

COMPANY <i>RPM Energy Inc.</i>		PROPERTY NAME <i>Exxon A</i>	WELL NO. <i>2</i>
DATE	LOCATION / (ULSTR) <i>J-21-16-24</i>	FOOTAGE <i>2310 FS + EL</i>	
API NO.		POOL	

Before

CASING RECORD:

10 3/4" e 400' w/ 350 sx 14 3/4" hole
7" e 1140' w/ 360 sx 9 7/8" hole
4 1/2" e 1370' w/ 50 sx 6 1/8" hole
Est. TOC on 4 1/2" e 602'
Perts e 1239'

10 3/4" e
400' e

TOC 602

7" e 1140'

Perts 1239'

4 1/2" e 1370'

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

OCD

EXHIBIT NO.

1E

CASE NO.

11944

COMPANY RPM Energy Inc.		PROPERTY NAME Exxon A		WELL NO. 2
DATE	LOCATION (ULSTR)	FOOTAGE		
	J-21-16-24	2310 FS + EL		
API NO.	POOL			
30-015-23964	Und. S.A.			
① Portrate 4 1/2" e 450' + break circulation ② RIH w/ + kg to 1250' + bring cement to surface. ③ Close csg valve + circulate cement to surface up back side of 4 1/2" ④ Set P+ A marker ⑤ Clean + level location, cut of anchors under ground.				
CASING RECORD:				
10 3/4" e 400' w/ 350 SX 14 3/4" hole 7" e 1140' w/ 360 SX 9 7/8" hole 4 1/2" e 1370' w/ 50 SX 6 1/8" hole Est. TOC on 4 1/2" e 602' Perfs e 1239'				

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 13 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OHIO

RPM ENERGY, Inc ✓

613 COMMERCIAL BANK, MIDLAND, TX 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name EXXON A	Well No. Z	Pool Name, Including Formation UNDESIGNATED SAN ANGELO	Kind of Lease State, Federal or Free FEE	Lease No.
Location Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line of Section 21 Township 16S Range 26E , NMPM, EDDY County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PERMIAN CORPORATION Permian (EX. 0/1/107)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit J Sec. 21 Twp. 16S Rge. 26E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

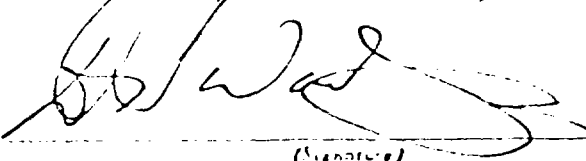
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Boils.	Water-Boils.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boils. Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, Back pl.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

MGR DRU & PRODUCTION

4-13-82

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED **APR 13 1982** , 19BY **W. A. Sussert**TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep, or
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool to modify

OIL CONSERVATION DIVISION

Dynawar 00 Antosia, NM

DISTRICT OFFICE

#2

Jan. thru Apr. 1982

NO. 2110 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 22, 1982

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective February 1, 1982 an allowable of 2 barrels of
oil per day is hereby assigned to RPM Energy, Inc.,
Exxon A ~~4~~-J-21-16-26 in the Undesignated San Andres pool.

L - P

MP - P

Feb. Total - 56 bbls.
Mar. Total - 62 bbls.
Apr. Total - 60 bbls.

WAG:mmm

RPM Energy, Inc.

CSC

P - none

Per 1239-1319

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FEB 19 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

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GAS	
OPERATION	
PRODUCTION OFFICE	

Operator
RPM Energy, Inc.Address
613 Commercial Bank Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASH PAID TO BE
14-7-82

IS OBTAINED

EX # 2-596

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name EXXON A	Well No. 2	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter <u>J</u> ; <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>21</u> Township <u>16S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Cities Service Trucks</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1919 Midland Tx. 79702</u>			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>Cities Service Trucks</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1919, Midland, TX 79702</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>21</u>	Twp. <u>16S</u>	Rge. <u>26E</u>
	Is gas actually connected? <u>NO</u> When			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded <u>11/7/81</u>	Date Compl. Ready to Prod. <u>12/2/81</u>		Total Depth <u>1370</u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <u>3365 GL</u>	Name of Producing Formation <u>Undesignated San Andres</u>		Top Oil/Gas Pay <u>T(1239)</u>		Tubing Depth <u>1211</u>			
Perforations <u>1239, 1244 1/2, 1258, 1260, 1268, 1272, 1275, 1276, 1282, 1289, 1292, 1300, 1301, 1311, 1319, 15 shots 3/8"</u>					Depth Casing Shoe <u>1370</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>14-3/4"</u>	<u>10-3/4"</u>	<u>400</u>	<u>350 SX</u>
<u>9-7/8"</u>	<u>7"</u>	<u>1140</u>	<u>360 SX</u>
<u>6-1/8"</u>	<u>4-1/2"</u>	<u>1370</u>	<u>50 SX</u>
	<u>2 3/8</u>	<u>1211</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12-2-81</u>	Date of Test <u>2-9-82</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>35 PSI</u>	Casing Pressure	Choke Size <u>1/2</u>
Actual Prod. During Test <u>1.7</u>	Oil-Bbls. <u>1.2</u>	Water-Bbls. <u>.5</u>	Gas-MCF <u>5.5</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice-President

2-18-82

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 22 1982 19BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated San Andres

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

FEB 19 1982

2. Name of Operator

RPM Energy, Inc.

O. C. D.

3. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

ARTESIA, OFFICE

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE OF SEC. 21 TWP. 16S RGE. 26E

15. Date Spudded

11/7/81

16. Date T.D. Reached

11/13/81

17. Date Compl. (Ready to Prod.)

12/2/81

18. Elevations (DF, RKB, RT, GR, etc.)

3365 GL

19. Elev. Casinghead

3365

20. Total Depth

1370

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

T(1239) B(1319) San Andres

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

SWN, DIGL, CBL-GR

27. Was Well Cored

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	22.5#	400	14-3/4"	350 sx Class C	
7"	17#	1140	9-7/8"	360 sx Class C	60 sx
4-1/2"	9.5#	1370	6-1/8"	50 sx	

29.

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2-3/8"	6fe	4211					

31. Perforation Record (Interval, size and number)

1239, 1244 1/2, 1258, 1260, 1268, 1272, 1275, 1276, 1282 1/2, 1289, 1292, 1300, 1301, 1311, 1319

15 shots w/ HSC 3/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1239-1319	a/4,000 gal 15% NEA, frac w/10,000 gal Westpad A, 40,000 gals Polaris 3, 10,000# mesh salt, 47,000 # 20/40 sand

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12/9/81		Pumping					Productive	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
2-9-82	24	1/2	→	1.2	5.5	.5	4583.33	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
35 PSI		→	1.2	5.5	.5	34.1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used to run pump motor

Test Witnessed By

J. Savoie

35. List of Attachments

SWN, DIGL, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roy Jones TITLE Vice-President

DATE 2-18-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 801	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeok _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Fough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1239 to 1319 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	801		Pea size gravel, fine to medium sand				
801	1145		Limestone				
1146	1370		Dolomite				

S & B DRILLING COMPANY

4500 W. Illinois, Suite 104
Midland, Texas 79703
(915) 699-4944

RECEIVED

February 5, 1982

FEB 13 1982

C. C. D.
ARTESIA OFFICE

RPM ENERGY, Inc. - Exxon "A" No. 2
2310' FSL & 2310' FEL
Sec. 21, T-16-S, R-26-E
Eddy County, New Mexico

DEVIATION SURVEY

<u>Depth ft</u>	<u>Deviation Degree</u>	<u>Sine of Angle x 10³</u>	<u>Vertical Displacement, ft</u>	<u>Horizontal Displacement, ft.</u>	<u>Cumul. Horizontal Displacement, ft</u>
405	$\frac{1}{4}$	4.3633	405	1.77	1.77
952	$\frac{3}{4}$	13.0895	547	7.16	8.93
1140	$\frac{3}{4}$	13.0895	188	2.46	11.39
1370	1	17.4524	230	4.01	15.40

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.



Les Skinner, P. E.



GAS-OIL RATIO TESTS

M Energy, Inc.		Pool		Undesignated San Andres		County		Eddy						
13 Commercial Bank Tower, Midland, TX 79701		TYPE OF TEST - (X)		SCHEDULED		Completion		SPECIES						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW. ABLE	PROD. DURING TEST				GAS-OIL RATIO	
		U	S	T					R	WATER BLS.	GRAV. OIL	OIL BLS.		GAS M.C.F.
Kxon A	2	J	21	16S	26E	2-2-82	P 1/2"	35PSI	24	.5	34.1	1.2	5.5	4583.5

RECEIVED
FEB 19 1982
O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 33) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

RPM Energy, Inc.

2. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well

UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3365 GL

5a. Indicate Type of Lease

State ☐ For ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat Undesignated San Andre

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well Report

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1/17/82	1 BO	1.16 bbls wtr
1/18/82	1 BO	1.32 bbls wtr
1/19/82	1.16 BO	1 bbl wtr
1/20/82	1.32 BO	1.48 bbl wtr
1/21/82	1 BO	1.16 bbl wtr
1/22/82	1.64 BO	2 bbls wtr
1/23/82	1.5 BO	1.80 bbls wtr
1/24/82	1.32 BO	1.48 bbls wtr
1/25/82	1.16 BO	1.64 bbls wtr

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki Dean

TITLE Production Secretary

DATE 1/26/82

M. K. Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 2 1982

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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OPERATOR	1

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

DEC 14 1981

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or WHDCat
Undesignated San Andres

UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3365 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Report ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

12/3/81	36 bbls wtr	0 BO
12/4/81	34 bbls wtr	0 BO
12/5/81	34 bbls wtr	0 BO
12/6/81	35 bbls wtr	0 BO
12/7/81	35 bbls wtr	0 BO
12/8/81	15 bbls wtr	0 BO
12/9/81	51 bbls wtr	10.37 BO
12/10/81	26.27 bbls wtr	4.80 BO
12/11/81	Started Bridle this morning. 5.7 bbls fluid in tank.	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Seckic, DeanTITLE Production SecretaryDATE 12/11/81SIGNED M. H. WilliamsTITLE OIL AND GAS INSPECTORDATE DEC 15 1981

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JAN 2

O. C. O.
APTESIA, OFF.

Form C-103
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

CAS WELL ☐

OTHER ☐

Name of Operator

RPM Energy, Inc.

Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3365 GL

5a. Indicate Type of Lease

State ☐

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat
Undesignated San Andre

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

☐

☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12/12/81 SD produced 1 bbl wtr
12/13/81 1 BO 4.16 bbls wtr
12/14/81 1 BO 4.14 bbls wtr
12/15/81 2 BO 6.34 bbls wtr
12/16/81 3 BO 1 bbl wtr-well pumped off-SD
12/17/81 pumped off on the 16th. Started pump
12/18/81 2.5 BO 3 bbls wtr
12/19/81 2 BO 3.16 bbls wtr
12/20/81 1.5 BO 2.34 bbls wtr
12/21/81 1.32 BO 2.16 bbls wtr
12/22/81 1.16 BO 2.64 bbls wtr
12/23/81 2.26 BO 1.64 bbls wtr
12/24/81 1 BO 1.16 bbls wtr
12/25/81 1 BO 1 bbl wtr
12/26/81 1.16 BO 1.32 bbls wtr
12/27/81 .50 BO .64 bbls wtr
12/28/81 1 BO 1.16 bbls wtr
12/29/81 1.32 BO 1.64 bbls wtr

12/30/81 2 BO 2.32 bbls wtr
12/31/81 1.64 BO 2 bbls wtr
1/1/82 1.16 BO 1.5 bbls wtr
1/2/82 1.16 BO 1.32 bbls wtr
1/3/82 1 BO 1.16 bbls wtr
1/4/82 1.32 BO 1.64 bbls wtr
1/5/82 1.16 BO 1 bbl wtr
1/6/82 1 BO 1.32 bbls wtr
1/7/82 1 BO 1 bbl wtr
1/8/82 1.16 BO 1.16 bbls wtr
1/9/82 SD
1/10/82 1 BO 1.16 bbls wtr
1/11/82 1.16 BO 1 bbl wtr
1/12/82 1 BO 1.32 bbl wtr
1/13/82 1 BO 1.16 bbls wtr
1/14/82 1.32 BO 1.64 bbls wtr
1/15/82 1.16 BO 1 bbl wtr
1/16/82 1.48 BO 1.80 bbls wtr

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki Dean

TITLE Production Secretary

DATE 1/26/82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 2 1982

OIL CONSERVATION DIVISION

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Form C-103
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5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM Energy, Inc.

Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat
Undesignated San Andres

15. Elevation (Show whether DF, RT, CR, etc.)

3365 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/21/81 thru 11/22/81 SI
11/23/81 Flowing back. Remarks: Opn well up. Flow well to pit. Made approx 70 bbls load wtr.
11/24/81 Hook up well to frac tank. Pits full. Well flowing to frac tank. Flowing approx 100 bbls frac fl. Tot from frac job 170 bbls.
11/25/81 Presently Swbg. MIRU PU. RIH w/ 2-3/8" tbg. No sd fill. RU, swbd well. S/24 bbls wtr. Tot recd from frac job-214 bbls frac wtr.
11/26/81 Presently SD for holiday. @/30 bbls wtr-no sd. Tot recd since frac-244 bbls wtr. TOH w/tbg & ran prod string as follows: BP, 1 jt tbg, perf nip SN, 39 jts 2-3/8" tbg 4.7# J-55. Tot lg of tbg-1278'. SN @ 1242'. TIH w/rods & pmp as follows: 1 each-2"x1 1/2"x8' pmp, 5/8"x2' pony. 48--5/8" sucker rods 1 each 8'x5/8" pony, 5/8"x4' pony, PR/lin. Clamped off. Seated pmp. RDCU. WO pmp unit & mot.
11/27/81 thru 11/30/81 WO pmp un & mot.
12/1/81 Pmp mot being installed.
12/2/81 Started pmp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/7/81

OVER BY Mike Williams

TITLE

DATE

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SANTA FE, NEW MEXICO 87501

DEC 8 1981

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

RPM Energy, Inc.

2. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3365 GL

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat
Undesignated San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Well Report ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/81 thru 11/17/81

WOCU

11/18/81

SI. Rigged up CRC. Had trouble getting equipment to work. Set 2 frac tanks and filled with frs wtr. Ran CBLGR & CCL from TD to 900'. Bond looked fair. Perf well with 3/8" select fire csg. gun @ 1239', 1244½', 1258', 1260', 1268', 1272', 1275', 1276', 1282½', 1289', 1292', 1300', 1301', 1311', 1319'. 15 shots.

11/19/81

Swbg. MIRU PU. RIH w/ tbg & pkr. RU Dresser Titan. Circ hole w/2% KCL. Sptd 2 bbls ac across perfs. Set pkr @ 1211'. A/4,000 gal 15% NEA @ 4 bbls/min. Fm broke @ 2,500#. Started ac. Dropped 2 balls every 6 bbls. Balled out, surged balls. Finished pmpg ac @ 6 bbls/min, 1550#. Flushed w/KCL, let set for 1 hr. Flowed & swbd back to pit. Tot load recd-107 bbls. Recd 25 bbls load wtr. ISDP-1050#, 15 min 1000#.

11/20/81

Presently SI. Remarks: Opn well up. 50# TP. Bleed to pit. Swbd well, S/20 bbls wtr. Swbd well dn. Unseated pkr. POH w/tbg. RD. MOPU. RU Western Fraced well w/10,000 gal West-pad "A" mix 10# brine, 40,000 gal Polaris 3, 10,000# 100 mesh salt, 47,000# 20/40 sd. Pmpd in @ 25 bbls/m Max P 28,000#. Avg P 1900#. Flushed to perfs. ISDP 950#, 5 min-900#, 15 min-800#. Clsd well in.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean TITLE Production Secretary DATE 12/2/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	DEC 4 1981	7. Unit Agreement Name
2. Name of Operator RPM Energy, Inc. ✓	O. C. D.	8. Farm or Lease Name Exxon A
3. Address of Operator 613 Commercial Bank Tower, Midland, TX 79701-6398	ARTESIA, OFFICE	9. Well No. 2
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.		10. Field and Pool, or WHdcat Undesignated San Andr
15. Elevation (Show whether DF, RT, GR, etc.) 3365 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☒ Drilling Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/81 Spd @ 9:00 p.m. Drld to 80', Clay. Bit #1, 9-7/8". Frs wtr mud.

11/8/81 Drld to 405', Clay, gvl, chk. Drld to 405' with 9-7/8" bit for pilot hole. Bit #2, 14-3/4" size, in @ 405'. Rmd hole. Frs wtr mud. Md wt 9.7, Vis 45.

11/9/81 Set sfc csg. 10 jts of 10-3/4" 22.5# csg to 400'. Size of hole 14-3/4". Cmt w/350 sx Class C 2% CaCl₂ Flo-Seal. WOC 11.5 hrs. Bump plug and press test to 500#. Drld to 496', Clay. Frs wtr mud. Md wt 10.2, Vis 47.

11/10/81 Drld to 1107', li. Changed to 9-7/8" bit. Frs wtr mud. Md wt 10.2, Vis 39.

11/11/81 Drld to 1140', li and dolo. Circ. TOH. Ran 29 jts of 7" 17# csg to 1140'. Hole size 9-7/8". Cmt w/360 sx Class C. Circ. WOC 10 hrs. Frs wtr mud. Md wt 10.2, Vis 40.

11/12/81 WOC 8 hrs. Nip up BOP. TIH. Test BOP-700 psi for 30 min. Held. Drld to 1227', dolo. Frs wtr mud. Md wt 9.1, Vis 37.

11/13/81 TD 1370', dolo. Bit #3, 6-1/8" size in @ 1056'. Circ. TOH. Log SWN/DIGL. Frs wtr mud. Md wt 9.0, Vis 36.

11/14/81 Ran 4 1/4" 9.5# csg to 1370'. Hole size 6-1/8". Cmt w/50 sx Class C 50/50 Poz A Mix. Bump plug. Tested to 600 lbs.. WOC. Rig released @ 12:00 p.m. RDMO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Berleic DeanTITLE Prod. SecretaryDATE 12/2/81APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	NOV 1 1981	7. Unit Agreement Name
2. Name of Operator RPM Energy, Inc. /		8. Farm or Lease Name Exxon A
3. Address of Operator 613 Commercial Bank Tower, Midland, TX 79701-6398		9. Well No. 2
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Undesig. San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3365 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☒	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change Casing Program: Add 10-3/4" surface casing to 400'. Cement w/360 sx Halliburton Class C cmt. (Circ.)

The remainder of the casing program applied for in our Application for Permit to Drill on 10/22/81 will remain the same.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki Dean TITLE Production Secretary DATE 11/9/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 16 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>RPM Energy Inc</u>			Lease <u>Exxon A</u>		Well # <u>2</u>
Location of Well	Unit <u>2310S 2310E J</u>	Section <u>21</u>	Township <u>16</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>S + B Drlg</u>		Type of Equipment <u>Rotary 10-20-81</u>		
*witness					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 7/8</u>	<u>7"</u>	<u>17 #</u>		<u>1050'</u>	<u>360 SX Circ</u>
<u>6 1/8</u>	<u>4 1/4</u>	<u>9.5 #</u>		<u>1450</u>	<u>160 SX</u>
Casing Data:					
Surface _____ joints of <u>7</u> inch <u>17</u> # Grade <u>K-55</u>					
<u>B.W. Weaver</u> (Approved) (Rejected)					
Inspected by <u>B.W. Weaver</u> date _____					
Cementing Program					
Size of hole <u>9 7/8</u> Size of Casing <u>7</u> Sacks cement required <u>400</u>					
Type of Shoe used <u>Tex Pat</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1140</u> Set <u>1150</u> Feet of <u>7</u> Inch <u>17</u> # Grade <u>K-55</u>					
New- rod csg. @ <u>1150</u> with <u>400</u> sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ <u>2:00</u> (PM) (PM) Date <u>11-11-81</u>					
Cement circulated <u>yes</u> No. of Sacks <u>600</u>					
Cemented by <u>Hawco</u> Witnessed by <u>B.W. Weaver</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

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OCT 1 1981

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Firm or Lease Name EXXON A
2. Name of Operator RPM ENERGY, INC.		9. Well No. 2
3. Address of Operator 613 Commercial Bank Tower, Midland, Texas 79701-6398		10. Field and Pool, or Wildcat Undesig. San Andres
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 21 TWP. 16S RGE. 26E NMPM		12. County Eddy
19. Proposed Depth 1450		19A. Formation San Andres
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, KI, etc.) 3365	21A. Kind & Status Plug. Bond Blanket Bond	21B. Drilling Contractor S & B Drilling
22. Approx. Date Work will start 10-20-81		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8	7"	17#	1050	360	
6-1/8	4 1/4"	9.5	1450	160	

Field Development San Andres

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-22-82
UNLESS DRILLING UNDERWAY
Posted ID
API + NL B
10-23-8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy L. Jones Title Vice President Date 9/15/81

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT E DATE OCT 2 2 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be cemented to
surface behind 2" 4 1/2" casing

All distances must be from the outer boundaries of this section.

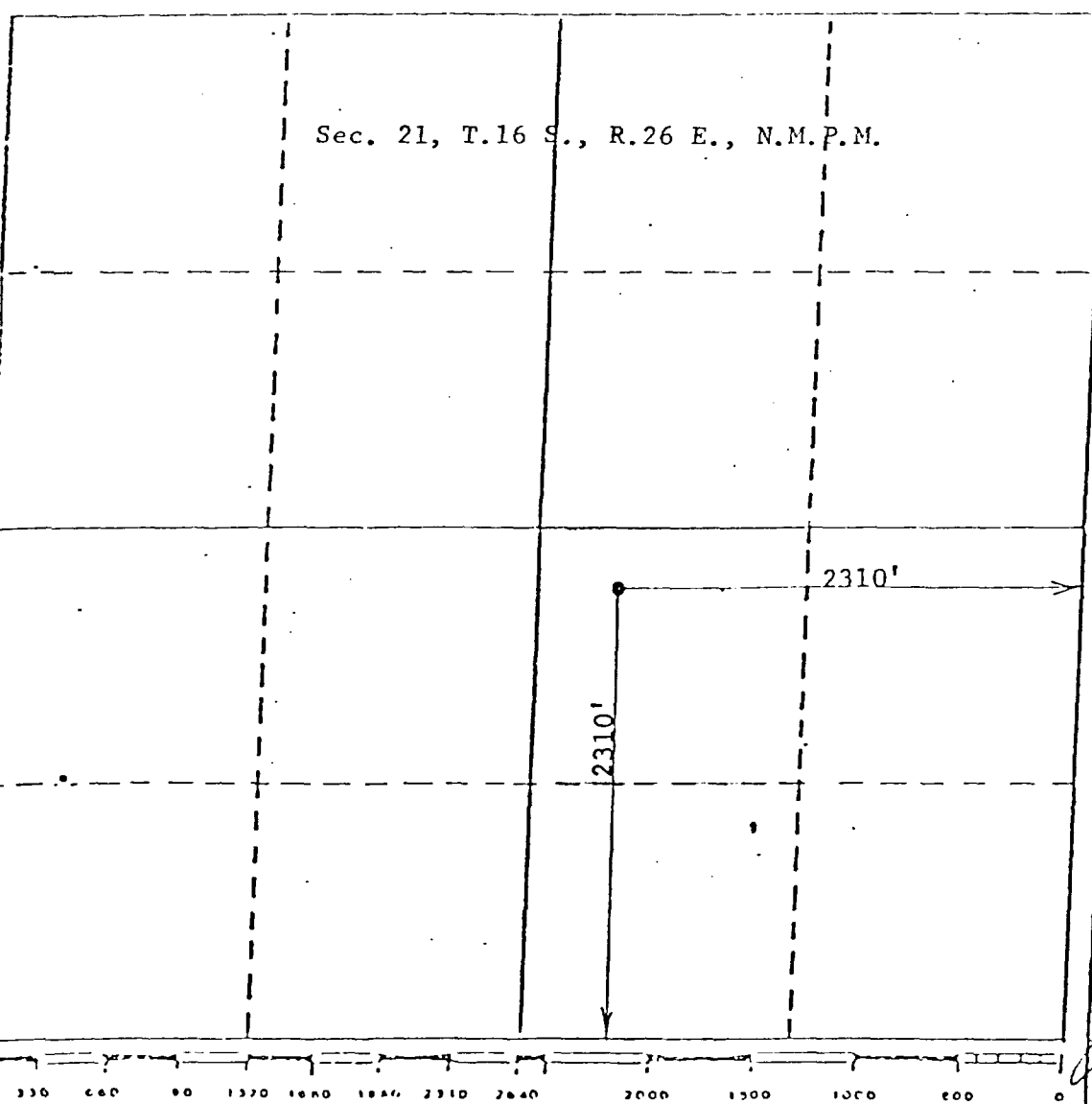
RPM Energy Inc			Exxon A		Well No. 2
Unit Letter J	Section 21	Township 16 South	Range 26 East	County Eddy	
Actual Footage Location of Well:					
2310 feet from the South		line and	2310 feet from the East		line
Ground Level Elev. 3365	Producing Formation San Andres		Pool Undesignated		Dedicated Acres: 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy L. Jones
Name

Roy L. Jones

Position

Vice President

Company

RPM Energy, Inc.

Date

9/28/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 26, 1981

Registered Professional Engineer
and/or Land Surveyor

6290

John B. Jaquess, P.E. & L.S.

Certificate No.

6290