

May thru Aug. 1981

NO. 2114 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 2, 1981

PURPOSE ALLOWABLE REVISION

Effective June 7, 1981, the allowable to the RPM Energy, Inc. State 1-I,
16-16-26, in the Wildcat-San Andres Pool, is hereby revised as indicated:

INCREASED TO 21 BOPD

6 days at 3 BOPD - 18 bbls current
24 days at 21 BOPD- 504 bbls. current

June Total	- 522 bbls.
July Total	- 651 bbls.
Aug. Total	- 651 bbls.

WAG:ar

RPM Energy, Inc.

Cities Service Trucks

OIL CONSERVATION DIVISION

W. H. Bennett

DISTRICT SUPERVISOR

JUN 30 1981

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON W.O.C. D.
ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PURPOSES.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
RPM Energy, Inc.

3. Address of Operator
613 Commercial Bank Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E N.M.P.M.

7. Unit Agreement Name
-

8. Farm or Lease Name
State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat-San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3332.2 GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-81 Fractured perforations between 1291' - 1337' (24 holes) with 20,000 gallons Western's Mini-max 3-30, 10,000 gallons gelled 2% KCL water, 14,000 lbs. 100 mesh sand and 41,000 lbs. of 20-40 sand. ISDP - 700 lbs 600 lbs. in 10 min. Maximum pressure - 3150, minimum pressure - 2000, average pressure - 3000.

5-27-81 Set retrievable Bridge Plug at 1280'. Set Packer at 1150' with frac perforations from 1201' - 1243' (14 holes) with 30,000 gallons of Western's Mini-max 3-30 and used 29,000 lbs. of 20-40 sand. ISDP - 650 600 lbs. in 10 minutes. Maximum pressure - 3000, minimum pressure - 2200, average pressure - 2800. Shut well in overnight.

5-28-81 Flowed well back. Came out of hole with Bridge Plug and Packer. Shut in overnight.

5-29-81 Waiting on pulling unit.

5-30-81 Waiting on pulling unit.

5-31-81 Waiting on pulling unit.

6-1-81 Rigged up pulling unit. Went in hole with pump, rods and tubing. Put on pump jack for production test.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy R. Jones TITLE President DATE _____
Billy R. Jones

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE JUL 2 1981

CONDITIONS OF APPROVAL, IF ANY:

6-2-81 Well pumping. Pumped 42 bbls. of oil, 30 bbls. of water.
6-3-81 Well pumping. Pumped 25 bbls. of oil and 22 bbls. of water.
6-4-81 Pumped 24 bbls. of oil and 30 bbls. of water.
6-5-81 Pumped 24 bbls of oil and 26 bbls. of water.
6-6-81 Pumped 24 bbls. of oil and 25 bbls. of water.
6-7-81 Pumped 21 bbls of oil and 18 bbls. of water.

REG.	
LAND OFFICE	
OPERATOR	X

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR)
 USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator: **R P M Energy, Inc.**
 3. Address of Operator: **613 Commercial Bank Tower, Midland, Texas 79701**
 4. Location of Well:
 UNIT LETTER **I** **2310** FEET FROM THE **South** LINE AND **660** FEET FROM
 THE **East** LINE, SECTION **16** TOWNSHIP **16S** RANGE **26E** N.M.P.S.

7. Unit Agreement Name
 8. Farm or Lease Name
 State
 9. Well No.
 #1
 10. Field and Pool, or Wildcat
 Wildcat SA
 12. County
 Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
 3332-2G1

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

we fractured with 24 perforations at 1291' to 1337'
 30,000 gallons of 55,000# 20-40 Sand. I.S.D.P. 700
 per minute; 600 in 10 minutes. Treating pressure
 2,000, Max. 2,150, Average 3,000. Set retrievable
 bridge plug at 1,280'. Frac Perforation from 1201'
 to 1243'. 30,000 gallons of 29,000# 20-40 sand
 I.S.D.P. 650, 600 in 10 minutes. Treating Pressure
 11,000, Max. 3,800, Average 3,000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy J. Jones TITLE VICE PRESIDENT DATE MAY 25, 1981

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 10 1981

REASON FOR APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form O-103
 Revised 10-1-

MAY 25 1981

O. C. D.
 ARTESIA, OFFICE

DATE	TIMED	
OPERATOR	ON	
WELL TYPE		
FILE		
U.E.D.U.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PURPOSES.

OIL WELL GAS WELL OTHER

3. Name of Operator
 R P M Energy, Inc.
 4. Address of Operator
 613 Commercial Bank Tower, Midland, Texas 79701
 4. Location of Well
 UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM
 THE East LINE, SECTION 16 TOWNSHIP 165 RANGE 26E NMPM.

7. Unit Agreement Name
 8. Form or Lease Name
 State
 9. Well No.
 #1
 10. Field and Pool, or Wildcat
 Wildcat SA

15. Elevation (Show whether DF, RT, GR, etc.)
 3332-2GL
 12. County
 Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 PULL OR ALTER CASING
 OTHER Additional Perforations & Treatment Report OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We added perforations in existing producing zones at 1218.0, 1219.15, 1220.5, 1221.75, 1221, 1231, 1232.25, 1234.75 and, acidized with 1600 gallons of special clear fork acid mix, dropped twenty-three (23) balls. I.S.D.P. at 800 per minute; F.S.I.P. was 600 after fifteen (15) minutes; Treating Pressure: Min. 1600 Max. 3300 Average 2000; Inj. Rate on Treating Fluid 4.0 bbl. per minute; Flow back acid and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNED Roy J. Jones TITLE VICE PRESIDENT DATE May 20, 1981
 APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 26 1981
 CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
~~18293~~ **24853**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator: **RPM Energy Inc.**

Address of Operator: **613 Commercial Bank Towers, Midland TX 79701**

Location of Well: UNIT LETTER **J**, **2310** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **16** TOWNSHIP **165** RANGE **26E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
STATE

9. Well No.
1

10. Field and Pool, or Wildcat
WILDCAT SA

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3332-2GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER **Additional Perforations**

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Perforations to be added in existing producing zones at 1218.0, 1219.25, 1220.5, 1221.75, 1223, 1231, 1232.25, 1232.5, 1234.75

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roy J. Jones* TITLE Vice President DATE 5-6-81

APPROVED BY *W.A. Gressitt* TITLE SUPERVISOR, DISTRICT #1 DATE MAY 07 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE **92**

Jan. thru Apr., 1981

NO. 2020 11/2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 2, 1981

PURPOSE ALLOWABLE ASSIGNMENT (SECOND PERIOD)

Effective January 1, 1981, an allowable of 3 barrels of oil per day is hereby assigned to the RPM Energy, Inc. State #1-1-16-16-26 in the Wildcat San Andres Pool.

Jan. Total - 93 bbls.
Feb. Total - 84 bbls.
Mar. Total - 93 bbls.
Apr. Total - 90 bbls.

OIL CONSERVATION DIVISION

WAG:ar

RPM Energy, Inc.

Cities Service Trucks

W. D. Green
DISTRICT SUPERVISOR

W. D. Green

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE 02

Sept. thru Dec., 1980

NO. 2218 W

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE December 23, 1980

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective December 11, 1980, an allowable of 3 barrels of oil per day is hereby assigned to the RPM Energy, Inc. State #1-16-16-26 in the Wildcat San Andres Pool. 0-5 TUA-80

L - S
MP - P

Dec. Total - 62 bbls.

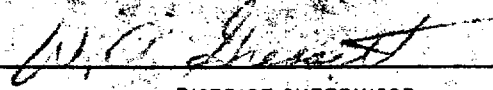
WAG:ar

RPM Energy, Inc.

Cities Service Trucks

P -- None

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator: **RPM Energy, Inc.**

Address: **613 Commercial Bank Tower Midland, TX 79701**

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS TEST FOR RE PERMITS 7-11-81 Rule 306	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner: **N/A** EX # 2-474

DESCRIPTION OF WELL AND LEASE			
Lease Name State	Well No. 1	Pool Name, including Formation Wildcat <i>San Andres</i>	Lease No. L-4853
Kind of Lease State, Federal or Fee State			
Location Unit Letter I ; 660' Feet From The East Line and 2310' Feet From The South			
Line of Section 16 Township 16S Range 26E , NMPM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Cities Service Trucks, ATTN: B. Shelton		P. O. Box 1919 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Cities Service Trucks, ATTN: B. Shelton		P. O. Box 1919 Midland, TX 79702	
If well produces oil or liquids, give location of tanks.	Unit I Sec. 16 Twp. 16S Rge. 26E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-15-80	Date Compl. Ready to Prod. 12-11-80	Total Depth 1550'			P.B.T.D. 1360'				
Elevations (DF, RAB, RT, GR, etc.) GL3333.2 KB 3335.2	Name of Producing Formation San Andres	Top Oil/Gas Pay 1200'			Tubing Depth 1270'				
Perforations DF 3334.2 Perf 1201, 1203, 1205, 1237, 1243, 1247, 1291, 1293, 1295, 1299, 1301		Depth Casing Shoe 1547'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	12 3/4"	400'	325 SXS
11"	8 5/8"	1061'	800 SXS
7 7/8"	4 1/2"	1550'	300 SXS

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-11-80	Date of Test 12-17-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 3.0	Casing Pressure	Choke Size 1/2" + Comp. 12-24-80
Actual Prod. During Test 2.875 bbls	Oil - Bbls. 2.875	Water - Bbls. .375	Gas - MCF 3.192

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. A. Baca
J. A. Baca (Date) **12/22/80** Geologist

OIL CONSERVATION COMMISSION

APPROVED **DEC 23 1980**, 19
BY *W. A. Gressitt*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5.1. Indicate Type of Lease
State Fee
 5.2. State Oil & Gas Lease No.
L-4853

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER Wildcat
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
 8. Name of Lessee
 State
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 Wildcat

2. Name of Operator
RPM Energy, Inc.
 3. Address of Operator
613 Commercial Bank Tower Midland, TX 79701
 4. Location of Well

UNIT LETTER I LOCATED 2310' FEET FROM THE South LINE AND 660 FEET FROM
 THE East LINE OF SEC. 16 TWP. 16S RGE. 26E NMPM

12. County
Eddy

15. Date Spudded 9-15-80 16. Date T.D. Reached 10-11-80 17. Date Compl. (Ready to Prod.) 12-11-80 18. Elevations (DF, RAB, RT, GR, etc.) 3332.2GL 19. Elev. Casinghead
 20. Total Depth 1550' 21. Plug Back T.D. 1360' 22. If Multiple Compl., How Many
 23. Intervals Drilled By: Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top (San Andres), Bottom (San Andres) - 1201, 1203, 1205, 1237, 1243, 1245, 1247, 1291, 1293, 1295, 1299, 1301
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/Neu, Sidewall/Neu, DI/ Guard Log, GR Correlation
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35# X-42	400'	14"	325 sxs Class H	25 sxs
8 5/8"	24# J-55	1061'	11"	800 sxs Class C	150 sxs
4 1/2"	9.5# X-42	1550'	7 7/8"	300 sxs Class C	25 sxs

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	Surface	1550'	300 sxs	N/A

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1270'	N/A

31. Perforation Record (Interval, size and number)
Perf 1201, 1203, 1205, 1237, 1243, 1245, 1247, 1291, 1293, 1295, 1297, 1299, 1301, 2SPF (.41") 24 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1201-1301	2000 gal 15% HCl

3. PRODUCTION
 Date First Production 12-11-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
 Date of Test 12-17-80 Hours Tested 24 hrs. Choke Size 1/2" Prod'n. Per Test Period 2.875 Oil - Bbl. 3.192 Gas - MCF .375 Water - Bbl. 1.110 Gas - Oil Ratio
 Flow Tubing Press. 3.0 Casing Pressure 33.4° Calculated 24-Hour Rate 2.875 Oil - Bbl. 3.192 Gas - MCF .375 Water - Bbl. 33.4° Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
used for heater treater
 Test Witnessed By T. Scharborough

5. List of Attachments
Gamma Ray Correlation Log, Sidewall/Neu Log, Forxo-Guard Log

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED J. Boca TITLE Geologist DATE 12/18/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>805'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinberry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|--|----------------------------|
| No. 1, from <u>1050'</u> to <u>1120'</u> | No. 4, from _____ to _____ |
| No. 2, from <u>1200'</u> to <u>1520'</u> | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|----------------------------|------------|
| No. 1, from _____ to _____ | _____ feet |
| No. 2, from _____ to _____ | _____ feet |
| No. 3, from _____ to _____ | _____ feet |
| No. 4, from _____ to _____ | _____ feet |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155		Drilled pea-size gravel, sand fine-grain, medium				
155	185		Drilled pea gravel with one stringer of large gravel				
185	805		Drilled pea gravel and sand fine-grain to medium				
805	TD		Drilled Dolomite, fine crystalline stringer of vuggular porosity.				

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
OCT 20 1980
O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

6a. Indicate Type of Lease
State Fee
6. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
APPLICATION FOR PERMIT TO DRILL C-103 FOR SUCH PROPOSALS.

7. Well Agreement Name
Wildcat

8. Name of Lease Owner
RPM Energy, Inc. ✓

9. Well No.
1

10. Well and Pool, or Wildcat
Wildcat

UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3332.2 GL

11. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
HULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

12. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-80 Ran 1550' 4 1/2" 9.50# X-42 casing. Cemented w/300 sxs Class "C" cement. Circ 25 sxs to surface. WOC.

10-11-80 TD 1550'. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy G. Robinson TITLE Geologic Technician DATE 10/15/80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 28 1980

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4853	
7. Unit Agreement Name	
8. Form or Lease Name State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
11. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFER OR PLUG BACK TO A DIFFERENT RESERVOIR. (APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. Well GA. WELL OTHER- **Wildcat**

2. Operator **RPM Energy, Inc. ✓**

3. Address **613 Commercial Bank Tower Midland, TX 79701**

4. Location of Well
UNIT LETTER **I** **2310** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **16S** RANGE **26E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3332.2 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. Description of past or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-80 Ran 1550' 4 1/2" 9.50# X-42 casing. Cemented w/300 sxs Class "C" cement. Circ 25 sxs to surface. WOC.

10-11-80 TD 1550'. Rig released.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy D. Robinson TITLE Geologic Technician DATE 10/15/80

APPROVED BY W. D. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 28 1980

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

October 10, 1980

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
1505) 746-4864
748-1283

RPM Energy, Inc.
613 Commercial Bank Tower
Midland, Texas 79701

Re: State
#1-I-16-16-26
Eddy County, NM

Gentlemen:

We are returning the enclosed Form C-103 on the subject well for additional information.

Please show casing weight for both the 12 3/4" and 8 5/8", the pressure test and results of same for both strings of casing, and submit in triplicate. Also, please sign the form above the double lines. The "Approved By" space is for Commission approval.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "W. A. Gressett".

W. A. Gressett
Supervisor, District II

WAG:ar

Encl.



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 8 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER- Wildcat

2. Name of Operator
RPM Energy, Inc. ✓

3. Address of Operator
613 Commercial Bank Tower Midland, TX 79701

4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
3332.2 GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

- 9-24-80 Set 12 3/4" casing at 400'.
- 9-25-80 Cemented 12 3/4" casing w/325 sxs Class "H" cement. Circ. 25 sxs cement to surface. WOC 18 hrs.
- 10-4-80 Ran 8 5/8" casing set @ 1061'. Cemented w/800 sxs Class "C". Circ 150 sxs to surface. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arvid Robison TITLE Geologic Technician DATE 10/6/80

APPROVED BY A. Baca TITLE Geologist DATE 10/6/80

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>RPM Energy Inc</u>		Lease <u>State</u>		Well # <u>1</u>	
Location of Well	Unit <u>2310S 660E I</u>	Section <u>16</u>	Township <u>16</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Sinclair Operations</u>		Type of Equipment <u>Rotary</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14"	12 3/4	33 #		400'	120 SX Circ
11"	8 5/8	24 #		1100'	350 SX Circ
7 7/8"	4 1/2	9.5 #		1700' TD	275 SX

Casing Data:

Surface 25 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stubblefield date 10-3-80

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required 800 SX

Type of Shoe used Guide Float coliar used Inst. Btm 3 jts welded Yes

TD of hole 1060 Set 1060 Feet of 8 5/8 Inch 24 # Grade J-55

(New)-used csg. @ 1060 with 800 sacks neat cement around shoe Cl. H.
+ sax additives

Plug down @ 6:15 (AM) (PM) Date 10-4-80

Cement circulated Yes No. of Sacks 150

Cemented by Morphree Serv. Inc. Witnessed by Fanny Brooks

Temp. Survey ran @ (AM) (PM) Date Top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Centralizers - 1046', 928', 840'

Last. drlng. bk - 1018

SEP 22 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
O. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(NOTE: THIS FORM IS TO BE USED TO REPORT ON A WELLS OR TO BE USED TO A DIFFERENT RESERVOIR OR TO MAKE A CORRECTION FOR REPORTS ON FORMS C-102 OR C-103.)

6. Well Type: Oil Well Gas Well OTHER: Wildcat

7. Unit Agreement Name

8. Name of Lease Owner: RPM Energy, Inc. ✓

8. Name of Lease Owner: State

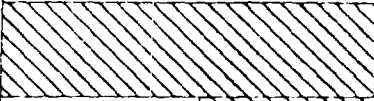
9. Well No.: 613 Commercial Bank Tower Midland, TX 79701

9. Well No.: 1

10. Field and Pool, or Wildcat: I 2310 South 660

10. Field and Pool, or Wildcat: Wildcat

11. Township, Range, and Section: East 16 16S 26E



15. Elevation (Show whether DF, RT, GR, etc.): 3332.2 GL

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEMPORARILY ABANDON WORK
 PERMANENTLY ABANDON
 RILL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER

ALTERING CASING
 PLUG AND ABANDONMENT

16. Description of Well or Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

9-15-80 Spudded @ 11:40 PM 9/15/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Greathouse TITLE Geologic Technician DATE 9/19/80

APPROVED BY J. C. Bura TITLE Geologist DATE 9/19/80

CONDITIONS OF APPROVAL, IF ANY: None

NEW MEXICO OIL CONSERVATION COMMISSION

30-015-23466

Form C-101
Revised 12-65

SEP 8 1980

O. C. D.
ARTESIA OFFICE

5A. Indicate Type of Lease
STATE FEDERAL
5. State Oil & Gas Lease No.
L-4853

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL GAS WELL OTHER Wildcat
SINGLE ZONE MULTIPLE ZONE
2. Name of Operator
RPM Energy, Inc.
3. Address of Operator
613 Commercial Bank Tower Midland, TX 79701
4. Location of Well
TWP. LETTER I LOCATED 2310 FEET FROM THE South LINE
RANGE 660 FEET FROM THE East LINE OF SEC. 16 TWP. 16S RGE. 26E N40W
7. Unit Agreement Name
8. Firm or Lease Name
State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Eddy
19. Proposed Depth
1700'
19A. Formation
San Andres
20. Rotary or C.T.
Rotary
21. Approx. Date Work will Start
9/12/80
21A. Kind & Status Plug. Band
One well plugging
21B. Drilling Contractor
Sinclair Operations
22. Approx. Date Work will Start
9/12/80

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
4"	12 3/4"	33.0#	400'	120 sx Class H	
3 1/2"	8 5/8"	24.0#	1100'	350 sx Class H	
2 7/8"	4 1/2"	9.5#	TD	275 sx Class C, Neat	

Posted ID-1
API - 11.3

New Wildcat

APPROVAL VOID
FOR 30 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 12-11-80

ILLEGIBLE

IF ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PLUG BACK PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by J. A. Baca Title Geologist Date 9/3/80

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 11 1980

CONDITIONS OF APPROVAL, IF ANY:
Use adequate FOP
Cement must be circulated to all casing
Notify N.M. O.C.D. in sufficient time to stop drilling

REGISTRATION AND ACREAGE DEDICATION STATEMENT

All data on this form shall be true and correct to the best of the declarant's knowledge and belief.

RPM Energy, Inc

State

1

1

16

16 South

26 East

Eddy

South

660

East

22.0

San Andres

Wildcat

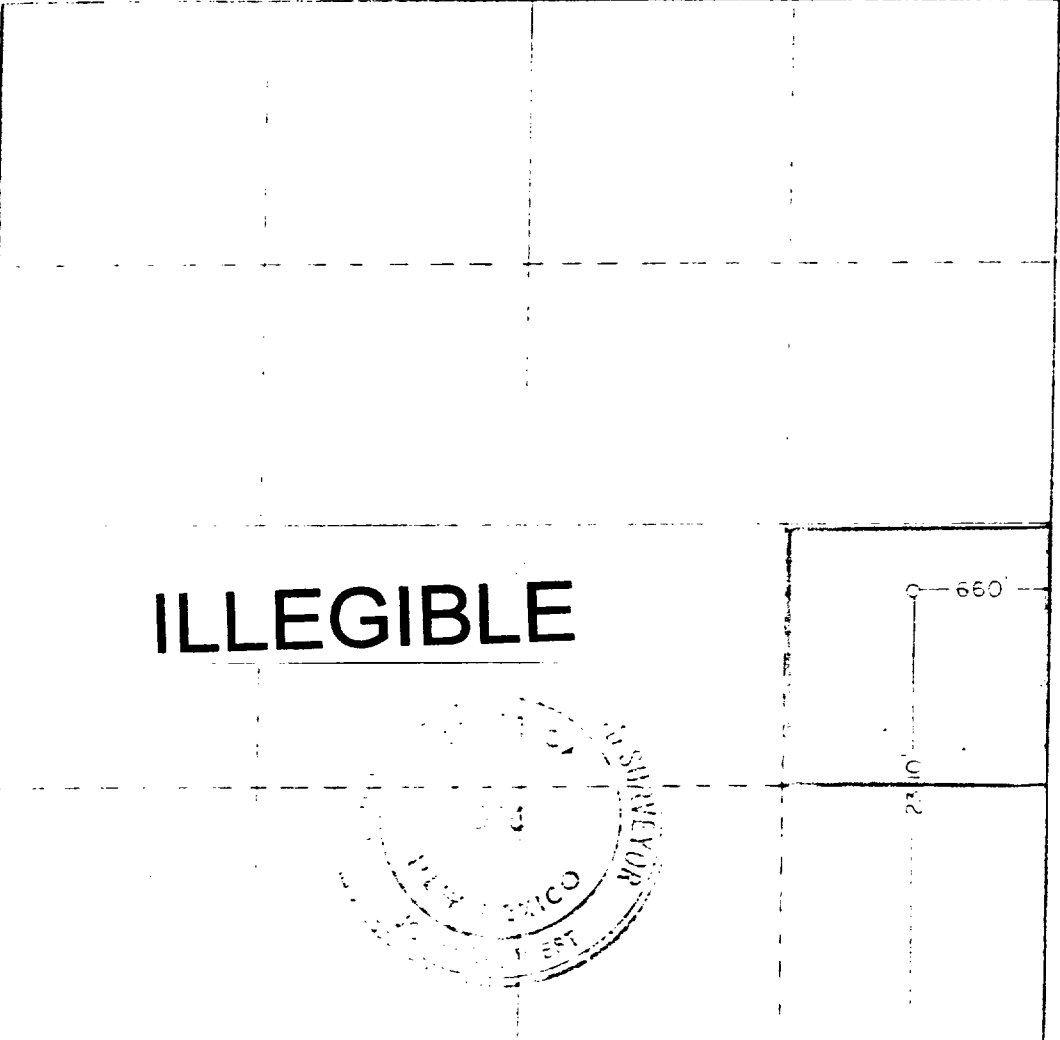
40

1. The acreage dedicated to the subject well by colored pencil or hashure marks on the plat below:
2. If more than one lease is dedicated to the well, outline each and identify the ownership, the well, and as to work (interest, etc.):
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary): _____

None. Title will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy L. Jones

Roy L. Jones

Vice President

RPM Energy, Inc.

Date 9/9/80

I hereby certify that the well location shown on this plat was plotted from field notes of a true survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed August 29, 1980

Registered Professional Engineer and Land Surveyor

[Signature]
 STATE ENGINEER OF NEW MEXICO
 PATRICK A. ...

COMPANY RPM Energy Inc. PROPERTY NAME State WELL NO. 2

DATE LOCATION (ULSTR) FOOTAGE
J-16-16-26 1650 FEL + 2310 FSL

API NO. POOL
30-015-23588 UND. S.A.

1. Spot a 45sx plug & 1200' WOC & tag
2. Perforate or cut & pull 4 1/2" & 416'
3. Leave everything full of cement to surface.
4. Set P+H marker.
5. Cut anchors, clean & level location

CASING RECORD:

1 2 3/4" & 395' w/ 475 sx. Hole 1 7/8"
8 3/4" & 1038' w/ 430 sx. Hole 1 1/2"
4 1/2" & 1700' w/ 215 sx. Hole 7/8"
Est TOC 432'
Perfs 1194'



1 2 3/4" & 395'

Est TOC 432'

8 3/4" & 1038'

Perfs 1194'

4 1/2" & 1700'

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 1B

CASE NO: 11944

COMPANY RPM Energy Inc	PROPERTY NAME State	WELL NO. 2
DATE	LOCATION (ULSTR) J-16-16-26	FOOTAGE 1650 FEL + 2310 FSL
API NO. 30-015-23588	POOL UND. S.A.	

Before

12 3/4 e
395'
Est TOC
432'

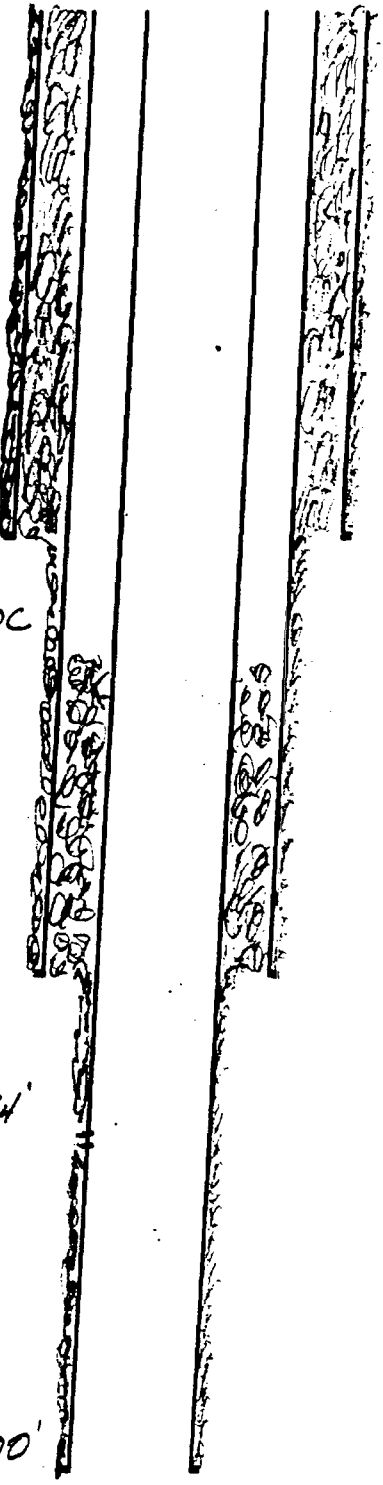
8 3/4 e
1038'

Perts 1194'

4 1/2 e 1700'

CASING RECORD:

12 3/4 e 395' w/475 sx. Hole 17 1/2"
 8 3/4 e 1038' w/430 sx. Hole 11"
 4 1/2 e 1700' w/215 sx. Hole 7 7/8"
 Est TOC 432'
 Perts 1194'



OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 30 1982

O. C. D.
 ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF STEERING WELLS	4
DISTRIBUTION	
SANTA FE	7
FILE	1
U. O. B.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	

RPM Energy, Inc.
 Address
 613 Commercial Bank Tower, Midland, TX 79701

Reason(s) for lifting (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State	2	Undesignated San Andres	State, Federal or Fee State	L-4853
Location				
Unit Letter	J	1650 Feet From The East	Line and 2310	Feet From The South
Line of Section	16	T. nship 16S	Range 26 East	, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P.O. Box 1142, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	16
	Twp.	Rge.
	16S	26E
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
1-22-81	6-27-81	1700'		1340'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
GR 3335.6 KB 3340.6	San Andres	1185		1270'				
Perforations	1292, 1296, 1300		Depth Casing Shoe					
1194, 1196, 1198, 1200, 1202, 1210, 1222, 1224, 1230, 1232, 1234, 1288			1697					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	12-3/4"	400'	475 SXS
11"	8-4/8"	1038'	430 SXS
7-7/8"	4-1/2"	1700	215 SXS

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-29-81	7-16-81	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	3.0		1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
5.85	5.85	.375	96.0

GAS WELL

Actual Prod. Test-MCF/D.	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secker Dean
 (Signature)

Production/Land Secretary
 (Title)

3/29/82

(Date)

OIL CONSERVATION DIVISION

MAR 30 1982

APPROVED _____

BY *W.A. Gressitt*

SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED BY AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 11 1986
O. C. D.
ARTESIA, OFFICE

Form C-104
 Supersedes Old C-104 as
 Effective 1-1-65

Operator R.P.M. ENERGY ✓
 Address P.O. BOX 1207 BIG SPRING, TEXAS 79721
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>undesigned san andres</u>	Kind of Lease State, Federal or Fee <u>STATE</u>	Lease No. <u>L-4853</u>
Location Unit Letter <u>J</u> ; <u>1650</u> Feet From The <u>EAST</u> Line and <u>2310</u> Feet From The <u>SOUTH</u> Line of Section <u>16</u> Township <u>16S</u> Range <u>26EAST</u> , NMPM, <u>EDDY</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>KOCK SERVICES INC</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 1558 BRECKENRIDGE TX 76024</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>J</u> Sec. <u>16</u> Twp. <u>16S</u> Rge. <u>26E</u>
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			<u>12 1/2 10-3</u>					
			<u>6-13-86</u>					
			<u>Chg. W.P.F.E.</u>					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test, MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)
Secretary
 (Title)
6-11-86
 (Date)

OIL CONSERVATION COMMISSION
JUN 13 1986
 APPROVED _____, 19____
 BY Original Signed By
Mike Williams
 TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

Drawer 00 Artesia, NM

DISTRICT OFFICE #2

Sept. thru Dec. 1981

NO. 3054 0

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE November 30, 1981

PURPOSE ALLOWABLE ASSIGNMENT OLD WELL

Effective November 1, 1981 an allowable of 6 barrels of
oil per day is hereby assigned to RPM Energy, Inc.,
State #2-J-16-16-26 in the Undesignated San Andres pool.

Nov. Total - 180 bbls.
Dec. Total - 186 bbls.

WAG:mm

RPM Energy, Inc.

Cities Service Trucks

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

Sept. thru Dec. 1981

NO. 3038 X

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE November 17, 1981

PURPOSE ALLOWABLE CANCELLATION

Effective November 1, 1981 the allowable to the RPM Energy, Inc.,
State #2-J-16-16-28 in the Und. San Andres pool, is hereby
cancelled for failure to comply with Rule 306.

VAG:mm

RPM Energy, Inc.

Cities Service Trucks

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

May thru Aug. 1981

NO. 2156 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 27, 1981

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective July 1, 1981, an allowable of 6 barrels of oil per day is hereby assigned to the RPM Energy, Inc. State #2-J-16-16-26 in the Und-San Andres Pool. (TUA 80)

L - S
NP - P

July Total - 186 bbls.
Aug. Total - 186 bbls.


OIL CONSERVATION DIVISION

WAG:ar

RPM Energy, Inc.

Cities Service Trucks

P - None


DISTRICT SUPERVISOR

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. OPERATOR
Operator: RPM Energy, Inc. ✓
Address: 613 Commercial Bank Tower, Midland, Texas 79701
Reason(s) for filing (Check proper box):
New Well:
Recompletion:
Change in Ownership:
Change in Transporter of:
Oil: Dry Gas:
Casinghead Gas: Condensate:
Other (Please explain): CASINGHEAD GAS TESTS DONE ON 9-1-81 RELEASED BY PERMITS TO Rule 306 IN OBTAINING Ex # 2-543 until 11-4-81 Ex # 2-573
If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State</u>	Well No. <u>2</u>	Well Name, Including Formation <u>Wildcat (San Andres)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>L-4853</u>
Location Unit Letter <u>I J</u> ; <u>1650</u> Feet From The <u>East</u> Line and <u>2310</u> Feet From The <u>South</u> Line of Section <u>16</u> Township <u>16S</u> Range <u>26 East</u> .NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Cities Service Trucks, Attn: B Shelton</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1919, Midland, Texas 79702</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>16</u>	Twp. <u>16S</u>	Rge. <u>26E</u>
	Is gas actually connected?		When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded <u>1-22-81</u>	Date Compl. Ready to Prod. <u>6-27-81</u>		Total Depth <u>1700</u>		P.B.T.D. <u>1340</u>			
Elevations (DF, RAB, RT, GR, etc.) <u>GR 3335.6 KB 3340.6</u>	Name of Producing Formation <u>San Andres</u>		Top Oil/Gas Pay <u>1185</u>		Tubing Depth <u>1270'</u>			
Perforations <u>1194, 1196, 1198, 1200, 1202, 1210, 1222, 1224, 1230, 1232</u>			Depth Casing Shoe <u>1697</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>14"</u>	<u>12 3/4"</u>		<u>400'</u>		<u>475 SXS</u>			
<u>11"</u>	<u>8 5/8"</u>		<u>1038'</u>		<u>430 SXS</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>1700</u>		<u>215 SXS</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>6-29-81</u>	Date of Test <u>7-16-81</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>3.0</u>	Casing Pressure	Choke Size <u>1/2"</u>
Actual Prod. During Test <u>5.85</u>	Oil - Bbls. <u>5.85</u>	Water - Bbls. <u>.375</u>	Gas - MCF <u>96.0</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy J. Jones
(Signature)
Vice-President (Title)
07/22/1981 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 27 1981, 19____

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF WELLS OPERATED	
WATER SECTION	
SANTA FE	
FIELD	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-4853

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RECVR. OTHER

RECEIVED
JUL 23 1981
O. C. D.
ARTESIA, OFFICE

2. Name of Operator
RPM Energy, Inc.
3. Address of Operator
613 Commercial Bank Tower, Midland, Texas 79701

7. Unit Agreement No.
8. Farm or Lease Name
State
9. Well No.
10. Field and Pool, or Field

4. Location of Well
UNIT LETTER X-T LOCATED 1650 FEET FROM THE East LINE AND 2310 FEET FROM
THE South SIDE OF SEC. 16 TWP. 16S RGE. 26E NMEM

12. County
Eddy

15. Date Spudded 1-22-81 16. Date T.D. Reached 1-29-81 17. Date Compl. (Ready to Prod.) 6-27-81 18. Elevations (DF, RKB, RT, GR, etc.) GR 3335.6 19. Elev. Casinghead

20. Total Depth 1700' 21. Plug Back T.D. 1340 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
Top (San Andres), Bottom (San Andres) 1194, 1196, 1200, 1202, 1210, 1230, 1232, 1234, 1288, 1292, 1296, 1300 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run GR/NEU, Sidewall/NEU, DI/Guard Log, GR Correlation 27. Was Well Cored YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35IIX-42	400'	14"	475 SXS	25 SXS
8 3/8	24II J-55	1038	11"	430 SXS	100 SXS
4 1/2	9.5# X-42	1700	7 7/8"	215 SXS	25 SXS

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	Surface	1700	215	N/A	2 3/8	1270	N/A

31. Perforation Record (Interval, size and number)
Perf 1194, 1196, 1198, 1200, 1202, 1210, 1222, 1224, 1230, 1232, 1234, 1288, 1292, 1296, 1300
1 SPF(.41") DPJSPF 15 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1194-1300	2500 gal 2070 HCl
1194-1300	24000 gal Titan III-30 Gel
1194-1300	5000# 100 Mesh Sand
1194-1300	36000 # 20/40 Sand

33. PRODUCTION

Date First Production 6-29-81 Production Method (Fluwing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 7-16-81 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 5.85 Gas - MCF 96.0 Water - Bbl. 13.5 Gas-Oil Ratio 16.4/1

Flow Tubing Press. 3. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 5.85 Gas - MCF 96.0 Water - Bbl. 13.5 Oil Gravity - API (Corr.) 35.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for heater treater Test Witnessed By D. Adamson

35. List of Attachments
Gamma Ray Correlation Log, Sidewall/NEU Log, Forxu-Guard Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roy J. Jove TITLE V.P. DATE 07/22/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Selt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Selt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>810</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1190 to 1320 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155		Drilled pea-size gravel sand fine-grain, medium				
155	185		Drilled pea gravel with one stringer of large gravel				
185	805		Drilled pea gravel and sand fine-grain to medium				
805	TD		Drilled Dolomite, fine crystalline stringer of vuggular porosity				

ARTESIA FISHING TROOP COMPANY
P. O. BOX 687 PHONE SH 6 6651
EAST MAIN STREET
ARTESIA, NEW MEXICO

February 12, 1981

RPM Energy
613 Commercial Towers
Midland, TX 79701

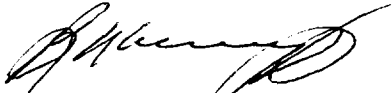
Re: State #2
2310' FSL & 1650' FEL ✓
Sec. 16, T26S, R26E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
430'	1/2°
1024'	1/2°
1570'	1/2°
1700'	1/2°

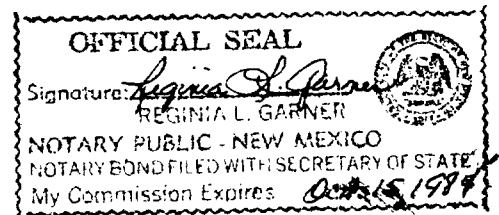
Very truly yours,


B. N. Muncy Jr.
Secretary

rlg

STATE OF NEW MEXICO X
COUNTY OF EDDY X

The following was acknowledged before me this 12th day of February, 1981.



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OIL CONSERVATION DIVISION RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-133
Revised 10-1-7

JUL 16 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
RPM Energy Inc.

3. Address of Operator
613 Commercial Bank Tower, Midland, TX 79701

4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
STATE
9. Well No.
2
10. Field and Pool, or Wildcat
Und. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3335.6GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-81	Pumped 25 barrells oil	30 barrells water
6-30-81	Pumped 22 barrells oil	29 barrells water
7-1-81	Pumped 22 barrells oil	28 barrells water
7-2-81	Pumped 21 barrells oil	28 barrells water
7-3-81	Pumped 20 barrells oil	25 barrells water
7-4-81	Pumped 20 barrells oil	23 barrells water
7-5-81	Pumped 20 barrells oil	23 barrells water
7-6-81	Pumped 19 barrells oil	19 barrells water
7-7-81	Well Shut Down	
7-8-81	Pumped 22 barrells oil	19 barrells water
7-9-81	Pumped 18 barrells oil	15 barrells water
7-10-81	Pumped 18 barrells oil	16 barrells water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy Jones TITLE Vice-President DATE 7-15-81

APPROVED BY W.A. Fisset TITLE SUPERVISOR, DISTRICT II DATE JUL 27 1981

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
RPM ENERGY INC.

Address of Operator
613 Commercial Bank Tower Midland, Texas 79701

Location of Well
UNIT LETTER **I**, **2310** FEET FROM THE **south** LINE AND **1650** FEET FROM
THE **east** LINE, SECTION **16** TOWNSHIP **16s** RANGE **26E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
2

10. Field and Pool, or Wildcat
Und. San Andres

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3335.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 6-21-81 Flowed well back for 6 hours. Shut in overnite
- 6-22-81 Well shut in. Waiting on pulling unit.
- 6-23-81 Came out of hole with RBP and packer. Shut in over nite
- 6-24-81 Waiting on pulling unit crew.
- 6-25-81 Waiting on pulling unit crew.
- 6-26-81 Went in hole with pump, rods, and tubing.
- 6-27-81 put well on pump jack for pump test.
- 6-28-81 Well pumping. Made 38 barrells water, and 29 barrells oil in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roy Jones* TITLE Vice President DATE 6-29-81

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE JUL 7 1981

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

July 20, 1981

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88211
(505) 748-1283

RPM Energy Inc.
613 Commercial Bank Tower
Midland, Texas 79701

Re: State
#2-1, 16-16-26
Eddy County, NM

Gentlemen:

We hereby acknowledge receipt of Form C-103 on the subject well reporting pumping oil and water for the period of 6-29 to 7-10-81.

To date we have not received the completion reports, therefore; the well has no allowable.

Upon receipt of Form C-104, and the deviation tests an allowable will be assigned.

If you have any questions concerning this matter please feel free to call me.

Sincerely yours,

A handwritten signature in cursive script that reads "W. A. Gressett".

W. A. Gressett
Supervisor, District II

WAG:jw

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUL 6 1981

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LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
Name of Operator
RPM ENERGY INC.
Address of Operator
613 Commercial Bank Tower Midland, Texas 79701
Location of Well
UNIT LETTER I 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
STATE
9. Well No.
2
10. Field and Pool, or Wildcat
Und. San Andres
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3335.6GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER
PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER
ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-15-81 Came out of hole with rods and tubing and prepared to drill out BP.
- 6-16-81 Rig up Star Tool and commenced to drill out BP.
- 6-17-81 Drilling BP.
- 6-18-81 Drilling BP. Drilled out at 2p.m. Came out of hole with drill string and went back in hole with packer on 2 7/8" tubing. Set packer at 1275'.
- 6-19-81 Rigged up Western Co. and fractured perfs from 1365 to 1690(27 holes with 20,000 gal Mini-Max III-30, 10,000 gal geled 2% KCL, 1250 gal special clearfork acid, 4000# 100 mesh sand, and 20,000# 20/40 sand. ISDP 1250#, 750# in 15 min., max pressure 3300#, min pressure 2200#, avg. pressure 2900#. Shut well in for 4 hours, flowed back and came out of hole with packer. Went back in hole with packer and RBP. Set RBP at 1260 and packer at 1170.
- 6-20-81 Rig up Western Co. And fractured perfs from 1194 to 1234(12holes) with 15000 gal. Mini Max III-30, 22,000# 20/40 sand. ISDP 850,600 in 10 min. Max pressure 3300#, min. pressure 3000#, avg. pressure 3150#. Shut in overnite

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy J. Jones TITLE Vice pres. DATE 6-29-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 7 1981

CONDITIONS OF APPROVAL, IF ANY:

APR 13 1981

WELL IDENTIFICATION NUMBER
 NEW
 RE-IDENTIFIED
 L-4853

SLURRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS ON WELLS OR TO REPORT ON A WELL TO A DISCRETE RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM 600) FOR SUCH OPERATIONS.

1. Name of Operator RPM Energy, Inc.		2. Form or Lease Name State	
3. Address of Operator 613 Commercial Bank Tower <i>Midland TX 79701</i>		9. Well No. 2	
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Und. San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3335.6 GL		11. Company Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER

ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/4/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.
- 4/5/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.
- 4/6/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.
- 4/7/81 Layed flow line from well to battery & hooked up.
- 4/8/81 Pmpd 50 BW, 1 BO.
- 4/9/81 Pmpd 45 BW, 3 BO.
- 4/10/81 Pmpd 40 BW, 1/2 BO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Todd TITLE Production Clerk DATE 4/14/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 20 1981

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator
RPM Energy, Inc.
 3. Address of Operator
613 Commercial Bank Tower
 4. Location of Well
 UNIT LETTER **I** **2310** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **East** LINE, SECTION **16** TOWNSHIP **16S** RANGE **26E** NMPM.
 15. Elevation (Show whether DF, RT, GR, etc.)
3335.6 GL

7. Unit Agreement Name
 8. Farm or Lease Name
State
 9. Well No.
2
 10. Field and Pool, or Whdcat
Und. San Andres
 12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 FULL OR ALTER CASING
 OTHER
 PLUG AND ABANDON
 CHANGE PLANS

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER
 ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3/31/81 SI/Sunday.
 4/1/81 WIH w/tbg, flushed out sd, ran pump & rods, started ppg well.
 4/2/81 P/30 bbls frac fluid, no oil.
 4/3/81 P/30 bbls frac fluid, no oil.
 4/4/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.
 4/5/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.
 4/6/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Todd TITLE Production Clerk DATE 4/10/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 15 1981

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease:
State Fee
5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: **RPM Energy, Inc.**
3. Address of Operator: **613 Commercial Bank Tower Midland TX 79701**
4. Location of Well:
UNIT LETTER **I** **2310** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **East** LINE, SECTION **16** TOWNSHIP **16S** RANGE **26E** NMPM.
10. Field and Pool, or Wildcat: **Und. San Andres**
12. County: **Eddy**
15. Elevation (Show whether DF, RT, GR, etc.): **3335.6 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 169B.

- 3/25/81 Sqzd off perfs 1194', 1196', 1198', 1200', 1202', w/130 sx class C light cmt, RU rev. ut., prep/drill out, set cmt retainer @ 1140'.
- 3/26/81 Drld out cmt retainer, drld out cmt.
- 3/27/81 Set BP @ 1340', reperf 1194-1234 as follows: 1194', 1196', 1198', 1200', 1202', 1210', 1222', 1224', 1230', 1232', 1234', set 15' cmt on top of BP, SION.
- 3/28/81 RU Western, started frac treatment, ran gel pad, started sd @ 1/4"/gal, worked up to 1#/gal, screened out, SD, consulted w/Western engineers, ran temp survey to determine perfs taking treatment, determined perfs @ 1300', 1234', 1232', 1202', 1200', 1198', 1196', 1194' taking treatment, will frac @ higher rate, SION.
- 3/29/81 Frac treatment as follows: 24,000 gals titan III-30, 36,000# 20/40 + 5000# 100 mesh, ran 12 bbl pad, started 100 mesh @ 1#/gal, worked up to 1-1/2 #/gal, injection rate 25 BPM, P/48 BF @ 2600 psi, started pad, 25 BPM, P/14 bbls @ 2800 psi, started 20/40 @ 1/4#/gal, worked up to 3#/gal, injection rate 25 BPM, 222 bbls @ 2800 psi, started acid 8 bbls 15% NEFE @ 12 BPM, 1450 psi, dropped 5 balls, started 100 mesh @ 1#/gal, worked to 1-1/2 #/gal, injector rate 20 BPM, 1800 psi, P/38 bbls, balls hit formation - 250 psi incr, started pad, P/24 bbls 24 BPM, 2600 psi, started 20/40 @ 1/4#/gal, worked 3/4#/gal, 24 BPM, 2650 psi, 216 BF, flushed 21 bbls, ISDP 850, 5 mins 750, 10 mins 750, SION.
- 3/30/81 Flwd back 100 bbls frac fluid, no oil.

18. I hereby certify that the information above is true and correct.

SIGNED Candy Todd TITLE Production Clerk DATE 4/10/81
APPROVED BY Mike Williams TITLE _____ DATE APR 15 1981
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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
RPM Energy, Inc.

3. Address of Operator
613 Commercial Bank Tower Midland, TX 79701

4. Location of Well
UNIT LETTER **I** **2310** FEET FROM THE **South** LINE AND **1650'** FEET FROM THE **East** LINE, SECTION **16** TOWNSHIP **16S** RANGE **26E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
2

10. Field and Pool, or Wildcat
Und. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3335.6 GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

3/17/81 Well pumping, rec 50 bbls frac fluid.
3/18/81 Rec 30 bbls frac fluid.
3/19/81 Rec 20 bbls frac fluid, pumped off, no oil.
3/20/81 Rec 5 bbls frac fluid, pumped off.
3/21/81 RU WO Ut., pulled rods & pumped out hole, ran temperature survey, determined only perfs @ 1194', 1196', 1198', 1200', 1202' were open, temp sur indicates frac went up pipe to 1070', prep/cage off & re-perf & frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Dodd TITLE Production Clerk DATE 4/10/81

APPROVED BY Mike Williams TITLE APR 15 1981 DATE OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

FEB 18 1981

1. OIL WELL GAS WELL OTHER

2. Name of Operator
RPM Energy, Inc.

3. Address of Operator
613 Commercial Bank Tower Midland, TX 79701

4. Location of Well
UNIT LETTER X 2310' FEET FROM THE South LINE AND 1650' FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NADP.

7. Unit Agreement Name

8. Form or Lease Name
State

9. Well No.
2

10. Field and Pool, or Wildcat
Und. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3335.6 GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER
FLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/12/81 Run Gr-CCL from PBTD to 900', correlated log to Welex Gr-SNP dated 1/29/81. Perforated San Andres pay as follows:
1365', 1371', 1384', 1407', 1410', 1433', 1443', 1490',
1495', 1498', 1500', 1508', 1510', 1556', 1558', 1574',
1576', 1583', 1594', 1596', 1618', 1620', 1648', 1650',
1682', 1684' & 1690' w/1 DP JSPF (27 holes).

2/13/81 RU pulling unit.

2/14/81 Ran pkr in hole on 2-3/8" tbg, spotted 20% NEFE acid over perfs, set pkr @ 1300', acidized w/2500 gals 20% NEFE acid, dropped IRCN ball sealers after each 1-1/2 bbl acid (44 balls), SI/30 mins, (formation broke @ 2800# & acid went in @ 4 bbls/min, SIP held 1100#, released acid to pits & started to swab, hole swabs down very fast, waited 15 mins & rec 100' fluid, making some gas, SION.

2/15/81 450# gas press, started swbg, swbd down in 4 swab runs, no show of oil, waited 30 mins, swbd 100' remainder of day, rec 10 bbls treatment fluid out of 74 bbls put in, will pull pkr out of hole & put on pump for 1 week and evaluate for frac job.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Todd TITLE Production Clerk DATE 2/16/81

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 20 1981

CONDITIONS OF APPROVAL, IF ANY:

N. OF COPIES RECEIVED		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-103 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
RPM Energy, Inc.

Address of Operator
613 Commercial Bank Tower Midland, TX 79701

Location of Well
UNIT LETTER I 2310' FEET FROM THE South LINE AND 1650 FEET FROM East LINE. SECTION 16 TOWNSHIP 16S RANGE 26E

7. Unit Agreement Name
State

8. Form or Lease Name
State

9. Well No.
2

10. Field and Pool, or Wildcat
Under San Andres

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3335.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PLUG OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/22/81 Move in rig. Spud 17 1/2" hole @ 2:15 PM. Ran 10 jts 12 3/4" 39# casing. Set & cmt @ 395' w/475 sxs Class "C" w/2% calcium chloride.
- 1/23/81 Plug down @ 3:30 AM 1/23/81. WOC. Depth 430' in Redbed and gravel. Vis. 44.
- 1/24/81 Circ for coring. Depth 1024' in sand, anhydrite, & lime. Vis. 33.
- 1/25/81 Coring. Depth 1048' in anhydrite and shale. Mud Wt 9#. Vis. 39. Wtr loss 10. PH 9.5.
- 1/26/81 **WOC. Depth 1097'. Mud Wt 9. Vis. 39. Wtr Loss 13. PH 9.5. Ran 27 jts 8 5/8" 24# casing. Set & cemented @ 1038' w/230 sxs of Halliburton Lite and 1/4# flow cell plus 200 sxs of Class "C" w/2% calcium chloride. Plug down @ 11:00 PM 1/25. Circulated 45 sxs to pits. WOC 18 hrs, 85/8 pressure tested to 2700#, WOC 12 hrs. on 12 3/4" casing
- **Cores taken from 1038'-1048', 1048'-1051', 1051'-1097'.

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LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 02 1981

O. C. D.
ARTEZIA OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
RPM Energy, Inc. ✓

Address of Operator
613 Commercial Bank Tower Midland, TX 79701

Location of Well
UNIT LETTER I 2310' FEET FROM THE South LINE AND 1650 FEET FROM
East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NEARBY

7. Well Agreement Name
State

8. Farm or Lease Name
State

9. Well No.
2

10. Field and Pool, or Wildcat
Undev. San And

15. Elevation (Show whether DF, RT, GR, etc.)
3335.6 GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/22/81 Move in rig. Spud 17 1/2" hole @ 2:15 PM. Ran 10 jts 12 3/4" 39# casing. Set & cmt @ 395' w/475 sxs Class "C" w/2% calcium chloride.
- 1/23/81 Plug down @ 3:30 AM 1/23/81. WOC. Depth 430' in Redbed and gravel. Vis. 44.
- 1/24/81 Circ for coring. Depth 1024' in sand, anhydrite, & lime. Vis. 33.
- 1/25/81 Coring. Depth 1048' in anhydrite and shale. Mud Wt 9#. Vis. 39. Wtr loss 10. PH 9.5.
- 1/26/81 **WOC. Depth 1097'. Mud Wt 9. Vis. 39. Wtr Loss 13. PH 9.5. Ran 27 jts 8 5/8" 24# casing. Set & cemented @ 1038' w/230 sxs of Halliburton Lite and 1/4# flow cell plus 200 sxs of Class "C" w/2% calcium chloride. Plug down @ 11:00 PM 1/25. Circulated 45 sxs to pits.
- **Cores taken from 1038'-1048', 1048'-1051', 1051'-1097'. 8 5/8" casing was then set & cmt @ 1038'. One more core sample was taken from 1131'-1138'.
- 1/27/81 Depth 1131' in anhydrite and shale. Tripping. MW 8.9#. Vis. 31. Wtr Loss 12. PH 8.
- 1/28/81 Drilling @ 1378' in anhydrite and shale. MW 8.1. Vis. 32. Wtr. loss 14. PH 9.5.
- 1/29/81 Drilling @ 1672' in anhydrite and shale. MW 8.5. Vis. 32. Wtr loss 17. PH 9.5.
- 1/30/81 Ran 41 jts. 4 1/2" 9.5# casing 1/29/81. Set & cmt @ 1700' w/215 sxs 50/50 POZ w/2% calcium chloride. Plug down 8:30 PM 1/29/81. Did not circ to pits. Ran DIG Log from 1040' to 1705' and Sidewall Neutron Log from 1040' to 1706'. TD 1700' Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME Cindy Robison TITLE Geologic Technician DATE 1/30/81

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator RPM Energy Inc.		Lease State		Well # 2	
Location of Well	Unit 23105 1650E I	Section 16	Township 16	Range 26	County Eddy
Drilling Contractor	J.D. Adamson		Type of Equipment Rotary 1/7/81		

★ Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17"	12 3/4"	35 #		400'	350 Sx. Circ.
11"	8 5/8"	24 #		1060'	875 Sx. Circ.
7 7/8"	4 1/2"	9.5 #		1550'	325 Sx.

Casing Data:

Surface 30 joints of 8 5/8" inch 24 # Grade K-55

(Approved) (Rejected)

Inspected by Larry Brooks date 1/25/81

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required 430

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 1047 Set 1053 Feet of 8 5/8" Inch 24 # Grade K-55

(New)-used csg. @ 1047 with 200 sacks neat cement around shoe CaCl 2%
+ 230 sax Halliburton Lite additives 1/4 # sk. flocele.

Plug down @ 11:00 (AM) (PM) Date 1-25-81

Cement circulated Yes No. of Sacks 25

Cemented by Halliburton Witnessed by Larry Brooks.

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 3 centralizers: 1 on middle of 1st jt.

1 on every other collar

Had full returns while drilling

30-015-23588

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-80

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L-4853

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well
 DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
RPM Energy, Inc.

3. Address of Operator
613 Commercial Bank Tower Midland, Texas 79701

4. Location of Well
 UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE
 AND 1650 FEET FROM THE East LINE OF SEC. 16 TWP. 16S RGE. 26E NEPTAL

7. Unit Agreement Name
State

8. Term or Lease Name
State

9. Well No.
2

10. Field, Land Pool, or Wildcat
Field Development

12. County
Eddy

19. Proposed Depth
1700

19A. Formation
San Andres

20. Locality or C.T.
Rotary

21. Kind & Status Plug. Bond
Blanket Bond

21B. Drilling Contractor
J. D. Adamson

22. Approx. Date Work will start
1-7-81

23. Elevation (Show whether DE, RL, etc.)
3335.6

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17'	12 3/4"	35#	400'	350	
11'	8 5/8"	24#	1060'	875	
7 7/8'	4 1/2"	9.5#	1550'	325	

Field Development (San Andres)

Revised ID-1
API #112 Book
1-2-81

3-30-81

I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cindy Robison Title Geologic Technician Date 12/18/80

(This space for State Use)

APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE DEC 30 1980

CONDITIONS OF APPROVAL, IF ANY:

all

8 5/8

MEXICAN LAND CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes Order
No. 12-145

All distances given are from the well to boundaries of the Section

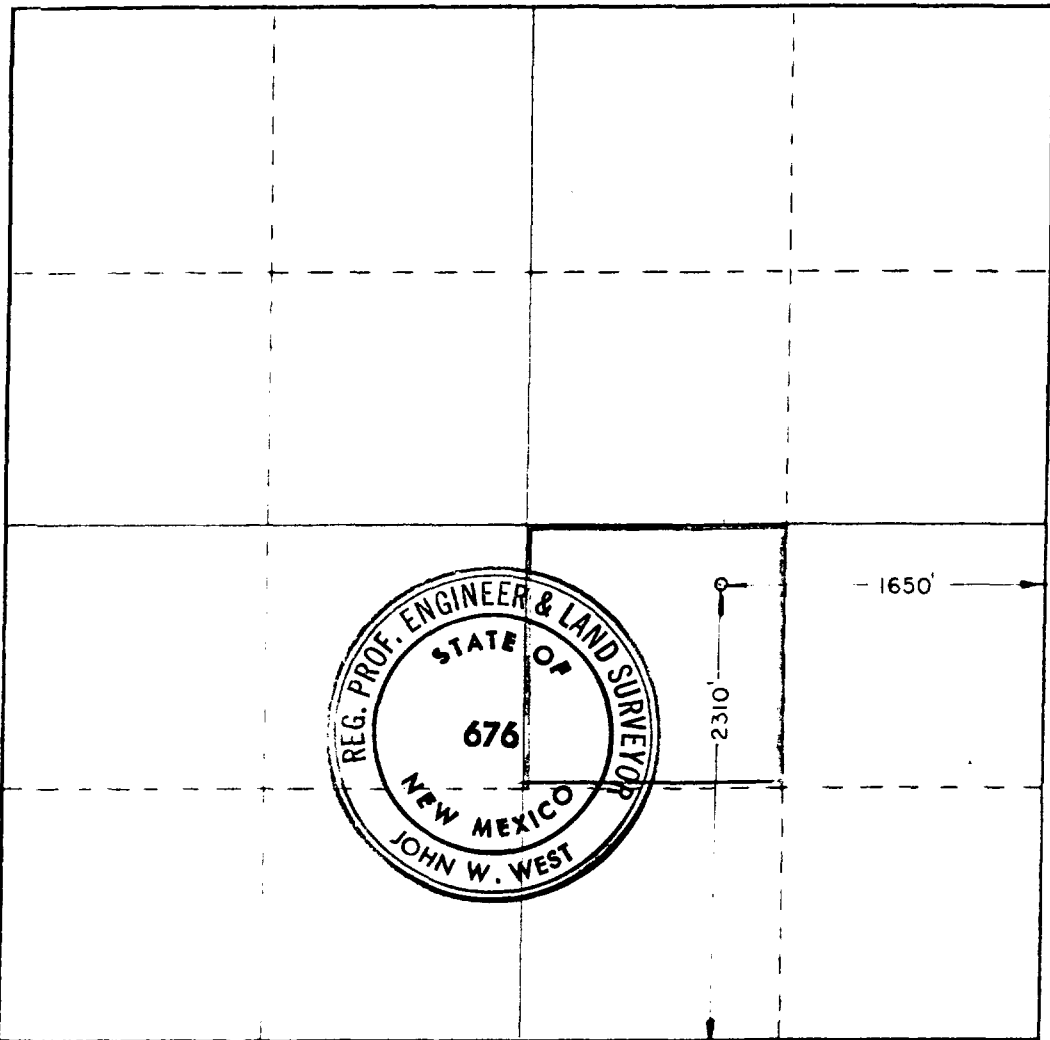
Operator R.P.M. Energy, Inc.		Lease		State		No. 2	
Section J	Range 16	Traverse 16	Block South	Section 26	County East	County Eddy	
Distance from well to 2310		feet from the south		Distance from well to 1650		feet from the east	
Acres 3335.6	Forming Formation San Andres		Und. SA		Section Area 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. A. Baca
 Position Geologist
 Company RPM Energy, Inc.
 Date 12/24/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Dec. 16, 1980
 Registered Professional Engineer and/or Land Surveyor

 Certificate No. **JOHN W. WEST 676**
PATRICK A ROMERO 6868
Ronald J. Eldson 3232

WRS COMPLETION REPORT
 REISSUES SEC 16 TWP 16S RGE 26E
 PI# 30-T-0003 11/10/86 30-015-23588-0000 PAGE 1

NMEX EDDY * 2310FSL 1650FEL SEC NW SE
 STATE COUNTY FOOTAGE SPOT
 RPM ENERGY D DO
 OPERATOR WELL CLASS INIT FIN
 2 STATE
 WELL NO. LEASE NAME
 3336GR ESPUELA
 OPER ELEV FIELD/POOL AREA
 API 30-015-23588-0000

LEASE TYPE/NO. PERMIT OR WELL LD. NO.
 01/22/1981 07/16/1981 ROTARY OIL
 SPUD DATE COMP. DATE TYPE TOOL STATUS
 1700 SN ANDRS NOT RPTD
 PROJ. DEPTH PROJ. FORM CONTRACTOR
 DTD 1700 PB 1340 FM/TD SN ANDRS
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI N ARTESIA, NM

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM UNDESIGNATED

CASING/LINER DATA

CSG 12 3/4 @ 400 W/	475 SACKS	01
CSG 8 5/8 @ 1038 W/	430 SACKS	02
CSG 4 1/2 @ 1700 W/	215 SACKS	07

TUBING DATA

TBG 2 3/8 AT 1270

INITIAL POTENTIAL

IPP 6BOPD 13BW 24HRS
 SN ANDRS PERF 1194- 1300 010
 GTY 35.6 GOR 16

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SN ANDRS		810 2526	

CORES

CORE 1 1038- 1048 REC . FT SN ANDRS CONV D003

CONTINUED IC# 300157050280

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Petroleum Information
 CORPORATION

PI-WRS-GST
 Form No 187

REISSUES SEC 16 TWP 16S RGE 26E
PI# 30-T-0003 11/10/86 30-015-23588-0000 PAGE 2

RPM ENERGY D DO
2 STATE

CORES

NO DESCRIPTION AVAILABLE

CORE 2 1048- 1051 REC . FT SN ANDRS CONV D004
NO DESCRIPTION AVAILABLE

CORE 3 1051- 1097 REC . FT SN ANDRS CONV D005
NO DESCRIPTION AVAILABLE

CORE 4 1131- 1138 REC . FT SN ANDRS CONV D006
NO DESCRIPTION AVAILABLE

PRODUCTION TEST DATA

SN ANDRS PERF W/ 27/IT 1365- 1690 008
PERF 1365- 1690
ACID 1365- 1690 2500GALS
BRPG 1365- 1690 DEPTH 1340
SWBD W/NS

PTP 1UO
SN ANDRS PERF W/ 15/IT 1194- 1300 009
PERF 1194- 1300
ACID 1194- 1300 2500GALS
SGFR 1194- 1300 24000GALS 41000LBS SAND
PPD WTR W/SO

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GRNL	SNP	DI
LOGS	GRDL	GR	CORL
LOGS	CCL		

DRILLING PROGRESS DETAILS

RPM ENERGY
1308 N MAIN
FT STOCKTON, TX 79735
915-336-3366
01/05 LOC/1981/
04/10 1700 TD, PB 1340, TOP
08/08 1700 TD, PB 1340

CONTINUED

REISSUES
PI# 30-T-0003 11/10/86 SEC 16 TWP 16S RGE 26E
30-015-23588-0000 PAGE 3

RPM ENERGY D DO
2 STATE

DRILLING PROGRESS DETAILS

11/06 COMP 7/16/81, IPP 6 BO, 13 BWP,
GOR 16, GTY 35.6
PROD ZONE - SAN ANDRÉS 1194-1300
FOUR CORES, NO DSTS RPTD
REISSUED TO CORRECT FIELD
REPLACEMENT FOR CT ISSUED 8/8/81

C

RPM Energy, Inc.
613 Commercial Bank Tower
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior to
July 20, 1984.